



2025 IRM APPLICATION

EB-2024-0050

Submitted on: October 9th, 2024

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Ottawa River Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective
May 1, 2025.

1. Applicant

NAME: Ottawa River Power Corporation

ADDRESS: 283 Pembroke Street West, Box 1087, Pembroke ON K8A 6Y6

CONTACTS: Justin Allen – President & Chief Executive Officer
jallen@orpowercorp.com

Jeffrey Roy – Chief Financial Officer
jroy@orpowercorp.com

Tel: (613) 732-3687
Fax: (613) 732-9838

INTERNET ADDRESS: www.orpowercorp.com

2. Application

Ottawa River Power Corporation (“ORPC”) hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2025 Distribution Rate Adjustments effective May 1, 2025. ORPC applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix B of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

ORPC has followed the Board’s *Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for 2025 Rate Applications – Chapter 3 Incentive Rate-Setting Applications* dated June 18, 2024.

ORPC confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing “Tariff Sheets” and billing determinants in the pre-populated worksheets and confirms that they are accurate.

In the preparation of this application, ORPC used the 2025 IRM Rate Generator issued on July 26th, 2024. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2025 rates (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012 and Low Voltage Service Rates in accordance with the instructions issued on July 18th, 2024.

Along with revisions to its distribution rates, ORPC also seeks approval of the following matters:

- Continuance of the Specific Services charges and Loss Factors;
- Continuance of the MicroFit monthly charge;
- Continuance of the Smart Meter Entity charge based on the rate prescribed in the letter issued by the OEB on September 8th, 2022;
- Disposition of 2023 balances in Accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589;
- Final Disposition of 2018 to 2022 accumulated balances in Accounts 1588 and 1589;
- Disposition of Lost Revenue amounts as calculated in the LRAM model; and
- Adjustments to the Power Purchase True-Up rate to continue to pass Global Adjustment (“GA”) savings resulting from amendment 116/23 to Regulation 429/04 to customers as the savings are incurred.

3. Excess Dead-Band Earnings

ORPC is seeking an adjustment to its base rates through Price Cap IR. The utility achieved a Regulatory Return on Equity of 3.84% in 2023 which is outside the +/- 3% deadband on the deemed ROE of 8.66%.

The utility had significant expenditures in 2023 including a write off \$80,101 of a balance in Account 1595 (2019), additional tree trimming costs of \$90,010, a billing adjustment of \$63,606 to refund fees previously charged to customers and rapid inflation of costs in excess of what was anticipated. ORPC expects earnings to remain lower than the deemed ROE in 2024 with other cost increases.

ORPC requests that it be permitted to adjust its rates through Price Cap IR given that its earnings are lower than anticipated and can be justified.

4. Scope of Application

The Scope of this application under the Incentive Rate-Setting Mechanism for the 2025 rate year includes:

- 2025 IRM Rate Generator
- 2025 GA Analysis Work Form
- 2025 Lost Revenue Adjustment Mechanism
- Deferral and Variance Account Disposition
- Proposed 2025 Tariff of Rates and Charges
- Customer Bill Impacts

The scope of this application outside the Incentive Rate-Setting Mechanism for the 2025 rate year includes the 2025 Power Purchase True-Up Model.

5. Current Tariff Sheets

The Tariff of Rate and Charges for rates currently in effect are presented in Appendix A.

6. Proposed Tariff Sheets

The Tariff of Rates and Charges proposed in this Application are presented in Appendix B.

7. Effective Date

ORPC requests an effective date of May 1, 2025 for the Proposed Tariff of Rates and Charges. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2025, ORPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2025 distribution rates and charges, ORPC requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

8. Form of Hearing Request

ORPC requests pursuant to Section 32.01 of the Board's Rules of Practice and Procedure, that this application be disposed of by way of a written hearing.

9. Notice of Application

ORPC attests that the utility, its shareholders and all its customer classes will be affected by the outcome of this application. ORPC will make the application and the evidence, and any amendments thereto, available for public review at ORPC's office and in a prominent place on its website at www.orpowercorp.com.

10. Company Profile

ORPC serves the urban communities of the City of Pembroke, the Township of Whitewater (Beachburg only), the Town of Mississippi Mills (Almonte Ward only) and the Township of Killaloe, Hagarty & Richards (Killaloe only). Three exceptions to this geographic description are located in the Town of Mississippi Mills. During 2008 ORPC applied to the Ontario Energy Board to have its service area amended to include the west half of Lot 14 in the Township of Ramsey. This amendment was granted by the OEB under order EB-2008-0094. During 2009 ORPC applied to the OEB for another service area

amendment in the Town of Mississippi Mills. In June 2009 the OEB amended the service area of ORPC under order EB-2009-0019 to include Phase 1 of Sadler Estates Development (Part of Lot 16, Conc. 10). In 2015, the OEB amended the Almonte area to include the property of Orchard View on 219 Patterson Street, East Part of Lot 14, Concession 10, Almonte Ward, now in the Town of Mississippi Mills (EB-2015-0153). In 2022, the OEB further amended the Almonte area to include the East Half of Lot 14, Concession 10, Almonte Ward, Municipality of Mississippi Mills, County of Lanark (EB-2022-0224).

ORPC has 510 kilometers of lines comprised of 366 kilometers of overhead lines and 144 kilometers of underground lines. ORPC's distribution plant includes twelve substations: nine at 4.16 KV and three at 12.4 KV. Eight substations are in the City of Pembroke and four substations are located in the Town of Almonte. ORPC has 12 sub-transmission transformers and approximately 1600 distribution transformers.

At the end of 2023, ORPC had 11,761 customers comprised of 88% residential customers and 12% commercial customers including small businesses and industry. The balance of the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered Scattered Load.

ORPC has no customers designated as wholesale market participants and has one Class A customer.

ORPC last filed for a Cost of Service application in 2021 for rates that became effective on May 1, 2022 (EB-2021-0052) and is anticipating filing its next Cost of Service application in August 2026 for rates effective May 1, 2027.

11. Price Cap Adjustment

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, ORPC has used an assigned

Stretch Factor Group I to calculate its Price Cap. The following table shows ORPC’s factor to its Price Cap Adjustment.

Price Cap Parameters

Stretch Factor Group	I
Price Escalator	3.60%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
Price Cap Index	3.60%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for ORPC, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge
- Power Purchased True-Up Rate

12. Revenue to Cost Ratio Adjustments

ORPC is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were adjusted and set as part of the 2022 Cost of Service application and will be reviewed and potentially adjusted as part of its next Cost of Service application.

13. RTSR Adjustments

ORPC is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (UTR) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in Accounts 1584 and 1586.

OPRC used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the RTSR approved in the 2024 IRM application. The Loss Factor applied to the metered kWh is the actual Board-approved 2022 Loss Factor.

The proposed adjustments of the RTSR are shown in the table below and the detailed calculations can be found in the 2025 IRM Model filed in conjunction with this application.

ORPC utilized the 2024 RTSR rates for 2025 as the new rates are currently unavailable. ORPC therefore requests that the 2025 Hydro One and Brookfield rates be adjusted if new Hydro One RTSR rates are approved prior to the release of the Decision and Rate Order of ORPC’s IRM application.

Proposed Network Service Rate

Rate Class	Unit	Current Network Service Rate	Proposed Network Service Rate
Residential Service	\$/kWh	0.0089	0.0091
General Service Less Than 50 kW Service	\$/kWh	0.0080	0.0082
General Service 50 To 4,999 kW Service	\$/kW	3.3162	3.4059
Sentinel Lighting Service	\$/kW	2.5134	2.5814
Street Lighting Service	\$/kW	2.5010	2.5687
Unmetered Scattered Load Service	\$/kWh	0.0080	0.0082

Proposed Line and Transformation Connection Service Rate

Rate Class	Unit	Current Line and Connection Service Rate	Proposed Line and Connection Service Rate
Residential Service	\$/kWh	0.0075	0.0076
General Service Less Than 50 kW Service	\$/kWh	0.0067	0.0068
General Service 50 To 4,999 kW Service	\$/kW	2.6825	2.7112
Sentinel Lighting Service	\$/kWh	2.1177	2.1403
Street Lighting Service	\$/kW	2.0740	2.0962
Unmetered Scattered Load Service	\$/kW	0.0067	0.0068

14. Low Voltage Service Rate Adjustments

ORPC is applying for an adjustment of its Low Voltage Service Rates based on a comparison of historical low voltage costs adjusted for new low voltage charge levels and revenues generated from existing low voltage service rates. This approach is expected to minimize variances in Account 1550. The actual low voltage costs incurred over the previous 5 years is as follows:

Year	Costs Incurred
2019	\$506,609
2020	\$492,089
2021	\$622,986
2022	\$729,469
2023	\$576,481

All year over year variances are directly associated with rate increases and decreases by Hydro One.

OPRC used the Low Voltage Service Rate Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the low voltage service rates approved in the 2024 IRM application. The Loss Factor applied to the metered kWh is the actual Board-approved 2022 Loss

Factor. The proposed adjustments of the low voltage service rates are shown in the table below and the detailed calculations can be found in the 2025 IRM Model filed in conjunction with this application.

Proposed Low Voltage Service Rate

Rate Class	Unit	Current Low Voltage Service Rate	Proposed Low Voltage Service Rate
Residential Service	\$/kWh	0.0040	0.0032
General Service Less Than 50 kW Service	\$/kWh	0.0035	0.0028
General Service 50 To 4,999 kW Service	\$/kW	1.3680	1.0829
Sentinel Lighting Service	\$/kW	1.0800	0.8549
Street Lighting Service	\$/kW	1.0577	0.8372
Unmetered Scattered Load Service	\$/kWh	0.0035	0.0028

15. Deferral and Variance Account Continuity Schedule

ORPC has completed the Board Staff’s 2025 IRM Rate Generator – Tab 3. Continuity Schedule and the threshold test at Tab 4 shows a claim per kWh of \$0.0033. The Report of Board on Electricity Distributors’ Deferral and Variance Account Review Report (the “EDDVAR Report”) provides that during the IRM plan term, the distributor’s Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded unless otherwise elected by the distributor. This amount exceeds the threshold and ORPC is therefore requesting disposition of Group 1 accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589 for balances accumulated up to December 31st, 2023. Additionally, ORPC is requesting final disposition for accounts 1588 and 1589 for balances accumulated between 2018 and 2022 previously approved for disposition on an interim basis in application EB-2023-0047, pending a detailed internal review to be performed by ORPC and filed within this application.

Accounts 1550, 1584 and 1586 include principal adjustments to reverse the 2022 unbilled revenue differences from the previous IRM application. Accounts 1588 and 1589 include principal adjustments to reverse principal adjustments made between 2015 and 2022. The detail on the reversals can be found on ORPC’s 2025 GA Analysis Workform. No other adjustments were presented for the Group 1 accounts. Analyses assessing the reasonability of balances in accounts 1550, 1551, 1580, 1584 and

1586 were presented in Appendices Tabs C, D, E F and G. The difference between the RRR and the 2023 Balance for Accounts 1588 and 1589 is detailed in Appendices Tab H which relates to prior adjustments that could not be recorded in the general ledger until 2024.

All interest recorded on carrying charges are calculated using simple interest applied to the monthly balance and are recorded in separate sub-accounts.

16. Internal Review of Accounts 1588 and 1589

In the EB-2023-0047 Decision and Order dated April 9th, 2024, ORPC was instructed to conduct a detailed review of Accounts 1588 and 1589, quantify the adjustments made to the accounts and provide supporting calculations and explanations for each adjustment and file the results in its 2025 IRM application. The scope of the internal review is to address the following OEB-noted concerns regarding its 2024 IRM application:

1. There were numerous material changes in the Accounts 1588 and 1589 balances throughout the proceeding.
2. Explanations were not provided for all adjustments and errors that were identified during the proceeding.
3. It was unclear why material amounts relating to Accounts 1588 and 1589 were only posted to Account 1588 and whether amounts prior to 2018 followed the same approach used by ORPC.
4. It was unclear what periods were impacted by an error related to Hydro One GA on embedded generation.
5. A material Hydro One billing error was incurred that was not discovered by ORPC until recently.

Approach

ORPC prepared a monthly analysis of Global Adjustment from January 2018 to December 2022 and beyond to verify the reasonability of the disposition in its 2024 and 2025 IRM applications. The analysis considered the revised GA paid to Hydro One (following the generation error adjustments) and split

the GA dollar values paid between RPP and non-RPP based on consumption in each category. ORPC then compared the expected non-RPP GA amounts to the amounts actually collected from customers and to the expected variance from the GA 1st Estimate to the GA Actual rate. It then calculated an unexplained difference in dollars and as a percentage of total non-RPP GA dollars paid to Hydro One and compared the calculated non-RPP GA dollars paid compared to the balance recorded in 4707/1589. ORPC utilized a monthly approach to more easily isolate any potential findings.

Conclusion

ORPC determined that there were no discrepancies with the adjustments filed in its 2024 IRM proceeding. Following the review, ORPC confirms that the balances requested for disposition in Accounts 1588 and 1589 between 2018 and 2022 are reasonable and accurate. This confirmation is further supported with continued reasonability threshold tests within acceptable ranges for 2023 as calculated in its 2025 GA Analysis Workform.

Concerns

As part of its review, ORPC also provides the following responses to the concerns noted by the OEB and OEB Staff:

1. The numerous changes were a result of the rapidly evolving situation with Hydro One to address the errors on embedded generation. The first version submitted on November 6th, 2023 did not include any adjustments relating to the Hydro One error as the adjustments were unknown at the time and therefore it was deemed not appropriate to request disposition of Accounts 1588 and 1589. The second version filed on December 8th, 2023, presented the adjustments as a result of the Hydro One/ORPC review of the errors on embedded generation. However, the continuity schedule contained errors that were noted during interrogatories. To address the errors, ORPC filed a final revision on February 1st, 2024 which provided more detail and analysis on the reasonability of Accounts 1588 and 1589 from 2018 to 2022 as it identified additional adjustments. The monthly analysis prepared by ORPC confirms the accuracy of the adjustments and revisions made on the version submitted on February 1st, 2024. Going forward, ORPC has implemented the use of a model that analyzes the monthly reasonableness

of GA and reviews the usage billed or credited from Hydro One. This model will assist in reviewing errors shortly after they arise.

2. ORPC has provided details of the adjustments on Tab I of the Appendices. These adjustments were originally presented as ‘Supplemental Attachment 3’ in its 2024 IRM Supplemental Interrogatory Responses.
3. The following adjustments were presented in ORPC’s 2024 IRM application:

	RSVA – Power (1588) (\$)	RSVA – GA (1589) (\$)
CT 148 true-up of GA charges based on actual non-RPP/RPP volumes - 2018	(651,394)	651,394
CT 148 true-up of GA charges based on actual non-RPP/RPP volumes - 2019	707,553	(707,553)
CT 148 true-up of GA charges based on actual non-RPP/RPP volumes - 2020	(147,421)	147,421
CT 148 true-up of GA charges based on actual non-RPP/RPP volumes - 2021	(1,836,134)	1,836,134
CT 148 true-up of GA charges based on actual non-RPP/RPP volumes - 2022	(1,167,867)	1,167,867
Hydro One billing error on generation account - 2018	478,300	-
Hydro One billing error on generation account - 2019	1,258,177	-
Hydro One billing error on generation account - 2020	1,218,990	-
Hydro One billing error on generation account - 2021	1,029,973	-
Hydro One billing error on generation account - 2022	755,609	-
Total	1,645,786	3,095,263

Hydro One billing errors on the generation account were only posted to Account 1588 as the CT148 true-ups between 2018 and 2022 factored in adjustments for the Hydro One billing errors. The CT 148 true-ups assumed that the entirety of the adjustments pertaining to the billing errors would be posted to Account 1588 and allocated the share of the billing errors of Account 1589 accordingly. ORPC notes that the totals of \$1,645,786 and \$3,095,263 in the

above table would not change had it separated the GA share of the billing errors as the CT 148 true-ups were have been modified in turn.

Prior to 2018, ORPC did not follow the same approach given the new Accounting Guidance that was issued on February 21, 2019 for Accounts 1588 and 1589 effective January 1, 2019, the challenges presented with off-calendar month billing at the time and since the generation error was limited to 2018 through to 2023.

4. The period affected by the error on generation meter reads was between April 2018 and July 2023. A meter change was performed by Hydro One in April 2018 where they inadvertently changed the formula calculating the generated usage. Hydro One followed a 2-year rule on retroactive adjustments and requested reimbursement of overpaid funds from August 2021 to July 2023 and did not collect on the remaining overpayments between April 2018 and July 2021 resulting in large balances accumulating in Accounts 1588 and 1589 owing to its customers.
5. ORPC did not have access to the meter reads from Hydro One on the generation account. ORPC had previously requested data and explanations from Hydro One on the calculation of the meter readings and was indicated that the data was reasonable, and no errors were found. As a result, ORPC continued to review its internal processes to identify the error without success until it requested again in August 2023 for details on the generation meter reads.

17.RSVA Power – Account 1588

ORPC's Account 1588 is composed of electricity purchased from Hydro One, embedded generators and Microfits and energy revenue from the customer for each class of customer.

Electricity from Hydro One and Evolgen is purchased at the spot rate whereas electricity purchased from the Mississippi River Power Corporation (MRPC) and Enerdu Power Systems embedded generators and Microfits are purchased at contracted rates. All purchases are recorded in Account 4705. ORPC records the difference between the contracted rates and the weighted average price on

any amounts paid to MRPC, Enerdu and Microfits from Hydro One on each of its monthly settlement with Hydro One and these recoveries are recorded in Account 4705.

Customers are charged at time-of-use, tiered, ultra-low overnight, weighted average (WAP) or the Hourly Ontario Energy Price (HOEP) and the charges are recorded in Account 4006, 4010, 4015, 4025, 4030 or 4035. The weighted average rate is calculated based on the HOEP multiplied by the Net System load for the given hour. On each settlement with Hydro One, the WAP data is extracted from the customer information system. The dollar amount of WAP charged to each customer class is then allocated between the RPP Blocks, time-of-use and ultra-low overnight pricing based on consumption in each class. The difference between the price charged to the customer and the WAP represents the GA portion of RPP prices which is reported in ORPC's Hydro One settlement. Items remaining in Account 1588 include differences between the hourly weighted average price paid for electricity and the billing period weighted average price charged to customers and differences between actual line losses as compared to the total loss factor. ORPC also allocates the RPP portion of GA to account 1588. This is calculated by determining the proportion of non-RPP to RPP usage on total usage and reallocation the RPP portion of GA paid to Hydro One, adjusted for generation received, to account 1588.

The 2023 amount presented for disposition in the DVA Continuity Schedule does not match the RRR filing as ORPC has not included the required true-up entries listed in Appendix H in its general ledger prior to 2024.

18.RSVA Global Adjustment – Account 1589

ORPC has had one Class A customer as of July 1st, 2019. This account is reviewed annually for eligibility and annual adjustments to the power factor are communicated to the customer. For its Class B customers, ORPC reviews the general service accounts on an annual basis to determine which customers are eligible for the RPP. Accounts are also reviewed at the time that an account changes ownership. Any billing adjustments are done as part of the next billing period.

ORPC uses the GA 1st estimate rate posted on the IESO website for the settlement month. The variance between the estimate and the actual GA rate is recorded and reflected in RSVA GA 1589 on a monthly basis.

ORPC's account 1589 is composed of the non-RPP portion of GA paid to Hydro One net of the generator payment and the GA charged to customers.

The non-RPP portion of GA paid on electricity provided from Hydro One is recorded in Account 4707 whereas the RPP portion is recorded in account 4705. When ORPC settles with Hydro One for GA purposes, the billed kWhrs in a given month are extracted from the customer information system and the RPP data is subtracted to obtain the non-RPP volume related to billed GA. ORPC then multiplies the total GA paid to Hydro One by the proportion of RPP usage to total usage to determine the amount of GA to reallocate to RPP customers within 4705. For non-RPP usage, ORPC multiplies the volume by the GA actual rate for the applicable usage month to calculate the actual value of the GA that would have been charged to customers had the actual GA rate for the month been used and the actual GA amount is settled with Hydro One on a monthly basis. True-ups, if any, are recorded in subsequent months. ORPC estimates usage using the most accurate GA rate available (second estimate or actual) for any unbilled kWhs.

ORPC receives a monthly generator payment from Hydro One for electricity, if any, that was over-generated by Mississippi River Power Corporation – an embedded generator – directly into the Hydro One grid. The GA credit received on the generator payment is recorded and netted against the GA paid to Hydro One and subsequently split between 4705 and 4707 based on the proportion of RPP to non-RPP customer usage.

ORPC customers are charged based on the 1st estimate of the GA.

The amount presented for disposition in the DVA Continuity Schedule does not match the RRR filing as ORPC did not complete the require general ledger entries presented in Appendix H prior to 2024.

19. Adjustments to Deferral and Variance Accounts

ORPC did not perform any adjustments to balances previously disposed on a final basis and did not perform any adjustments to balances disposed on an interim basis in its 2024 IRM application. ORPC therefore requests final disposition of all balances approved for disposition on an interim basis.

20. Deferral and Variance Account Disposition Rate Riders

ORPC is proposing the following rate riders in regard to disposition of accounts 1550, 1551, 1580, 1584, 1586, 1588 and 1589:

Proposed Group 1 Deferral/Variance Account Rate Rider

Rate Class	Unit	Proposed Rate Rider (Group 1 exc. 1589)
Residential Service	\$/kWh	0.0018
General Service Less Than 50 kW Service	\$/kWh	0.0020
General Service 50 To 4,999 kW Service	\$/kW	0.6556
Sentinel Lighting Service	\$/kW	0.7626
Street Lighting Service	\$/kW	0.7462
Unmetered Scattered Load Service	\$/kWh	0.0021

Proposed 1589 Deferral/Variance Account Rate Rider

Rate Class	Unit	Proposed Rate Rider
Residential Service	\$/kWh	\$0.0042
General Service Less Than 50 kW Service	\$/kWh	\$0.0042
General Service 50 To 4,999 kW Service	\$/kWh	\$0.0042
Sentinel Lighting Service	\$/kWh	\$0.0042
Street Lighting Service	\$/kWh	\$0.0042
Unmetered Scattered Load Service	\$/kWh	\$0.0042

ORPC is proposing a 12-month recovery for both the Group 1 Deferral/Variance rate rider and the 1589 Deferral/Variance account rate rider. With a 12-month recovery, bills impacts remain well within the 10% bill impact threshold.

21. Implementation of Guidance Regarding Accounts 1588 and 1589

The company can confirm its compliance with guidance from the OEB issued on February 21, 2019.

22. Specific Service Charge and Loss Factors

ORPC is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2021-0052).

23. Disposition of LRAMVA

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

ORPC disposed of the balance in 1568 up to 2020 in its Cost of Service application for rates effective May 1st, 2022. ORPC is entitled to LRAM in 2021 and 2022 up to April 30th, 2022. The LRAMVA model has been adjusted to include distribution rates to April 2022 in tab 4 and to extend the carrying charges calculation to April 2025. ORPC is therefore requesting disposition of LRAM amounts for Account 1568 and is proposing the following rate riders:

Proposed Account 1568 Rate Rider

Rate Class	Unit	Proposed Rate Rider
Residential Service	\$/kWh	0.0000
General Service Less Than 50 kW Service	\$/kWh	0.0017
General Service 50 To 4,999 kW Service	\$/kW	0.0456
Sentinel Lighting Service	\$/kW	(0.1037)
Street Lighting Service	\$/kW	0.0000
Unmetered Scattered Load Service	\$/kWh	(0.0001)

24. Tax Change

The IRM model indicates that the utility is subject to a tax rate change from its Cost of Service application in 2022 to the 2025 rate. The model indicates a tax sharing amount of \$(3,399) which did not produce a rate rider in any of the rate classes based on the allocated tax sharing. As such, per Filing Requirements and pending approval by the OEB of this proceeding, ORPC will transfer the tax sharing amount into account 1595 for disposition at a later date.

25. ICM / Z-Factor

ORPC is not applying for any recovery of Incremental Capital or Z-Factor in this proceeding.

26. Global Adjustment Analysis Work Form

ORPC has completed the GA analysis work form for 2025. The company has presented the 2023 fiscal year in its analyses. The workform calculates the expected GA variance between billed consumption and consumption adjusted for unbilled revenues. The total expected variance is then reconciled against the changes in the general ledger and any difference greater than + or – 1% must be explained. The variances was calculated at 0.0% which is within the threshold and therefore no further explanation is required.

The workform also compares the actual calculated loss factor against the board-approved loss factor for secondary metered customers and any difference greater than + or – 1% must be explained. The annual difference for 2023 was calculated at 0.54% which is within the threshold and therefore no further explanation is required.

Finally, the GA Analysis Workform compares the total activity within account 1588 – RSVA Power against the balance in account 4705 – Power Purchased and expects that the account 1588 as a percentage of account 4705 should be within 1%. Any difference greater than + or – 1% must be explained. ORPC achieved a percentage of 0.9% for 2023 which is within the threshold and therefore no further explanation is required.

27.Account 1595 Analysis

ORPC is not seeking disposition of residual balances in Account 1595 sub-accounts as the 2021 rate rider, which ended on April 30, 2022, will only become eligible for disposition after the December 31, 2024 balance is audited.

28.Wholesale Market Charge Account 1580

ORPC is an embedded distributor and is not charged CBR for its Class B customers. ORPC is charged CBR for its sole Class A customer who enrolled as of July 1, 2019 but no balance pertaining to this customer exists in account 1580 at December 31, 2023.

29. Power Purchased True-Up Rate

ORPC receives a portion of its electricity supply from the Waltham Generating Station (“Waltham”) located in the province of Quebec which is owned by Brookfield Renewable Trading and Marketing LP (“Brookfield”) and invoiced by Evolgen Trading and Marketing LP (“Evolugen”). This long-standing arrangement was most recently approved by the Board through Decision and Order EB-2021-0063.

Historically, ORPC has paid GA on the volumes of electricity purchased from Waltham. On June 2, 2023, the Electricity Act was amended to exempt GA charges for customers who consume electricity supplied from outside Ontario using private transmission lines. The amendments came into effect July 1, 2023. Electricity purchased from Waltham is supplied from Quebec with a private transmission line resulting in ORPC no longer paying GA for those purchases as of July 1st.

Electricity supply costs paid by ORPC’s ratepayers continue to include GA, either explicitly as GA charges for non-RPP customers or within time of use or tiered rates for RPP customers. ORPC’s payments to Brookfield as set out in the power purchase agreement include an Avoided GA component in which ORPC pays to Evolgen based on 50% of GA costs avoided by purchasing from Waltham. Therefore, the amendment to the Electricity Act increases the cost of electricity purchased from Waltham.

An illustrative example of the change for the price of energy purchased from Waltham is provided in Figure 1 below. ORPC is embedded within Hydro One Distribution and accordingly makes GA payments to Hydro One.

Figure 1 – Power Purchased True-Up



* Avoided GA

ORPC retained Elenchus Research Associates (“Elenchus”) to assist in the creation of rate mechanisms to:

- (a) Refund the overcollection of GA from ratepayers since July 1, 2023;
- (b) Collect increased electricity costs of Waltham purchases since July 1, 2023;
- (c) Pass GA savings to ratepayers on a go-forward basis so ORPC does not overcollect GA; and
- (d) Collect increased electricity costs on a go-forward basis so ratepayers pay incremental supply costs as they are incurred by ORPC.

ORPC’s proposed model and rates were approved on an interim basis in its previous application (EB-2023-0047). The model has been updated to reflect the most current figures. A summary of the proposed 2025 Power Purchased True-Up is provided below.

Proposed Power Purchased True-Up Rate Calculation

	Amount	Unit	Description	Row
Forecast Waltham Volumes	37,710,876	kWh	2020-2023 Average Waltham Volumes	A
Forecast GA	\$0.0677	\$/kWh	2024 Average GA ¹	B
Total Forecast GA Savings	\$2,552,607	\$	Total savings	C = A * B
Forecast net GA Savings	\$1,276,304	\$	Total savings * 50%	D = C * 50%
Disposition of 2023 Overcollection	\$677,706	\$	Actual 2023 Overcollection	E
2023 Interest on Overcollection	\$8,792	\$	Interest on July-Dec 2023 amounts	F
2024 Interest on Overcollection	\$33,939	\$	Interest on 2023 year-end balance	G
Total 2023 Overcollection	\$677,706	\$	Overcollection including interest	H = E + F + G
Forecast Power Purchased True-Up Balance	\$ 1,954,010	\$	Total to be credited to customers	I = D + H
Total Customer Volumes	180,529,178	\$	2023 Actual Volumes (RRR values in IRM model)	J
Power Purchased True-Up-2025	\$(0.0108)	\$/kWh	Rate to be credited	K = I / J

¹The October 2024 RPP Report is not yet available so the average actual 2024 GA is used as a placeholder. This value will be updated to the forecast GA value in the October 2024 RPP Report in the interrogatory stage.

Variations between the Forecast Power Purchased True-Up Balance and actual amounts credited to customers will be incorporated into the true-up rate calculation beginning next year.

Details of the 2023 Overcollection are provided in the following table. Calculations for the 2024 interest (\$33,939) are provided in the model.

2023 Overcollection Summary

	GA Savings	Purchased Power Adjustment	Customer Share	Cumulative Credit	Interest %	Interest \$
	A	B = A / 2	C = A / 2	D	E	F = D * E
2023	July	\$256,400	\$(128,200)	\$(128,200)	0.42%	\$-
	August	\$388,491	\$(194,245)	\$(194,245)	0.42%	\$(532)
	September	\$202,526	\$(101,263)	\$(101,263)	0.42%	\$(1,338)
	October	\$185,559	\$(92,779)	\$(92,779)	0.46%	\$(1,938)
	November	\$112,409	\$(56,205)	\$(56,205)	0.46%	\$(2,363)
	December	\$124,565	\$(62,282)	\$(62,282)	0.46%	\$(2,620)
	Total	\$1,269,950	\$(634,975)	\$(634,975)		\$(8,792)

ORPC proposes the following adjusted rates effective May 1, 2025, subject to updates to the forecast 2024 GA when the October 2024 RPP Report is available:

Proposed Power Purchased True-Up Rate

Rate Class	Unit	Proposed Power Purchased True-Up Rate
Residential Service	\$/kWh	(0.0108)
General Service Less Than 50 kW Service	\$/kWh	(0.0108)
General Service 50 To 4,999 kW Service	\$/kWh	(0.0108)
Sentinel Lighting Service	\$/kWh	(0.0108)
Street Lighting Service	\$/kWh	(0.0108)
Unmetered Scattered Load Service	\$/kWh	(0.0108)

Model Review

Elenchus has performed a detailed review of ORPC’s Power Purchased True-Up Model. Revisions to the model are described below. The revisions are limited to calculations of variances included in the Power Purchased True-Up balance beginning in 2026, variances in the summary table in the ‘Summary’ tab, and labeling. Elenchus confirms there are no revisions to the figures or calculations used to derive the 2024 Power Purchased True-Up rate of $-\$0.0070/\text{kWh}$. Elenchus also notes these revisions do not impact the calculation of the proposed 2025 Power Purchased True-Up rate of $-\$0.0108/\text{kWh}$ as variances will not be disposed until 2026.

In the ‘Power Purchased True-Up’ tab the signs of the variances and interest on variances in column E were incorrect (as noted by Staff) and have been reversed. The formulas in column N have been reversed to maintain the correct sign, as these formulas reference column.

OEB Staff’s submission in EB-2023-0047 stated on page 14 “the amounts in column N, appear to be double counted, as these amounts are already incorporated into the calculation of the Power Purchased True-Up-2024 ($\$/\text{kWh}$) rate for each year (i.e., cells E30, E43, E55, and E68).” The amounts in column N are necessary to account for the inclusion of variances and the 2023/24 overcollection amounts within the Power Purchased True-Up rate. Column P calculates the difference between the

balance actually credited to customers and the balance ORPC owes to customers. The balance actually credited to customers is based on a Power Purchased True-Up rate that includes forecast annual GA savings and, when applicable, variances of prior years and 2023/24 overcollection. As variances and overcollection are included in the amount credited to customers, the variances and overcollection in column N must be included in the calculation of what is owed to customers. The calculation of variances is provided in the equation below.

$$\text{Variance} = \left(\left(\begin{array}{l} \text{Forecast avoided GA credited to customers} \\ + \text{Previous Variances/Overcollection} \end{array} \right) \times \frac{\text{Actual kWh}}{\text{Forecast kWh}} \right) - \left(\begin{array}{l} \text{Actual avoided GA owed to customers} \\ + \text{Previous Variances/Overcollection} \end{array} \right)$$

The variance calculation would be incorrect if the Previous Variances/Overcollection (amounts in column N) are not subtracted from what is credited to customers. Formulas in column N have been revised to equal 0 when there are no actual customer volumes entered in the month so variances are not calculated before the amounts actually credited to customers are included.

The labeling of the summary tables in ‘Power Purchased True-Up’ columns V to Z has been revised to clarify that the tables provide a summary of variances, identify the year the variances will be disposed, clarify that the 2025 customer share is adjusted for the 2023 overcollection, and clarify that the 2025 customer share is adjusted for both 2024 variances and 2024 overcollection.

The “Owed to Customers” column (previously column G) has been deleted in the ‘2023-24 Overcollection’ tab as this value was duplicative of column F “Customer Share”.

The amounts in row 5 of the ‘Summary’ tab have been corrected (as noted by Staff) to the forecast Waltham volumes. The summary table in this tab has been split into “Power Purchased True-Up Calculation” and “Variances” and a row clarifying the disposition year has been added. Formulas in the “Power Purchased True-Up Calculation” table has been revised to equal 0 in years later than the current 2025 IRM year. The Year-End Balance total calculation has been revised in the “1508 Power Purchased True-Up Tracking Account” table to avoid double-counting variances (as noted by Staff).

“Variance Disposition” in this table has been split between “Variance Disposition” and “Variance Interest Disposition”.

Notes have been added in the ‘Power Purchased True-Up’ and ‘Summary’ tabs to clarify that variance calculations are incomplete before year-end values are entered.

30. Bill Impacts

The table below shows the proposed bill impacts as calculated at Sheet 21 of the IRM model.

Bill Impacts by Sub-Total

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 6.25	27.8%	\$ (3.35)	-11.4%	\$ (3.12)	-7.4%	\$ (2.92)	-2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 19.33	45.8%	\$ (5.67)	-9.6%	\$ (5.05)	-5.6%	\$ (4.73)	-1.6%
GENERAL SERVICE 50 to 4 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 31.42	4.8%	\$ (211.83)	-132.3%	\$ (194.07)	-18.3%	\$ (219.30)	-3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	2.9%	\$ (1.48)	-3.3%	\$ (1.21)	-2.0%	\$ (1.14)	-1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 38.55	3.6%	\$ 37.88	3.5%	\$ 37.97	3.5%	\$ 42.90	3.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 2.64	9.7%	\$ (0.28)	-1.0%	\$ (0.21)	-0.6%	\$ (0.19)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 6.25	27.8%	\$ 2.43	14.5%	\$ 2.66	9.0%	\$ 3.00	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.97	11.5%	\$ (0.63)	-2.2%	\$ (0.54)	-1.6%	\$ (0.51)	-0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kWh	\$ 28.28	56.4%	\$ 14.01	57.4%	\$ 14.94	21.4%	\$ 16.88	3.7%

The 10th percentile was calculated in the following manner:

- 1) The utility produced a report which included *Residential Customer Number* and their *Monthly Consumptions*.
- 2) The report was then sorted by lowest to highest consumption.
- 3) The utility then calculates the 10th percentile threshold as being 281 kWh.
- 4) The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.

As instructed by Board Staff, the bill impacts presented are calculated based on the *dollar change in Sub-Total C – Delivery divided by total bill before tax and before the Ontario Energy Rebate*.

With the exception of the Residential and GS<50 which use the typical 750 and 2000 kWh/month respectively, the other classes were calculated using a monthly average consumption.

ORPC has completed the transition to fully fixed residential distribution service rates and therefore a 10th percentile calculation and mitigation plan is not required. However, the 10th percentile was still presented for comparative purposes.

31.Certification

In accordance with filing requirements for Electricity Distribution Rate Applications, I hereby certify that, to the best of my knowledge, the information and evidence contained in this application are accurate, complete and consistent with filing requirements. I also certify that ORPC has robust processes and internal controls in place for the preparation, review, verification and oversight of all account balances being requested for disposition. I further certify that the documents filed in support of this application do not include any personal information in accordance with rule 9A of the Ontario Energy Board's Rules of Practice and Procedure.



Jeffrey Roy

Chief Financial Officer

Ottawa River Power Corporation

283 Pembroke Street West, Pembroke ON K8A 6Y6

The following are appended to and form part of this Application:

Appendix A	Current Tariff Sheet
Appendix B	Proposed Tariff Sheet
Appendix C	Account 1551 Balance Analysis
Appendix D	Account 1550 Balance Analysis
Appendix E	Account 1580 Balance Analysis
Appendix F	Account 1584 Balance Analysis
Appendix G	Account 1586 Balance Analysis
Appendix H	Reconciliation of RRR to DVA Continuity Schedule
Appendix I	2024 IRM Principal Adjustment Explanations

APPENDIX A

DECISION AND RATE ORDER

OTTAWA RIVER POWER CORPORATION

TARIFF OF RATES AND CHARGES

EB-2023-0047

April 9, 2024

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0047

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.75
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0030
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0047

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0030
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0047

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.95
Distribution Volumetric Rate	\$/kW	3.7105
Low Voltage Service Rate	\$/kW	1.3680
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(0.9419)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1042
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3162
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6825

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0047

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.06
Distribution Volumetric Rate	\$/kW	12.5162
Low Voltage Service Rate	\$/kW	1.0800
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(1.0196)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1338
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5134
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1177

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2023-0047

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	15.1859
Low Voltage Service Rate	\$/kW	1.0577
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(1.2030)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0961
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0740

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0047

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	26.67
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0031
Rate Rider for Power Purchased True-Up - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	(0.0070)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0047

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2023-0047

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00

Others

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0047

RETAIL SERVICE CHARGES (if applicable)

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0410
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

APPENDIX B

OTTAWA RIVER POWER CORPORATION

PROPOSED TARIFF OF RATES AND CHARGES

EB-2024-0050

October 9, 2024

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.75
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.44
Distribution Volumetric Rate	\$/kW	3.8441
Low Voltage Service Rate	\$/kW	1.0829
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kW	0.0456
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.6556

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Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(0.9419)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2024-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.21
Distribution Volumetric Rate	\$/kW	12.9668
Low Voltage Service Rate	\$/kW	0.8549
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kW	(0.1037)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7626
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(1.0196)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1403

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2024-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. The consumption for these customers will be based on the calculated connected load multiplied by the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	15.7326
Low Voltage Service Rate	\$/kW	0.8372
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.7462
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kW	(1.2030)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5687
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	27.63
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2025) - effective until April 30, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2028 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	(0.0133)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2028 - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Power Purchased True-Up - effective until April 30, 2026	\$/kWh	(0.0108)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation
TARIFF OF RATES AND CHARGES
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EB-2024-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	45.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection charge at meter - after hours	\$	185.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

Ottawa River Power Corporation
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.041
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349