



Bonnie Jean Adams
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Regulatory Affairs

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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

VIA RESS

October 3, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2024-0193
2022 Demand Side Management (DSM) Deferral and Variance Account Disposition
Application – Affidavit of Service**

On September 23, 2024, the OEB issued the Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Bonnie Jean Adams
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an Order or Orders approving the balances and clearance of certain non-commodity 2022 Demand Side Management Deferral and Variance Accounts into rates, within the next available QRAM.

AFFIDAVIT OF SERVICE

I, Bonnie Jean Adams of the City of Vaughan, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. Pursuant to the September 23, 2024, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by email the Notice of Hearing in English and French (Exhibit A), and Enbridge's Application (Exhibit B) upon the following:
 - Post 2020 – DSM Framework Consultation, EB-2019-0003
 - 2021 DSM Plan, EB-2019-0271
 - Multi-Year Natural Gas DSM Plan 2022 to 2027, EB-2021-0002
 - 2020 Enbridge Gas DSM DVA Disposition, EB-2022-0007
 - 2021 Enbridge Gas DSM DVA Disposition, EB-2023-0062

Due to the size, the evidence has not been included as an Exhibit to this Affidavit.

3. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit C) that the relevant Notice of Hearing, and Enbridge's Application and evidence was served on all parties.

4. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit D is proof of the information posted to the website.

SWORN before me in the City of)
Toronto, this 3rd day of)
October 2024.)
)
)
)
)

A Commissioner for taking Affidavits

Bonnie Jean Adams
Regulatory Coordinator



NOTICE OF A RATE HEARING

Enbridge Gas Inc. has applied to dispose of certain deferral and variance account balances

Enbridge Gas Inc. (Enbridge Gas) has applied to the Ontario Energy Board for approval to dispose of amounts recorded in certain 2022 deferral and variance accounts related to its delivery of natural gas conservation and energy efficiency programs.

If the application is approved as filed, Enbridge Gas says that typical residential customers would see the following one-time changes as soon as April 1, 2025:

- **A typical residential customer in the Enbridge Gas Distribution rate zone with an annual consumption of 2,400 m³ would see a charge of \$8.69**
- **A typical residential customer in the Union South rate zone with an annual consumption of 2,200 m³ would see a refund of \$0.51**
- **A typical residential customer in the Union North rate zone with an annual consumption of 2,200 m³ would see a refund of \$6.79**

Enbridge Gas has also applied for approval to include an interim deferral disposition of \$60 million to offset a portion of overspent amounts related to the Home Efficiency Rebate Plus offering in 2024. If the additional \$60 million is approved as filed, a typical residential customer in the EGD Rate Zone and in the Union Rate Zones would see the following additional one-time changes as soon as April 1, 2025:

- **A typical residential customer in the Enbridge Gas Distribution rate zone with an annual consumption of 2,400 m³ would see a charge of \$16.21**
- **A typical residential customer in the Union South rate zone with an annual consumption of 2,200 m³ would see a charge of \$16.71**
- **A typical residential customer in the Union North rate zone with an annual consumption of 2,200 m³ would see a charge of \$16.71**

Other customers, including businesses, will also be affected. It is important to review the application carefully to determine whether you may be affected by the proposed changes.

YOU SHOULD KNOW

There are three types of OEB hearings: oral, electronic, and written. The applicant has applied for a written hearing, and the OEB plans to proceed with a written hearing. If you think a different hearing type is needed, you can write to us to explain why.

During this hearing, we will hear questions and arguments from participants about this case. We will also hear questions and arguments from participants that have registered as Intervenor. After the hearing, we will decide whether to approve the application.

The OEB intends to consider cost awards in this proceeding that are in accordance with the OEB's *Practice Direction on Cost Awards* and only in relation to the review of the 2022 Demand Side Management deferral and variance account balances and the allocation of any disposed amounts for all three deferral and variance accounts.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2024-0193** to:

- Review the application
- File a letter with your comments
- Apply to become an intervenor

IMPORTANT DATES

You must engage with the OEB on or before **October 10, 2024** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

 1 877-632-2727 TTY: 1-877-632-2727

 Monday - Friday 8:30 AM - 5:00 PM

 oeb.ca/notice

Enbridge Gas Inc.

 1-877-362-7434

 Monday - Friday 8:30 AM - 5:00 PM

 Enbridgegas.com

Enbridge Gas Inc. a déposé une requête en vue de liquider les soldes de certains comptes de report et d'écart.

Enbridge Gas Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario (CEO) en vue d'obtenir l'autorisation de liquider certains montants enregistrés dans certains comptes de report et d'écart de 2022 dans le cadre de sa prestation de programmes de conservation du gaz naturel et d'efficacité énergétique.

Si la demande est approuvée telle que déposée, Enbridge Gas indique que les clients résidentiels types verraient les changements ponctuels suivants dès le 1^{er} avril 2025 :

- **Un client résidentiel type dans la zone de tarification d'Enbridge Gas Distribution (EGD) dont la consommation annuelle est de 2 400 m³ verrait des frais de 8,69 \$.**
- **Un client résidentiel type dans la zone de tarification d'Union Sud dont la consommation annuelle est de 2 200 m³ verrait un remboursement de 0,51 \$.**
- **Un client résidentiel type dans la zone de tarification d'Union Nord dont la consommation annuelle est de 2 200 m³ verrait un remboursement de 6,79 \$.**

Enbridge Gas a également déposé une requête en vue d'obtenir l'autorisation d'inclure une disposition provisoire de report de 60 millions de dollars pour compenser une partie des montants excédentaires versés en 2024 dans le cadre du programme Remise Maison Écoénergétique Plus. Si la requête pour une somme supplémentaire de 60 millions de dollars est approuvée telle que déposée, un client résidentiel type dans la zone de tarification d'EGD et dans les zones de tarification d'Union verrait les changements ponctuels supplémentaires suivants dès le 1^{er} avril 2025 :

- **Un client résidentiel type dans la zone de tarification d'Enbridge Gas Distribution (EGD) dont la consommation annuelle est de 2 400 m³ verrait des frais de 16,21 \$.**
- **Un client résidentiel type dans la zone de tarification d'Union Sud dont la consommation annuelle est de 2 200 m³ verrait des frais de 16,71 \$.**
- **Un client résidentiel type dans la zone de tarification d'Union Nord dont la consommation annuelle est de 2 200 m³ verrait des frais de 16,71 \$.**

D'autres clients, notamment les entreprises, seront également touchés. Il est important d'examiner la requête attentivement afin de déterminer si vous serez concernés par les changements proposés.

À SAVOIR

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences électroniques et les audiences écrites. Le requérant a demandé une audience écrite et la CEO a l'intention d'y procéder. Si vous estimez qu'avoir recours à un autre type d'audience serait préférable, vous pouvez écrire à la CEO pour lui présenter vos arguments.

Au cours de cette audience, nous entendrons les questions et les arguments des participants sur cette affaire. Nous entendrons également les questions et arguments des participants inscrits en tant qu'intervenants. Après l'audience, nous déciderons d'approuver ou non cette requête.

La CEO envisage d'accorder, dans la présente affaire, une adjudication des frais conformément aux *Directives de pratique concernant l'adjudication des frais* de la CEO, et uniquement en ce qui a trait à l'examen des soldes des comptes de report et d'écart dans le cadre de la gestion de la demande de 2022 et à l'allocation de tout montant liquidé pour les trois comptes de report et d'écart.

DONNEZ VOTRE AVIS

Vous avez le droit d'être informés au sujet de cette requête et de participer au processus.

Visitez le site www.oeb.ca/fr/demandes et utilisez le numéro de dossier

EB-2024-0193 pour :

- examiner la requête;
- envoyer une lettre comportant vos commentaires;
- présenter une demande pour devenir un intervenant.

DATES IMPORTANTES

Vous devez communiquer avec la CEO au plus tard le

10 octobre 2024 si vous souhaitez :

- fournir des renseignements sur le type d'audience (orale, électronique ou écrite);
- présenter une demande en vue de devenir un intervenant.

À défaut de cela, l'audience se déroulera sans vous et vous ne recevrez plus d'avis dans le cadre de la présente procédure.

PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Si vous êtes une entreprise ou si vous demandez à devenir un intervenant, tous les renseignements que vous déposez seront disponibles sur le site Web de la CEO.

EN SAVOIR PLUS

Commission de l'énergie de l'Ontario

 1 877 632-2727 ATS : 1 877 632-2727

 Du lundi au vendredi, de 8 h 30 à 17 h

 <https://www.oeb.ca/fr/participez>

Enbridge Gas Inc.

 1 877 362-7434

 Du lundi au vendredi, de 8 h 30 à 17 h

[Enbridgegas.com](https://enbridgegas.com)

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act,
1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an Order or Orders approving the balances and clearance of certain non-commodity 2022 Demand Side Management Deferral and Variance Accounts into rates, within the next available QRAM.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company), was formed by the amalgamation of Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union), on January 1, 2019 pursuant to the *Ontario Business Corporations Act*, R.S.O. 1990, c. B. 16. Enbridge Gas carries on the business of selling, distributing, transmitting and storing natural gas in Ontario within the meaning of the *Ontario Energy Board Act*, 1998 (the Act).
2. EGD and Union (collectively, referred to as the Utilities) filed an application dated November 2, 2017 with the Ontario Energy Board (OEB) pursuant to section 43(1) of the Act for an order or orders granting leave to amalgamate into a single company, referred to as “Amalco”, effective January 1, 2019.¹ On November 23, 2017, the Utilities applied to the OEB pursuant to section 36 of the Act, for an order approving a rate setting mechanism and associated parameters for the deferred rebasing period, effective January 1, 2019.² The OEB issued its Decision and Order approving the amalgamation and rate setting mechanism (the MAADs Decision) on August 30, 2018. The Utilities merged effective January 1, 2019. Notwithstanding the amalgamation, Enbridge Gas continued to operate its DSM portfolio of programs

¹ EB-2017-0306 Enbridge Gas Distribution Inc. and Union Gas Limited – MAAD.

² EB-2017-0307 Enbridge Gas Distribution Inc. and Union Gas Limited – Rate Setting Mechanism.

by the legacy rate zones of the two Utilities under the prior OEB approvals for same for subsequent years including 2022.

3. Enbridge Gas hereby applies to the OEB pursuant to Section 36 of the Act and pursuant to the MAADs Decision for such final or interim Orders and Accounting Orders as necessary approving the final balances in the 2022 Demand Side Management (DSM) Deferral and Variance Accounts (set out in Table 1 and Table 2 – excluding interest) and the disposition of these balances within the next available Quarterly Rate Adjustment Mechanism (QRAM) application following the OEB's approval,³ effective as early as April 1, 2025 for the EGD rate zone and the Union rate zones⁴ through a one-time adjustment in rates.
4. The Company further seeks approval to include an additional \$60 million (Table 3 – excluding interest) as an interim deferral disposition to offset a portion of overspend amounts related to Enbridge Gas's Home Efficiency Rebate Plus (HER+) offering in 2024. The purpose of this-interim deferral disposition is to smooth the rate impacts over two years of a large balance which would otherwise have had a large rate impact if cleared in the normal course in the clearance applications for the years 2024 and 2025 (which would likely be filed in 2026 and 2027 for disposition in 2027 and 2028 respectively). The Company proposes that this amount be disposed of as part of a one time QRAM recovery. The remaining balance of the overspend in respect of the HER+ offering will be brought forward for approval and disposition in a subsequent application to the OEB.

³ Please see Exhibit B, Tab 3, Schedule 1 and Exhibit C, Tab 3, Schedule 1, for details of proposed allocation and disposition methodologies, timing of disposition and derivation of unit rates.

⁴ Collectively, the Union North and Union South rate zones are referred to as the "Union rate zones".

Table 12022 DSM Deferral and Variance Account Balances - EGD Rate Zone

Account	2022
DSM Variance Account	\$3,157,694
DSM Incentive Deferral Account	\$5,236,372
LRAM Variance Account	\$34,771
Total Balance	\$8,428,837

Table 22022 DSM Deferral and Variance Account Balances - Union Rate Zones

Account	2022
DSM Variance Account	(\$14,314,891)
DSM Incentive Deferral Account	\$0
LRAM Variance Account ⁵	\$722,953
Total Balance	(\$13,591,939)

Table 32024 Portion of HER+ Program Overspend - EGI Rate Zones

Account	2024
DSM Variance Account ⁶	\$60,000,000
The \$60,000,000 is spend related to the residential customer classes	

5. Enbridge Gas further applies to the OEB for all necessary Orders and Directions concerning pre-hearing and hearing procedures necessary for the determination of this application.
6. Enbridge Gas requests that the OEB's review of this application proceed by means of a written hearing in English.

⁵The 2022 LRAMVA account balance includes volume variances related to 2020, 2021 and 2022 audited Union rate zones results at 2022 rates. This is discussed in further detail in Exhibit C, Tab 2, Schedule 1.

⁶ Please see Exhibit D, Tab 1, Schedule 1 for details of the Additional Recovery Proposed for proposed 2024 Interim Deferral Disposition of HER+.

7. This application is supported by written evidence. This evidence may be amended, from time to time, as required by the OEB or as circumstances may require.
8. The persons affected by this Application are the customers resident or located in the municipalities, police villages, and Indigenous communities served by Enbridge Gas, together with those to whom Enbridge Gas sells gas, or on whose behalf, Enbridge Gas distributes, transmits or stores gas. It is impractical to set out the names and addresses of all the customers because they are too numerous.
9. Enbridge Gas requests that all documents relating to this application and its supporting evidence, including the responsive comments of any interested party, be served on:

The Applicant:

Regulatory Contact:

Justin Egan
Technical Manager, Regulatory Applications
Enbridge Gas Inc.

Address for personal service: 50 Keil Drive N
Chatham, ON
N7M 5M1

Telephone: 519-350-3398

Email: justin.egan@enbridge.com
EGIRegulatoryProceedings@enbridge.com

The Applicant's counsel:

Dennis M. O'Leary
Aird & Berlis LLP

Address for personal service and mailing address:	Brookfield Place, Box 754 Suite 1800, 181 Bay Street Toronto, Ontario M5J 2T9
Telephone	(416) 865-4711
Email:	doleary@airdberlis.com

DATED: August 30, 2024

Enbridge Gas Inc.

Justin Egan
Technical Manager, Regulatory Applications

From: Bonnie Adams
To: a.coristine@ogvg.com; aengel@foglers.com; alex.greco@cme-mec.ca; Allison.Bernholtz@cme-mec.ca; amanda@elsonadvocacy.ca; bpurcell@taf.ca; bronwen.smith@ieso.ca; Chaim.Koff@toronto.ca; cneme@energyfuturesgroup.com; daniel@ebadylaw.ca; david.butters@appro.org; devon.stopps@toronto.ca; dpoch@eelaw.ca; drichardson.gill@gmail.com; drquinn@rogers.com; eb Blanchard@blg.com; evelyn.lundhild@ieso.ca; fred@shepherdhubenstein.com; ghenderson@enerlife.com; ian.mondrow@gowlingwlg.com; ijarvis@enerlife.com; info@efficiencycanada.org; jabouchar@willmsshier.com; jack@cleanairalliance.org; james@birkelundlaw.com; jay@shepherdhubenstein.com; jaya.chatterjee@kitchener.ca; jgirvan@uniserve.com; jlawford@piac.ca; jonathan@resilientlp.com; jiranson@cagbc.org; judithbsimon@gmail.com; judysimon@jsimon.net; jvince@willmsshier.com; kai@web.net; kent@elsonadvocacy.ca; larry@anwaatin.com; lawford@piac.ca; lisa@resilientlp.com; marco.iacampo@toronto.ca; mark@shepherdhubenstein.com; mathew.wilson@cme-mec.ca; mgardner@willmsshier.com; Michael.brophy@rogers.com; mike.parkes@auditor.on.ca; mparry@hscorp.ca; mrb@mrb-law.com; mrb@mrb-law.com; mseers@agora.law; mvallani@willmsshier.com; n.warkentin@ontariogreenhouse.com; oea@energyontario.ca; randy.aiken@sympatico.ca; regulatory@kitchener.ca; regulatoryaffairs@ieso.ca; rjackiw@willmsshier.com; scampbell@blg.com; sebastian.melo@savoieIaporte.com; SEC@oesc-cseo.org; shelley.grice@rogers.com; smelo@agora.law; spainc@rogers.com; spollock@blg.com; srahbar@igua.ca; sura.abdul-razzak@ieso.ca; tlove@greenenergyeconomics.com; tlusney@poweradvisoryllc.com; tom.ladanyi@rogers.com; vchai@willmsshier.com; vincent.caron@cme-mec.ca

Subject: EB-2024-0193 Enbridge Gas Inc. - 2022 DSM Deferral and Variance Account Disposition Application - OEB Notice
Date: Wednesday, September 25, 2024 11:47:00 AM
Attachments: [EGI EB-2024-0193 APPL 20240830.pdf](#)
[Notice EGI 2022 DVA EB-2024-0193 EN 240920.pdf](#)
[Notice EGI 2022 DVA EB-2024-0193 FR 240920.pdf](#)

Good Morning,

On August 30, 2024, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for approval to dispose of amounts recorded in certain 2022 deferral and variance accounts related to its delivery of natural gas conservation and energy efficiency programs.

Attached please find the OEB's Notice of Application (English and French) along with Enbridge Gas' application and evidence as filed with the OEB.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by October 10, 2024.

A paper copy of the evidence filed in this proceeding is available upon request and can also be viewed on Enbridge's website under Other Regulatory Proceedings: [Regulatory Information | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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Regulatory Information

Enbridge Gas is a regulated company through the Ontario Energy Board and Canada Energy Regulator. You can view all of our rate case information and evidence – as well as the evidence we filed in other regulatory proceedings. Please note that we have not posted any evidence that was confidential or that required a non-disclosure agreement.

FRANCHISES

OTHER REGULATORY PROCEEDINGS

RATE CASES AND QRAM

EB-2024-0198 - 2022 DSM Deferrals Application

[Application and Evidence](#)

[Notice of Application - English](#)

[Notice of Application - French](#)

- EB-2024-0125 - 2023 Deferrals Application
- EB-2023-0194 - 2024 Federal Carbon Pricing Program
- EB-2023-0092 - 2022 Utility Earnings and Disposition of Deferral and Variance Account Balances
- EB-2023-0062 - 2021 DSM Deferral and Variance Account Disposition Application
- EB-2022-0335 - Integrated Resource Planning - IRP - Pilot Projects
- EB-2021-0002 - Multi-Year DSM Plan 2022-2027

<https://www.enbridgegas.com/about-enbridge-gas/regulatory>