

EB-2024-0216
Chatham x Lakeshore Limited Partnership

**Application for electricity transmission rate changes
beginning January 1, 2025**

AMPCO Interrogatories September 13, 2024

AMPCO-1

Ref: Exhibit A Tab 3 Schedule 1 Page 2

Please provide the bill impacts for a typical industrial customer and provide all assumptions.

AMPCO-2

Ref: Exhibit A Tab 5 Schedule 1 Page 1

HONI offered equity partnership to five potential First Nation community partners, named below:

- Aamjiwnaang First Nation (AFN)
- Caldwell First Nation (CFN)
- Chippewas of the Thames First Nation (COTTFN)
- Chippewas of Kettle and Stony Point First Nation (CKSPFN)
- Walpole Island First Nation (WIFN)

a) Please provide details of the offering and the current status of the equity partnership.

AMPCO-3

Ref: Exhibit A Tab 3 Schedule 1 Page 11

a) Please provide the targets for each performance measure.

b) Please define the NERF Vegetation compliance measure.

AMPCO-4

Ref 1: Exhibit B Tab 2 Schedule 1

Ref 2: HONI_Ltr_CxL_2025-2029 Tx Rates_20240829

HONI included approximately \$21M in contingency for the line work. The total line estimate in HONI's leave to construct application was \$235.2M based on an AACE Class 3 estimate (+30% / - 20%). The current total forecast cost of the line is \$205.1M, resulting in total estimated savings of \$30.1M.

a) Please provide a breakdown and explanation of the actual contingency used.

AMPCO-5

Ref: Exhibit B-1-3 Attachment 1 Page 11

HONI will perform routine operation and maintenance of CLLP's transmission assets.

a) Please provide the operating services and maintenance services expenses for each of the years 2025 to 2029.

AMPCO-6

Ref: Exhibit B-1-3 Attachment 1 Page 13

For each of the planned maintenance activities in Table 4, please provide the cost forecast for each of the years 2025 to 2029.