

OEB Staff INTERROGATORY- 01**Interrogatory:**

Section 7.7 Customer Risk Classification and Assessment states that “*The customer risk will be determined based on Appendix 4 of the Code (bond rating, Altman Z, or Kaplan-Urwitz score). In order to maintain consistency with the adjacent transmitter, UCT2 will adopt the risk horizon table [Table 1] provided by Hydro One.*” (square bracketed added for reference).

1. Please note that Table 1 does not contain information for bond rating of ‘CCC and below’. Please update this Table 1.
2. The Altman Z-score equation for Private Industrial Model and Private Non-Industrial Model are the same. Please clarify the reason for this.
3. The section does not describe the referenced Kaplan-Urwitz Score Model in terms of mathematical steps. Please clarify whether this is consistent with that provided in the Report to the OEB referenced in Appendix 4 of the Transmission System Code.

Response:

1. Section 7.7 of UCT2's Connection Procedures, "Customer Risk Classification and Assessment", and specifically *Table 2*, has now been updated to include bond rating information for CCC and below.
2. Per updated Section 7.7, the Altman Z-Score equations, which were originally identical to one another as noted, have been updated to reflect their actual definitions.
3. Per updated Section 7.7, the Kaplan-Urwitz scoring model, all mathematical equations, term definitions, and steps have now been included and are in alignment with the Report to the OEB referenced in Appendix 4 of the Transmission System Code.

OEB Staff INTERROGATORY- 02

Interrogatory:

There are references to Hydro One in certain places throughout the document (for example, pages 25, 30, 37, 38, 43). Please clarify whether these are typos. If so, can you please correct these?

Response:

UCT2 confirms that its originally submitted Connection Procedures included several typographical errors as referenced. The Procedures have been updated to correct these erroneous references.

OEB Staff INTERROGATORY- 03**Interrogatory:**

Chapter 11 Transmission System Plans states that *“UCT2 develops and refines plans on an ongoing basis to address load growth and maintain the reliability and integrity of its transmission system. Upon request from a customer, UCT2 will provide the customer with the relevant and most recent version of such plans that cover the applicable portions of its transmission system.”*

Subsection 6.1.4(g) of the Transmission System Code specifies that the transmitter’s connection procedures shall include “an obligation on the transmitter to provide a customer with the most recent version of the Regional Infrastructure Plan or Integrated Regional Resource Plan referred to in section 3C, if any, that covers the applicable portion of its transmission system”.

1. Please confirm whether chapter 11 of UCT2’s connection procedures is in compliance with that required in the Transmission System Code above.

Response:

The updated version of UCT2's Connection Procedures has expanded Chapter 11 to fully explain the Transmission System Plan process, which is largely facilitated by Hydro One via their 'Regional Infrastructure Plan Report.' Because UCT2’s connected transmission substations are now included in this Report, UCT2 confirms that Chapter 11 of UCT2’s updated Connection Procedures is compliant with the requirements found in the Transmission System Code as described in the preamble to this question.