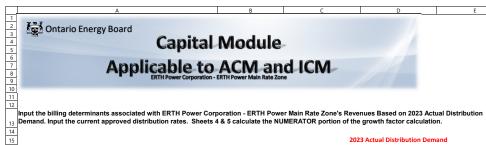
	А	\ \	В		С	I	D	E			F		G		Н		I	J		К		L	М	N	0
1		70 8																							
2 3 4 5 6 7 8 9 10	- A		Ontario	Ener	gy Bo	bard																			
4		Ontario									0		-		- d										
5											C	ap	lital	11/1	odu	le									
6									-			•													
8									Ap	DD	lica	b	e to	A	CMa	an		M							
9										P															
10 11	_																								
12	Note: I	Depend	ing on the	selecti	ons ma	de bel	low, cer	rtain work	sheets	in thi	s workb	ook wil	ll be hidde	ən.									Version	1.0	
13																							_		
14 15								Utility N	lame	ERTH	- Power	Corpor	ation - ER	TH Powe	er Main Rate	e Zone									
15							Accien	ed EB Nu	mhor	EB 2	024 002	1													
19							Assign		mber	ED-2	024-002	1													
20						Nam	ne of Co	ontact and	l Title	Mega	an Goodii	ng, Mai	nager of R	egulatory	y Affairs										
21																									
22 23							F	Phone Nu	mber	519-4	185-1820	Ext 21	12												
23								Email Add	iress	mega	n.gooding	@erthc	oower.com												
24 25																									
			Is th	is Capi	ital Mod			d in a Cos					Price-Ca	ID IR							Rate	Year	2025		
26 27						Price	-Сар ік	Applicati	on?					-											
21																									
			he Price-C poration -										7					Next O	EB Scl	heduled F	ebasing	Year	2028		
28 29																									
	E	ERTH P	ower Corp	oration	- ERTI	H Powe	er Main	Rate Zon	e is																
32								applying	for:				Rate Ride	r Approv	ai										
33 34							Last Re	ebasing Y	ear:				2018	1		_									
35																									
	The m	iost rec	ent comple	ete yea	r for wh	nich ac	tual bil						2023												
38 39								data ex	lists																
40								Curren	t IPI			_	3.60%	6											
41																									
42 43			s	Strech F	Factor A	Assign	ed to M	liddle Coh	ort*																
43 44							Stretch	Factor V	alue				0.30%	6											
45							•		aiuo				0.007	•											
46							Pri	ice Cap In	dex				3.30%	6											
47	Based o	on the in	puts above	, the gro	owth fac	ctor util	ized in t	the Materia	lity		Povonu	Ine Baend	d on 2023 Actu	ual Dietributi	ion Domand										
48			ulation will						-						tribution Deman	nd									
49 50										H	evendes Ba	ваец оп 2	Lo 10 Doard-Ap	וטאיטיקי Dist	a iouuon Deman	ind.									
51			Notes																						
52				_																					
53		L		Pale	e green o	cells rep	oresent ir	nput cells.																	
53 54 55		Г		Pal	e blue ce	ells repro	esent dro	op-down lis	ts. The	applica	ant should	select	the appropr	riate item f	from the drop	p-down li	st.								
56																									
57 59		L		Wh	ite cells	contain	fixed va	lues, auton	natically	genera	ated value	es or for	mulae.												
59	This Work	book Mod	el is protected	by copyri	ight and is	s being ma	ade availa	ble to you so	lely for the	e purpos	se of filing y	our ICM a	application.	You may us	e and copy this	model for	that purpose,	and provide a co	opy of thi	is model to ar	y person tha	t is			
	consent o	f the Ontai	rio Energy Boa	rd is proh	cept as ind	dicated ab	bove, any d ide a copv	copying, repr of this mode	oduction, to a pers	publication that	tion, sale, ad is advising	daptation or assisti	, translation, i ing you in pre	modification paring the a	n, reverse engin opplication or re	neering or o	other use or d our draft rate o	issemination of the order, you must e	this mode ensure the	al without the at the person	express writ understands	ten and			
1			tions noted ab															.,,							
1	While this	model has	s been provide	d in Excel	format an	nd is requ	ired to be	filed with the	applicatio	ons, the	onus remai	ns on the	e applicant to	ensure the a	accuracy of the	data and t	the results.								
60	*As per A	CM/ICM po	olicy, the middl	e cohort s	stretch fac	tor is app:	olied to all	ACM/ICM ap	plications																
1	OEB polic	ies regard	ing rate-setting	g and reba	asing follo	wing dist	tributor co	nsolidations	could allo	w a dist	ributor to n	ot rebase	a rates for up t	to ten years.	A distributor co	ould also a	apply for and i	receive OEB appr ntact OEB staff to	roval to d	lefer rebasing	. If a distribu	tor is			
61			an be provided		uner repa	ung and	appnes 10	. an row, ulls	opreausn	.set will		adapted t		are mose cli	. camatances. II					s are circuins					
62																									

	А	B C D E F G H I J K L M N
1	***	
2	A Or	itario Energy Board
3 4	Ontario	
5		Capital Module
6		-
7		Applicable to ACM and ICM
8		Applicable to Actuality lett
9		ERTH Power Corporation - ERTH Power Main Rate Zone
10		
	Select the ap	propriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the
	MicroFit Clas	
13		
14	How many cla	isses are on your most recent Board-Approved Tariff of Rates and Charges? 9
16	Select Your R	ate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.
17		
18		Rate Class Classification
19	1	RESIDENTIAL
20	2	GENERAL SERVICE LESS THAN 50 kW
21	3	GENERAL SERVICE 50 TO 999 kW
22 23	4 5	GENERAL SERVICE 1,000 TO 4,999 kW LARGE USE
23	6	UNMETERED SCATTERED LOAD
25	7	SENTINEL LIGHTING
26	8	STREET LIGHTING
27	9	EMBEDDED DISTRIBUTOR
28		
29		
30		
31 32		
52		



15		2023 A	ctual Distribution Deman	d	Curre	ent Approved Distribution	Rates
Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
17 RESIDENTIAL	\$/kWh	18,542	152,664,526		36.36		
18 GENERAL SERVICE LESS THAN 50 kW	\$/kWh	1,907	51,446,504		25.94	0.0164	
19 GENERAL SERVICE 50 TO 999 kW	\$/kW	126	75,757,113	226,206	144.27		3.4894
20 GENERAL SERVICE 1,000 TO 4,999 kW	\$/kW	11	85,815,177	184,771	2961.50		1.8044
21 LARGE USE	\$/kW	2	83,731,041	145,618	12095.42		2.1814
22 UNMETERED SCATTERED LOAD	\$/kWh	91	388,739		2.48	0.0879	
23 SENTINEL LIGHTING	\$/kWh	380	201,111		15.51	0.1124	
24 STREET LIGHTING	\$/kW	6,426	2,010,730	5,454	4.35		25.2997
25 EMBEDDED DISTRIBUTOR	\$/kW	4	19,160,929	41,284	1972.37		3.3930

	A B	С	D	E	F G	Н	1	J K	L	М	N C	P P	Q	R	S
1 2 3 4 5 6 7	Capit	tal Mo	dule M and	ICM											
8 9 10	ERTH Power Corp	oration - ERTH Powe	r Main Rate Zone	16III											
11	Calculation of pro forma 2018 Revenues. No input requ		ctual Distributio	n Demand	Current A	pproved Distribu	ition Rates								
		Billed Customers or	Billed kWh	Billed kW (if applicable)	Monthly Service Charge		Distribution Volumetric Rate	Service Charge Revenue	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	Total % Revenue
15	Rate Class	Connections		(ii applicable)	charge	kWh	kW	Revenue	kWh	kW			kWh	kW	
16		Connections A	в	(ii applicable) C	D	E	F	G		kW I	L	K = G / J	kWh L = H / J	M = I / J	N
16 17	RESIDENTIAL		B 152,664,526	(ii applicable) C	D 36.36	E 0.0000	F 0.0000		kWh H	I 0	J 8,090,245	100.0%	kWh L = H / J 0.0%	M = I / J 0.0%	63.7%
16 17 18	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW	Connections A 18,542 1,907	51,446,504	c	D 36.36 25.94	E 0.0000 0.0164	F 0.0000 0.0000	G 8,090,245 593,611	kWh H	I 0	1,437,334	100.0% 41.3%	kWh L = H / J 0.0% 58.7%	M = I / J 0.0% 0.0%	63.7% 11.3%
16 17 18	RESIDENTIAL	Connections A 18,542		C 226,206	D 36.36	E 0.0000	F 0.0000	G 8,090,245	kWh H	I 0		100.0%	kWh L = H / J 0.0%	M = I / J 0.0%	63.7%
16 17 18 19	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW	Connections A 18,542 1,907	51,446,504	c	D 36.36 25.94	E 0.0000 0.0164	F 0.0000 0.0000	G 8,090,245 593,611	kWh H 0 843,723	0 0 789,323	1,437,334	100.0% 41.3%	kWh L = H / J 0.0% 58.7%	M = I / J 0.0% 0.0%	63.7% 11.3%
16 17 18 19 20	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE 50 TO 999 kW	Connections A 18,542 1,907 126	51,446,504 75,757,113	C 226,206	D 36.36 25.94 144.27	E 0.0000 0.0164 0.0000	F 0.0000 0.0000 3.4894	G 8,090,245 593,611 218,136	kWh H 0 843,723 0	0 0 789,323	1,437,334 1,007,459	100.0% 41.3% 21.7%	kWh L = H / J 0.0% 58.7% 0.0%	M = I / J 0.0% 0.0% 78.3%	63.7% 11.3% 7.9%
16 17 18 19 20 21 22	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE SO TO 599 kW GENERAL SERVICE JOO TO 4,999 kW LARGE USE UMMETERED SCATTERED LOAD	Connections A 18,542 1,907 126	51,446,504 75,757,113 85,815,177	C 226,206 184,771	D 36.36 25.94 144.27 2,961.50	E 0.0000 0.0164 0.0000 0.0000	F 0.0000 0.0000 3.4894 1.8044	G 8,090,245 593,611 218,136 390,918	kWh H 0 843,723 0 0	0 0 789,323 333,401 317,651	1,437,334 1,007,459 724,319	100.0% 41.3% 21.7% 54.0%	kWh L = H / J 0.0% 58.7% 0.0% 0.0%	M = I / J 0.0% 0.0% 78.3% 46.0%	63.7% 11.3% 7.9% 5.7%
16 17 18 19 20 21 22	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE 50 TO 999 kW GENERAL SERVICE 1,000 TO 4,999 kW LARGE USE	Connections A 18,542 1,907 126 11 2	51,446,504 75,757,113 85,815,177 83,731,041	C 226,206 184,771	D 36.36 25.94 144.27 2,961.50 12,095.42	E 0.0000 0.0164 0.0000 0.0000 0.0000	F 0.0000 0.0000 3.4894 1.8044 2.1814	G 8,090,245 593,611 218,136 390,918 290,290	kWh H 0 843,723 0 0 0 0	I 0 789,323 333,401 317,651 0	1,437,334 1,007,459 724,319 607,941	100.0% 41.3% 21.7% 54.0% 47.7%	kWh L = H / J 0.0% 58.7% 0.0% 0.0% 0.0%	M = 1 / J 0.0% 0.0% 78.3% 46.0% 52.3%	63.7% 11.3% 7.9% 5.7% 4.8%
16 17 18 19 20 21 22 23	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE SO TO 599 kW GENERAL SERVICE JOO TO 4,999 kW LARGE USE UMMETERED SCATTERED LOAD	Connections A 18,542 1,907 126 11 2 91	51,446,504 75,757,113 85,815,177 83,731,041 388,739	C 226,206 184,771	D 36.36 25.94 144.27 2,961.50 12,095.42 2.48	E 0.0000 0.0164 0.0000 0.0000 0.0000 0.0000 0.0879	F 0.0000 0.0000 3.4894 1.8044 2.1814 0.0000	G 8,090,245 593,611 218,136 390,918 290,290 2,708	kWh H 0 843,723 0 0 0 34,170	I 0 789,323 333,401 317,651 0	1,437,334 1,007,459 724,319 607,941 36,878	100.0% 41.3% 21.7% 54.0% 47.7% 7.3%	kWh L = H / J 0.0% 58.7% 0.0% 0.0% 0.0% 92.7%	M = 1 / J 0.0% 0.0% 78.3% 46.0% 52.3% 0.0%	63.7% 11.3% 7.9% 5.7% 4.8% 0.3%
16 17 18 19 20 21 22 23 24	RESIDENTIAL GRINEAU, SERVICE LESS THAN 50 KW GRINEAU, SERVICE SO TO 999 KW GRINEAU, SERVICE 1,000 TO 4,999 KW JARGE USE UMMETERED SCATTERED LOAD SENTINEL LIGHTING	Connections A 18,542 1,907 126 11 2 91 380	51,446,504 75,757,113 85,815,177 83,731,041 388,739 201,111	C 226,206 184,771 145,618	D 36.36 25.94 144.27 2,961.50 12,095.42 2.48 15.51	E 0.0000 0.0164 0.0000 0.0000 0.0000 0.0879 0.1124	F 0.0000 3.4894 1.8044 2.1814 0.0000 0.0000	G 8,090,245 593,611 218,136 390,918 290,290 2,708 70,726	kWh H 0 843,723 0 0 0 0 34,170 22,605	I 0 789,323 333,401 317,651 0 0	1,437,334 1,007,459 724,319 607,941 36,878 93,330	100.0% 41.3% 21.7% 54.0% 47.7% 7.3% 75.8%	kWh L = H / J 0.0% 58.7% 0.0% 0.0% 0.0% 92.7% 24.2%	M = I / J 0.0% 0.0% 78.3% 46.0% 52.3% 0.0% 0.0%	63.7% 11.3% 7.9% 5.7% 4.8% 0.3% 0.7%

Ontario Energy Board **Capital Module** Applicable to ACM and ICM

Ontario Energy Board						
2 Capital Mod	dul	e				
Applicable to ACN	1.2	ndich	1			
Applicable to ACN ERTH Power Corporation - ERTH Power	Main Rate	Zone	-			
<u>5</u> 7						
Applicants Rate Base		L	ast	cos	Rebasing: 20 ⁴	18
Average Net Fixed Assets						·•
0 Gross Fixed Assets - Re-based Opening	\$	37,751,477				
Add: CWIP Re-based Opening Re-based Capital Additions	\$	3,057,271	B C			
3 Re-based Capital Disposals	Ŷ	0,007,271	D			
Re-based Capital Retirements Deduct: CWIP Re-based Closing			E F			
6 Gross Fixed Assets - Re-based Closing	\$	40,808,748				
7 Average Gross Fixed Assets				\$	39,280,112	H = (A + G) / 2
8 9 Accumulated Depreciation - Re-based Opening	\$	3,377,040				
0 Re-based Depreciation Expense	\$	1,892,385	Ĵ			
21 Re-based Disposals 22 Re-based Retirements			K			
3 Accumulated Depreciation - Re-based Closing	\$	5,269,425	_			
4 Average Accumulated Depreciation				\$	4,323,233	N = (I + M) / 2
6 Average Net Fixed Assets				\$	34,956,880	O = H - N
7					,,000	
8 Working Capital Allowance 9 Working Capital Allowance Base	\$	43,159,099	P			
0 Working Capital Allowance Base	φ	7.5%	Q			
1 Working Capital Allowance				\$	3,236,932	R = P * Q
2 3 Rate Base				\$	38,193,812	S = O + R
4						
Is Return on Rate Base		4.00%	-	¢	4 507 750	W = 0 * T
6 Deemed ShortTerm Debt % 7 Deemed Long Term Debt %		4.00% 56.00%	T U	э \$	1,527,752 21,388,535	W = S * T X = S * U
8 Deemed Equity %		40.00%	V	\$	15,277,525	Y = S * V
9 0 Short Term Interest		2.29%	Z	\$	34,986	AC = W * Z
II Long Term Interest		4.16%	AA	\$	889,763	AD = X * AA
2 Return on Equity 3 Return on Rate Base		9.00%	AB	\$ \$	1,374,977 2,299,726	AE = Y * AB AF = AC + AD + AE
4				*	2,200,720	
5 Distribution Expenses						
6 OM&A Expenses 7 Amortization	\$ \$	6,445,514 1,892,385				
8 Ontario Capital Tax			AI			
9 Grossed Up Taxes/PILs 0 Low Voltage	\$	32,894	AJ AK			
1 Transformer Allowance			AL			
2 Property Tax	\$	55,636	AM AN			
3 4			AN			
5				\$	8,426,429	AP = SUM (AG : AO)
Revenue Offsets	¢	98.162	10			
7 Specific Service Charges Late Payment Charges	-\$ -\$	98,162 156,628				
9 Other Distribution Income	-\$	191,550				
0 Other Income and Deductions	-\$	120,664	AT	-\$	567,004	AU = SUM (AQ : AT)
21 Revenue Requirement from Distribution Rates				\$	10,159,150	AV = AF + AP + AU
53						
Rate Classes Revenue				¢	10 705 670	A)A/
55 Rate Classes Revenue - Total (Sheet 4)				\$	12,705,679	AW

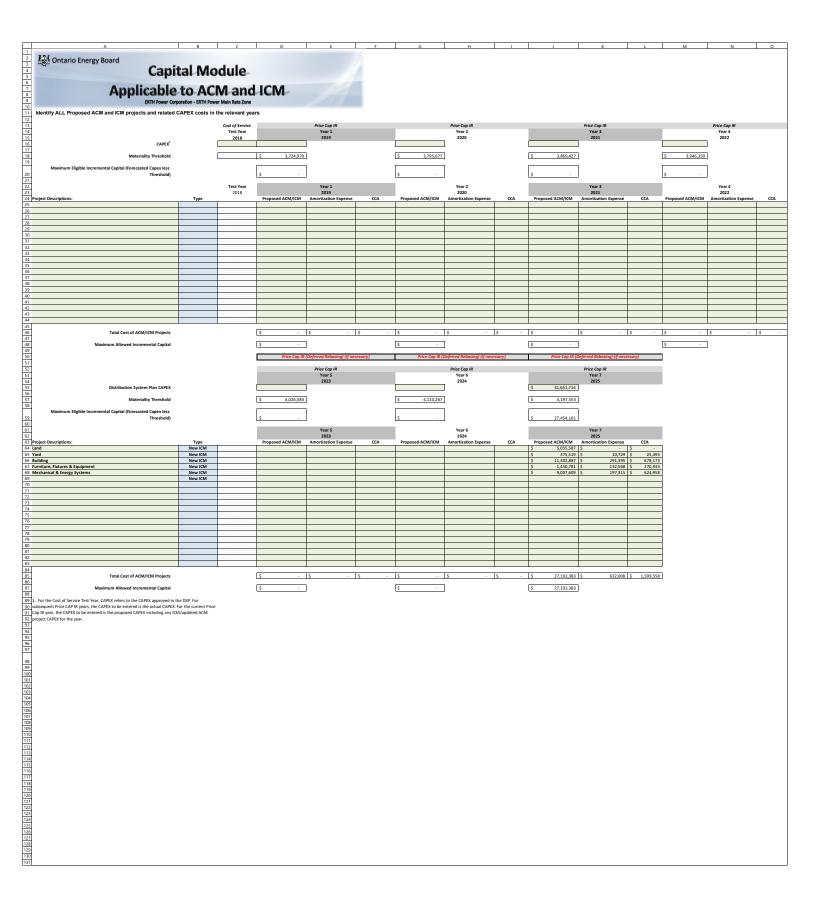
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2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	tal Mo				/									
10 11 12 Input the billing determinants associated with ERTH Po	oration - ERTH Powe	r Main Rate Zone		's Revenues Based	d on 2018 Board-	Approved Distrib	ution Demand. T	his sheet calcul	ates the DENOMI	NATOR portion of	the growth factor ca	alculation.		
13 Pro forma Revenue Calculation.	2018 Board-A	pproved Distribu	ution Demand	Current A	Approved Distribu	ition Rates								
	Billed			Monthly Service	Distribution	Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Total Revenue By	Service Charge %	Distribution Volumetric Rate %	Distribution Volumetric Rate %	
15 Rate Class	Customers or Connections	Billed kWh	Billed kW	Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue	Revenue	Rate Class	Revenue	Revenue	Revenue	Total % Rev
	Customers or	Billed kWh	Billed kW	Charge	Volumetric Rate		Revenue				Revenue	Revenue kWh	kW	
6	Customers or Connections A	в	Billed kW C	Charge	Volumetric Rate kWh E	kW F	Revenue	Revenue	Revenue	Rate Class	Revenue K = G / J _{total}	Revenue kWh L = H / J _{total}	kW M = I / J _{total}	N
6 7 RESIDENTIAL	Customers or	Billed kWh B 132,563,464 49,510,682	Billed kW C	Charge	Volumetric Rate		Revenue	Revenue kWh H	Revenue kW I		Revenue	Revenue kWh	kW	N 62.7%
15 Rate Class 16 T 17 RESIDENTIAL 18 (GENERAL SERVICE LESS THAN 50 KW 19 (GENERAL SERVICE 50 TO 399 KW	Customers or Connections A 17,424	B 132,563,464	Billed kW C 284,776	Charge D 36.36	Volumetric Rate kWh E 0.0000	kW F 0.0000	Revenue G 7,602,440	Revenue kWh H	Revenue kW I	Rate Class J 7,602,440	Revenue K = G / J _{total} 62.7%	Revenue kWh L = H / J _{total} 0.0%	kW M = I / J _{total} 0.0%	
16 17. RESIDENTIAL 18. GENERAL SERVICE LESS THAN 50 kW	Customers or Connections A 17,424 2,018	B 132,563,464 49,510,682	c	Charge D 36.36 25.94	Volumetric Rate kWh E 0.0000 0.0164	kW F 0.0000 0.0000	Revenue G 7,602,440 628,163	Revenue kWh H 0 811,975	Revenue kW I 0	Rate Class J 7,602,440 1,440,138	Revenue K = G / J _{total} 62.7% 5.2%	Revenue kWh L = H / J _{total} 0.0% 6.7%	kW M = I / J _{total} 0.0% 0.0%	N 62.7% 11.9%
16 17 PRESIDENTIAL 18 GENERAL SERVICE LESS THAN 50 KW 19 GENERAL SERVICE 5 0TO 999 KW 20 GENERAL SERVICE 1,000 TO 4,599 KW 21 LARGE USE 11 LARGE USE	Customers or Connections A 17,424 2,018 163	B 132,563,464 49,510,682 94,517,299	C 284,776	Charge D 36.36 25.94 144.27	Volumetric Rate kWh E 0.0000 0.0164 0.0000	kW F 0.0000 0.0000 3.4894	Revenue G 7,602,440 628,163 282,192	Revenue kWh H 0 811,975 0	Revenue kW I 0 993,697	Rate Class J 7,602,440 1,440,138 1,275,889	Revenue K = G / J _{total} 62.7% 5.2% 2.3%	Revenue kWh L = H / J _{total} 0.0% 6.7% 0.0%	kW M = I / J _{total} 0.0% 0.0% 8.2%	N 62.7% 11.9% 10.5%
16 17 RESIDENTIAL 18 (CREMENAL SERVICE LESS THAN 50 KW 19 (CREMENAL SERVICE 50 TO 999 KW 19 (CREMENAL SERVICE 1.000 TO 4.999 KW 21 (LARGE USE 22 UNMETERED SCATTERED LOAD	Customers or Connections A 17,424 2,018 163	B 132,563,464 49,510,682 94,517,299 75,208,300	C 284,776 161,579	Charge D 36.36 25.94 144.27 2,961.50	Volumetric Rate kWh E 0.0000 0.0164 0.0000 0.0000	kW F 0.0000 0.0000 3.4894 1.8044	Revenue G 7,602,440 628,163 282,192 213,228	Revenue kWh H 811,975 0 0	Revenue kW I 0 993,697 291,553	Rate Class J 7,602,440 1,440,138 1,275,889 504,781	Revenue K = G / J _{total} 62.7% 5.2% 2.3% 1.8%	Revenue kWh L = H / J _{total} 0.0% 6.7% 0.0%	kW M = I / J _{total} 0.0% 0.0% 8.2% 2.4%	N 62.7% 11.9% 10.5% 4.2%
15 17 ERSIDENTIAL 18 GENERAL SERVICE LESS THAN 50 KW 19 GENERAL SERVICE 50 TO 999 KW 20 GENERAL SERVICE 1.000 TO 4.999 KW 21 GENERAL SERVICE 1.000 TO 4.999 KW 22 LINNEREUS SATTERED LOAD 23 SENTIREL LOAD 33 SENTIREL LOAD	Customers or Connections A 17,424 2,018 163 6 1	B 132,563,464 49,510,682 94,517,299 75,208,300 95,899,264	C 284,776 161,579	Charge D 36.36 25.94 144.27 2,961.50 12,095.42 2.48 15.51	Volumetric Rate kWh E 0.0000 0.0164 0.0000 0.0000 0.0000 0.0879 0.1124	kW F 0.0000 0.0000 3.4894 1.8044 2.1814 0.0000 0.0000	Revenue G 7,602,440 628,163 282,192 213,228 145,145 3,869 44,297	Revenue kWh H 0 811,975 0 0 0 0	Revenue kW I 0 993,697 291,553 362,994 0 0 0	Rate Class J 7,602,440 1,440,138 1,275,889 504,781 508,139 49,366 69,195	Revenue K = G / J _{total} 62.7% 5.2% 2.3% 1.8% 1.2% 0.0% 0.4%	Revenue kWh L = H / J _{total} 0.0% 0.0% 0.0% 0.0% 0.4% 0.2%	kW M = I / J _{total} 0.0% 8.2% 2.4% 3.0% 0.0%	N 62.7% 11.9% 4.2% 4.2% 0.4% 0.6%
16 17 RESIDENTIAL: 18 GENERAL SERVICE LESS THAN 50 KW 19 GENERAL SERVICE 50 TO 99 KW 20 GENERAL SERVICE 1000 TO 4.999 KW 21 LARGE USE 22 LIMMETERE DE SATTERED LOAD 23 SENTINE LIGHTING 45 STREET LIGHTING 45 STREET LIGHTING	Customers or Connections A 17,424 2,018 163 6 1 1 130	B 132,563,464 49,510,682 94,517,299 75,208,300 95,899,264 517,597 221,514 1,985,669	C 284,776 161,579 166,404 574 5,449	Charge D 36.36 25.94 144.27 2,961.50 12,095.42 2.48 15.51 4.35	Volumetric Rate kWh E 0.0000 0.0164 0.0000 0.0000 0.0000 0.0879 0.1124 0.0000	kW F 0.0000 0.0000 3.4894 1.8044 2.1814 0.0000 0.0000 25.2997	Revenue G 7,602,440 628,163 282,192 213,228 145,145 3,869 44,297 316,854	Revenue kWh H 0 811,975 0 0 0 0 45,497	Revenue kW I 0 993,697 291,553 362,994 0 0 0 137,858	Rate Class J 7,602,440 1,440,138 1,275,889 504,781 508,139 49,366 69,195 454,712	Revenue K = G / J _{total} 62.7% 5.2% 2.3% 1.8% 1.2% 0.0% 0.4% 2.6%	Revenue kWh L = H / J _{total} 0.0% 6.7% 0.0% 0.0% 0.0% 0.2% 0.0%	kW M = I / J _{total} 0.0% 8.2% 2.4% 3.0% 0.0% 0.0% 1.1%	N 62.7% 11.9% 10.5% 4.2% 0.4% 0.6% 3.8%
15 17 ERSIDENTIAL 18 GENERAL SERVICE LESS THAN 50 KW 19 GENERAL SERVICE 50 TO 999 KW 20 GENERAL SERVICE 1.000 TO 4.999 KW 21 GENERAL SERVICE 1.000 TO 4.999 KW 22 LINNEREUS SATTERED LOAD 23 SENTIREL LOAD 33 SENTIREL LOAD	Customers or Connections A 17,424 2,018 163 6 1 130 238	B 132,563,464 49,510,682 94,517,299 75,208,300 95,899,264 517,597 221,514	C 284,776 161,579 166,404 574	Charge D 36.36 25.94 144.27 2,961.50 12,095.42 2.48 15.51	Volumetric Rate kWh E 0.0000 0.0164 0.0000 0.0000 0.0000 0.0879 0.1124	kW F 0.0000 0.0000 3.4894 1.8044 2.1814 0.0000 0.0000	Revenue G 7,602,440 628,163 282,192 213,228 145,145 3,869 44,297	Revenue kWh H 0 0 0 0 45,497 24,898	Revenue kW I 0 993,697 291,553 362,994 0 0 0	Rate Class J 7,602,440 1,440,138 1,275,889 504,781 508,139 49,366 69,195	Revenue K = G / J _{total} 62.7% 5.2% 2.3% 1.8% 1.2% 0.0% 0.4%	Revenue kWh L = H / J _{total} 0.0% 0.0% 0.0% 0.0% 0.4% 0.2%	kW M = I / J _{total} 0.0% 8.2% 2.4% 3.0% 0.0%	62.7% 11.9% 10.5% 4.2% 4.2% 0.4% 0.6%

	A B	С	D	E	F G	Н	1	J K	L	М	N	Р	Q	R	S
1 2 3 4 5 6 7 8	Applicable	tal Mo to ACI	M and	ICM		1									
9 10	ERTH Power Con	ooration - ERTH Powe	r Main Rate Zone												
11	Current Revenue from Rates This sheet is used to determine the applicant's most current allocatio applicable) to appropriately allocate the incremental revenue require		he most recent rev	enue to cost ratio a	ljustment, if										
14	1	Current C	EB-Approved B	ase Rates	2023 Ad	tual Distribution	Demand								
		Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
								nevenue							
_	Rate Class								kWh Revenue	KW Revenue					
16	5	А	в	c	D	E	F	G	KWN Kevenue H	I	L	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	o
16 17	S RESIDENTIAL	A 36.36	B 0	c 0	18,542	E 152,664,526	F 0	G 8,090,245	н	I	J 8,090,245	63.67%	0.00%	0.00%	63.7%
16 17 18	S RESIDENTIAL B GENERAL SERVICE LESS THAN 50 kW	25.94	B 0 0.0164	C 0	18,542 1,907	51,446,504	F 0	G 8,090,245 593,611	H 0 843,723	I 0	1,437,334	63.67% 4.67%	0.00%	0.00%	63.7% 11.3%
16 17 18 19	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE 50 TO 999 kW	25.94 144.27	0	3.4894	18,542 1,907 126	51,446,504 75,757,113	226,206	G 8,090,245 593,611 218,136	H 0 843,723 0	I 0 789,323	1,437,334 1,007,459	63.67% 4.67% 1.72%	0.00%	0.00%	63.7% 11.3% 7.9%
16 17 18 19 20	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE 1.000 TO 499 kW	25.94 144.27 2961.50	0	3.4894 1.8044	18,542 1,907	51,446,504 75,757,113 85,815,177	226,206 184,771	G 8,090,245 593,611 218,136 390,918	H 0 843,723 0 0	0 0 789,323 333,401	1,437,334 1,007,459 724,319	63.67% 4.67% 1.72% 3.08%	0.00% 6.64% 0.00% 0.00%	0.00% 0.00% 6.21% 2.62%	63.7% 11.3% 7.9% 5.7%
16 17 18 19 20 21	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE 50 TO 999 kW GENERAL SERVICE 1,000 TO 4,599 kW LIARGE USE	25.94 144.27 2961.50 12095.42	0 0 0	3.4894 1.8044 2.1814	18,542 1,907 126 11 2	51,446,504 75,757,113 85,815,177 83,731,041	226,206 184,771 145,618	G 8,090,245 593,611 218,136 390,918 290,290	H 0 843,723 0 0 0 0	0 0 789,323 333,401 317,651	1,437,334 1,007,459 724,319 607,941	63.67% 4.67% 1.72% 3.08% 2.28%	0.00% 6.64% 0.00% 0.00% 0.00%	0.00% 0.00% 6.21% 2.62% 2.50%	63.7% 11.3% 7.9% 5.7% 4.8%
16 17 18 19 20 21 22	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE SO TO 999 kW GENERAL SERVICE 1.000 TO 4.999 kW LARGE USE UNMETERED SCATTERED LOAD	25.94 144.27 2961.50 12095.42 2.48	0 0 0 0.0879	3.4894 1.8044 2.1814 0	18,542 1,907 126 11 2 91	51,446,504 75,757,113 85,815,177 83,731,041 388,739	226,206 184,771 145,618 0	G 8,090,245 593,611 218,136 390,918 290,290 2,708	H 0 843,723 0 0 0 0 34,170	I 0 789,323 333,401 317,651 0	1,437,334 1,007,459 724,319 607,941 36,878	63.67% 4.67% 1.72% 3.08% 2.28% 0.02%	0.00% 6.64% 0.00% 0.00% 0.00% 0.27%	0.00% 0.00% 6.21% 2.62% 2.50% 0.00%	63.7% 11.3% 7.9% 5.7% 4.8% 0.3%
16 17 18 19 20 21 22 23	Instructure Instr	25.94 144.27 2961.50 12095.42 2.48 15.51	0 0 0.0879 0.1124	3.4894 1.8044 2.1814 0 0	18,542 1,907 126 11 2 91 380	51,446,504 75,757,113 85,815,177 83,731,041 388,739 201,111	226,206 184,771 145,618 0 0	G 8,090,245 593,611 218,136 390,918 290,290 2,708 70,726	H 0 843,723 0 0 0 34,170 22,605	I 0 789,323 333,401 317,651 0 0	1,437,334 1,007,459 724,319 607,941 36,878 93,330	63.67% 4.67% 1.72% 3.08% 2.28% 0.02% 0.56%	0.00% 6.64% 0.00% 0.00% 0.00% 0.27% 0.18%	0.00% 0.00% 6.21% 2.62% 2.50% 0.00% 0.00%	63.7% 11.3% 7.9% 5.7% 4.8% 0.3% 0.7%
16 17 18 19 20 21 22 23 24	RESIDENTIAL GENERAL SERVICE LESS THAN 50 kW GENERAL SERVICE SO TO 999 kW GENERAL SERVICE 1.000 TO 4.999 kW LARGE USE UNMETERED SCATTERED LOAD	25.94 144.27 2961.50 12095.42 2.48	0 0 0 0.0879	3.4894 1.8044 2.1814 0	18,542 1,907 126 11 2 91	51,446,504 75,757,113 85,815,177 83,731,041 388,739	226,206 184,771 145,618 0	G 8,090,245 593,611 218,136 390,918 290,290 2,708	H 0 843,723 0 0 0 0 34,170	I 0 789,323 333,401 317,651 0	1,437,334 1,007,459 724,319 607,941 36,878	63.67% 4.67% 1.72% 3.08% 2.28% 0.02%	0.00% 6.64% 0.00% 0.00% 0.00% 0.27%	0.00% 0.00% 6.21% 2.62% 2.50% 0.00%	63.7% 11.3% 7.9% 5.7% 4.8% 0.3%

1 2 3	Ontario Energy Board				
3					
		adu			
4	Capital Mo	Jau	le		
4	Applicable to AC	- 8.4	and ICM		
5	Applicable to AC	IVI	and ICIVI	- ///	
6 7	ERTH Power Corporation - ERTH Po	wer Main F	late Zone		
8	No Input Required.				
9	Final Materiality Threshold Ca	lculat	ion		
10					
11 12	Threshold Value (%) = $1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times \left((1 + g) \times (1 + g) \right)$	+ PCI))	$n^{n-1} + 10\%$		
13	Cost of Service Rebasing Year		2018		
14	Price Cap IR Year in which Application is made		7	n	
15 16	Price Cap Index		3.30%	PCI	
17	Growth Factor Calculation		0.0070		
18	Revenues Based on 2023 Actual Distribution Demand		\$12,705,679		
19 20	Revenues Based on 2018 Board-Approved Distribution Demand Growth Factor		\$12,117,600 0.97%	g (Note 1)	
21	Dead Band		10%	g (11000 I)	
22	Average Net Fixed Assets				
23	Gross Fixed Assets Opening	\$	37,751,477		
24 25	Add: CWIP Opening Capital Additions	ծ \$	- 3,057,271		
26	Capital Disposals	\$	-		
27 28	Capital Retirements Deduct: CWIP Closing	\$ \$ \$ \$	-		
29	Gross Fixed Assets - Closing	\$	40,808,748		
30 31	Average Gross Fixed Assets	\$	39,280,112		
32	-				
33 34	Accumulated Depreciation - Opening Depreciation Expense	\$ \$	3,377,040 1,892,385		
35	Disposals	\$	-		
36 37	Retirements Accumulated Depreciation - Closing	\$ \$	- 5,269,425		
38		Ψ			
39 40	Average Accumulated Depreciation	\$	4,323,233		
40	Average Net Fixed Assets	\$	34,956,880		
42 43					
44	Working Capital Allowance				
45	Working Capital Allowance Base	\$	43,159,099		
46 47	Working Capital Allowance Rate Working Capital Allowance	\$	<u> </u>		
48	•			22	
49 50	Rate Base	\$	38,193,812	RB	
51	Depreciation	\$	1,892,385	d	
52 53	Threshold Value (varies by Price Cap IR Year subsequent to	CoS reba	sina)		
54	Price Cap IR Year 2019		197%		
55	Price Cap IR Year 2020		201%		
56 57	Price Cap IR Year 2021 Price Cap IR Year 2022		204% 209%		
58	Price Cap IR Year 2023		213%		
59 60	Price Cap IR Year 2024 Price Cap IR Year 2025		217% 222%		
60 61	Price Cap IR Year 2025 Price Cap IR Year 2026		22% 227%		
62	Price Cap IR Year 2027		232%		
63 64	Price Cap IR Year 2028		237%		
64 65	Threshold CAPEX			Threshold Value $\times d$	

	A B	С	D	E	F G
66		Price Cap IR Year 2019		\$ 3,724,970	
67		Price Cap IR Year 2020		\$ 3,795,677	
68		Price Cap IR Year 2021		\$ 3,869,427	
69		Price Cap IR Year 2022		\$ 3,946,350	
70		Price Cap IR Year 2023		\$ 4,026,583	
71		Price Cap IR Year 2024		\$ 4,110,267	
72		Price Cap IR Year 2025		\$ 4,197,553	
73		Price Cap IR Year 2026		\$ 4,288,594	
74		Price Cap IR Year 2027		\$ 4,383,552	
75		Price Cap IR Year 2028		\$ 4,482,596	
76					
	Note 1:	The growth factor g is annualized, depending on the number	of yea	rs between the numerator and	d denominator for the calculation.
		Typically, for ACM review in a cost of service and in the fourt	h year	of Price Cap IR, the ratio is d	ivided by 2 to annualize it. No division is
77		normally required for the first three years under Price Cap IR			



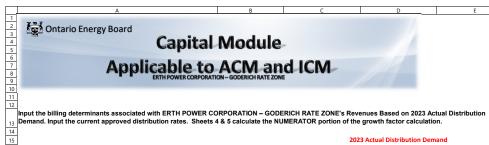
	АВ	C	D		F	F	G H	J
1					-	· /		 -
2	🛃 Ontario Energy Board							
2 3 4 5		Madu						
4	Capital	ivioau	le	-				
	•							
6	Applicable to	ACM	an	dICM	1			
7	Applicable to	ACINI	an	anen				
8 9	ERTH Power Corporation - E	RTH Power Main R	ate Zon	e				
10								
11								
12	Incremental Capital Adjustment	Rate Yea	r:		2025			
13 14								
14								
16	Current Revenue Requirement	1						
17								
18	Current Revenue Requirement - Total			\$	10,159,150	Α		
19								
20			_					
21	Eligible Incremental Capital for ACM/ICM Recover							
22 23 24 25 26		Total Claim		Eligible for A	CM/ICM orated Amount)			
23			(fr	om Sheet 10b)	orateu Amount)			
25	Amount of Capital Projects Claimed	\$ 27,192,38		\$	27,192,383	в		
26	Depreciation Expense	\$ 632,00	8	\$	632,008	С		
27	CCA	\$ 1,599,55	8	\$	1,599,558	V		
28						~		
29	ACM/ICM Incremental Revenue Re	quirement B	ased	on Eligible	Amount in Rat	e Year		
30	Baturn on Bata Basa	1						
31 32	Return on Rate Base			\$	27,192,383	В		
32	Depreciation Expense (prorated to Eligible Incremental Capital)			\$	632,008	C		
34	Incremental Capital to be included in Rate Base (average NBV in y	ear)		\$	26,876,379	D = B - C/2		
		% of capital						
35 36	Deemed Short-Term Debt	structure 4.0%	Е	\$	1,075,055	G = D * E		
37	Deemed Long-Term Debt	56.0%	F	\$ \$	15,050,772	H = D * F		
38	5	Rate (%)			-,,			
39	Short-Term Interest	2.29%	- 1	\$	24,619	K = G * I		
40	Long-Term Interest	4.16%	J	\$	626,112	L = H * J		
41 42	Return on Rate Base - Interest			\$	650,731	M = K + L		
42	Netum on Nate Dase - Interest			Ψ	000,701			
		% of capital						
44		structure		¢	40 750 550			
45 46 47	Deemed Equity %	40.00% Rate (%)	N	\$	10,750,552	P = D * N		
40	Return on Rate Base -Equity	9.00%	о	\$	967,550	Q = P * O		
48					,			
49	Return on Rate Base - Total			\$	1,618,281	R = M + Q		
50								
51								
52 53	Amortization Expense	1]			
53	Amortization Expense	1						
54 55	Amortization Expense - Incremental		c	\$	632,008	S		
55 56 57			v	÷	302,000	5		
57								
58	Grossed up Taxes/PILs							
59		-						
60	Regulatory Taxable Income		0	\$	967,550	т		
61			-	•				
62	Add Back Amortization Expense (Prorated to Eligible Incremental C	apital)	S	\$	632,008	U		
64	Deduct CCA (Prorated to Eligible Incremental Capital)			\$	1,599,558	v		
65				÷	1,000,000	•		
66	Incremental Taxable Income			\$	-	W = T + U - V		
67								
68	Current Tax Rate	26.5%	Х					
69	Taxas/PILs Reform Gross Lin			\$	_	Y = W * X		
70	Taxes/PILs Before Gross Up			φ	-	1 - VV X		
72	Grossed-Up Taxes/PILs			\$	-	Z = Y / (1 - X)		
73						· · /		
59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 86 89 90 90 91								
87	Incremental Revenue Requirement							
88	Return on Rate Base - Total			\$	1,618,281	AA		
89	Amortization Expense - Total Grossed-Up Taxes/PILs		57	\$ \$	632,008	AB AC		
90	GIUSSEU-UP TAXES/FILS		2	Ψ	-	AU		
<u> </u>								

	A	В	C	D	E	F	G	Н	I	J
92										
93		Incremental Revenue Requirement			\$ 2,250,288	AD = AA + AB + AC				
94										

	A	8 C	D	E	F	G	н	1	J K	L	M	N O	P	Q	R	S T U V W	X Y
1 2 3 4 5 6 7	[같] Ontario Energy Board	Capital M able to A	Iodule			2											
7 8 9 10	Арриса	able to A	CM and Power Main Rate Zone	ICM													
11	Calculation of incremental rate rider. Cho	oose one of the 3 op	otions:	Fixed and Var	able Rate Riders												
14	Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rat Revenue kW	e Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider			
16		From Sheet 7	From Sheet 7	From Sheet 7	Col C * Col I	Col D* Col Intel	Col E* Col Instal	Collined	From Sheet 4	From Sheet 4	From Sheet 4	Col F / Col K / 12	Col G / Col L	Col H / Col M			
	RESIDENTIAL	63.67%	0.00%	0.00%	1,432,854	0	0	1,432,854	18,542	152,664,526		6.44	0.0000	0.0000	Note: As per the OEB's l	etter issued July 16, 2015 (EB-2012-0410); Residential Rates will be applied on	a fixed basis only.
	GENERAL SERVICE LESS THAN 50 kW	4.67%	6.64%	0.00%	105,134	149,431	0	254,565	1,907	51,446,504		4.59	0.0029	0.0000			
19 0	GENERAL SERVICE 50 TO 999 kW	1.72%	0.00%	6.21%	38,634	0	139,796	178,430	126	75,757,113	226,206	25.55	0.0000	0.6180	_		
	GENERAL SERVICE 1,000 TO 4,999 kW	3.08%	0.00%	2.62%	69,235	0	59,048	128,283	11	85,815,177	184,771	524.51	0.0000	0.3195	_		
	LARGE USE	2.28%	0.00%	2.50%	51,413	0	56,259	107,672	2	83,731,041	145,618	2142.21	0.0000	0.3863			
	UNMETERED SCATTERED LOAD	0.02%	0.27%	0.00%	480	6,052	0	6,531	91	388,739		0.44	0.0156	0.0000			
	SENTINELLIGHTING	0.56%	0.18%	0.00%	12,526	4,004	0	16,530	380	201,111		2.75	0.0199	0.0000	_		
	STREET LIGHTING	2.64%	0.00%	1.09%	59,409	0	24,438	83,847	6,426	2,010,730	5,454	0.77	0.0000	4.4808	_		
	EMBEDDED DISTRIBUTOR	0.75%	0.00%	1.10%	16,768	0	24,809	41,576	4	19,160,929	41,284	349.32	0.0000	0.6009	_		
26	Total	79.39%	7.09%	13.52%	1,786,452	159,486	304,350	2,250,288	27,489	471,175,870	603,333				_		
27								2,250,288									

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4	0.0	arlo										0														
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12 13	Note: De	pena	ing on tr	e se	ection	s made	Delow, c	erta	n works	sneets	in ti	nis worki	DOOK W	rill be hidd	en.									Version	1.0	
14									Utility N	lame	ER	TH POWE	ER CO	RPORATIO)N – GO	DERICH R	ATE ZO	NE								
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22								Phe	one Nur	nber	519	-4851820) Ext 2	12												
23											_															
24 25								En	nail Add	ress	meg	gan.goodin	g@erth	power.com												
25			le.	thic (Capital	Module	being fil	ilad i		or																
26			15	1115 (Japitai		rice-Cap							Price-Ca	ap IR							Ra	te Year	2025		
27																										
	Indi	cate ti	he Price-	Cap	IR Yea	r (1, 2, 3	8, 4, etc) i	in wl	hich ER	тн																
28							RATE ZO							12					Next	OEB S	cheduled	Rebasing	g vear	2028		
29																										
	ER	ГН РС	WER CO	RPC	RATIO	N – GO	DERICH						ICM	Rate Ride	r Appro	oval										
32 33								ap	oplying	for:																
34							Last	Reba	asing Ye	ear:				201	3											
35									-		_															
	The mo	st rec	ent com	olete	year fo	or which	n actual b							202	3											
38 39									data ex	ISTS	_															
39 40									Current	t IPI			_	3.60	/_		_									
41									• • • • • •																	
42				Stre	ch Fac	tor Ass	igned to	Mide	dle Coh	ort*				III												
43 44							0 4				-			0.000	<i>v</i>											
44							Strett	спга	actor Va	alue				0.30	/0											
46							F	Price	Cap In	dex				3.30	%											
47																										
48	Based on Threshold						utilized in	n the	Materia	lity		Reven	ues Base	ed on 2023 Act	ual Distrib	ution Demand										
49						-						Revenues I	Based on	2013 Board-A	pproved Di	istribution Dem	and									
50																										
51 52		<u>!</u>	Notes																							
53		Г			Pale gr	een cells	represent	t inpu	ıt cells.																	
53 54 55					-					-																
55 56		L			Pale bl	ue cells	represent	drop-	down list	is. The	appli	icant shoul	d select	t the approp	riate item	n from the dro	op-down I	list.								
57		Г			White	cells con	tain fixed	value	s, autom	atically	gene	erated valu	ies or fo	ormulae.												
59																										
																use and copy th on, reverse eng										
	consent of ti agrees to the	he Ontar	rio Energy B	oard is	prohibite	ed. If you	provide a co	py of t	his model	to a pers	son the	at is advising	or assis	ting you in pre	paring the	application or	reviewing y	your draft rate	order, you mus	st ensure	that the perso	n understan	ds and			
												ne onus rem	ains on th	ne applicant to	ensure the	e accuracy of th	ne data and	tne results.								
60							s applied to																			
	OEB policies under Price	s regard Cap IR f	ing rate-sett or more tha	ing and n four y	d rebasing /ears afte	g following r rebasing	distributor and applies	conso for an	lidations c ICM, this	could allo spreadsh	ow a di heet w	istributor to vill need to be	not rebas adapted	e rates for up to accommod	to ten year late those d	rs. A distributor circumstances.	could also The distrib	apply for and butor should co	receive OEB ap ontact OEB stat	pproval to	o defer rebasin uss the circum	ig. If a distri stances so	butor is hat a			
61			an be provid			5																				
62																										

	А	B C D E F G H I J K L M N
1	K On	itario Energy Board
3	Ontario UI	
4 5	-	Capital Module
6		Applicable to ACM and ICM
8		Applicable to ACM and ICM
9 10		ERTH POWER CORPORATION - GODERICH RATE ZONE
11		
		propriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the
12 13	MicroFit Clas	S.
14	How many cla	sses are on your most recent Board-Approved Tariff of Rates and Charges? 8
16	Select Your R	ate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.
17		
18 19		Rate Class Classification RESIDENTIAL
20	1	GENERAL SERVICE LESS THAN 50 kW
21	3	GENERAL SERVICE 50 TO 999 kW
22	4	GENERAL SERVICE 500 TO 4,999 kW
23	5	LARGE USE
24	6	SENTINEL LIGHTING
25	7	STREET LIGHTING
26	8	UNMETERED SCATTERED LOAD
27	{	
28 29	4	
30	{	
	1	
32	1	
31		



15	-		2023 Ad	tual Distribution Demand	ł	Curre	nt Approved Distribution	Rates
16	Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
17	RESIDENTIAL	\$/kWh	3,453	25,854,642		38.44		
18	GENERAL SERVICE LESS THAN 50 kW	\$/kWh	487	13,497,798		37.33	0.0129	
19	GENERAL SERVICE 50 TO 999 kW	\$/kW	36	17,563,414	47,225	178.92		2.7967
20	GENERAL SERVICE 500 TO 4,999 kW	\$/kW	6	25,982,761	64,341	1897.62		1.3023
21	LARGE USE	\$/kW	1	71,328,793	182,747	11414.86		2.0549
22	SENTINEL LIGHTING	\$/kWh	2	1,901	5	42.80		
23	STREET LIGHTING	\$/kW	1,467	453,022	984	5.22		28.6508
24	UNMETERED SCATTERED LOAD	\$/kWh	3	83,100		87.33	0.0774	

1 2 3 4	A B	tal Mo	dule	E	F G	н	I	J K	L	М	N	0 P	Q	R	S
2 3 4 5 6 7 8 9 10	Applicable	to AC	M and	ICM											
11	calculation of pro forma 2013 Revenues. No input requ	lired.													
14		2023 A	ctual Distributio	n Demand	Current A	Approved Distribu	ition Rates								
14	ate Class	2023 A Billed Customers or Connections	Billed kWh	n Demand Billed kW (if applicable)	Current A Monthly Service Charge	Distribution	ution Rates Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Reven
14 15 R		Billed Customers or		Billed kW	Monthly Service	Distribution Volumetric Rate	Distribution Volumetric Rate		Volumetric Rate Revenue	Volumetric Rate Revenue			Volumetric Rate % Revenue	Volumetric Rate % Revenue	Total % Reven N
14 15 R 16	ate Class	Billed Customers or	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue	Volumetric Rate Revenue	Volumetric Rate Revenue		Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW	Total % Reven N 52.1%
4 5 R 6 7 R 8 G	ESIDENTIAL ENERAL SERVICE LESS THAN 50 kW	Billed Customers or Connections A	Billed kWh B	Billed kW (if applicable) C	Monthly Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F 0.0000 0.0000	Revenue	Volumetric Rate Revenue	Volumetric Rate Revenue kW I	Rates	Revenue K = G / J 100.0% 55.6%	Volumetric Rate % Revenue kWh L = H / J	Volumetric Rate % Revenue kW M = I / J 0.0% 0.0%	N 52.1% 12.8%
4 5 R 6 7 R 8 G 9 G	ESIDENTIAL ENERAL SERVICE LESS THAN 50 kW ENERAL SERVICE 50 TO 999 kW	Billed Customers or Connections A 3,453	Billed kWh B 25,854,642 13,497,798 17,563,414	Billed kW (if applicable) C 47,225	Monthly Service Charge 38.44 37.33 178.92	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967	Revenue G 1,592,800 218,157 77,293	Volumetric Rate Revenue kWh H	Volumetric Rate Revenue kW I 0 132,074	Rates J 1,592,800 392,278 209,368	Revenue K = G / J 100.0% 55.6% 36.9%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 0.0% 63.1%	N 52.1% 12.8% 6.8%
14 15 R 16 17 R 18 G 19 G	ESIDENTIAL ENERAL SERVICE LESS THAN 50 kW ENERAL SERVICE 50 TO 399 kW ENERAL SERVICE 50 TO 399 kW	Billed Customers or Connections A 3,453 487	Billed kWh B 25,854,642 13,497,798	Billed kW (if applicable) C 47,225 64,341	Monthly Service Charge D 38.44 37.33	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967 1.3023	Revenue G 1,592,800 218,157	Volumetric Rate Revenue kWh H	Volumetric Rate Revenue kW I 0 0	Rates J 1,592,800 392,278	Revenue K = G / J 100.0% 55.6% 36.9% 62.0%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 63.1% 38.0%	N 52.1% 12.8% 6.8% 7.2%
14 15 R 16 17 R 18 G 19 G	ESIDENTIAL ENERAL SERVICE LESS THAN 50 kW ENERAL SERVICE 50 TO 999 kW	Billed Customers or Connections A 3,453 487	Billed kWh B 25,854,642 13,497,798 17,563,414	Billed kW (if applicable) C 47,225	Monthly Service Charge 38.44 37.33 178.92	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967	Revenue G 1,592,800 218,157 77,293	Volumetric Rate Revenue kWh H	Volumetric Rate Revenue kW I 0 0 132,074 83,791	Rates J 1,592,800 392,278 209,368	Revenue K = G / J 100.0% 55.6% 36.9%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 0.0% 63.1%	N 52.1% 12.8% 6.8%
14 15 R 16 17 R 18 G 20 G 21 L 22 S	ESIDENTIAL ENERAL SERVICE LESS THAN 50 KW ENERAL SERVICE 50 TO 959 KW ENERAL SERVICE 50 TO 4,599 KW ARGE USE ENTIREL LIGHTING	Billed Customers or Connections A 3,453 487	Billed kWh B 25,854,642 13,497,798 17,563,414 25,982,761	Billed kW (if applicable) C 47,225 64,341	Monthly Service Charge D 38.44 37.33 178.92 1,897.62	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967 1.3023	Revenue G 1,592,800 218,157 77,293 136,629	Volumetric Rate Revenue kWh H 0 174,122 0 0	Volumetric Rate Revenue kW I 0 0 132,074 83,791	Rates J 1,592,800 392,278 209,368 220,420	Revenue K = G / J 100.0% 55.6% 36.9% 62.0%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 63.1% 38.0%	N 52.1% 12.8% 6.8% 7.2%
14 15 R 16 17 R 18 G 20 G 21 L 22 S	ESIDENTIAL ESIDENTIAL ENERAL SERVICE LESS THAN 50 KW ENERAL SERVICE 50 TO 999 KW ENERAL SERVICE 500 TO 4,999 KW RARGE USE	Billed Customers or Connections A 3,453 487	Billed kWh B 25,854,642 13,497,798 17,563,414 25,982,761 71,328,793	Billed kW (if applicable) C 47,225 64,341 182,747	Monthly Service Charge D 38.44 37.33 178.92 1,897.62 11,414.86	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000 0.0000 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967 1.3023 2.0549	Revenue G 1,592,800 218,157 77,293 136,629 136,978	Volumetric Rate Revenue kWh H 174,122 0 0 0 0 0 0 0 0 0 0 0 0 0	Volumetric Rate Revenue kW I 0 132,074 83,791 375,527	Rates J 1,592,800 392,278 209,368 220,420 512,505	Revenue K = G / J 100.0% 55.6% 36.9% 62.0% 26.7%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 0.0% 63.1% 63.1% 38.0% 73.3%	N 52.1% 12.8% 6.8% 7.2% 16.8%
14 15 R 16 17 R 18 G 20 G 21 L 22 S 23 S	ESIDENTIAL ENERAL SERVICE ESS THAN 50 KW ENERAL SERVICE 50 TO 599 KW ENERAL SERVICE 50 TO 4,999 KW AGE USE ENERAL SERVICE 50 TO 4,999 KW AGE USE ENERT LIGHTING TREET LIGHTING INMETERED SCATTERED LOAD	Billed Customers or Connections A 3,453 487 36 6 1 2	Billed kWh B 25,854,642 13,497,798 17,563,414 25,982,761 71,328,793 1,901	Billed kW (if applicable) C 47,225 64,341 182,747 5	Monthly Service Charge D 38.44 37.33 178.92 1,897.62 11,414.86 42.80	Distribution Volumetric Rate kWh E 0.0000 0.0129 0.0000 0.0000 0.0000 0.0000	Distribution Volumetric Rate kW F 0.0000 0.0000 2.7967 1.3023 2.0549 0.0000	Revenue G 1,592,800 218,157 77,293 136,629 136,978 1,027	Volumetric Rate Revenue kWh H 0 174,122 0 0 0 0 0 0 0 0 0 0 0 0 0	Volumetric Rate Revenue kW I 0 0 132,074 83,791 375,527 0 0 28,189	Rates J 1,592,800 392,278 209,368 220,420 512,505 1,027	Revenue K = G / J 100.0% 55.6% 36.9% 62.0% 26.7% 100.0%	Volumetric Rate % Revenue kWh L = H / J 0.0% 44.4% 0.0% 0.0% 0.0%	Volumetric Rate % Revenue kW M = I / J 0.0% 0.0% 63.1% 38.0% 73.3% 0.0%	N 52.1% 12.8% 6.8% 7.2% 16.8% 0.0%

Ontario Energy Board Capital Module Applicable to ACM and ICM

-	Capitalivio	aur				
3	Applicable to ACN ERTH POWER CORPORATION - GODERN	A a CH RATE Z	nd ICN	1		
5						
6						
7						
	Applicants Rate Base		L	.ast	t CC	OS Rebasing: 2013
	Average Net Fixed Assets					
10	Gross Fixed Assets - Re-based Opening	\$	8,547,229			
11	Add: CWIP Re-based Opening	C	0.075.005	В		
12 13	Re-based Capital Additions Re-based Capital Disposals	\$	2,975,265	D		
13	Re-based Capital Disposals Re-based Capital Retirements			E		
14	Deduct: CWIP Re-based Closing			F		
16	Gross Fixed Assets - Re-based Closing	\$	11,522,494	G		
17	Average Gross Fixed Assets				\$	10,034,862 H = (A + G) / 2
18	As your defend Dermonistics - De have d On anima	•	0.450.000			
19 20	Accumulated Depreciation - Re-based Opening Re-based Depreciation Expense	\$ \$	2,450,692 316,585			
20	Re-based Depreciation Expense Re-based Disposals	φ	510,305	K		
22	Re-based Retirements			Ľ		
23	Accumulated Depreciation - Re-based Closing	\$	2,767,277	М		
24	Average Accumulated Depreciation				\$	2,608,985 N = (I + M)/2
25	Average Net Fixed Accests					7 425 977 0 - 11 N
26 27	Average Net Fixed Assets				\$	7,425,877 O = H - N
	Norking Capital Allowance					
29	Working Capital Allowance Base	\$	10,476,112	Р		
30	Working Capital Allowance Rate		13.0%	Q		
	Norking Capital Allowance				\$	1,361,895 R = P * Q
32					-	
33 34	Rate Base				\$	8,787,772 S = O + R
	Return on Rate Base					
	Deemed ShortTerm Debt %		4.00%	т	\$	351,511 W = S * T
	Deemed Long Term Debt %		56.00%	ΰ	\$	4,921,152 X = S * U
	Deemed Equity %		40.00%	v	\$	3,515,109 Y = S * V
39						
	Short Term Interest		2.08%	Z		7,311 AC = W * Z
	Long Term Interest Return on Equity			AA AB		217,023 AD = X * AA 320,578 AE = Y * AB
	Return on Rate Base		5.12/0	70	ې \$	520,578 AE - T AB 544,912 AF = AC + AD + AE
44						
	Distribution Expenses					
46	OM&A Expenses	\$	2,035,579	AG		
47	Amortization	\$	213,143			
48	Ontario Capital Tax	C	04 55 4	AI		
49 50	Grossed Up Taxes/PILs Low Voltage	\$ \$	21,554	AJ AK		
50	Transformer Allowance	φ		AL		
52				AM		
53				AN		
54				AO		
55	Bauanua Offente				\$	2,270,276 AP = SUM (AG : AO)
	Revenue Offsets					
	Specific Service Charges _ate Payment Charges			AQ AR		
	Dther Distribution Income			AS		
	Other Income and Deductions			AT	\$	- AU = SUM (AQ : AT)
61					·	()
62	Revenue Requirement from Distribution Rates				\$	2,815,188 AV = AF + AP + AU
63						
	Rate Classes Revenue					
	Rate Classes Revenue - Total (Sheet 4)				\$	3,058,055 AW

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1 2 3 4 5 6 7 8 9 10 Ontario Energy Board Capital Module Applicable to ACM and ICM ERTH POWER CORPORATION - GODERICH MATE ZONE

В

11 12 13 ut the billing determinants associated with ERTH POWER CORPORATION – GODERICH RATE ZONE'S Revenues Based on 2013 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.

Current Approved Distribution Rates 2013 Board-Approved Distribution Demand

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	5_ Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
1	6	Α	в	с	D	E	F	G	н	1	J	$K = G / J_{total}$	$L = H / J_{total}$	$M = I / J_{total}$	N
	7 RESIDENTIAL	3,239	25,007,901		38.44	0.0000	0.0000	1,494,086	0	0	1,494,086	52.0%	0.0%	0.0%	52.0%
	B GENERAL SERVICE LESS THAN 50 kW	462	14,346,569		37.33	0.0129	0.0000	206,958	185,071	0	392,028	7.2%	6.4%	0.0%	13.6%
	9 GENERAL SERVICE 50 TO 999 kW	48	20,994,730	62,498	178.92	0.0000	2.7967	103,058	0	174,788	277,846	3.6%	0.0%	6.1%	9.7%
4	GENERAL SERVICE 500 TO 4,999 kW	3	14,183,464	34,069	1,897.62	0.0000	1.3023	68,314	0	44,368	112,682	2.4%	0.0%	1.5%	3.9%
4	LARGE USE	1	61,820,874	137,741	11,414.86	0.0000	2.0549	136,978	0	283,044	420,022	4.8%	0.0%	9.8%	14.6%
4	2 SENTINEL LIGHTING	4	15,525		42.80	0.0000	0.0000	2,054	0	0	2,054	0.1%	0.0%	0.0%	0.1%
2	3 STREET LIGHTING	1,368	1,069,699	2,724	5.22	0.0000	28.6508	85,692	0	78,045	163,736	3.0%	0.0%	2.7%	5.7%
4	4 UNMETERED SCATTERED LOAD	5	84,113		87.33	0.0774	0.0000	5,240	6,510	0	11,750	0.2%	0.2%	0.0%	0.4%
1	5 Total	5,130	137,522,875	237,032				2,102,380	191,581	580,245	2,874,206				100.0%

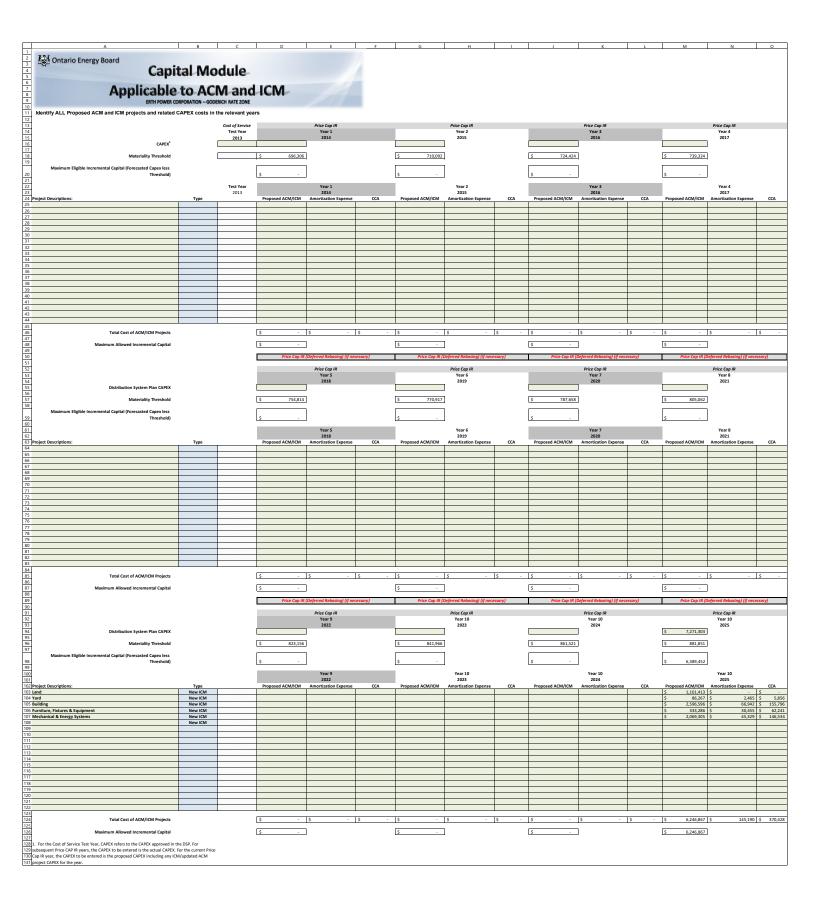
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A B	C	D	E	F G	Н	1	J K	L	M	N	P (Q	R	S
1 2 3 4 5 6 7 8 0ntario Energy Board Capit Applicable	tal Mo				1									
	RPORATION - GODER		IGN											
Current Revenue from Rates This sheet is used to determine the applicant's most current allocation Jappicable) to appropriately allocate the incremental revenue require		he most recent rev	enue to cost ratio ac	djustment, if										
13 applicable) to appropriately allocate the incremental revenue require		EB-Approved B	ase Rates	2023 A	tual Distribution	Demand								
		EB-Approved B Distribution Volumetric Rate kWh	ase Rates Distribution Volumetric Rate kW	2023 An Re-based Billed Customers or Connections		Demand Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
13 approximate to appropriately anosate the incremental revenue require 14 15 Rate Class 16	Current C Monthly Service Charge	Distribution Volumetric	Distribution Volumetric	Re-based Billed Customers or	Re-based Billed	Re-based Billed	Service Charge	Distribution Volumetric Rate	Distribution Volumetric Rate			Volumetric Rate %	Volumetric Rate %	Total % Revenue O
14 15 Rate Class 16	Current C	Distribution Volumetric Rate kWh	Distribution Volumetric	Re-based Billed Customers or Connections	Re-based Billed	Re-based Billed	Service Charge Revenue	Distribution Volumetric Rate kWh Revenue H	Distribution Volumetric Rate		Total Revenue	Volumetric Rate % Total Revenue	Volumetric Rate % Total Revenue	
	Current C Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Service Charge Revenue G	Distribution Volumetric Rate kWh Revenue H	Distribution Volumetric Rate	Base Revenue	Total Revenue L = G / J _{total}	Volumetric Rate % Total Revenue M = H / J _{total}	Volumetric Rate % Total Revenue N = I / J _{total}	0
14 15. Rate Class 16. 17. RESIDENTIAL	Current C Monthly Service Charge A 38.44	Distribution Volumetric Rate kWh B 0	Distribution Volumetric Rate kW C 0	Re-based Billed Customers or Connections D 3,453	Re-based Billed kWh E 25,854,642	Re-based Billed kW F 0	Service Charge Revenue G 1,592,800	Distribution Volumetric Rate kWh Revenue H 174,122	Distribution Volumetric Rate kW Revenue I	Base Revenue J 1,592,800	Total Revenue L = G / J _{total} 52.09%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00%	0 52.1%
14 15 Rate Class 16 17 RESIDENTIAL 18 GENERAL SERVICE LESS THAN 50 kW	Current C Monthly Service Charge A 38.44 37.33	Distribution Volumetric Rate kWh B 0 0.0129	Distribution Volumetric Rate kW C 0 0	Re-based Billed Customers or Connections D 3,453 487	Re-based Billed kWh E 25,854,642 13,497,798	Re-based Billed kW F 0 0	Service Charge Revenue G 1,592,800 218,157	Distribution Volumetric Rate kWh Revenue H 0 174,122	Distribution Volumetric Rate kW Revenue I 0 132,074	Base Revenue J 1,592,800 392,278	Total Revenue L = G / J _{total} 52.09% 7.13%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00% 5.69%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00% 0.00%	0 52.1% 12.8%
14 15 Rate Class 16 17 RESIDENTIAL 18 GENERAL SERVICE LIST THAN 50 kW 19 GENERAL SERVICE SITO 1999 kW	Current C Monthly Service Charge A 38.44 37.33 178.92	Distribution Volumetric Rate kWh B 0 0.0129 0	Distribution Volumetric Rate kW C 0 0 2.7967	Re-based Billed Customers or Connections D 3,453 487	Re-based Billed kWh E 25,854,642 13,497,798 17,563,414	Re-based Billed kW F 0 0 47,225	Service Charge Revenue G 1,592,800 218,157 77,293	Distribution Volumetric Rate kWh Revenue H 174,122 0 0	Distribution Volumetric Rate kW Revenue I 0 0 132,074 83,791	Base Revenue J 1,592,800 392,278 209,368	Total Revenue L = G / J _{total} 52.09% 7.13% 2.53%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00% 5.69% 0.00%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00% 0.00% 4.32%	0 52.1% 12.8% 6.8%
14 15 Rate Class 16 17 RESIDENTIAL 19 GENERAL SERVICE LESS THAN 50 kW 19 19 GENERAL SERVICE SOT 09 99 kW 20 20 GENERAL SERVICE SOT 07 99 kW 20	Current C Monthly Service Charge A 38.44 37.33 178.92 1897.62	Distribution Volumetric Rate kWh B 0 0.0129 0 0	Distribution Volumetric Rate kW C 0 0 2.7967 1.3023	Re-based Billed Customers or Connections D 3,453 487	Re-based Billed kWh 25,854,642 13,497,798 17,563,414 25,982,761	Re-based Billed kW F 0 0 47,225 64,341	Service Charge Revenue G 1,592,800 218,157 77,293 136,629	Distribution Volumetric Rate kWh Revenue H 0 174,122 0 0 0	Distribution Volumetric Rate kW Revenue I 0 0 132,074 83,791 375,527	Base Revenue J 1,592,800 392,278 209,368 220,420	Total Revenue L = G / J _{total} 52.09% 7.13% 2.53% 4.47%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00% 5.69% 0.00%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00% 4.32% 2.74%	0 52.1% 12.8% 6.8% 7.2%
14 15 Rate Class 16 17 19 ESDENTIAL 18 GENERAL SERVICE LESS THAN 50 KW 19 GENERAL SERVICE SO TO 999 KW 20 GENERAL SERVICE SO TO 4,999 kW 20 GENERAL SERVICE SO TO 4,999 kW 21 JANGE US 21	Current C Monthly Service Charge A 38.44 37.33 178.92 1897.62 11414.86	Distribution Volumetric Rate kWh B 0 0.0129 0 0 0 0	Distribution Volumetric Rate kW C 0 0 2.7967 1.3023 2.0549	Re-based Billed Customers or Connections D 3,453 487 36 6 1	Re-based Billed kWh 25,854,642 13,497,798 17,563,414 25,982,761 71,328,793	Re-based Billed kW 0 0 47,225 64,341 182,747	Service Charge Revenue G 1,592,800 218,157 77,293 136,629 136,978	Distribution Volumetric Rate kWh Revenue H 174,122 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Distribution Volumetric Rate kW Revenue I 0 0 132,074 83,791 375,527	Base Revenue J 1,592,800 392,278 209,368 220,420 512,505	Total Revenue L = G / J _{total} 52.09% 7.13% 2.53% 4.47% 4.48%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00% 5.69% 0.00% 0.00%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00% 0.00% 4.32% 2.74% 12.28%	0 52.1% 12.8% 6.8% 7.2% 16.8%
14 15 Rate Class 16 17 RESIGNITIAL 18 GENERAL SERVICE LESS THAN 50 kW 19 19 GENERAL SERVICE SOT 099 WW 20 20 GENERAL SERVICE SOT 0499 kW 21 21 LAGE USE 22 SERVICE LIGHTING	Current C Monthly Service Charge A 38:44 37:33 178:92 1897:62 11897:62 11897:62 11897:62 11897:62 11897:62	Distribution Volumetric Rate kWh B 0 0 0.0129 0 0 0 0 0 0 0	Distribution Volumetric Rate kW C 0 0 2.7967 1.3023 2.0549 0	Re-based Billed Customers or Connections D 3,453 487 36 6 1 2	Re-based Billed kWh 25,854,642 13,497,798 17,563,414 25,982,761 71,238,793 1,901	Re-based Billed kW 0 0 47,225 64,341 182,747 5	Service Charge Revenue G 1,592,800 218,157 77,293 136,629 136,978 1,027	Distribution Volumetric Rate kWh Revenue H 174,122 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Distribution Volumetric Rate kW Revenue I 0 132,074 83,791 375,527 0	Base Revenue J 1,592,800 392,278 209,368 220,420 512,505 1,027	Total Revenue L = G / J _{total} 52.09% 7.13% 2.53% 4.47% 4.48% 0.03%	Volumetric Rate % Total Revenue M = H / J _{total} 0.00% 5.69% 0.00% 0.00% 0.00%	Volumetric Rate % Total Revenue N = I / J _{total} 0.00% 0.00% 4.32% 2.74% 12.28% 0.00%	0 52.1% 12.8% 6.8% 7.2% 16.8% 0.0%

	A B C	D	E	F	
1	Ontario Energy Board				
		مطاب	la		
3	Capital M	oau	le		
4	Analiashia ta Ad				
5	Applicable to A	IVI	and icivi	-	
6	ERTH POWER CORPORATION - G	DDERICH RA	TE ZONE		
7 8	No Input Required.				
9 10	Final Materiality Threshold Ca	alculat	ion		
11	[<i>(RB</i>)		4		
12	Threshold Value (%) = $1 + \left[\left(\frac{RB}{d}\right) \times (g + PCI \times (1+g))\right] \times \left((1+g) \times (g + PCI \times (1+g))\right]$	1 + PCI)	$n^{n-1} + 10\%$		
13	Cost of Service Rebasing Year		2013		
14 15	Price Cap IR Year in which Application is made		12	n	
16	Price Cap Index		3.30%	PCI	
17	Growth Factor Calculation				
18 19	Revenues Based on 2023 Actual Distribution Demand		\$3,058,055 \$2,874,206		
20	Revenues Based on 2013 Board-Approved Distribution Demand Growth Factor		\$2,874,206 0.64%	g (Note 1)	
21	Dead Band		10%	ð (¢ +)	
22	Average Net Fixed Assets				
23	Gross Fixed Assets Opening	\$	8,547,229		
23 24 25	Add: CWIP Opening Capital Additions	\$ \$ \$	- 2,975,265		
26 27	Capital Disposals	\$			
27	Capital Retirements	\$	-		
28 29	Deduct: CWIP Closing Gross Fixed Assets - Closing	\$ \$	- 11,522,494		
28 29 30 31 32 33 34 35 36 37 38 39	-				
31	Average Gross Fixed Assets	\$	10,034,862		
33	Accumulated Depreciation - Opening	\$	2,450,692		
34	Depreciation Expense	\$	316,585		
35	Disposals Retirements	\$ \$	-		
37	Accumulated Depreciation - Closing	\$	2,767,277		
38	Average Assumulated Depresention	¢	2,608,985		
39 40	Average Accumulated Depreciation	\$	2,000,903		
41	Average Net Fixed Assets	\$	7,425,877		
42 43					
44	Working Capital Allowance				
45	Working Capital Allowance Base	\$	10,476,112		
46 47	Working Capital Allowance Rate Working Capital Allowance	\$	<u>13%</u> 1,361,895		
47 48 49					
49	Rate Base	\$	8,787,772	RB	
50 51 52 53 54 55 56 57	Depreciation	\$	316,585	d	
52					
53	Threshold Value (varies by Price Cap IR Year subsequent to Price Cap IR Year 2014	CoS reba	ising) 220%		
54 55	Price Cap IR Year 2015		220%		
56	Price Cap IR Year 2016		229%		
57	Price Cap IR Year 2017		234%		
58 59	Price Cap IR Year 2018 Price Cap IR Year 2019		238% 244%		
50	Price Cap IR Year 2019 Price Cap IR Year 2020		244%		
61	Price Cap IR Year 2021		254%		
62	Price Cap IR Year 2022		260%		
63 64	Price Cap IR Year 2023 Price Cap IR Year 2024		266% 272%		
65	Price Cap IR Year 2025		272%		

	A B	С	D	E	F	G
66		·				
67		Threshold CAPEX			Threshold Value $ imes d$	
68		Price Cap IR Year 2014	\$	696,306		
69		Price Cap IR Year 2015	\$	710,092		
70		Price Cap IR Year 2016	\$	724,424		
71		Price Cap IR Year 2017	\$	739,324		
72		Price Cap IR Year 2018	\$	754,814		
73		Price Cap IR Year 2019	\$	770,917		
74		Price Cap IR Year 2020	\$	787,658		
75		Price Cap IR Year 2021	\$	805,062		
76		Price Cap IR Year 2022	\$	823,156		
77		Price Cap IR Year 2023	\$	841,966		
78		Price Cap IR Year 2024	\$	861,521		
79		Price Cap IR Year 2025	\$	881,851		
80						
	Note 1:	The growth factor g is annualized, depending				
		Typically, for ACM review in a cost of service a	and in the fourth year of Pri	ce Cap IR, the ratio is di	vided by 2 to annualize it. No divisio	on is
81		normally required for the first three years unde	r Price Cap IR.			



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2	満識式(Ontario Energy Board									
2 3 4 5			A	d la	-						
4		Capital	VIO	auie							
6		Applicable to A	AC	Mar	n	MOL	-				
7		Applicable to I		viai	-						
8 9		ERTH POWER CORPORATION	N-GODER	RICH RATE ZO	ONE						
10											
11											
12		Incremental Capital Adjustment	Rat	e Year:			2025				
13											
14 15											
16		Current Revenue Requirement									
17											
18		Current Revenue Requirement - Total			_	\$	2,815,188	Α			
19											
20											
21		Eligible Incremental Capital for ACM/ICM Recovery						1			
22 23 24 25 26			Total Cla	aim		Eligible for ACM (Full Year Prorat					
24						m Sheet 10b)	icu Anount,				
25		Amount of Capital Projects Claimed		246,867		\$	6,246,867	В			
26		Depreciation Expense		145,190		\$	145,190	C			
27		CCA	\$ 3	370,428		\$	370,428	V			
28		ACM/ICM Incremental Devenue De	auirar	ant Para	. d	n Eliaithe Au	nount in D-	to Voor			
29 30		ACM/ICM Incremental Revenue Red	quirem	ent Base	ea c	ni Eligible An	nount in Ra	le rear	I		
30		Return on Rate Base									
31		Incremental Capital				\$	6,246,867	В			
33		Depreciation Expense (prorated to Eligible Incremental Capital)				\$	145,190	c			
34		Incremental Capital to be included in Rate Base (average NBV in ye	ear)		_	\$	6,174,272	D = B - C/2			
35			% of c		_						
36		Deemed Short-Term Debt	struc 4.0		Е	\$	246,971	G = D * E			
37		Deemed Long-Term Debt	56.			\$	3,457,592	H = D * F			
38			Rate								
39		Short-Term Interest	2.0			\$	5,137	K = G * I			
40 41		Long-Term Interest	4.4	1%	J	\$	152,480	L = H * J			
41		Return on Rate Base - Interest			-	\$	157,617	M = K + L			
43					-	•					
			% of c								
44 45		Deemed Equity %	struc 40.0		N	\$	2.469.709	P = D * N			
46		boomod Equity 70	Rate			Ŷ	2,100,100				
46 47		Return on Rate Base -Equity	9.1		0	\$	225,237	Q = P * O			
48 49 50					_						
49		Return on Rate Base - Total			-	\$	382,854	R = M + Q			
50 51											
51											
53		Amortization Expense									
54			1								
54 55 56 57 58		Amortization Expense - Incremental			с	\$	145,190	S			
56		·									
57								1			
58		Grossed up Taxes/PILs									
59					_			_			
60		Regulatory Taxable Income			0	\$	225,237	т			
61		Add Back Amortization Expense (Prorated to Eligible Incremental Ca	anital)		s	\$	145,190	U			
63		Add Back Amonization Expense (Fronated to Eligible incremental Ca	apital)		3	Ψ	143,130	0			
64		Deduct CCA (Prorated to Eligible Incremental Capital)				\$	370,428	v			
65					_						
66		Incremental Taxable Income			-	\$	-	W = T + U - V			
67		Current Tay Date	00	F0/	~						
68		Current Tax Rate	26.	J70	Х						
70		Taxes/PILs Before Gross Up				\$	-	Y = W * X			
71		-,									
72		Grossed-Up Taxes/PILs				\$	-	Z = Y / (1 - X)			
73											
59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 86 89 90 91 91		In a very sented Davie very David	1								
87		Incremental Revenue Requirement Return on Rate Base - Total			0	¢	382,854	**			
88 89		Return on Rate Base - Total Amortization Expense - Total				\$ \$	382,854 145,190	AA AB			
90		Grossed-Up Taxes/PILs				\$	-	AD			
91											

	А	В	С	D	E	F	G	Н	I	J
92										
93		Incremental Revenue Requirement			\$ 528,045	AD = AA + AB + AC				
94										

Experiment Company Com	w x	V 1	U	T		s		R		Q		P	0	N	M	L		K	1 1		н	 G		E	E		D	C	8			<u> </u>
Bite Water Colored Autor - 6000 (C) Autor 2004 Colspan="2">Bite Colsman (C) Autor 2004 Colspan="2">Bite Colsman (C) Autor 2004 Distribution Distri																											lodule	pital N	Ca	gy Board	Ontario Energ	łę
Bite Water Colored Autor - 6000 (C) Autor 2004 Colspan="2">Bite Colsman (C) Autor 2004 Colspan="2">Bite Colsman (C) Autor 2004 Distribution Distri																							-					•				
Database Distribution																									M	dIC	CM and GODERICH RATE ZONE	VER CORPORATION-	eRTH POV	Арр		
Shrid Carge N Walker, Kei N Walker,																								ble Rate Riders	Fixed and Varia		tions:	one of the 3 op	er. Choose	ental rate ride	ation of increme	alcı
Instant Name Name Name Off Coll									kW	umetric Rate k	ic Volu											lumetric Rate	Vol				Volumetric Rate %	Service Charge %				
Soppring Diff Operation O O P/25/04 Add Diff O Diff Diff <thdiff< th=""> Diff Diff <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Billed kW</td><td>Billed kWh</td><td>ons</td><td>Connec</td><td></td><td></td><td></td><td></td><td></td><td></td><td>evenue kW</td><td>R</td><td>Revenue kWh</td><td></td><td></td><td></td><td>s</td><td>te C</td></t<></thdiff<>															Billed kW	Billed kWh	ons	Connec							evenue kW	R	Revenue kWh				s	te C
MARK SPRC (137) MAS (398) 7.18 6.06 6.07 8.06 6.07 6.07 6.07 6.07 6.07 6.007 6.000 6.000 MARK SPRC (137) MAS (398) 1.38 6.08 1.27 6.08 6.000 6.000 6.000 MARK SPRC (137) MAS (398) 1.38 6.08 1.27 6.08 1.21 5.0 5.000 6.000 6.000 MARK SPRC (137) MAS (397) 1.38 6.08 1.27 1.00 6.01 1.01 0.00 6.01 0.00 6.01 MARK SPRC (137) MAS (397) 1.04 0 1.04 1.04 1.01 0.00 0.00 0.00 MARK SPRC (137) MAS (397) 0.00 0.01															From Sheet 4				d I ment	0	Col. E* Col.I.	of D* Collust	c									
NAMA SPECT 507 SP1 VP 1.51% 0.50% 4.1% 1.54% 0 2.00% 51,51 16 17.4/14 4.27.5 10.80 0.60% 0.439 NAMA SPECT 507 SP1 VP 4.67% 0.05% 2.24% 2.143 0 2.46% 1.51.2 10.80 6.000 0.439 ML 00 4.47% 0.05% 2.24% 2.143 0 4.444 1 7.12/15 0.000 0.248 ML 00 4.48% 0.05% 2.145 0 4.441 1.466 1 7.12/15 0.000 0.248 ML 00 0.05% 0.05% 0.441 1.466 1 7.12/15 0.000 0.248 ML 00 0.05% 0.06% <td>plied on a fixed basis o</td> <td>tes will be applied</td> <td>isidential Rates v</td> <td>2012-0410), Resi</td> <td>16, 2015 (EB-20</td> <td>er issued July 1</td> <td>OEB's lettr</td> <td>As per the</td> <td>Not</td> <td></td> <td>0</td> <td> 0</td> <td></td>	plied on a fixed basis o	tes will be applied	isidential Rates v	2012-0410), Resi	16, 2015 (EB-20	er issued July 1	OEB's lettr	As per the	Not												0	 0										
MARKA SERVICAD 102,4991W 4.495 0.006 2.286 2.1320 0 54.461 1.0021 6 54.921 64.941 1.272 0.000 0.2269 06:07 0.015 0.026 1.2265 0 64.941 84.06 1 71.2270 9.000 0.354 MIREU LOGITING 0.054 0.056 1.77 0 0 1.77 2 1.970 5 7.93 0.000 0.354 MIREU LOGITING 0.054 0.056 1.77 0 0 1.77 2 1.970 5 7.93 0.000 0.354 MIREU LOGITING 0.054 0.516 0 4.402 1.575 1.462 9.44 6.000 4.402 MIREU LOGITING 0.054 0.516 0.575 1.463 4.512 9.46 0.600 0.000 MIREU LOGITING 0.054 0.513 1.63 3 8.504 1.56 0.014 0.000																					0	 30,056										
MEDIC 44% 50% 12.28 31.63 6 64.94 84.96 1 72.32/31 812.76 577.4 6.000 6.344 MERIDE 6.01% 6.05% 107 2 0.01 3 7.30 6.000 6.034 MERIDE 6.05% 107 6 0.77 2 1.010 3 7.30 6.000 6.004 MERIDE 0.05% 0.07 0 0.07 2 1.010 3 7.30 6.000 6.004 MERIDE 0.05% 0.05% 1.02 0 0.01 6.00 6.004																		36				 0										
Unixed Line 0.01% 0.05% 0.06% 177 0 0 177 2 1.08 5 7.39 0.0000 0.0000 10.05 0.05% 0.05% 1.067 0 4.07 2 1.08 5 7.39 0.0000 0.0000 METRED SCHERE LINE 0 1.05 0.005 54.02 1.05 4.60 0.000 4.972 METRED SCHERE LINE 0.015 1.61 3 81.02 5.68 0.014 0.000 M 7.34% 5.05% 5.43% 5.117 15.64% 5.43.12 55.81 0.014 0.000																		6				 0								J kW		
HET USIPING 3.00% 0.02% 0.52% 0.5367 0 4,67 20,75 1,467 453.02 964 0.90 0.000 4,9472 METERIS SAUTIERE UNA 0.01% 0.21% 0.00% 548 1,111 0 1,553 3 85,00 150.0 0.014 0.000 Meteris SAUTIERE UNA 0.00% 549 1,111 0 1,553 3 85,00 150.0 0.014 0.000															182,747			1			64,843	 0										
MATERIES/GATERIES/GADE 4 J 71,8 6 50% 51% 60% 541 1.111 0 1.553 1 81,00 1558 0.021 0.000															5			2			0	 0										
tal 73.84% 5.00% 20.26% 389,883 21,177 106,985 528,045 5,455 154,765,451 295,302															984			1,48			4,867	 0										
										0.0000		0.0134	15.08					3			0										IED SCATTERED LOAD	
															295,302	54,765,431		5,45			105,985	 31,177		389,883	20.26%		5.90%	73.84%				tal
for Series 11. 00																																

Page 1 of 2

2025 IRM Checklist

ERTH Power Corporation

EB-2024-0021

Date: 2024-10-11

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing 3	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Cover Pa
3	Completed Rate Generator Model and supplementary work forms in Excel format Current tariff sheet, PDF	Appendix G & L Appendix F & K
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 9
3	Distributor's internet address Statement confirming accuracy of billing determinants pre-populated in model	Application, Cover Pa Application, Page 4
3	Text searchable PDF format for all documents	Complete
4	2025 IRM Checklist	Appendix E
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal	Application, Page 46
3.1.3 Applications and Electronic Models	information	
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	Application, Page 4
4	change should be disclosed in the application File the GA Analysis Workform.	Appendix H & M
	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue	
5	to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Appendix C & D
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	N/A
•	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	
5		N/A
	rate riders. The models and workforms to be used by all distributors. If a distributor makes any observes to OER models or workforms to	
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Application, Page 4
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of	
8	the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8		N/A
4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Application, Page 22
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances	Application, Page 22
9	and explanations for substantive changes in the costs over time. Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Appendix G
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues). Provide proposed Low Voltage rates by customer class to reflect these costs.	Appendix G Application, Page 22
3.2.6 Review and Disposition of Group 1 DVA Balances	Provide proposed Low Voltage rates by customer class to reliect these costs.	Application, Fage 22
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule,	Appendix G & L
10 - 11	must recorcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate	Application, Page 6
11	Generator model) Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 6-
	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;	Application, rage o-
11		Application, Page 5
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one	Application, Page 17
	year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	
3.2.6.1 Commodity Accounts 1588 and 1589	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances	
12	were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on	Application, Page 5
12	a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting	Application, Page 5
12	Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, Page 5
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of	
13	whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account	Appendix H & M
	1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	
3.2.6.2 Capacity Based Recovery (CBR)		
	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's	
	Capacity Based Recovery (CBR) accounting guidance.	
13 - 14	- The balance in sub-account CBR Class B must be disposed over the default period of one year.	Appendix G & L
15 - 14	- For the disposition of Account 1580, sub-account CBR Class A, distributors	
13 - 14		
10 - 14	must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	
3.2.6.3 Disposition of Account 1595		
3.2.6.3 Disposition of Account 1595 14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	
3.2.6.3 Disposition of Account 1595 14 - 15 14 - 15		Application, Page 5
3.2.6.3 Disposition of Account 1595 14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once. Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Application, Page 5 Application, Page 5 N/A

Page 2 of 2

2025 IRM Checklist

ERTH Power Corporation

EB-2024-0021

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024		Date: 2024-10-11
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application, Page 5
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM	N/A
17	application, with supporting information, or provide a rationale for not doing so. Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of	N/A
	the Chapter 3 Filing Requirements) For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that	
17	would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes 18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix G & L
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application, Page 8
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines 20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs 20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of	N/A
	alternative allocation methods Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational	
20 20	for proposal Residential rate rider to be proposed on fixed basis	N/A N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	N/A
21	substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22 3.3.2 Incremental Capital Module	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business	Appendix A
23	case and other relevant material required Evidence of passing "Means Test"	Appendix A, 4.2.1
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Appendix C & D
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Appendix A, 4.1.2
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Appendix A, 4.3
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which	Appendix A, 4.2.2
25	current rates were derived Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Appendix A, 4.2.2
25	Details by project for the proposed capital spending plan for the expected in-service year	Appendix B
25	Description of the proposed capital projects and expected in-service dates	Appendix B
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Appendix A, 5.2
25	Description of the actions the distributor would take in the event that the OEB does not approve the application Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify	Appendix A, 3.4
25	and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Appendix A, 5.2
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements 26 - 27	Calulate the maximum allowable capital amount.	Appendix A, 4.1.1
20-21		, wholing v 4.1.1

ERTH Power Corporation Main Rate Zone

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0 0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0360)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0195)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0283)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.9145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024
MONTHLY PATES AND CHAPGES Pagulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

	,	EB-2023-0019
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0334)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0261)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0500)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	4.2496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Consolity Record Recovery (CRR) Applicable for Class R. Customera	\$/k\M/b	0.0004

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

		EB-2023-0019
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation Main Rate Zone

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0406)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0180)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.0215
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	¢	4 070 07
Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	<i>\</i>	0.0020
	\$/kW	1,1033
Approved on an Interim Basis		
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0505)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0228)
	\$/kW	(0.0326)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	φ/κνν	(0.0320)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	5.6852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
,	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	φ	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Contario Energy Board		64	Quick Link
Incentive Rate-setting N	Mechanism Rate Generator		istribution Rate Applications Webpage
for 20	025 Filers		
		Version 1.0	
Utility Name	ERTH Power Corporation		
Service Territory	Main Rate Zone		
Assigned EB Number	2024-0021		
Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs		
Phone Number	519-485-1820 Ext 212		
Email Address	megan.gooding@erthpower.com		
Rate Effective Date	May 1, 2025		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2018		
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acc- were reviewed in the 2023 rate application were to be selected, select 2021.		For instructions to complete t the IRM Rate Generator Mod the IRM Rate Generator Mod Instructions document postec 2025 Electricity Distribution R	el, refer to el Tabs 3-7 I on the OEB's
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2021	2025 Electricity Distribution R	ates
Determine whether scenario a or b below applies, then select the appropriate year.			
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.			
b) If the account balances were last approved on an interim basis, and	2021		
 there are no changes to the previously approved interim balances, select the year of the year-and balances that were last approved for diposition on an interim basis. there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2021		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-and balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-and balances that were last approved interim balances, select the year of the year-and balances that were last approved for disposition on a final basis.	2022		
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2019		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Partially Embedded Within Hydro One		Distribution Syste
8. Have you transitioned to fully fixed rates?	(If necessary, enter all host-distribut	ors' names in the above green shad	ea cen. j
9. Do you want to update your low voltage service rate?	Yes		

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

🛃 Ontario Energy Board Incentive Rate-setting Mechanism **Rate Generator for 2025 Filers**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 10 999 KW SERVICE CLASSIFICATION This classification refers to the supply of electrical energy to General Service customers requiring a connection with a

connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - e	effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	S	\$/kW	(0.0360)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - e	effective until April 30, 2025		
Applicable only for Class B Customers		\$/kW	(0.0195)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0283)
Rate Rider for Disposition of Global Adjustment Account Adjustment (202	:3) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate		\$/kW	3.9145
Retail Transmission Rate - Line and Transformation Connection Service F	Rate	\$/kW	2.7024
MONTHLY RATES AND CHARGES - Regulatory Compo	nent		
Wholesale Market Service Rate (WMS) - not including CBR		\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)		\$	0.25

🛃 Ontario Energy Board Incentive Rate-setting Mechanism **Rate Generator for 2025 Filers**

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0334)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0261)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0500)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	4.2496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	φπαντη	0.0001
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	¢/RTTT	0.0020
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	•	
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		x
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	<u>ФИ-)АИ-</u>	(0.0004)
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0406)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0180)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.0215
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge \$	1,972.37
Distribution Volumetric Rate \$/kW	,
Low Voltage Service Rate \$/kW	
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers \$/kW	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	
Approved on an Interim Basis \$/kW	1.1033
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025 \$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	
Applicable only for Class B Customers - Approved on an Interim Basis \$/kW	(0.0505)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers \$/kW	(0.0228)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025 \$/kW	(0.0326)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025 \$/kW	
Retail Transmission Rate - Network Service Rate \$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW	3.8180
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/kW	/h 0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kW	/h 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kW	/h 0.0014
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Ontario Energy Board Incentive Rate-setting Mechanism Bate Concenter for 2025 Filore

Rate Generator for 2025 Filers

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222



2. Current Tariff Schedule



	F			2019						2020						2021							2022				202	3					2024	1	Projected Inte	test on Dec-31-	2024 Balances	2.1.7 R	RR ³	٦
Account Descriptions	Access Transfer	anton 1884) - Ma attantisti attantisti	uppend Paup masking signal an Angli	a Restart	There is a constraint of the c	and balance of a subjective of a subjective of a subjective of		nacional de la composition de	agganad Pang mandarag Adjudica ant Acag S	an Annual	Territy Territy Sector Sector Jack, 200	nand based ha adquiracaid na anquira		ana	aggeneral Para Manadaring Adapt Manadaring Adapt	ACCR 1		pana bana b atta alpanasi pan angan	and and	inig Nigat Tanada Nigat Padipa Nigat	nany Manage Ngama Nagatan Ang	and Pauga Anny Advances Anny M		Includ Includ	Manual Pauloge Adjustanti Annati Anng Stat Annat	fanadan (855) Jindékang (855	Contraction In Contraction		Statement Statement	grand Marcel ndha Adjuncel grant Accepted	manyment of	angar Manar pata Najaria gina Angara ang Salar ang Salar	Research for the second	a sea a desire a de			terterer tertere	Acces New Acces	an Paran Paran Paran Paran	
Group 1 Accounts																																								
Calana Well - Sub-amount GMI Case A*																																								
Valance Well - Annuances GMI Case 8 th																																	64.401				1.121 10.00			
Mildia - Retail Transmission Network Charge																																361/20 8524	x 200,075				24,672 124,64			20 Passa provins at any
Milita - Retail Transmission Generation Drags Milita - Press ⁴																				114.45													0 201.05				26.780 286,40			ADD THESE PROPERTY AND ADD
																584,487 G64		101,322																			- em. 144, - p10,14			the name provident and
Mire. Cone Advenant																																	9 34,66				214,034 103,13			224
Expension and Remove/Related at Replacey Relations (2010) Discussion and Remove/Related at Resources Relations (2020)						64,476		par san					(62,746)																				a (611,540)				2,652			All And
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bad Smop 1 Relation reparately dependent																									20,001 #					(64,011) 8,210		1000.703 100.01	4 2,014,07		104,750	34,555	248,008 716,62			
All & Verlands Account (only input amounts if applying for disposition of this account) impacts Activity from the COVD-10 Engineeries Buds account Fernance Reservant from																																								

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes Yes

butor uses the actual GA price to bill non-RPP Class B customers for an te class, it must exclude these customers from the allocation of the GA and the calculation of the resulting rate iders. These rate classes are not at ed/refunded the general GA rate rider as they did not contribute to the GA distri tire ra

ake adjustments to the IRM rate generator for this ise c

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)			Total Metered KW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526	C	3,045,064	()		152,664,526	C		28%		18,542
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504	C	9,024,344	(0		51,446,504	C		10%		1,907
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,206	68,471,403	196,470)		75,757,113	226,206		21%		126
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	85,815,177	184,771			85,815,177	184,771		20%		11
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	83,731,041	145,618	3		83,731,041	145,618		16%		2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739	0	49,473	()		388,739	0		0%		91
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111	0	9,685	()		201,111	0		0%		380
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454		3,503			2,010,730	5,454		0%		6,426
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,160,929	41,284	19,160,929	41,284			19,160,929	41,284		3%		4
	Total	471,175,868	603,333	270,598,596	571,646	5 () (0 471,175,868	603,333	C	100%		27,489
<u>Threshold Test</u> Total Claim (including Account 1568 and 1509) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ²		\$878,006 \$878,006 \$0.0019											

Threshold Test (Total claim per kWh) *	
Currently, the threshold test has been met and the default is that Group	
1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide	
detailed reasons in the manager's summary.	

¹ Recidual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were imp ² The Threshold Test does not include the amount in 1568. ¹¹ He proportion of customers for the Recidential and GS-302 Classes will be used to allocate Account 1551.

YES

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Anocation of Group 1 Accounts (including Account 1566)					ocated based on			ocated based on
Rate Class	% of	% of Total			Total less WMP			Total less WMP
Rate Class	Customer	kWh adjusted						
	% of Total kWh Numbers **	for WMP	1550	1551	1580	1584	1586	1588

K	Incentive Rate-setting	Aechanism Rate Ge 025 Filers	nerator
1a	The year Account 1589 GA was last disposed	2021	
1b	The year Account 1580 CBR Class B was last disposed	2022 Note that the sub-account was establis	hed in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1988 GA balance accumulated (i.e. from the year after the balance was is at disposed per #1a above to the current year requested for disposition)?	(If you received approval to dispose of No as at December 31, 2019, the period th accumulated would be 2020 to 2022.)	
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #tb above to the current year requested for disposition)?	(If you received approval to dispose of balance as at December 31, 2019, the variance accumulated would be 2020 t	period the CBR Class B
3b	Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1590 GA or Account 1590 GRB blacence accumulated (i.e. from the year after the balance was last disposed per #1a'lb above to the current year requested for disposition).	3	

last disposed per #1a/1b above to the current year requested for disposition). disposition). In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (Eg. IF a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

tate Classes with Class A Customers - Billing Determinants by Rate Class											
	Rate Class		2023	2022	2021						
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	13,341,624	15,708,762	16,214,116						
		kW	33,902	46,077	46,479						
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	79,734,411	75,092,499	73,035,905						
		kW	166,959	158,425	149,726						
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	83,731,041	93,760,171	97,230,798						
		kW	145,618	167,472	191,731						

A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders f 1589 GA was last disposed. Calculations in this tab will be applicable. Effective January 2017, the billing determinant and all rate determinant used for distribution rates for the particular or	modified upon or riders for the o	completion of tab 6.1a, which all disposition of GA balances will be	ocates a portion of the GA bala	nce to transition customers, if	Default Rate Rider Recovery Period (in months)	12			
					Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2023 Consumption excluding WMP	I otal Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,045,064	0	c	3,045,064	3.2%	\$3,040	\$0.0010	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,024,344	0	C	9,024,344	9.6%	\$9,008	\$0.0010	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	68,471,403	13,341,624	C	55,129,779	58.8%	\$55,031	\$0.0010	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	85,815,177	79,734,411	C	6,080,766	6.5%	\$6,070	\$0.0010	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	83,731,041	83,731,041	c	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	49,473	0	c	49,473	0.1%	\$49	\$0.0010	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	9,685	0	C	9,685	0.0%	\$10	\$0.0010	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,291,481	0	C	1,291,481	1.4%	\$1,289	\$0.0010	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	19,160,929	0	C	19,160,929	20.4%	\$19,127	\$0.0010	kWh
	Total	270 598 596	176.807.076	ſ	93,791,521	100.0%	\$93.624		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1550, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2022

		Total Metered 2 Consumption Minu kWh		Total Metered 2023 Consur Year Class A Cust kWh		Total Metered 2023 Cons Custor kWh		on Cu	ered 2023 Consumption for Co Istomers (Total Consumption s A and Transition Customers) kWh	LESS WMP,		Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526	c	0	0		0	0	152,664,526	0	51.9%	\$70,975	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504	C	0	0		0	0	51,446,504	0	17.5%	\$23,918	\$0.0005	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,206	13,341,624	33,902		0	0	62,415,489	192,304	21.2%	\$29,018	\$0.1509	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	79,734,411	166,959		0	0	6,080,766	17,812	2.1%	\$2,827	\$0.1587	kW
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	83,731,041	145,618		0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739	C	0	0		0	0	388,739	0	0.1%	\$181	\$0.0005	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111	C	0	0		0	0	201,111	0	0.1%	\$93	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454	0	0		0	0	2,010,730	5,454	0.7%	\$935	\$0.1714	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,160,929	41,284	0	0		0	0	19,160,929	41,284	6.5%	\$8,908	\$0.2158	kW
	Total	471,175,868	603,333	176,807,076	346,479		0	0	294,368,794	256,854	100.0%	\$136,855		

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.



 s)
 12

 s)
 12
 Rate Rider Recovery to be used below

 s)
 12
 Rate Rider Recovery to be used below

 s)
 12
 Rate Rider Recovery to be used below

						Allocation of Group 1		Deferral/Variance	
			Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for	
	Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568
Unit	kWh	or kVA	consumption	consumption	Classes ²	(If Applicable) ²	Rider ²	(if applicable) ²	Rate Rider

Rate Class

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018		2025
OEB-Approved Rate Base	\$ 38,193,812	\$	38,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$	91,233
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			13.2%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			9.1%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	12,069
Provincial Taxes Payable		\$	8,257
Federal Effective Tax Rate			13.2%
Provincial Effective Tax Rate	_		9.1%
Combined Effective Tax Rate	26.5%		22.3%
Total Income Taxes Payable	\$ 24,177	\$	20,326
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 24,177	\$	20,326
Grossed-up Income Taxes	\$ 32,894	\$	26,153
Incremental Grossed-up Tax Amount		-\$	6,741
Sharing of Tax Amount (50%)		-\$	3,370

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051		5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141		538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776	123.60		2.9894	241,762	0	851,309	1,093,071	22.1%	0.0%	77.9%	10.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	6	75,208,300	161,579	2537.23		1.5459	182,681	0	249,785	432,466	42.2%	0.0%	57.8%	4.2%
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1.8690	124,352	0	311,010	435,362	28.6%	0.0%	71.4%	4.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,923	0	42,215	7.8%	92.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,514	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	36.0%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73		21.6752	271,693	0	118,108	389,801	69.7%	0.0%	30.3%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2.9069	81,111	0	101,323	182,434	44.5%	0.0%	55.5%	1.8%
Total		26,054	466,720,499	653,638				7,318,634	1,434,429	1,631,535	10,384,599				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526		-2,114	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504		-401	0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,206	-355	0.0000	kW	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	-140	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	-141	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739		-14	0.0000	kWh	Account 1595 for disposition at a later date (see Filing Requirements,
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111		-19	0.0000	kWh	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454	-127	0.0000	kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,160,929	41,284	-59	0.0000	kW	
Total		471,175,868	603,333	-\$3,370			

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	152,664,526	0	1.0325	157,626,123
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	152,664,526	0	1.0325	157,626,123
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	51,446,504	0	1.0325	53,118,515
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	51,446,504	0	1.0325	53,118,515
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9145	75,757,113	226,206		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024	75,757,113	226,206		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2496	85,815,177	184,771		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951	85,815,177	184,771		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7111	83,731,041	145,618		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839	83,731,041	145,618		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	388,739	0	1.0325	401,373
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	388,739	0	1.0325	401,373
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	201,111	0	1.0325	207,647
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	201,111	0	1.0325	207,647
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0215	2,010,730	5,454		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360	2,010,730	5,454		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.6852	19,160,929	41,284		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180	19,160,929	41,284		

Uniform Transmission Rates	Unit	Ja		023 to Dec	2024 to Jun Ju	2024 Il to Dec		2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$	5.60 \$	5.37	\$ 5.78 \$	6.12	\$	6.12
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$ 0.95 \$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$ 3.21 \$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$		4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$		0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$	3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Historical 2022		Current 2023		F	orecast 2024
value)	\$							

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not

many or the right one sub-transmission rates (column E, i and m) are inginighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lin Units Billed	e Connectio Rate	on Amount	Transfor Units Billed	rmation Cor Rate	Amount		Connection mount
January	16,707	\$5.60	\$ 93,559	18,042		\$ 16,599	18,042	\$3.10	\$ 55,930	\$	72,529
February	16,945	\$5.60	\$ 94,892	18,145		\$ 16,693	18,145	\$3.10	\$ 56,250	\$	72,943
March	16,187	\$5.60	\$ 90,647	17,393		\$ 16,002	17,393	\$3.10	\$ 53,918	\$	69,920
April	15,867	\$5.60	\$ 88,855	18,752		\$ 17,252	18,641	\$3.10	\$ 57,786	\$	75,038
May	18,425	\$5.60	\$ 103,180	18,773		\$ 17,271	18,773	\$3.10	\$ 58,196	\$	75,467
June	16,587	\$5.60	\$ 92,887	19,514		\$ 17,953 \$ 18,162	19,514	\$3.10 \$2.98	\$ 60,493	\$ \$	78,446
July	17,499 14,351	\$5.37	\$ 93,968	20,638		\$ 18,162 \$ 14,748	20,536 17,004	\$2.98	\$ 61,197 \$ 50,673	э \$	79,359
August September	16,885	\$5.37 \$5.37	\$ 77,063 \$ 90,672	16,759 19,866		\$ 17,482	19,866	\$2.98	\$ 50,673 \$ 59,201	э \$	65,421 76,683
October	16,483	\$5.37	\$ 88,514	17,707		\$ 15,582	17,707	\$2.98	\$ 52,767	\$	68,349
November	17,132	\$5.37	\$ 91,999	17,132		\$ 15,076	17,132		\$ 51,053	\$	66,130
December	16,767	\$5.37	\$ 90,039	17,286		\$ 15,212	17,286	\$2.98	\$ 51,512	\$	66,724
Total							220,039				
	199,834		\$ 1,096,276			\$ 198,032		\$ 3.04	\$ 668,977	\$	867,008
Hydro One		Network		Lin	e Connectio	on	Transfor	rmation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	54,311	\$4.6545	\$ 252,790	54,551	\$0.6056	\$ 33,036	49,505	\$2.8924	\$ 143,187	\$	176,223
February	55,935	\$4.6545	\$ 260,348	56,204		\$ 34,037	50,973		\$ 147,435	\$	181,472
March	52,621	\$4.6545	\$ 244,923	52,901		\$ 32,037	48,232		\$ 139,506	\$	171,543
April	46,685	\$4.6545	\$ 217,294	47,248		\$ 28,613	43,115		\$ 124,706	\$	153,320
May	56,370	\$4.6545	\$ 262,373	57,557		\$ 34,856	52,656		\$ 152,301	ŝ	187,157
June	60,081	\$4.6545	\$ 279,649	61,698		\$ 37,364	56,634		\$ 163,809	ŝ	201,173
July	64,927	\$4.6545	\$ 302,203	65,122		\$ 39,438	59,562		\$ 172,276	ŝ	211,714
August	60,218	\$4.6545	\$ 280,286	60,901		\$ 36,882	55,796		\$ 161,384	\$	198,266
September	67,972	\$4 6545	\$ 316,376	69,390		\$ 42,022	63,835		\$ 184,638	\$	226,660
October	55,984	\$4.6545	\$ 260,576	56,274		\$ 34,080	51,510		\$ 148,987	\$	183,066
November	56,826	\$4 6545	\$ 264,499	56,826		\$ 34,414	51,339		\$ 148,493	Š	182,907
December	55,120	\$4.6545	\$ 256,555	55,193		\$ 33,425	50,256		\$ 145,360	\$	178,785
Total	687,049	4.6545	\$ 3,197,872	693,866	\$ 0.6056	\$ 420,205	633,412	\$ 2.8924	\$ 1,832,081	\$	2,252,286
Add Extra Host Here (I)		Network		Lin	e Connectio	on	Transfor	rmation Cor	nection	Total	Connection
(if needed)		nothon					- Tulloro			- otai	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	А	mount
January	1	\$ -			\$ -			\$ -		\$	-
February	1	\$ -			\$ -			\$ -		\$	-
March		\$ -			\$ -			\$ -		Ŝ	-
April	9	ŝ -			\$ -			\$ -		\$	-
May	5	s -			\$ -			\$ -		\$	-
June	5	š -			\$ -			\$ -		Ŝ	-
					\$ -			\$ -		ŝ	-
Juiv	5										
July August		5 -			\$ -			\$ -		-	-
August	5	\$ -			\$ - \$ -					\$	-
August September		- 5 - 5 -			\$ -			\$ -		\$ \$	-
August September October		5 - 5 - 5 -			\$ - \$ -			\$ - \$ -		\$ \$ \$	-
August September		- 5 - 5 -			\$ -			\$ -		\$ \$	-
August September October November December		6 - 6 - 6 - 6 -	\$ -		\$- \$- \$- \$-	\$ -		\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$	-
August September October November December Total		6 - 6 - 6 - 6 - 6 -	\$-		\$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ -	\$ -	* \$ \$ \$ \$ \$	
August September October November December		6 - 6 - 6 - 6 -	\$-		\$- \$- \$- \$-			\$ - \$ - \$ - \$ -		* \$ \$ \$ \$ \$	- - - - - Connection
August September October November December Total Add Extra Host Here (II)		6 - 6 - 6 - 6 - 6 -	\$ - Amount		\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ Total	
August September October November December Total Add Extra Host Here (II) (if needed)	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - Network		Lin	\$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ -	nnection	\$ \$ \$ \$ \$ Total	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month	- \$ Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - rmation Con Rate	nnection	\$ \$ \$ \$ Total	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January	- \$ Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - Network Rate		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$. \$.	on	Transfor	\$ - \$ - \$ - \$ - \$ \$ - Trmation Cor Rate \$ -	nnection	\$ \$ \$ \$ Total \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February	- S	5 - 5 - 5 - 5 - 5 - 5 - 6 - Network Rate		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$. \$.	on	Transfor	\$ - \$ - \$ - \$ - \$ \$ - Trmation Cor Rate \$ -	nnection	\$ \$ \$ \$ Total \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	- \$ Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - Trmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ \$ Total \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 Network Rate 5 - 5 - 5 - 5 - 6 - 7 8 8 8 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	Units Billed	5 - 5 - 5 - 5 - 5 - 6 - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Lin	\$ - \$ - \$ - \$ - \$ - • • Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	- \$ Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7		Lin	\$ - \$ - \$ - \$ - \$ - • Connectit Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - S - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 7		Lin	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 8 - 8 - 8 - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9		Lin	\$ - \$ - \$ - \$ - \$ - e Connectit Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ S Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 8 - 8 - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9		Lin	\$ - \$ - \$ - s - e Connectit Rate s - s -	on	Transfor	\$ - \$ - \$ - s - mation Con- Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July July August September October November December	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - Network Rate 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount	Lin Units Billed	\$ - \$ - \$ - \$ - e Connectif Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ - Tration Con- Rate S - S -	Amount \$ -	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount - - - - - - - - - - - - - - - - - - -
August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 8 - 8 - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9	Amount	Lin Units Billed	\$ - \$ - \$ - s - e Connectit Rate s - s -	Amount	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$	Amount \$ -	\$ \$ \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount - - - - - - - - - - - - - - - - - - -

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

January	71,018	\$ 4.8769	\$ 346,349	72,593	\$ 0.6837	\$ 49,634	67,547	\$ 2	2.9479	\$ 199,117	\$ 248,752
February	72,880	\$ 4.8743	\$ 355,240	74,349	\$ 0.6823	\$ 50,731	69,118	\$ 2	2.9469	\$ 203,684	\$ 254,415
March	68,808	\$ 4.8769	\$ 335,570	70,294	\$ 0.6834	\$ 48,039	65,625	\$ 2	2.9474	\$ 193,424	\$ 241,463
April	62,552	\$ 4.8943	\$ 306,149	66,000	\$ 0.6949	\$ 45,865	61,756	\$ 2	2.9551	\$ 182,492	\$ 228,358
May	74,795	\$ 4.8874	\$ 365,553	76,330	\$ 0.6829	\$ 52,128	71,429	\$ 2	2.9470	\$ 210,497	\$ 262,625
June	76,668	\$ 4.8591	\$ 372,536	81,212	\$ 0.6811	\$ 55,317	76,148	\$ 2	2.9456	\$ 224,302	\$ 279,619
July	82,426	\$ 4.8064	\$ 396,171	85,760	\$ 0.6716	\$ 57,600	80,098	\$ 2	2.9149	\$ 233,473	\$ 291,073
August	74,569	\$ 4.7922	\$ 357,349	77,661	\$ 0.6648	\$ 51,630	72,800	\$ 2	2.9129	\$ 212,057	\$ 263,687
September	84,857	\$ 4.7969	\$ 407,049	89,256	\$ 0.6667	\$ 59,504	83,701	\$ 2	2.9132	\$ 243,838	\$ 303,343
October	72,467	\$ 4.8172	\$ 349,089	73,981	\$ 0.6713	\$ 49,662	69,217	\$ 2	2.9148	\$ 201,753	\$ 251,415
November	73,958	\$ 4.8202	\$ 356,498	73,958	\$ 0.6692	\$ 49,490	68,471	\$ 2	2.9143	\$ 199,546	\$ 249,037
December	71,887	\$ 4.8214	\$ 346,594	72,479	\$ 0.6710	\$ 48,636	67,542	\$ 2	2.9148	\$ 196,872	\$ 245,509
Total	886,884	\$ 4.84	\$ 4,294,147	913,873	\$ 0.68	\$ 618,237	853,451	\$	2.93	\$ 2,501,058	\$ 3,119,295

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$ 3,119,295

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	e Connection	1	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Å	mount
January	16,707	\$ 5.7800	\$ 96,566	18,042	\$ 0.9500	5 17,140	18,042	\$ 3.2100	\$ 57,915	\$	75,055
February	16,945		\$ 97,942		\$ 0.9500				\$ 58,245	\$	75,483
March	16,187		\$ 93,561	17,393	\$ 0.9500 \$		17,393	\$ 3.2100	\$ 55,832	\$	72,355
April		\$ 5.7800	\$ 91,711		\$ 0.9500			\$ 3.2100	\$ 59,837	\$	77,651
May	18,425				\$ 0.9500			\$ 3.2100	\$ 60,261	\$	78,096
June		\$ 5.7800			\$ 0.9500			\$ 3.2100	\$ 62,640	\$	81,178
July	17,499				\$ 0.9500			\$ 3.2100	\$ 65,920	\$	85,527
August		\$ 6.1200	\$ 87,826		\$ 0.9500			\$ 3.2100	\$ 54,584	φ \$	70,505
September	16,885				\$ 0.9500				\$ 63,770	φ \$	82,643
October			\$ 100,876		\$ 0.9500				\$ 56,839	\$	73,661
November		\$ 6.1200	\$ 104,848		\$ 0.9500			\$ 3.2100	\$	\$	71,269
December	16,767				\$ 0.9500			\$ 3.2100		\$ \$	71,910
December	10,707	\$ 0.1200	\$ 102,014	17,200	\$ 0.9500 \$	0 10,422	17,200	φ 3.2100	\$ 55,466	φ	71,910
Total	199,834	\$ 5.95	\$ 1,188,742	220,008	\$ 0.95 \$	209,007	220,039	\$ 3.21	\$ 706,325	\$	915,332
Hydro One		Network		Lir	e Connectio	ı	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Å	mount
January	54,311	\$ 4.9103	\$ 266,682	54 551	\$ 0.6537	35,660	49 505	\$ 3.3041	\$ 163,568	\$	199,228
February		\$ 4.9103	\$ 274,656		\$ 0.6537				\$ 168,420	\$	205,161
March					\$ 0.6537			\$ 3.3041		\$	193,945
April	46,685		\$ 229,236		\$ 0.6537			\$ 3.3041		\$	173,343
May		\$ 4.9103	\$ 276,793		\$ 0.6537			\$ 3.3041		\$	211,604
June		\$ 4.9103			\$ 0.6537				\$ 187,125	\$	227,457
July	64,927		\$ 318,811		\$ 0.6537				\$ 196,798	\$	239,368
August		\$ 4.9103	\$ 295,690		\$ 0.6537			\$ 3.3041		\$	224,167
September	67,972		\$ 333,764		\$ 0.6537				\$ 210,919	\$	256,279
October	55,984				\$ 0.6537			\$ 3.3041		\$	206,980
November		\$ 4.9103			\$ 0.6537			\$ 3.3041		\$	206,777
December	55,120				\$ 0.6537			\$ 3.3041		\$	202,130
									· · · · ·		
Total	687,049	\$ 4.91	\$ 3,373,619	693,866	\$ 0.65 \$	453,580	633,412	\$ 3.30	\$ 2,092,857	\$	2,546,437
Add Extra Host Here (I)		Network		Lir	e Connection	1	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	mount
January	- 5	\$-	\$ -	-	\$ - \$	6 -	-	\$-	\$-	\$	-
February	- 5	\$-	\$-	-	\$ - \$	- 6	-	\$ -	\$ -	\$	-
March	- 5	\$-	\$-	-	\$ - \$	- 6	-	\$ -	\$ -	\$	-
April	- 5	\$-	\$-	-	\$ - \$	- 6	-	\$ -	\$ -	\$	-
May	- 5	\$-	\$-	-	\$ - \$	- 6	-	\$ -	\$ -	\$	-
June	- 5	\$ -	\$-	-	\$ - 5	- 6	-	\$ -	\$ -	\$	-
July	-	- \$-	\$ -	-	\$ - 5	- 5	-	\$-	\$ -	\$	-
August		- \$-	\$-	-	\$ - 5	- 5	-	\$ -	\$ -	\$	-
September	-	- \$-	\$-	-	\$ - 5	- 5	-	\$-	\$ -	\$	-
October	- 5	\$ -	\$-	-	\$ - 5	- 6	-	\$-	\$ -	\$	-
November	-	- \$-	\$-	-	\$ - 5	- 5	-	\$-	\$ -	\$	-
December	- 5	\$-	\$-	-	\$ - \$	-	-	\$-	\$-	\$	-
Total	- :	\$-	\$-	-	\$ - \$	<u> </u>		\$-	\$-	\$	

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)		Network		Lii	ne C	onnect	ion		Transfo	rma	tion Co	nne	ection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Network		Lii	ne C	onnect	ion		Transfo	rma	tion Co	nne	ection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	71,018	\$ 5.1149	\$ 363,249	72.593	\$	0.7273	\$	52,800	67,547	\$	3.2790	\$	221,483	\$	274,283
February	72,880	\$ 5.1125	\$ 372,598	74,349		0.7260		53,978	69,118		3.2794		226,666	\$	280,644
March	68,808	\$ 5,1149	\$ 351,944			0.7270		51,105	65,625		3.2792		215,195	\$	266,300
April	62,552	\$ 5.1309	\$ 320,947			0.7379	Ŝ	48,701	61.756		3.2757		202,293	\$	250,994
May	74,795	\$ 5.1245	\$ 383,289	76,330	\$	0.7266	Ś	55,459	71,429	Ś	3.2794	Ś	234,240	Ś	289,700
June	76,668	\$ 5.0985	\$ 390,891	81,212	\$	0.7249	\$	58,870	76,148	\$	3.2800	\$	249,765	\$	308,635
July	82,426	\$ 5.1671	\$ 425,903	85,760	\$	0.7250	\$	62,177	80,098	\$	3.2800	\$	262,718	\$	324,895
August	74,569	\$ 5.1431	\$ 383,516	77,661	\$	0.7176	\$	55,733	72,800	\$	3.2821	\$	238,939	\$	294,672
September	84,857	\$ 5.1510	\$ 437,100	89,256	\$	0.7196	\$	64,233	83,701	\$	3.2818	\$	274,689	\$	338,921
October	72,467	\$ 5.1855	\$ 375,772	73,981	\$	0.7246	\$	53,608	69,217	\$	3.2800	\$	227,033	\$	280,641
November	73,958	\$ 5.1905	\$ 383,883	73,958	\$	0.7223	\$	53,423	68,471	\$	3.2806	\$	224,623	\$	278,046
December	71,887	\$ 5.1925	\$ 373,269	72,479	\$	0.7244	\$	52,501	67,542	\$	3.2800	\$	221,538	\$	274,039
Total	886,884	\$ 5.14	\$ 4,562,361	913,873	\$	0.73	\$	662,587	853,451	\$	3.28	\$	2,799,182	\$	3,461,769
								L	ow Voltage Switc	hge	ar Cred	lit (if	f applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit

3,461,769

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connection		Transfor	mation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October	16,945 16,187 15,867 18,425 16,587 17,499 14,351 16,885 16,483	\$ 6.1200 \$ \$ 6.1200 \$	103,703 99,064 97,106 112,761 101,512 107,092 87,826 103,336 100,876	18,145 17,393 18,752 18,773 19,514 20,638 16,759 19,866 17,707	\$ 0.9500 \$ \$ 0.9500 \$	17,140 17,238 16,523 17,815 17,834 18,538 19,606 15,921 18,873 16,822	18,145 17,393 18,641 18,773 19,514 20,536 17,004 19,866 17,707	\$ 3.2100 \$ \$ 3.2100 \$	58,245 55,832 59,837 60,261 62,640 65,920 54,584 63,770 56,839	\$ 75,055 \$ 75,483 \$ 72,355 \$ 77,651 \$ 78,096 \$ 81,178 \$ 85,527 \$ 70,505 \$ 82,643 \$ 73,661
November December		\$ 6.1200 \$ \$ 6.1200 \$			\$ 0.9500 \$ \$ 0.9500 \$	16,275 16,422		\$ 3.2100 \$ \$ 3.2100 \$		\$ 71,269 \$ 71,910
Total	199,834	\$ 6.12	1,222,986	220,008	\$ 0.95 \$	209,007	220,039	\$ 3.21 \$	706,325	\$ 915,332
Hydro One		Network		Lir	ne Connection		Transfor	mation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October November December Total	55,935 52,621 46,685 56,370 60,081 64,927 60,218 67,972 55,984	\$ 4.9103 5 \$ 4.9105 5	 274,656 258,383 229,236 276,793 295,018 318,811 295,690 333,764 274,896 279,035 270,655 	56,204 52,901 47,248 57,557 61,698 65,122 60,901 69,390 56,274 56,826 55,193	\$ 0.6537 \$ \$ 0.6537 \$	35,660 36,741 34,582 30,886 37,625 40,332 42,570 39,811 45,360 36,787 37,147 36,080 453,580	50,973 48,232 43,115 52,656 56,634 59,562 55,796 63,835 51,510 51,339	\$ 3.3041 \$ \$ 3.305 \$ \$ 3	168,420 159,363 142,457 173,979 187,125 196,798 184,355 210,919 170,193 169,629 166,050	\$ 199,228 \$ 205,161 \$ 193,945 \$ 173,343 \$ 211,604 \$ 227,457 \$ 239,368 \$ 224,167 \$ 226,279 \$ 206,980 \$ 206,777 \$ 202,130 \$ 2,546,437
Add Extra Host Here (I)		Network		Lir	ne Connection		Transfor	mation Conn	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October November December		\$ - - - - - - - - - - - - -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	-	· ·			\$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Total	-	\$ - \$	6 -		\$ - \$	-		\$ - \$	<u> </u>	\$ -

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)		Networl	(Li	ne C	Connect	ion		Transfo	orma	tion Co	nneo	ction	Tota	I Connection
Month	Units Billed	Rate		Amount	Units Billed	I	Rate		Amount	Units Billed		Rate		Amount		Amount
January	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Networl	٢		Li	ne C	Connect	ion		Transfo	orma	tion Co	nneo	ction	Tota	I Connection
Month	Units Billed	Rate		Amount	Units Billed	I	Rate		Amount	Units Billed		Rate		Amount		Amount
January	71,018	\$ 5.1	9 \$	368,929	72,593	\$	0.73	\$	52.800	67,547	\$	3.28	\$	221,483	\$	274,283
February	72,880		9 \$	378,359	74,349		0.73	\$	53,978	69,118		3.28		226,666	\$	280,644
March	68,808	\$ 5.1	9 \$	357,448	70,294	\$	0.73	\$	51,105	65,625	\$	3.28	\$	215,195	\$	266,300
April	62,552		2 \$	326,342	66,000		0.74	\$	48,701	61,756		3.28	\$	202,293	\$	250,994
May			1 \$	389,554	76,330		0.73	\$	55,459	71,429		3.28		234,240	\$	289,700
June	76,668	\$ 5.1	7 \$	396,530	81,212	\$	0.72	\$	58,870	76,148	\$	3.28	\$	249,765	\$	308,635
July	82,426	\$ 5.1	7 \$	425,903	85,760	\$	0.73	\$	62,177	80,098	\$	3.28	\$	262,718	\$	324,895
August	74,569	\$ 5.1	4 \$	383,516	77,661	\$	0.72	\$	55,733	72,800	\$	3.28	\$	238,939	\$	294,672
September	84,857	\$ 5.1	5 \$	437,100	89,256	\$	0.72	\$	64,233	83,701	\$	3.28	\$	274,689	\$	338,921
October	72,467	\$ 5.1	9 \$	375,772	73,981	\$	0.72	\$	53,608	69,217	\$	3.28	\$	227,033	\$	280,641
November	73,958	\$ 5.1	9 \$	383,883	73,958	\$	0.72	\$	53,423	68,471	\$	3.28	\$	224,623	\$	278,046
December	71,887	\$ 5.1	9\$	373,269	72,479	\$	0.72	\$	52,501	67,542	\$	3.28	\$	221,538	\$	274,039
Total	886,884	\$ 5.1	8 \$	4,596,605	913,873	\$	0.73	\$	662,587	853,451	\$	3.28	\$	2,799,182	\$	3,461,769
										Low Voltage Sw	itch	gear Cre	dit ((if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit \$ 3,461,769

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	157,626,123	0	1,450,160	32.0%	1,461,978	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	53,118,515	ő	462.131	10.2%	465.897	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9145	55,110,515	226.206	885 483	19.6%	892 699	3 9464
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2496		184,771	785,203	17.4%	791,601	4.2842
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7111		145,618	686.021	15.2%	691.612	4,7495
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	401.373	0	3.492	0.1%	3.520	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	207,647	ő	1.807	0.0%	1.821	0.0088
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0215	201,011	5.454	16.479	0.4%	16,613	3.0461
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.6852		41.284	234,707	5.2%	236,620	5.7315
		Q	0.0002		41,204	201,101	0.270	200,020	0.1010
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.							0	Adioated
Rate Class	Rate Description	Unit	Current RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Current Wholesale	Adjusted RTSR-
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billeu KW	Amount	Amount %	Billing	Connection
				457 000 400			00.00/	•	
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	157,626,123	0	1,261,009	36.3%	1,257,973	0.0080
General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	53,118,515		403,701 611,299	11.6% 17.6%	402,729 609.827	0.0076 2.6959
General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024		226,206		17.6%		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.8951		184,771	534,930 478,195	15.4%	533,642 477.044	2.8881 3.2760
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KVV \$/kWh	3.2839 0.0076	401.373	145,618 0	3.050	0.1%	3.043	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	207,647	0	1.578	0.0%	1.574	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360	207,047	5,454	18,739	0.5%	1,574	3.4277
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180		41,284	157,622	4.5%	157,243	3.8088
		φίκτυ	3.0100		41,204	101,022	4.570	101,240	3.0000
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale	RTSR-
			RISK-Network	Dilleu KWII		Amount	Amount 76	Billing	Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	157,626,123	0	1,461,978	32.0%	1,472,951	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	53,118,515	0	465,897	10.2%	469,394	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9464		226,206	892,699	19.6%	899,400	3.9760
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW			184,771	791,601	17.4%	797,543	4.3164
Large Use Service Classification			4.2842			791,001			
	Retail Transmission Rate - Network Service Rate	\$/kW	4.2842 4.7495		145,618	691,612	15.2%	696,803	4.7851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh	4.7495 0.0088	401,373	145,618 0	691,612 3,520	15.2% 0.1%	696,803 3,547	4.7851 0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh	4.7495 0.0088 0.0088	401,373 207,647	145,618 0 0	691,612 3,520 1,821	15.2% 0.1% 0.0%	696,803 3,547 1,835	4.7851 0.0088 0.0088
Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh \$/kW	4.7495 0.0088 0.0088 3.0461		145,618 0 0 5,454	691,612 3,520 1,821 16,613	15.2% 0.1% 0.0% 0.4%	696,803 3,547 1,835 16,738	4.7851 0.0088 0.0088 3.0690
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh	4.7495 0.0088 0.0088		145,618 0 0	691,612 3,520 1,821	15.2% 0.1% 0.0%	696,803 3,547 1,835	4.7851 0.0088 0.0088
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh \$/kW	4.7495 0.0088 0.0088 3.0461		145,618 0 0 5,454	691,612 3,520 1,821 16,613	15.2% 0.1% 0.0% 0.4%	696,803 3,547 1,835 16,738	4.7851 0.0088 0.0088 3.0690
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh \$/kW	4.7495 0.0088 0.0088 3.0461	207,647	145,618 0 0 5,454	691,612 3,520 1,821 16,613 236,620	15.2% 0.1% 0.0% 0.4% 5.2%	696,803 3,547 1,835 16,738	4.7851 0.0088 0.0088 3.0690
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs.	\$/kW \$/kWh \$/kWh \$/kW	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted	207,647	145,618 0 5,454 41,284	691,612 3,520 1,821 16,613 236,620 Billed	15.2% 0.1% 0.0% 0.4% 5.2% Billed	696,803 3,547 1,835 16,738 238,396	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR-	207,647	145,618 0 0 5,454	691,612 3,520 1,821 16,613 236,620	15.2% 0.1% 0.0% 0.4% 5.2%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR-
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	\$/kW \$/kWh \$/kWh \$/kW \$/kW	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection	207,647 Loss Adjusted Billed kWh	145,618 0 5,454 41,284	691,612 3,520 1,821 16,613 236,620 Billed Amount	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount %	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW Unit	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080	207,647 Loss Adjusted Billed kWh 157,626,123	145,618 0 5,454 41,284 Billed kW	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076	207,647 Loss Adjusted Billed kWh	145,618 0 5,454 41,284 Billed kW 0 0	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3% 11.6%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.6959	207,647 Loss Adjusted Billed kWh 157,626,123	145,618 0 5,454 41,284 Billed kW 0 226,206	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3% 11.6% 17.6%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.6959
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.6959 2.8881	207,647 Loss Adjusted Billed kWh 157,626,123	145,618 0 5,454 41,284 Billed kW 0 0 226,206 184,771	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4%	666,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.8959 2.8881
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 99 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.6959 2.8881 3.2760	207,647 Loss Adjusted Billed kWh 157,626,123 53,118,515	145,618 0 5,454 41,284 Billed kW 0 226,206 184,771 145,518	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642 477,044	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4% 13.8%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642 477,044	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.6959 2.8861 3.2760
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,994 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.6959 2.8881 3.2760 0.0076	207,647 Loss Adjusted Billed kWh 157,626,123 53,118,515 401,373	145,618 0 5,454 41,284 Billed kW 0 226,206 184,771 145,618 0	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642 477,044	15.2% 0.1% 0.0% 0.4% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4% 13.8% 0.1%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642 477,044	4.7851 0.0088 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.8959 2.8881 3.2760 0.0076
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.8959 2.8881 3.2760 0.0076	207,647 Loss Adjusted Billed kWh 157,626,123 53,118,515	145,618 0 5,454 41,284 Billed kW 0 226,206 184,771 145,618 0 0	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574	15.2% 0.1% 0.0% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4% 13.8% 0.1% 0.1%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574	4.7851 0.0088 0.0088 3.0680 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.6859 2.8881 3.2760 0.0076
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned a Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,994 kW Service Classification Large Use Service Classification Large Use Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.8859 2.8881 3.2760 0.0076 0.0076 0.0076	207,647 Loss Adjusted Billed kWh 157,626,123 53,118,515 401,373	145,618 0 5,454 41,284 Billed kW 0 0 226,206 184,771 145,618 0 0 5,454	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574 18,694	15.2% 0.1% 0.0% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4% 0.1% 0.1% 0.0%	696,803 3,547 1,835 16,728 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574 18,694	4.7851 0.0088 0.0088 3.0690 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.6959 2.8881 3.2760 0.0076 0.0076 0.0076
Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 998 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	4.7495 0.0088 0.0088 3.0461 5.7315 Adjusted RTSR- Connection 0.0080 0.0076 2.8959 2.8881 3.2760 0.0076	207,647 Loss Adjusted Billed kWh 157,626,123 53,118,515 401,373	145,618 0 5,454 41,284 Billed kW 0 226,206 184,771 145,618 0 0	691,612 3,520 1,821 16,613 236,620 Billed Amount 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574	15.2% 0.1% 0.0% 5.2% Billed Amount % 36.3% 11.6% 17.6% 15.4% 13.8% 0.1% 0.1%	696,803 3,547 1,835 16,738 238,396 Forecast Wholesale Billing 1,257,973 402,729 609,827 533,642 477,044 3,043 1,574	4.7851 0.0088 0.0088 3.0680 5.7745 Proposed RTSR- Connection 0.0080 0.0076 2.6859 2.8881 3.2760 0.0076

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers



Choose Stretch Factor G	roup III	Price Cap Index	3.30%				
Associated Stretch Factor N	/alue 0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Rate Class

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 20	123
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%
Ontario Electricity Rebate (OER)			
Ontario Electricity Rebate (OER)	\$	19.30%	
Smart Meter Entity Charge (SME)			
Smart Meter Entity Charge (SME)	\$	0.42	
Distribution Rate Protection (DRP) Amount (Applicable to LDCs			
under the Distribution Rate Protection program):	\$	41.39	

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** [/] ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304,				
issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies *** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

2024-0021

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	4.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh \$/kWh	0.0010 0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	\$/kWh	0.0005
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

149.03
25.55
3.6046
1.0129

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2575
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1509
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6180
Retail Transmission Rate - Network Service Rate	\$/kW	3.9760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6959

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$ 524.51

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

	approved	sched	lules	of	Rates,	Charges	and	Loss F	actors	
-										

approved schedules of Nates, charges and Loss rac	1015	
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3554
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	\$/kW	0.1587
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3196
Retail Transmission Rate - Network Service Rate	\$/kW	4.3164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8881

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2,142.21
Distribution Volumetric Rate	\$/kW	2.2534

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4383
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	-	
Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service R	ates \$/kW	0.3863
Retail Transmission Rate - Network Service Rate	\$/kW	4.7851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2760

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.44
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	\$/kWh	0.0005
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0156
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2.75
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	\$/kWh	0.0005
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0199
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.77
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2806
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	\$/kW	0.1714
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.4808
Retail Transmission Rate - Network Service Rate	\$/kW	3.0690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4277

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	349.32
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3530
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.2158
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6009
Retail Transmission Rate - Network Service Rate	\$/kW	5.7745
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8088

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Fact	ors	
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate) Reconnection at meter - during regular hours		
	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
DETAIL SEDVICE CHADCES (if applicable)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Processing fee, per request, applied to the requesting party	\$ 1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthy Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicant should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthy service charge for unmetered rate classes in column N. If the monthy service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
kW		1.0325	1.0325	821,250	1,250	DEMAND	
kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
kWh		1.0325	1.0325	80		CONSUMPTION	1
kW		1.0325		657	1	DEMAND	1
kW		1.0325		23,500	660	DEMAND	
kWh		1.0325	1.0325	233		CONSUMPTION	
kWh		1.0325	1.0325	233		CONSUMPTION	
kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
kW	Non-RPP (Other)	1.0325		821,250	3,500	DEMAND	
kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	
	kWh kWh kW kW kW kWh kWh kWh kWh kWh kWh	Units Non-RPP Retailer? Non-RPP Other? kWh RPP kWW RPP kWW Non-RPP (Other) kW Non-RPP (Retailer) kWh Non-RPP (Retailer) kWh Non-RPP (Retailer) kWh RPP kWh RPP kWh Non-RPP (Other) kWh Non-RPP (Other) kWh Non-RPP (Other) kW Non-RPP (Other)	Units Non-RPP Retailer? Non-RPP Other? Current Current (g: 1.0351) kWh RPP 1.0325 kWh RPP 1.0325 kW Non-RPP (Other) 1.0325 kWh Non-RPP (Retailer) 1.0325 kWh Non-RPP (Retailer) 1.0325 kWh Non-RPP (Retailer) 1.0325 kWh RPP 1.0325 kWh RPP 1.0325 kWh RPP 1.0325 kWh RPP 1.0325 kWh RPP (Other) 1.0325 kWh Non-RPP (Other) 1.0325 kW No	Units Non-RPP Retailer Non-RPP Other? Current Loss rector Proposed Loss Factor kWh RPP 1.0325 1.0325 kWh RPP 1.0325 1.0325 kW Non-RPP (Other) 1.0325 1.0325 kWh Non-RPP (Retailer) 1.0325 1.0325 kWh Non-RPP (Retailer) 1.0325 1.0325 kWh Non-RPP (Other) 1.0325 1.0325 kWh RPP 1.0325 1.0325 kWh RPP 1.0325 1.0325 kWh Non-RPP (Other) 1.0325 1.0325	Units Non-RPP Retailer Non-RPP Other? Current Loss resctor (eg: 1.0351) Proposed Loss Factor Consumption (kWh) kWh RPP 1.0325 1.0325 750 kWh RPP 1.0325 1.0325 2,000 kW Non-RPP (0ther) 1.0325 1.0325 2,000 kW Non-RPP (0ther) 1.0325 1.0325 2,2,000 kW Non-RPP (0ther) 1.0325 1.0325 2,2,42,000 kW Non-RPP (0ther) 1.0325 1.0325 2,942,000 kWh Non-RPP (0ther) 1.0325 1.0325 2,942,000 kWh Non-RPP (0ther) 1.0325 1.0325 2,942,000 kWh Non-RPP (0ther) 1.0325 1.0325 2,342 kWh Non-RPP (0ther) 1.0325 1.0325 2,350 kWh Non-RPP (Retailer) 1.0325 1.0325 2,333 kWh Non-RPP (Retailer) 1.0325 1.0325 1.030 kWh Non-RPP (0ther) 1.0325 1.0325<	Units Non-RPP Retailer Non-RPP Other? Current Loss rector Proposed Loss Factor Consumption (kWm) Demand kW (f applicable) kWh RPP 1.0325 750 kWh RPP 1.0325 1.0325 2,000 kW Non-RPP (Other) 1.0325 1.0325 65,700 100 kW Non-RPP (Other) 1.0325 1.0325 821,250 1,250 kW Non-RPP (Other) 1.0325 1.0325 2,942,000 12,350 kWh Non-RPP (Other) 1.0325 1.0325 6657 1 kW Non-RPP (Other) 1.0325 1.0325 23,500 6660 kWh Non-RPP (Retailer) 1.0325 1.0325 233 6600 kWh Non-RPP (Retailer) 1.0325 1.0325 233 6600 kWh Non-RPP (Retailer) 1.0325 1.0325 300 6600 kWh Non-RPP (Retailer) 1.0325 1.0325 300 6600 6600 6600 <td< td=""><td>Units Non-RPP Retailer, Non-RPP Other? Current Loss (eg: 1.0351) Proposed Loss Factor Consumption (kWh) Demand kW (if applicable) Demand or Demand- Interval? kWh RPP 1.0325 1.0325 750 CONSUMPTION kWh RPP 1.0325 1.0325 2,000 CONSUMPTION kW Non-RPP (Other) 1.0325 1.0325 2,000 DEMAND kW Non-RPP (Other) 1.0325 1.0325 2,942,000 12,350 DEMAND kW Non-RPP (Other) 1.0325 1.0325 2,942,000 12,350 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 657 1 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 657 1 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 23,500 660 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 23,500 GONSUMPTION kWh Non-RPP (Retailer) 1.0325 1.0325 23,500</td></td<>	Units Non-RPP Retailer, Non-RPP Other? Current Loss (eg: 1.0351) Proposed Loss Factor Consumption (kWh) Demand kW (if applicable) Demand or Demand- Interval? kWh RPP 1.0325 1.0325 750 CONSUMPTION kWh RPP 1.0325 1.0325 2,000 CONSUMPTION kW Non-RPP (Other) 1.0325 1.0325 2,000 DEMAND kW Non-RPP (Other) 1.0325 1.0325 2,942,000 12,350 DEMAND kW Non-RPP (Other) 1.0325 1.0325 2,942,000 12,350 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 657 1 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 657 1 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 23,500 660 DEMAND kWh Non-RPP (Other) 1.0325 1.0325 23,500 GONSUMPTION kWh Non-RPP (Retailer) 1.0325 1.0325 23,500

Table 2

					Total								
RATE CLASSES / CATEGORIES	Units		Α				В		С			Total Bill	
eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.64	21.0%	\$	7.27	16.3%	\$	7.34	12.7%	\$	6.88	5.0%
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	12.25	20.9%	\$	11.85	14.9%	\$	12.06	10.7%	\$	11.30	3.5%
SENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	103.63	21.0%	\$	(407.29)	-31.5%	\$	(401.79)	-20.6%	\$	(454.02)	-4.2%
SENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,096.12	21.0%	\$	(5,514.76)	-34.4%	\$	(5,440.01)	-21.8%	\$	(6,147.21)	-4.5%
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	8,201.37	21.0%	\$	(8,456.77)	-9.1%	\$	(7,640.44)	-4.0%	\$	(8,633.70)	-1.4%
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	3.30	21.0%	\$	2.28	12.4%	\$	2.29	11.0%	\$	2.59	6.0%
ENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	5.15	21.0%	\$	5.07	19.9%	\$	5.08	18.9%	\$	5.74	14.0%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	6.23	21.0%	\$	1.20	3.0%	\$	1.24	2.7%	\$	1.40	1.0%
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	884.92	21.0%	\$	373.92	5.5%	\$	426.79	3.3%	\$	482.27	2.7%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.64	21.0%	\$	7.52	19.2%	\$	7.55	17.4%	\$	7.07	10.6%
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	7.64	21.0%	\$	5.89	14.4%	\$	5.92	13.1%	\$	6.69	8.3%
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	7.64	21.0%	\$	1.64	3.2%	\$	1.72	2.6%	\$	1.95	1.1%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.64	21.0%	\$	7.14	15.2%	\$	7.24	11.2%	\$	6.79	4.0%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	7.15	20.9%	\$	7.05	17.8%	\$	7.10	14.8%	\$	6.65	6.6%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	8.85	20.9%	\$	8.65	16.4%	\$	8.75	12.6%	\$	8.20	4.7%
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	22.45	20.8%	\$	(13.55)	-6.8%	\$	(13.03)	-4.6%	\$	(14.73)	-1.5%
ENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	396.91	21.0%	\$	(318.09)	-8.4%	\$	(290.59)	-4.1%	\$	(328.37)	-2.0%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,569.99	21.0%	\$	(5,903.01)	-26.2%	\$	(5,753.51)	-14.3%	\$	(6,501.47)	-4.2%
ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,949.09	21.0%	\$	(6,213.61)	-22.4%	\$	(6,004.31)	-11.4%	\$	(6,784.87)	-4.0%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	Ś	7,441,98	21.0%	Ś	6,388.45	15.9%	Ś	6.443.33	13.1%	Ś	7,280.97	11.39

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand		kW

	Current O	EB-Approve	d	Impact				
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36		\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.71	\$ 0.1114	24	\$ 2.71	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0036	750	\$ 2.70	\$ 0.0027	750	\$ 2.03	\$ (0.68)	-25.00%
Riders			•		750	•	,	
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	\$ 0.0005	750	\$ 0.38	\$ 0.60	-266.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0030	750	\$ 2.25	\$ (0.30)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42		\$ 0.42	s -	0.00%
	ə 0.42		•	ə 0.42		ə 0.42	φ -	0.00 /
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$	\$ -	750	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 44.52			\$ 51.78	\$ 7.27	16.32%
Sub-Total A)			•			•		
RTSR - Network	\$ 0.0092	774	\$ 7.12	\$ 0.0093	774	\$ 7.20	\$ 0.08	1.09%
RTSR - Connection and/or Line and	\$ 0.0080	774	\$ 6.20	\$ 0.0080	774	\$ 6.20	s -	0.00%
Transformation Connection	* 0.0000		•	• •.••••		• 0.20	Ŷ	0.007
Sub-Total C - Delivery (including Sub-			\$ 57.84			\$ 65.18	\$ 7.34	12.69%
Total B)			• • • • • •			• •••••	•	
Wholesale Market Service Charge	\$ 0.0045	774	\$ 3.48	\$ 0.0045	774	\$ 3.48	\$ -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0014	774	\$ 1.08	\$ 0.0014	774	\$ 1.08	\$ -	0.00%
(RRRP)			\$ 0.25	\$ 0.25	1	\$ 0.25	•	0.00%
Standard Supply Service Charge	\$ 0.25 \$ 0.0870	473			473		\$- \$-	
TOU - Off Peak TOU - Mid Peak	\$ 0.0870	473	\$ 41.11 \$ 16.47	\$ 0.0870 \$ 0.1220	4/3	• • • • • • • • • • • • • • • • • • • •	\$- \$-	0.00%
TOU - Mid Peak TOU - On Peak		143	\$ 25.94					0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Tatal Dill an TOU (hafana Tanaa)			\$ 146.17			\$ 153.51	\$ 7.34	5.02%
Total Bill on TOU (before Taxes) HST	13%			13%				
	13%			13%				5.02%
Ontario Electricity Rebate	19.3%	·	\$ (28.21)	19.3%		\$ (29.63)		
Total Bill on TOU			\$ 136.96			\$ 143.84	\$ 6.88	5.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSI	FICATION
RPP / Non-RPP:	RPP	

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
posed/Approved Loss Factor	1.0325	

		Current O	EB-Approve	d				Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change		
Monthly Service Charge	\$	25.94	1	\$	25.94	\$	26.80	1	\$	26.80	\$	0.86	3.32%		
Distribution Volumetric Rate	\$	0.0164	2000	\$	32.80	\$	0.0169	2000	\$	33.80	\$	1.00	3.05%		
Fixed Rate Riders	\$	-	1	\$	-	\$	4.59	1	\$	4.59	\$	4.59			
Volumetric Rate Riders	\$	-	2000	\$	-	\$	0.0029	2000	\$	5.80	\$	5.80			
Sub-Total A (excluding pass through)				\$	58.74				\$	70.99	\$	12.25	20.85%		
Line Losses on Cost of Power	\$	0.1114	65	\$	7.24	\$	0.1114	65	\$	7.24	\$	-	0.00%		
Total Deferral/Variance Account Rate		0.0037	2.000	\$	7.40	s	0.0030	2,000		6.00	\$	(1.40)	-18.92%		
Riders	ş	0.0037		φ	7.40	\$	0.0030	2,000	Þ	0.00	φ	(1.40)	=10.92%		
CBR Class B Rate Riders	-\$	0.0003	2,000	\$	(0.60)	\$	0.0005	2,000	\$	1.00	\$	1.60	-266.67%		
GA Rate Riders	\$	-		\$	-	\$	-	2,000	\$	-	\$	-			
Low Voltage Service Charge	\$	0.0031	2,000	\$	6.20	\$	0.0028	2,000	\$	5.60	\$	(0.60)	-9.68%		
Smart Meter Entity Charge (if applicable)	•	0.42	1	s	0.42	s	0.42	4	e	0.42	\$		0.00%		
	Ŷ	0.42		Ψ	0.42	*	0.42		\$	0.42		-	0.0070		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$		2,000	\$	-	\$	-			
Sub-Total B - Distribution (includes				s	79.40				\$	91.25	s	11.85	14.92%		
Sub-Total A)				-					÷		-				
RTSR - Network	\$	0.0087	2,065	\$	17.97	\$	0.0088	2,065	\$	18.17	\$	0.21	1.15%		
RTSR - Connection and/or Line and	\$	0.0076	2,065	\$	15.69	s	0.0076	2.065	s	15.69	\$		0.00%		
Transformation Connection	Ŷ	0.0010	2,005	Ψ	10.05	٣	0.0010	2,000	Ŷ	10.05	Ψ	-	0.00%		
Sub-Total C - Delivery (including Sub-				\$	113.06				\$	125.11	ŝ	12.06	10.66%		
Total B)				•	110.00				•		•	.2.00	10.00 /0		
Wholesale Market Service Charge	s	0.0045	2.065	\$	9.29	s	0.0045	2.065	\$	9.29	\$	-	0.00%		
(WMSC)	•	0.0010	2,000	Ť	0.20	•	0.0010	2,000	*	0.20	Ŷ		0.0070		
Rural and Remote Rate Protection	s	0.0014	2,065	\$	2.89	s	0.0014	2,065	\$	2.89	\$	-	0.00%		
(RRRP)			2,000					2,000	Ť						
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%		
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62		-	0.00%		
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%		
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%		
Total Bill on TOU (before Taxes)	1			\$	348.19				\$	360.25		12.06	3.46%		
HST	1	13%		\$	45.26		13%		\$	46.83		1.57	3.46%		
Ontario Electricity Rebate	1	19.3%		\$	(67.20)		19.3%		\$	(69.53)		(2.33)			
Total Bill on TOU				\$	326.25				\$	337.55	\$	11.30	3.46%		

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	65,700	kWh	
Demand	100	kW	

	Cu	rrent OE	B-Approve	ł	I		Proposed		In	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		144.27	1	\$ 144.27	\$	149.03	1	\$ 149.03	\$ 4.76	3.30%
Distribution Volumetric Rate	\$	3.4894	100	\$ 348.94	\$	3.6046	100	\$ 360.46	\$ 11.52	3.30%
Fixed Rate Riders	\$	-	1	\$-	\$	25.55	1	\$ 25.55	\$ 25.55	
Volumetric Rate Riders	\$	-	100	\$-	\$	0.6180	100		\$ 61.80	
Sub-Total A (excluding pass through)				\$ 493.21				\$ 596.84	\$ 103.63	21.01%
Line Losses on Cost of Power	\$	-	-	\$-	\$			\$ -	\$ -	
Total Deferral/Variance Account Rate	e .	1.6894	100	\$ 168.94	s	1.0505	100	\$ 105.05	\$ (63.89)	-37.82%
Riders										
CBR Class B Rate Riders		0.0838	100	\$ (8.38)		0.1509	100	\$ 15.09		-280.07%
GA Rate Riders		0.0080	65,700	\$ 525.60		0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$	1.1189	100	\$ 111.89	\$	1.0129	100	\$ 101.29	\$ (10.60)	-9.47%
Smart Meter Entity Charge (if applicable)	e		1	¢	e		4	s -	s -	
	Ŷ			Ψ -	*			* -	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	100	\$-	\$	-	100	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 1.291.26				\$ 883.97	\$ (407.29)	-31.54%
Sub-Total A)									,	
RTSR - Network	\$	3.9145	100	\$ 391.45	\$	3.9760	100	\$ 397.60	\$ 6.15	1.57%
RTSR - Connection and/or Line and	s	2.7024	100	\$ 270.24	s	2.6959	100	\$ 269.59	\$ (0.65)	-0.24%
Transformation Connection	•			¢ 210.21	· ·	2.0000		• 200.00	¢ (0.00)	0.2170
Sub-Total C - Delivery (including Sub-				\$ 1.952.95				\$ 1.551.16	\$ (401.79)	-20.57%
Total B)				• .,••=-••				• .,	• (,	
Wholesale Market Service Charge	s	0.0045	67.835	\$ 305.26	s	0.0045	67,835	\$ 305.26	\$ -	0.00%
(WMSC)	•		,						*	
Rural and Remote Rate Protection	s	0.0014	67.835	\$ 94.97	s	0.0014	67,835	\$ 94.97	\$ -	0.00%
(RRRP)										0.000/
Standard Supply Service Charge	5	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	67,835	\$ 7,299.07	\$	0.1076	67,835	\$ 7,299.07	\$-	0.00%
					1					
Total Bill on Average IESO Wholesale Market Price		4000		\$ 9,652.50		4000		\$ 9,250.71		-4.16%
HST		13%		\$ 1,254.83		13%		\$ 1,202.59	\$ (52.23)	-4.16%
Ontario Electricity Rebate	1	19.3%		\$-		19.3%		\$-		
Total Bill on Average IESO Wholesale Market Price				\$ 10,907.33				\$ 10,453.30	\$ (454.02)	-4.16%

Customer Class:	GENERAL SER	VICE 1,000 TO 4,999 KW SERVICE CLASSI	FICATION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	821,250	kWh	
Demand	1 250	kW.	

		Current O	EB-Approve	d				Proposed				Im	pact
	Rate		Volume	(Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,961.50	1	\$	2,961.50		3,059.23	1	\$	3,059.23		97.73	3.30
Distribution Volumetric Rate	\$	1.8044	1250	\$	2,255.50	\$	1.8639	1250	\$	2,329.88	\$	74.38	3.30
Fixed Rate Riders	\$	-	1	\$	-	\$	524.51	1	\$	524.51	\$	524.51	
Volumetric Rate Riders	\$	-	1250	\$	-	\$	0.3196	1250	\$	399.50	\$	399.50	
Sub-Total A (excluding pass through)				\$	5,217.00				\$	6,313.12	\$	1,096.12	21.01
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$	-	\$	-	
Total Deferral/Variance Account Rate	e	2.2932	1,250	\$	2.866.50	s	1.4488	1.250	s	1.811.00	\$	(1,055.50)	-36.82
Riders	Ŷ				,				\$	· · · ·	· ·		
CBR Class B Rate Riders	-\$	0.1095	1,250		(136.88)		0.1587	1,250	\$	198.38		335.25	-244.93
GA Rate Riders	\$	0.0080	821,250		6,570.00		0.0010	821,250	\$	821.25	\$	(5,748.75)	-87.50
Low Voltage Service Charge	\$	1.1986	1,250	\$	1,498.25	\$	1.0851	1,250	\$	1,356.38	\$	(141.88)	-9.47
Smart Meter Entity Charge (if applicable)	s		1	\$		s		1	s		\$	-	
				÷		÷	-		¥		Ť		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,250	\$	-	\$		1,250	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	16,014.88				\$	10.500.12	\$	(5,514.76)	-34.44
Sub-Total A)			1.050										
RTSR - Network RTSR - Connection and/or Line and	\$	4.2496	1,250	\$	5,312.00	\$	4.3164	1,250	\$	5,395.50	\$	83.50	1.57
Transformation Connection	\$	2.8951	1,250	\$	3,618.88	\$	2.8881	1,250	\$	3,610.13	\$	(8.75)	-0.24
Sub-Total C - Delivery (including Sub-				•	04 045 75				s	40 505 74		(5 440 04)	-21.81
Total B)				\$	24,945.75				Þ	19,505.74	\$	(5,440.01)	-21.81
Wholesale Market Service Charge	s	0.0045	847.941	\$	3.815.73		0.0045	847.941	s	3.815.73	¢		0.00
(WMSC)	\$	0.0045	047,941	¢	3,015.73	Þ	0.0045	047,941	Þ	3,015.73	φ	-	0.00
Rural and Remote Rate Protection	•	0.0014	847.941	\$	1.187.12	e	0.0014	847.941	s	1,187,12	¢		0.00
(RRRP)	Ŷ		047,541	φ	, .	*		047,541	\$	1 C C C C C C C C C C C C C C C C C C C	· ·	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$	91,238.41	\$	0.1076	847,941	\$	91,238.41	\$	-	0.00
Total Bill on Average IESO Wholesale Market Price				\$	121,187.26				\$	115,747.25		(5,440.01)	-4.4
HST	1	13%		\$	15,754.34		13%		\$	15,047.14	\$	(707.20)	-4.49
Ontario Electricity Rebate	1	19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	136,941.60				\$	130,794.39	\$	(6,147.21)	-4.4

Customer Class:	LARGE USE SE	ERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	2,942,000	kWh
Demand	12,350	kW

		Current O	EB-Approve	d				Proposed	1		1	Im	pact
	Rate		Volume	Cha			Rate	Volume		Charge			
	(\$)			(\$			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	12,095.42	1				12,494.57	1	\$	12,494.57	\$	399.15	3.30%
Distribution Volumetric Rate	\$	2.1814	12350	\$ 2	26,940.29	\$	2.2534	12350	\$	27,829.49		889.20	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	2,142.21	1	\$		\$	2,142.21	
Volumetric Rate Riders	\$		12350		-	\$	0.3863	12350	\$		\$	4,770.81	
Sub-Total A (excluding pass through)					39,035.71				\$	47,237.08	\$	8,201.37	21.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$		\$	-	
Total Deferral/Variance Account Rate	e	2.5528	12.350	s 3	31.527.08	s	1.7829	12,350	s	22.018.82	\$	(9.508.27)	-30.16%
Riders	÷		,				1.1025		*	22,010.02	Ψ	(
CBR Class B Rate Riders	-\$	0.0263	12,350	\$	(324.81)		-	12,350	\$		\$	324.81	-100.00%
GA Rate Riders	\$	0.0020	2,942,000			\$		2,942,000	\$	-	\$	(5,884.00)	-100.00%
Low Voltage Service Charge	\$	1.3596	12,350	\$ 1	16,791.06	\$	1.2308	12,350	\$	15,200.38	\$	(1,590.68)	-9.47%
Smart Meter Entity Charge (if applicable)	e		1	¢	-	e		4	e		¢		
	*			Ψ	-	9			*		Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders	\$	-	12,350	\$	-	\$	-	12,350	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 9	92,913.05				\$	84.456.27	\$	(8,456.77)	-9.10%
Sub-Total A)									•		•		
RTSR - Network	\$	4.7111	12,350	\$ 5	58,182.09	\$	4.7851	12,350	\$	59,095.99	\$	913.90	1.57%
RTSR - Connection and/or Line and	s	3.2839	12,350	\$ 4	40.556.17	\$	3.2760	12,350	s	40.458.60	\$	(97.57)	-0.24%
Transformation Connection	•	0.2000	12,000	Ŷ.	10,000.11	Υ.	0.2.00	.2,000	•	-10,100.00	Ŷ	(01:01)	0.2170
Sub-Total C - Delivery (including Sub-				\$ 19	91,651.30				s	184.010.86	ŝ	(7.640.44)	-3.99%
Total B)				•	,,				•	10-1,0 10:00	•	(1,010111)	0.0070
Wholesale Market Service Charge	s	0.0045	3,037,615	\$ 1	13,669.27	\$	0.0045	3,037,615	s	13,669.27	\$	-	0.00%
(WMSC)	•		-,	•				-,,	Ť	,	Ť		
Rural and Remote Rate Protection	s	0.0014	3.037.615	\$	4.252.66	\$	0.0014	3,037,615	s	4.252.66	\$	-	0.00%
(RRRP)			-,,			Τ.		-,,					
Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	3,037,615	\$ 32	26,847.37	\$	0.1076	3,037,615	\$	326,847.37	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					36,420.85				\$	528,780.41		(7,640.44)	-1.42%
HST		13%			69,734.71		13%		\$	68,741.45	\$	(993.26)	-1.42%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$ 60	06,155.56				\$	597,521.86	\$	(8,633.70)	-1.42%

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Customer Class:	UNMETERED S	CATTERED LOAD SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	150	kWh	
Demand	-	kW	

	Current	DEB-Approve	d			Proposed		Im	pact
	Rate	Volume	Charge	Ra	ate	Volume	Charge		
	(\$)		(\$)	(\$	\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.4		\$ 2.48		2.56		\$ 2.56		3.23%
Distribution Volumetric Rate	\$ 0.087	150	\$ 13.19	\$ C	0.0908	150			3.30%
Fixed Rate Riders	\$ -	1	\$-	\$	0.44	1	\$ 0.44	\$ 0.44	
Volumetric Rate Riders	\$ -	150	\$-	\$ 0	0.0156	150	\$ 2.34	\$ 2.34	
Sub-Total A (excluding pass through)			\$ 15.67					\$ 3.30	21.03%
Line Losses on Cost of Power	\$ 0.107	5	\$ 0.52	\$ 0	0.1076	5	\$ 0.52	\$	0.00%
Total Deferral/Variance Account Rate	\$ 0.003	150	\$ 0.53	s o	0.0032	150	\$ 0.48	\$ (0.05)	-8.57%
Riders	φ 0.003		φ 0.50	÷ •	0.0032	150	φ 0.40	φ (0.03)	
CBR Class B Rate Riders	-\$ 0.000		\$ (0.05)\$ 0	0.0005	150	\$ 0.08	\$ 0.12	-266.67%
GA Rate Riders	\$ 0.008		\$ 1.20	\$ 0	0.0010	150	\$ 0.15		-87.50%
Low Voltage Service Charge	\$ 0.003	150	\$ 0.47	\$ 0	0.0028	150	\$ 0.42	\$ (0.05)	-9.68%
Smart Meter Entity Charge (if applicable)		1	\$ -					\$ -	
	s -		р -	\$		1	\$-	ф -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$	-	150	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 18.33				\$ 20.61	\$ 2.28	12.41%
Sub-Total A)									
RTSR - Network	\$ 0.008	155	\$ 1.35	\$ 0	0.0088	155	\$ 1.36	\$ 0.02	1.15%
RTSR - Connection and/or Line and	\$ 0.007	155	\$ 1.18	s o	0.0076	155	\$ 1.18	s -	0.00%
Transformation Connection	\$ 0.007	155	φ 1.10		0.0070	100	ş 1.10	φ =	0.00 /8
Sub-Total C - Delivery (including Sub-			\$ 20.86				\$ 23.15	\$ 2.29	10.98%
Total B)			ψ 20.00				÷ 10.10	ψ 2.15	10.50 /0
Wholesale Market Service Charge	\$ 0.004	155	\$ 0.70	s o	0.0045	155	\$ 0.70	\$-	0.00%
(WMSC)	\$ 0.004	100	φ 0.70	* *	0.0040	100	• 0.70	φ -	0.0070
Rural and Remote Rate Protection	\$ 0.001	155	\$ 0.22	s o	0.0014	155	\$ 0.22	s -	0.00%
(RRRP)								*	
Standard Supply Service Charge	\$ 0.2		\$ 0.25		0.25	1	\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.107	i 150	\$ 16.14	\$ 0	0.1076	150	\$ 16.14	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price	1		\$ 38.16				\$ 40.45		6.00%
HST	13		\$ 4.96		13%		\$ 5.26	\$ 0.30	6.00%
Ontario Electricity Rebate	19.3	6	\$ (7.37)	19.3%		\$ (7.81)		
Total Bill on Average IESO Wholesale Market Price			\$ 43.12				\$ 45.71	\$ 2.59	6.00%

Customer Class:	SENTINEL LIGH	HTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	80	kWh
Demand	-	kW

	Current 0	EB-Approve	d		Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.51	1	\$ 15.51	\$ 16.02		\$ 16.02		3.29%
Distribution Volumetric Rate	\$ 0.1124	80	\$ 8.99	\$ 0.1161	80	\$ 9.29		3.29%
Fixed Rate Riders	\$ -	1	\$-	\$ 2.75	1	\$ 2.75	\$ 2.75	
Volumetric Rate Riders	\$ -	80	\$-	\$ 0.0199	80	\$ 1.59	\$ 1.59	
Sub-Total A (excluding pass through)			\$ 24.50			\$ 29.65	\$ 5.15	21.01%
Line Losses on Cost of Power	\$ 0.1076	3	\$ 0.28	\$ 0.1076	3	\$ 0.28	\$	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0003	80	\$ (0.02)	\$ 0.0032	80	\$ 0.26	\$ 0.28	-1166.67%
Riders	-\$ 0.0003	00			00	ə 0.20		
CBR Class B Rate Riders	-\$ 0.0003	80	\$ (0.02)	\$ 0.0005	80	\$ 0.04		-266.67%
GA Rate Riders	\$ 0.0060		\$ 0.48	\$ 0.0010	80	\$ 0.08		-83.33%
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0028	80	\$ 0.22	\$ (0.02)	-9.68%
Smart Meter Entity Charge (if applicable)	•	1	s -				¢	
	ə -		φ -	÷ -	1	ə -	φ =	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-	
Additional Volumetric Rate Riders	\$ -	80	\$-	\$ -	80	\$ -	\$-	
Sub-Total B - Distribution (includes			\$ 25.46			\$ 30.53	\$ 5.07	19.90%
Sub-Total A)			•			•	• ••••	
RTSR - Network	\$ 0.0087	83	\$ 0.72	\$ 0.0088	83	\$ 0.73	\$ 0.01	1.15%
RTSR - Connection and/or Line and	\$ 0.0076	83	\$ 0.63	\$ 0.0076	83	\$ 0.63	\$-	0.00%
Transformation Connection	* 0.0070	00	φ 0.00	\$ 0.0070	00	÷ 0.00	Ψ -	0.0070
Sub-Total C - Delivery (including Sub-			\$ 26.81			\$ 31.88	\$ 5.08	18.94%
Total B)			φ 20.01			÷ 01.00	φ 0.00	10.34 /8
Wholesale Market Service Charge	\$ 0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	s -	0.00%
(WMSC)	• • • • • •	00	φ 0.01	• •.••••		• ••••	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	83	\$ 0.12	\$ 0.0014	83	\$ 0.12	s -	0.00%
(RRRP)								
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	80	\$ 8.61	\$ 0.1076	80	\$ 8.61	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.15			\$ 41.23		14.04%
HST	13%		\$ 4.70	13%	1	\$ 5.36	\$ 0.66	14.04%
Ontario Electricity Rebate	19.3%		\$ (6.98)	19.3%		\$ (7.96)		
Total Bill on Average IESO Wholesale Market Price			\$ 40.85			\$ 46.59	\$ 5.74	14.04%

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Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	657	kWh
Demand	1	kW

tonthy Service Charge \$ istribution Volumetric Rate \$ stixed Rate Riders \$ ub-Total A (excluding pass through) incluses on Cost of Power \$ ado Deferral/Variance Account Rate diders BR class B Rate Riders \$ A Rate Riders \$ A Rate Riders \$ additional Volumetric Rate Riders \$ stitutional Fixed Rate Riders \$ \$ additional Volumetric Rate Riders \$ } addit Rate Riders \$ } additional Volumetric Rate Riders \$ } additi	\$ 0.1076 \$ 1.7142 \$ 0.0844 \$ 0.0806 \$ 1.4231 \$ - \$ -	Volume 1 1 1 1 21 1 657 1 1 1 1 1 1 1 1 1		Charge (\$) 4.35 25.30 - - 29.65 2.30 1.71 (0.08) 5.26 1.42 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) 4.49 26.1346 0.77 4.4808 0.1076 1.1659 0.1714 0.0010 1.2878	Volume 1 1 1 21 21 1 1 657 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.17	\$ \$ \$ \$	Change 0.14 0.83 0.77 4.48 6.23 - (0.55) 0.26 (4.60) (0.14)	% Change 3.22 3.30 21.00 0.00 -31.99 -303.08 -87.50 -9.51
istribution Volumetric Rate \$ istribution Volumetric Rate ? \$ olumetric Rate Riders \$ ub-Total A (excluding pass through) the Losses on Coat of Power \$ for al Deferral/Variance Account Rate ders BR Class B Rate Riders \$ S aw Voltage Service Charge \$ wart Meter Entity Charge (If applicable) dditional Fixed Rate Riders \$ \$ dditional Fixed Rate Riders \$ \$ \$ dditional Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4.35 25.2937 -	1 1	• • • • • • • • • • • • • • • • • • •	4.35 25.30 - - - 29.65 2.30 1.71 (0.08) 5.26	\$ \$ \$ \$ \$ \$	4.49 26.1346 0.77 4.4808 0.1076 1.1659 0.1714 0.0010	21 1 1 657	\$ \$ \$ \$ \$ \$	4.49 26.13 0.77 4.48 35.88 2.30 1.17 0.17 0.66	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.14 0.83 0.77 4.48 6.23 - (0.55) 0.26 (4.60)	3.22 3.30 21.00 0.00 -31.99 -303.08 -87.50
istribution Volumetric Rate \$ istribution Volumetric Rate ? \$ olumetric Rate Riders \$ ub-Total A (excluding pass through) the Losses on Coat of Power \$ for al Deferral/Variance Account Rate ders BR Class B Rate Riders \$ S aw Voltage Service Charge \$ wart Meter Entity Charge (If applicable) dditional Fixed Rate Riders \$ \$ dditional Fixed Rate Riders \$ \$ \$ dditional Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 25.297 \$	1 1	• • • • • • • • • • • • • • • • • • •	25.30 - 29.65 2.30 1.71 (0.08) 5.26	\$ \$ \$ \$ \$ \$	26.1346 0.77 4.4808 0.1076 1.1659 0.1714 0.0010	21 1 1 657	\$ \$ \$ \$ \$ \$	26.13 0.77 4.48 35.88 2.30 1.17 0.17 0.66	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.83 0.77 4.48 6.23 - (0.55) 0.26 (4.60)	3.30 21.00 0.00 -31.99 -303.00 -87.50
ixed Rate Riders \$ olumetric Rate Riders \$ but-Total A (excluding pass through) time Losses on Cost of Power \$ otal Deferral/Variance Account Rate \$ diders BR class B Rate Riders \$ A Rate Riders \$ A Rate Riders \$ w Voltage Service Charge \$ sourd Mater Entity Charge (if applicable) \$ ditional Fixed Rate Riders \$ \$	5 0.1076 5 1.7142 5 0.0844 5 0.0844 5 0.0806 5 1.4231 5 - 5 -	1 1	• • • • • • • • • • • • • • • • • • •	- 29.65 2.30 1.71 (0.08) 5.26	\$ \$ \$ \$ \$ \$	0.77 4.4808 0.1076 1.1659 0.1714 0.0010	21 1 1 657	\$ \$ \$ \$ \$ \$	0.77 <u>4.48</u> <u>35.88</u> 2.30 1.17 0.17 0.66	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.77 4.48 6.23 - (0.55) 0.26 (4.60)	21.0 0.0 -31.9 -303.0 -87.5
olumetric Rate Riders \$ ub-Total A (excluding pass through) \$ ine Losses on Cost of Power \$ otal Deferral/Variance Account Rate \$ iders \$ BR Class B Rate Riders \$ A Rate Riders \$ wart Meter Entity Charge ((if applicable)) \$ additional Fixed Rate Riders \$	\$ 0.1076 \$ 1.7142 \$ 0.0844 \$ 0.0806 \$ 1.4231 \$ - \$ -	1 1	• • • • • • • • • • •	2.30 1.71 (0.08) 5.26	\$ \$	4.4808 0.1076 1.1659 0.1714 0.0010	21 1 1 657	\$ \$ \$ \$ \$ \$	4.48 35.88 2.30 1.17 0.17 0.66	• ୬ ୬ ୬ ୬ ୬ ୬	4.48 6.23 (0.55) 0.26 (4.60)	0.0 -31.9 -303.0 -87.5
ub-Total A (excluding pass through) ine Losses on Cost of Power call Deferral/Variance Account Rate iders BR Class B Rate Riders A: Rate Riders ow Voltage Service Charge mart Meter Entity Charge (if applicable) \$ dditional Fixed Rate Riders	\$ 0.1076 \$ 1.7142 \$ 0.0844 \$ 0.0806 \$ 1.4231 \$ - \$ -	1 1	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.30 1.71 (0.08) 5.26	\$ \$	0.1076 1.1659 0.1714 0.0010	21 1 1 657	\$ \$ \$ \$	35.88 2.30 1.17 0.17 0.66	• • • • • • • • •	6.23 - (0.55) 0.26 (4.60)	0.0 -31.9 -303.0 -87.5
ine Losses on Cost of Power otal Deferral/Variance Account Rate iders BR Class B Rate Riders \$ BR Class B Rate Riders \$ ow Voltage Service Charge \$ smart Meter Entity Charge (if applicable) dditional Fixed Rate Riders \$	5 1.7142 5 0.0844 5 0.0080 5 1.4231 5 - 5 -	1 1	\$ \$ \$ \$ \$ \$ \$ \$	2.30 1.71 (0.08) 5.26	\$ \$	1.1659 0.1714 0.0010	1 1 657	\$ \$ \$	2.30 1.17 0.17 0.66	\$ \$ \$	- (0.55) 0.26 (4.60)	0.0 -31.9 -303.0 -87.5
otal Deferral/Variance Account Rate \$ Iders BR Class B Rate Riders \$ A Rate Riders \$ A Rate Riders \$ mart Meter Entity Charge (if applicable) \$ dditional Fixed Rate Riders \$	5 1.7142 5 0.0844 5 0.0080 5 1.4231 5 - 5 -	1 1	\$ \$ \$ \$ \$ \$	1.71 (0.08) 5.26	\$ \$	1.1659 0.1714 0.0010	1 1 657	\$ \$ \$	1.17 0.17 0.66	\$ \$ \$	(0.55) 0.26 (4.60)	-31.9 -303.0 -87.5
iders \$ iders \$ BR Class B Rate Riders \$ iA Rate Riders \$ w Voltage Service Charge \$ mart Metre Fulty Charge (if applicable) ditional Fixed Rate Riders \$	5 0.0844 5 0.0080 5 1.4231 5 - 5 -	1 657 1 1 1		(0.08) 5.26	\$ \$	0.1714 0.0010	1 657	\$ \$	0.17 0.66	\$ \$	0.26 (4.60)	-303.0 -87.5
iders S Rate Riders \$ 4R Class B Rate Riders \$ 4A Rate Riders \$ 500 Voltage Service Charge \$ mart Meter Entity Charge (if applicable) \$ dditional Fixed Rate Riders \$	5 0.0844 5 0.0080 5 1.4231 5 - 5 -	1 657 1 1 1		(0.08) 5.26	\$ \$	0.1714 0.0010	1 657	\$ \$	0.17 0.66	\$ \$	0.26 (4.60)	-303.0 -87.5
A Rate Riders \$ w Voltage Service Charge \$ mart Meter Entity Charge (if applicable) dditional Fixed Rate Riders \$	5 0.0080 5 1.4231 5 -	1 657 1 1	• \$ \$ \$ \$	5.26	\$	0.0010	657	\$	0.66	\$	(4.60)	-87.5
ow Voltage Service Charge \$ mart Meter Entity Charge (if applicable) dditional Fixed Rate Riders \$	5 1.4231 5 - 5 -	657 1 1 1	\$ \$									
mart Meter Entity Charge (if applicable) \$ dditional Fixed Rate Riders \$	5 - 5 -	1 1 1	\$	1.42	\$ \$	1.2878	1	\$	1.29	\$	(0.14)	_0 #
dditional Fixed Rate Riders \$		1		-	\$						(0.14)	-9.0
		1		-	*		4	s		\$		
		1	\$			-		-	-	÷		
dditional Volumetric Rate Riders \$				-	\$	-	1	\$	-	\$	-	
	, .	1	\$	-	\$		1	\$	-	\$	-	
ub-Total B - Distribution (includes			\$	40.26				\$	41.46	\$	1.20	2.9
ub-Total A)			•					•		· ·		
TSR - Network \$	3.0215	1	\$	3.02	\$	3.0690	1	\$	3.07	\$	0.05	1.6
TSR - Connection and/or Line and	3.4360	1	\$	3.44	s	3.4277	1	s	3.43	\$	(0.01)	-0.2
ransformation Connection	0.1000		Ŷ	0.11	÷	0.1211		*	0.40	Ŷ	(0.01)	0.2
ub-Total C - Delivery (including Sub-			\$	46.71				ŝ	47.95	\$	1.24	2.6
otal B)								*		•		
/holesale Market Service Charge \$	0.0045	678	\$	3.05	\$	0.0045	678	s	3.05	\$		0.0
WMSC)			Ŧ							-		
ural and Remote Rate Protection	6 0.0014	678	\$	0.95	s	0.0014	678	s	0.95	\$	-	0.0
RRRP)				0.05								
tandard Supply Service Charge \$		1	\$	0.25		0.25	1	\$	0.25		-	0.0
verage IESO Wholesale Market Price \$	0.1076	657	\$	70.69	\$	0.1076	657	\$	70.69	\$	-	0.0
					-							
otal Bill on Average IESO Wholesale Market Price			\$	121.66				\$	122.90		1.24	1.0
HST	13%		\$	15.82		13%		\$	15.98	\$	0.16	1.0
Ontario Electricity Rebate	19.3%		\$	-		19.3%		\$				
otal Bill on Average IESO Wholesale Market Price			\$	137.47				\$	138.87	\$	1.40	1.0

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Customer Class:	EMBEDDED DI	STRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	23,500	kWh	
Demand	660	kW	
	1		

		Current O	EB-Approve	d			Proposed						Impact			
	Ra		Volume		Charge		Rate	Volume		Charge						
	(\$				(\$)		(\$)			(\$)		\$ Change	% Change			
Monthly Service Charge	\$	1,972.37		\$	1,972.37	\$	2,037.46		\$	2,037.46		65.09	3.30%			
Distribution Volumetric Rate	\$	3.3930	660	\$	2,239.38	\$	3.5050	660	\$	2,313.30		73.92	3.30%			
Fixed Rate Riders	\$	-	1	\$	-	\$	349.32	1	\$	349.32	\$	349.32				
Volumetric Rate Riders	\$	-	660	\$	-	\$	0.6009	660	\$	396.59	\$	396.59				
Sub-Total A (excluding pass through)				\$	4,211.75				\$	5,096.67	\$	884.92	21.01%			
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-				
Total Deferral/Variance Account Rate		2,1531	660	\$	1,421.05	s	1.4563	660		961.16	¢	(459.89)	-32.36%			
Riders	ş	2.1531	000	φ	1,421.05	\$	1.4505	000	Þ	901.10	Þ	(459.69)	-32.30%			
CBR Class B Rate Riders	-\$	0.1059	660	\$	(69.89)	\$	0.2158	660	\$	142.43	\$	212.32	-303.78%			
GA Rate Riders	\$	0.0080	23,500	\$	188.00	\$	0.0010	23,500	\$	23.50	\$	(164.50)	-87.50%			
Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.4310	660	\$	944.46	\$	(98.93)	-9.48%			
Smart Meter Entity Charge (if applicable)			4	\$							\$. ,				
, , , ,	\$	-	1	\$	-	\$	-	1	\$		Э	-				
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-				
Additional Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660	\$		\$	-				
Sub-Total B - Distribution (includes				\$	6.794.30				\$	7.168.22	\$	373.92	5.50%			
Sub-Total A)				\$	6,794.30				Þ	7,168.22	⇒	373.92	5.50%			
RTSR - Network	\$	5.6852	660	\$	3,752.23	\$	5.7745	660	\$	3,811.17	\$	58.94	1.57%			
RTSR - Connection and/or Line and	-	0.0400	660		0.540.00		0.0000		-	0 540 04		(0.07)	0.049/			
Transformation Connection	Þ	3.8180	660	\$	2,519.88	\$	3.8088	660	\$	2,513.81	Э	(6.07)	-0.24%			
Sub-Total C - Delivery (including Sub-				\$	13,066.41				ŝ	13,493.20		426.79	3.27%			
Total B)				æ	13,000.41				Ð	13,493.20	Þ	420.79	3.21%			
Wholesale Market Service Charge	s	0.0045	24,264	\$	109.19	\$	0.0045	24,264	•	109.19	9		0.00%			
(WMSC)	Ŷ	0.0040	24,204	φ	105.15	*	0.0040	24,204	٠	105.15	φ	-	0.007			
Rural and Remote Rate Protection	•	0.0014	24.264	\$	33.97	s	0.0014	24,264	e	33.97	¢		0.00%			
(RRRP)	Ŷ		24,204	•				24,204	۴			-				
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%			
Average IESO Wholesale Market Price	\$	0.1076	24,264	\$	2,610.78	\$	0.1076	24,264	\$	2,610.78	\$	-	0.00%			
Total Bill on Average IESO Wholesale Market Price				\$	15,820.59				\$	16,247.38	\$	426.79	2.70%			
HST		13%		\$	2,056.68		13%		\$	2,112.16	\$	55.48	2.70%			
Ontario Electricity Rebate		19.3%		\$			19.3%		\$							
Total Bill on Average IESO Wholesale Market Price				s	17.877.27				s	18,359.54	s	482.27	2.70%			
Total Bill of Attorage inco Wholesale market Thee				Ť	,077.27				1 V	.0,000.04	1 ×		2.10%			

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW

		Current O	B-Approve	d		1		Proposed				Im	pact
	Rat	e	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	36.36	1	\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders	\$	-	233	\$	-	\$		233	\$		\$	-	
Sub-Total A (excluding pass through)				\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power	\$	0.1114	8	\$	0.84	\$	0.1114	8	\$	0.84	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0036	233	\$	0.84	s	0.0027	233	s	0.63	\$	(0.21)	-25.00%
Riders	ş	0.0036	233	φ	0.04	\$	0.0027	200	ð	0.03	Þ	(0.21)	-25.00%
CBR Class B Rate Riders	-\$	0.0003	233	\$	(0.07)	\$	0.0005	233	\$	0.12	\$	0.19	-266.67%
GA Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0030	233	\$	0.70	\$	(0.09)	-11.76%
Smart Meter Entity Charge (if applicable)		0.42	4	\$	0.42	s	0.42		s	0.42	\$		0.00%
	ş	0.42		φ	0.42	\$	0.42	1	ð	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$		\$	-	
Sub-Total B - Distribution (includes				s	39.18				ŝ	46.71	\$	7.52	19.20%
Sub-Total A)				-					9			-	
RTSR - Network	\$	0.0092	241	\$	2.21	\$	0.0093	241	\$	2.24	\$	0.02	1.09%
RTSR - Connection and/or Line and	s	0.0080	241	\$	1.92	s	0.0080	241	\$	1.92	\$		0.00%
Transformation Connection	Ψ	0.0000	241	φ	1.52	•	0.0000	241	•	1.52	Ψ	-	0.0070
Sub-Total C - Delivery (including Sub-				\$	43.32				\$	50.87	s	7.55	17.42%
Total B)				•	40.02				•	00.01	•		
Wholesale Market Service Charge	s	0.0045	241	\$	1.08	\$	0.0045	241	\$	1.08	\$	-	0.00%
(WMSC)	•			-							-		
Rural and Remote Rate Protection	s	0.0014	241	\$	0.34	s	0.0014	241	\$	0.34	\$	-	0.00%
(RRRP)						1			<u>.</u>				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	147	\$	12.77	\$	0.0870	147	\$	12.77		-	0.00%
TOU - Mid Peak	\$	0.1220	42	\$		\$	0.1220	42	\$	5.12	\$	-	0.00%
TOU - On Peak	\$	0.1820	44	\$	8.06	\$	0.1820	44	\$	8.06	\$	-	0.00%
	1					-							
Total Bill on TOU (before Taxes)				\$	70.94				\$	78.48		7.55	10.64%
HST		13%		\$	9.22		13%		\$	10.20		0.98	10.64%
Ontario Electricity Rebate		19.3%		\$	(13.69)		19.3%		\$	(15.15)		(1.46)	
Total Bill on TOU				\$	66.47				\$	73.54	\$	7.07	10.64%

		SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	233	kWh
Demand	-	kW
Current Loce Eactor	1 0225	

		Current O	EB-Approve	d		Proposed						Impact		
		Rate	Volume	C	Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$ 0	Change	% Change	
Monthly Service Charge	\$	36.36	1	\$	36.36	\$	37.56	1		37.56	\$	1.20	3.30%	
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$		\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44		
Volumetric Rate Riders	\$		233	\$	-	\$		233	\$		\$	-		
Sub-Total A (excluding pass through)				\$	36.36				\$	44.00	\$	7.64	21.01%	
Line Losses on Cost of Power	\$	0.1076	8	\$	0.81	\$	0.1076	8	\$	0.81	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	0.0036	233	\$	0.84	s	0.0027	233	s	0.63	\$	(0.21)	-25.00%	
Riders	÷								*			· · ·		
CBR Class B Rate Riders	-\$	0.0003	233	\$	(0.07)		0.0005	233	\$	0.12		0.19	-266.67%	
GA Rate Riders	\$	0.0080	233	\$	1.86		0.0010	233	\$	0.23	\$	(1.63)	-87.50%	
Low Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0030	233	\$	0.70	\$	(0.09)	-11.76%	
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$	0.42	s	0.42	4	s	0.42	\$	-	0.00%	
	*	0.42			0.42	*	0.42			0.42		-	0.0070	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	233	\$	-	\$		233	\$	-	\$			
Sub-Total B - Distribution (includes				\$	41.02				\$	46.91	\$	5.89	14.36%	
Sub-Total A)				¥					•		•			
RTSR - Network	\$	0.0092	241	\$	2.21	\$	0.0093	241	\$	2.24	\$	0.02	1.09%	
RTSR - Connection and/or Line and	s	0.0080	241	\$	1.92	s	0.0080	241	s	1.92	\$		0.00%	
Transformation Connection	÷	0.0000	2	Ŷ	1.02	•	0.0000		•		Ŷ		0.0070	
Sub-Total C - Delivery (including Sub-				s	45.16				\$	51.07	s	5.92	13.10%	
Total B)				•	40.10				•	0	•	0.01	10.10%	
Wholesale Market Service Charge	s	0.0045	241	\$	1.08	s	0.0045	241	s	1.08	\$		0.00%	
(WMSC)	•			-					*		Ŧ			
Rural and Remote Rate Protection	s	0.0014	241	\$	0.34	s	0.0014	241	s	0.34	\$		0.00%	
(RRRP)	•			+					*		Ŧ			
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.1076	233	\$	25.07	\$	0.1076	233	\$	25.07	\$		0.00%	
	-													
Total Bill on Non-RPP Avg. Price				\$	71.65				\$	77.56		5.92	8.26%	
HST		13%		\$	9.31		13%		\$	10.08	\$	0.77	8.26%	
Ontario Electricity Rebate		19.3%		\$	(13.83)		19.3%		\$	(14.97)				
Total Bill on Non-RPP Avg. Price				\$	80.96				\$	87.65	\$	6.69	8.26%	

Т

		SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	800	kWh
Demand	-	kW
Current Loce Eactor	1 0225	

		Current O	EB-Approve	d			Proposed	Impact		
		Rate	Volume	olume Charge		Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	36.36	1	\$ 3	6.36	\$ 37.56	1		\$ 1.20	3.30%
Distribution Volumetric Rate	\$	-	800	\$	-	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$	-	1	\$	-	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$		800	\$	-	\$ -	800		\$ -	
Sub-Total A (excluding pass through)					6.36			\$ 44.00		
Line Losses on Cost of Power	\$	0.1076	26	\$	2.80	\$ 0.1076	26	\$ 2.80	\$-	0.00%
Total Deferral/Variance Account Rate	e	0.0036	800	\$	2.88	\$ 0.0027	800	\$ 2.16	\$ (0.72	-25.00%
Riders	*			•						
CBR Class B Rate Riders	-\$	0.0003	800).24)		800	\$ 0.40		
GA Rate Riders	\$	0.0080	800		6.40	\$ 0.0010	800	\$ 0.80		
Low Voltage Service Charge	\$	0.0034	800	\$	2.72	\$ 0.0030	800	\$ 2.40	\$ (0.32	-11.76%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$).42	\$ 0.42	4	\$ 0.42	s -	0.00%
	*	0.42				\$ 0.42				0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$-	\$ -	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	800	\$-	\$ -	
Sub-Total B - Distribution (includes				\$ 5	.34			\$ 52.98	\$ 1.64	3.19%
Sub-Total A)				•						
RTSR - Network	\$	0.0092	826	\$	60.7	\$ 0.0093	826	\$ 7.68	\$ 0.08	1.09%
RTSR - Connection and/or Line and	s	0.0080	826	\$	6.61	\$ 0.0080	826	\$ 6.61	s -	0.00%
Transformation Connection	•	0.0000	020	÷		• •.••••	010	• ••••	Ŷ	0.0070
Sub-Total C - Delivery (including Sub-				\$ 6	5.54			\$ 67.27	\$ 1.72	2.63%
Total B)				• •				• ••••		
Wholesale Market Service Charge	s	0.0045	826	\$	3.72	\$ 0.0045	826	\$ 3.72	\$ -	0.00%
(WMSC)				•						
Rural and Remote Rate Protection	s	0.0014	826	\$	1.16	\$ 0.0014	826	\$ 1.16	s -	0.00%
(RRRP)										
Standard Supply Service Charge										0.000/
Non-RPP Retailer Avg. Price	\$	0.1076	800	\$ 8	6.08	\$ 0.1076	800	\$ 86.08	Ş -	0.00%
	_									
Total Bill on Non-RPP Avg. Price	1				6.50	1001		\$ 158.22		
HST		13%).34	13%		\$ 20.57		1.10%
Ontario Electricity Rebate	1	19.3%).20)	19.3%		\$ (30.54		
Total Bill on Non-RPP Avg. Price				\$ 17	6.84			\$ 178.79	\$ 1.95	1.10%

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		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW

		Current OEB-Approved				Proposed					Impact		
		Rate Volume Charge				Rate Volume Charge							
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.36	1	\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3.30%
Distribution Volumetric Rate	\$	-	1000	\$	-	\$		1000	\$		\$	-	
Fixed Rate Riders	\$		1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders	\$		1000	\$	-	\$		1000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power	\$	0.1114	33	\$	3.62	\$	0.1114	33	\$	3.62	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0036	1.000	\$	3.60	s	0.0027	1,000	e	2.70	s	(0.90)	-25.00%
Riders	ð	0.0036	1,000	¢	3.00	\$	0.0027	1,000	Þ	2.70	φ	(0.90)	
CBR Class B Rate Riders	-\$	0.0003	1,000	\$	(0.30)	\$	0.0005	1,000	\$	0.50	\$	0.80	-266.67%
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$		\$	-	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0030	1,000	\$	3.00	\$	(0.40)	-11.76%
Smart Meter Entity Charge (if applicable)	¢	0.42	1	\$	0.42	s	0.42	1	•	0.42	\$		0.00%
	,	0.42		Ť	0.12	*	0.42		Ť	0.42			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders	\$		1,000	\$	-	\$	-	1,000	\$		\$	-	
Sub-Total B - Distribution (includes				s	47.10				\$	54.24	ŝ	7.14	15.16%
Sub-Total A)				•							-		
RTSR - Network	\$	0.0092	1,033	\$	9.50	\$	0.0093	1,033	\$	9.60	\$	0.10	1.09%
RTSR - Connection and/or Line and	s	0.0080	1.033	\$	8.26	s	0.0080	1.033	s	8.26	\$	-	0.00%
Transformation Connection	•		.,	*		-		.,	*		-		
Sub-Total C - Delivery (including Sub-				\$	64.86				\$	72.10	\$	7.24	11.17%
Total B)													
Wholesale Market Service Charge	\$	0.0045	1,033	\$	4.65	\$	0.0045	1,033	\$	4.65	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection (RRRP)	\$	0.0014	1,033	\$	1.45	\$	0.0014	1,033	\$	1.45	\$	-	0.00%
(RRRP) Standard Supply Service Charge		0.25	1	\$	0.25	s	0.25	1		0.25	\$		0.00%
TOU - Off Peak	\$	0.0870	630	Ψ	54.81	ŝ	0.25	630	۵ د	54.81	э \$	-	0.00%
TOU - Off Peak	\$	0.0870	180	\$ \$	21.96	s S	0.0870	180	s s	21.96			0.00%
TOU - Mid Peak TOU - On Peak	s	0.1220	180	э \$	34.58	s S	0.1220	180	э S	21.96			0.00%
TOD - OILLEAK	\$	0.1820	190	ð	34.58	\$	0.1820	190	\$	34.58	ð		0.00%
Tatal Bill on TOLL (hafana Taura)				\$	182.55	-			ŝ	189.79	ŝ	7.24	3.97%
Total Bill on TOU (before Taxes)		13%		₽ \$	23.73		13%		э S	24.67		0.94	3.97%
		13%					13%						3.97%
Ontario Electricity Rebate		19.3%		\$	(35.23)		19.3%		\$	(36.63)		(1.40)	
Total Bill on TOU				\$	171.05				\$	177.84	\$	6.79	3.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS	IFICATION
RPP / Non-RPP:	RPP	
Consumption	500 kWb	

Consumption	500	kWh
Demand	-	kW

Current Loss Factor Proposed/Approved Loss Factor 1.0325 1.0325

	Current OEB-Approved					Propose	Impact		
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	25.94		\$ 25.94	\$ 26.8		\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$	0.0164	500	\$ 8.20	\$ 0.016	9 500	\$ 8.45	\$ 0.25	3.05%
Fixed Rate Riders	\$	-	1	\$-	\$ 4.5	9 1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$	-	500	\$ -	\$ 0.002	9 500	\$ 1.45	\$ 1.45	
Sub-Total A (excluding pass through)				\$ 34.14			\$ 41.29	\$ 7.15	20.94%
Line Losses on Cost of Power	\$	0.1114	16	\$ 1.81	\$ 0.111	4 16	\$ 1.81	\$-	0.00%
Total Deferral/Variance Account Rate	s	0.0037	500	\$ 1.85	\$ 0.003	0 500	\$ 1.50	\$ (0.35)	-18.92%
Riders	Ŷ			•				+ ()	
CBR Class B Rate Riders	-\$	0.0003	500	\$ (0.15)	\$ 0.000		\$ 0.25	\$ 0.40	-266.67%
GA Rate Riders	\$	-	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0031	500	\$ 1.55	\$ 0.002	8 500	\$ 1.40	\$ (0.15)	-9.68%
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$ 0.42	\$ 0.4	2 4	\$ 0.42	s -	0.00%
	Ŷ	0.42		•	\$ 0.4	<u>د</u>			0.0070
Additional Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-	
Additional Volumetric Rate Riders	\$	-	500	\$ -	\$ -	500	\$-	\$-	
Sub-Total B - Distribution (includes				\$ 39.62			\$ 46.67	\$ 7.05	17.79%
Sub-Total A)				•				•	
RTSR - Network	\$	0.0087	516	\$ 4.49	\$ 0.008	8 516	\$ 4.54	\$ 0.05	1.15%
RTSR - Connection and/or Line and	\$	0.0076	516	\$ 3.92	\$ 0.007	6 516	\$ 3.92	s -	0.00%
Transformation Connection	•				•	-	• ••••	•	
Sub-Total C - Delivery (including Sub-				\$ 48.03			\$ 55.14	\$ 7.10	14.78%
Total B)				•				•	
Wholesale Market Service Charge	\$	0.0045	516	\$ 2.32	\$ 0.004	5 516	\$ 2.32	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$	0.0014	516	\$ 0.72	\$ 0.001	4 516	\$ 0.72	\$ -	0.00%
(RRRP) Standard Supply Service Charge		0.25	1	\$ 0.25	\$ 0.2	- 4	\$ 0.25	s -	0.00%
TOU - Off Peak	\$	0.25	315	\$ 0.25	\$ 0.087		\$ 0.25		0.00%
TOU - Mid Peak	\$	0.0870	90	\$ 10.98	\$ 0.007		\$ 10.98	э - s -	0.00%
TOU - On Peak	s	0.1220		\$ 17.29				\$ -	0.00%
100 - Oll Feak	\$	0.1820	55	φ 11.29	\$ 0.10 2	0 95	\$ 17.29	φ -	0.00 %
Total Bill on TOU (before Taxes)				\$ 107.01			\$ 114.11	\$ 7.10	6.64%
HST		13%		\$ 13.91	13	0/	\$ 14.83		6.64%
Ontario Electricity Rebate		19.3%							0.04%
		19.3%		\$ (20.65)	19.3	70	\$ (22.02)		
Total Bill on TOU				\$ 100.26			\$ 106.92	\$ 6.65	6.64%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSII	FICATION
RPP / Non-RPP:		

RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor		
oposed/Approved Loss Factor	1.0325	

		Current OEB-Approved				Proposed					Impact		
		Rate	Volume		Charge Rate			Rate Volume Charge					
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	25.94	1	\$	25.94	\$	26.80	1	\$	26.80	\$	0.86	3.32%
Distribution Volumetric Rate	\$	0.0164	1000	\$	16.40	\$	0.0169	1000	\$	16.90	\$	0.50	3.05%
Fixed Rate Riders	\$	-	1	\$	-	\$	4.59	1	\$	4.59	\$	4.59	
Volumetric Rate Riders	\$	-	1000	\$	-	\$	0.0029	1000	\$	2.90	\$	2.90	
Sub-Total A (excluding pass through)				\$	42.34				\$	51.19		8.85	20.90%
Line Losses on Cost of Power	\$	0.1114	33	\$	3.62	\$	0.1114	33	\$	3.62	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0037	1,000	\$	3.70	s	0.0030	1,000	s	3.00	\$	(0.70)	-18.92%
Riders	Ŷ			φ			0.0030				φ	• •	
CBR Class B Rate Riders	-\$	0.0003	1,000	\$	(0.30)	\$	0.0005	1,000	\$	0.50	\$	0.80	-266.67%
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0031	1,000	\$	3.10	\$	0.0028	1,000	\$	2.80	\$	(0.30)	-9.68%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	s	0.42			0.42	\$		0.00%
	ş	0.42		-	0.42	\$	0.42	1	Þ	0.42	φ	-	0.00 /0
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$		1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	52.88				s	61.53	\$	8.65	16.36%
Sub-Total A)				•					-				
RTSR - Network	\$	0.0087	1,033	\$	8.98	\$	0.0088	1,033	\$	9.09	\$	0.10	1.15%
RTSR - Connection and/or Line and	s	0.0076	1.033	\$	7.85	s	0.0076	1,033	s	7.85	\$		0.00%
Transformation Connection	Ŷ	0.0010	1,000	Ψ	1.00	٣	0.0070	1,000	Ψ	1.00	Ψ	-	0.00%
Sub-Total C - Delivery (including Sub-				s	69.71				ŝ	78.46	\$	8.75	12.56%
Total B)				*					•	10.40	•	0.10	.2.00 /0
Wholesale Market Service Charge	s	0.0045	1,033	\$	4.65	s	0.0045	1,033	s	4.65	\$	-	0.00%
(WMSC)	•		.,	Ŧ				.,			-		
Rural and Remote Rate Protection	s	0.0014	1.033	\$	1.45	s	0.0014	1.033	s	1.45	\$	-	0.00%
(RRRP)			.,						1		·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	630	\$	54.81	\$	0.0870	630	\$	54.81	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	180	\$	21.96	\$	0.1220	180	\$	21.96		-	0.00%
TOU - On Peak	\$	0.1820	190	\$	34.58	\$	0.1820	190	\$	34.58	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	187.40				\$	196.15		8.75	4.67%
HST	1	13%		\$	24.36		13%		\$	25.50		1.14	4.67%
Ontario Electricity Rebate	1	19.3%		\$	(36.17)		19.3%		\$	(37.86)		(1.69)	
Total Bill on TOU				\$	175.59				\$	183.80	\$	8.20	4.67%

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSI	FICATION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	5,000	kWh	
Demand	-	kW	

Consumption	5,000
Demand	-

Current Loss Factor Proposed/Approved Loss Factor 1.0325 1.0325

	Current O	EB-Approve	d		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%	
Distribution Volumetric Rate	\$ 0.0164	5000	\$ 82.00	\$ 0.0169	5000	\$ 84.50		3.05%	
Fixed Rate Riders	\$ -	1	\$-	\$ 4.59	1	\$ 4.59	\$ 4.59		
Volumetric Rate Riders	\$ -	5000	\$-	\$ 0.0029	5000		\$ 14.50		
Sub-Total A (excluding pass through)			\$ 107.94			\$ 130.39	\$ 22.45	20.80%	
Line Losses on Cost of Power	\$ 0.1076	163	\$ 17.49	\$ 0.1076	163	\$ 17.49	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0037	5,000	\$ 18.50	\$ 0.0030	5.000	\$ 15.00	\$ (3.50)	-18.92%	
Riders			•			•			
CBR Class B Rate Riders	-\$ 0.0003	5,000	\$ (1.50)			\$ 2.50		-266.67%	
GA Rate Riders	\$ 0.0080	5,000	\$ 40.00	\$ 0.0010	5,000	\$ 5.00		-87.50%	
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0028	5,000	\$ 14.00	\$ (1.50)	-9.68%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$-	0.00%	
	φ 0.4z		φ 0.42	φ 0.42		φ 0.42	φ -	0.0070	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$-		
Additional Volumetric Rate Riders	\$ -	5,000	\$-	\$ -	5,000	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 198.35			\$ 184.80	\$ (13.55)	-6.83%	
Sub-Total A)			•			•	,		
RTSR - Network	\$ 0.0087	5,163	\$ 44.91	\$ 0.0088	5,163	\$ 45.43	\$ 0.52	1.15%	
RTSR - Connection and/or Line and	\$ 0.0076	5,163	\$ 39.24	\$ 0.0076	5,163	\$ 39.24	s -	0.00%	
Transformation Connection	\$ 0.0010	5,105	φ 55.24	\$ 0.0070	0,100	ψ 00.24	Ψ -	0.0070	
Sub-Total C - Delivery (including Sub-			\$ 282.49			\$ 269.46	\$ (13.03)	-4.61%	
Total B)			• 101.10			•	• (10.00)	-1.0170	
Wholesale Market Service Charge	\$ 0.0045	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	s -	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	0,100	¢ 20.20	• •.••••	0,100	•	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0014	5,163	\$ 7.23	\$ 0.0014	5,163	\$ 7.23	s -	0.00%	
(RRRP)		-,			-,	•			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	5,000	\$ 538.00	\$ 0.1076	5,000	\$ 538.00	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price		1	\$ 851.20			\$ 838.17		-1.53%	
HST	13%		\$ 110.66	13%	1	\$ 108.96	\$ (1.69)	-1.53%	
Ontario Electricity Rebate	19.3%	1	\$ (164.28)	19.3%		\$ (161.77)			
Total Bill on Average IESO Wholesale Market Price			\$ 961.86			\$ 947.13	\$ (14.73)	-1.53%	

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICA	ΓΙΟΝ
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	65,700	kWh	
Demand	500	kW	

	Current OEB-Approved				Proposed	Impact		
	Rate	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.27	1	\$ 144.27	\$ 149.03		\$ 149.03		3.30%
Distribution Volumetric Rate	\$ 3.4894	500	\$ 1,744.70	\$ 3.6046	500			3.30%
Fixed Rate Riders	\$ -	1	\$-	\$ 25.55	1	\$ 25.55		
Volumetric Rate Riders	\$-	500		\$ 0.6180	500		\$ 309.00	
Sub-Total A (excluding pass through)			\$ 1,888.97			\$ 2,285.88		21.01%
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-	
Total Deferral/Variance Account Rate	\$ 1.6894	500	\$ 844.70	\$ 1.0505	500	\$ 525.25	\$ (319.45)	-37.82%
Riders			•				, (,	
CBR Class B Rate Riders	-\$ 0.0838	500	\$ (41.90)		500	\$ 75.45		-280.07%
GA Rate Riders	\$ 0.0080	65,700	\$ 525.60	\$ 0.0010	65,700	\$ 65.70		-87.50%
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.0129	500	\$ 506.45	\$ (53.00)	-9.47%
Smart Meter Entity Charge (if applicable)	s .	1	¢	e	1	•	s -	
	÷ -		Ψ -	÷ -		*	φ -	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-	
Additional Volumetric Rate Riders	\$ -	500	\$-	\$ -	500	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 3.776.82			\$ 3,458.73	\$ (318.09)	-8.42%
Sub-Total A)							,	
RTSR - Network	\$ 3.9145	500	\$ 1,957.25	\$ 3.9760	500	\$ 1,988.00	\$ 30.75	1.57%
RTSR - Connection and/or Line and	\$ 2.7024	500	\$ 1.351.20	\$ 2.6959	500	\$ 1.347.95	\$ (3.25)	-0.24%
Transformation Connection	\$ 2.1024	500	φ 1,001.20	φ 2.0000	500	φ 1,041.55	φ (0.20)	-0.2470
Sub-Total C - Delivery (including Sub-			\$ 7,085.27			\$ 6,794.68	\$ (290.59)	-4.10%
Total B)			• .,			• 0,104100	• (200.00)	411070
Wholesale Market Service Charge	\$ 0.0045	67.835	\$ 305.26	\$ 0.0045	67.835	\$ 305.26	s -	0.00%
(WMSC)	• • • • • • • • •	01,000	¢ 000.20	• •.••••	01,000	• • • • • • • • • • • • • • • • • • • •	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	67,835	\$ 94.97	\$ 0.0014	67,835	\$ 94.97	s -	0.00%
(RRRP)		01,000	•		01,000			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,784.82			\$ 14,494.23		-1.97%
HST	13%		\$ 1,922.03	13%	1	\$ 1,884.25	\$ (37.78)	-1.97%
Ontario Electricity Rebate	19.3%		\$-	19.3%		\$-	1	
Total Bill on Average IESO Wholesale Market Price			\$ 16,706.85			\$ 16,378.48	\$ (328.37)	-1.97%

Customer Class:	GENERAL SER	ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Othe	on-RPP (Other)						
Consumption	821,250	kWh						
Demand	2 500	kW.						

	Current OEB-Approved					Proposed				Impact		
	Rate	Rate Volume Charge		Rat		Volume	Charge					
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change		
Monthly Service Charge	\$	2,961.50	1	\$ 2,961.50		059.23		\$ 3,059.23		3.30%		
Distribution Volumetric Rate	\$	1.8044	2500	\$ 4,511.00		1.8639	2500			3.30%		
Fixed Rate Riders	\$	-	1	\$-		524.51	1	\$ 524.51	\$ 524.51			
Volumetric Rate Riders	\$	-	2500			0.3196	2500		\$ 799.00			
Sub-Total A (excluding pass through)				\$ 7,472.50				\$ 9,042.49		21.01%		
Line Losses on Cost of Power	\$	-		\$-	\$			\$-	\$-			
Total Deferral/Variance Account Rate	s	2.2932	2.500	\$ 5,733.00	s 1	1.4488	2.500	\$ 3.622.00	\$ (2.111.00)	-36.82%		
Riders				,					, ,,			
CBR Class B Rate Riders	-\$	0.1095	2,500	\$ (273.75		0.1587	2,500		\$ 670.50	-244.93%		
GA Rate Riders	\$	0.0080	821,250	\$ 6,570.00		0.0010		\$ 821.25	\$ (5,748.75)	-87.50%		
Low Voltage Service Charge	\$	1.1986	2,500	\$ 2,996.50	\$ 1	1.0851	2,500	\$ 2,712.75	\$ (283.75)	-9.47%		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$		1	\$-	\$-			
Additional Fixed Rate Riders	\$	-	1	\$ -	s	-	1	s -	\$ -			
Additional Volumetric Rate Riders	ŝ	-	2,500	\$ -	ŝ		2,500	s -	\$ -			
Sub-Total B - Distribution (includes				¢ 00.400.05				\$ 16.595.24	¢ (5.000.04)	-26.24%		
Sub-Total A)				\$ 22,498.25				\$ 16,595.24	\$ (5,903.01)	-26.24%		
RTSR - Network	\$	4.2496	2,500	\$ 10,624.00	\$ 4	4.3164	2,500	\$ 10,791.00	\$ 167.00	1.57%		
RTSR - Connection and/or Line and	s	2.8951	2,500	\$ 7.237.75	\$ 2	2.8881	2,500	\$ 7.220.25	\$ (17.50)	-0.24%		
Transformation Connection	φ	2.8951	2,300	φ 1,231.13	φ 2	2.0001	2,000	φ 1,220.25	\$ (17.50)	=0.247		
Sub-Total C - Delivery (including Sub-				\$ 40,360.00				\$ 34,606.49	\$ (5,753.51)	-14.26%		
Total B) Wholesale Market Service Charge												
(WMSC)	\$	0.0045	847,941	\$ 3,815.73	\$ 0	0.0045	847,941	\$ 3,815.73	\$-	0.00%		
Rural and Remote Rate Protection		0.0014	847,941	\$ 1,187.12		0.0014	847.941	\$ 1,187,12	¢	0.00%		
(RRRP)	Þ	0.0014	047,941	φ 1,107.12	э U	J.0014	047,941	ə 1,107.12	р -			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25		\$ 0.25	\$-	0.00%		
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$ 91,238.41	\$ 0	0.1076	847,941	\$ 91,238.41	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 136,601.51				\$ 130,848.00		-4.21%		
HST		13%		\$ 17,758.20		13%		\$ 17,010.24	\$ (747.96)	-4.21%		
Ontario Electricity Rebate		19.3%		\$-		19.3%		\$ -				
Total Bill on Average IESO Wholesale Market Price				\$ 154,359.71				\$ 147,858.24	\$ (6,501.47)	-4.21%		

Customer Class:	GENERAL SER	ENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Othe	on-RPP (Other)						
Consumption	821,250	kWh						
Demand	3 500	kW.						

		Current O	EB-Approve			Proposed					Impact		
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,961.50	1	\$	2,961.50	\$	3,059.23	1	\$	3,059.23		97.73	3.30
Distribution Volumetric Rate	\$	1.8044	3500	\$	6,315.40	\$	1.8639	3500	\$	6,523.65	\$	208.25	3.30
Fixed Rate Riders	\$	-	1	\$	-	\$	524.51	1	\$	524.51	\$	524.51	
Volumetric Rate Riders	\$	-	3500	\$	-	\$	0.3196	3500	\$	1,118.60	\$	1,118.60	
Sub-Total A (excluding pass through)				\$	9,276.90				\$	11,225.99	\$	1,949.09	21.01
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$		\$	-	
Total Deferral/Variance Account Rate	•	2.2932	3,500	\$	8.026.20	s	1.4488	3.500	s	5.070.80	\$	(2,955.40)	-36.82
Riders	Ŷ				.,				*		-		
CBR Class B Rate Riders	-\$	0.1095	3,500		(383.25)		0.1587	3,500	\$	555.45		938.70	-244.93
GA Rate Riders	\$	0.0080	821,250		6,570.00		0.0010	821,250	\$	821.25	\$	(5,748.75)	-87.50
Low Voltage Service Charge	\$	1.1986	3,500	\$	4,195.10	\$	1.0851	3,500	\$	3,797.85	\$	(397.25)	-9.47
Smart Meter Entity Charge (if applicable)	•		1	\$		c		1	e		\$		
	Ŷ	-		Ψ	-	*			\$	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	3,500	\$	-	\$		3,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	27,684.95				s	21.471.34	\$	(6,213.61)	-22.44
Sub-Total A)				Ŧ	-				•				
RTSR - Network	\$	4.2496	3,500	\$	14,873.60	\$	4.3164	3,500	\$	15,107.40	\$	233.80	1.57
RTSR - Connection and/or Line and	\$	2.8951	3,500	¢	10,132.85	¢	2.8881	3,500	s	10,108.35	\$	(24.50)	-0.24
Transformation Connection	Ŷ	2.0501	0,000	Ψ	10,102.00	٣	2.0001	0,000	Ŷ	10,100.00	Ψ	(24.50)	-0.24
Sub-Total C - Delivery (including Sub-				s	52,691.40				s	46,687.09	\$	(6,004.31)	-11.40
Total B)				*	,				-	,	-	(-,,	
Wholesale Market Service Charge	s	0.0045	847,941	\$	3.815.73	s	0.0045	847.941	s	3.815.73	\$	-	0.00
(WMSC)	*		,	*	-,	*				-,	-		
Rural and Remote Rate Protection	s	0.0014	847,941	\$	1.187.12	s	0.0014	847.941	s	1.187.12	\$	-	0.00
(RRRP)				Ĩ	, .	Ţ			1	1 C C C C C C C C C C C C C C C C C C C			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$	91,238.41	\$	0.1076	847,941	\$	91,238.41	\$	-	0.00
	-												
Total Bill on Average IESO Wholesale Market Price				\$	148,932.91				\$	142,928.60		(6,004.31)	-4.03
HST		13%		\$	19,361.28		13%		\$	18,580.72	\$	(780.56)	-4.03
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	168,294.19				\$	161,509.32	\$	(6,784.87)	-4.03

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION							
RPP / Non-RPP:	P: Non-RPP (Other)						
Consumption	64,944	kWh					
Demand	1,400	kW					
	1						

		Current O	EB-Approve	d				Proposed				Im	pact
	Rate	9	Volume	Ch	arge		Rate	Volume	Cha	rge			
	(\$)			((\$)		(\$)		(\$	5)	\$	Change	% Change
Monthly Service Charge	\$	4.35		\$	-	\$	4.49		\$	-	\$	-	
Distribution Volumetric Rate	\$	25.2997	1400	\$	35,419.58	\$	26.1346	1400	\$	36,588.44	\$	1,168.86	3.30%
Fixed Rate Riders	\$	-		\$	-	\$	0.77		\$		\$	-	
Volumetric Rate Riders	\$	-	1400	\$	-	\$	4.4808	1400	\$	6,273.12	\$	6,273.12	
Sub-Total A (excluding pass through)				\$	35,419.58				\$	42,861.56	\$	7,441.98	21.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$		\$	-	
Total Deferral/Variance Account Rate		1.7142	1.400	\$	2.399.88	s	1.1659	1.400	s	1.632.26	¢	(767.62)	-31.99%
Riders	\$	1./ 142	1,400	ф.	2,399.00	Þ	1.1059	1,400	ð.	1,032.20	φ	(707.02)	-31.9970
CBR Class B Rate Riders	-\$	0.0844	1,400	\$	(118.16)	\$	0.1714	1,400	\$	239.96	\$	358.12	-303.08%
GA Rate Riders	\$	0.0080	64,944	\$	519.55	\$	0.0010	64,944	\$	64.94	\$	(454.61)	-87.50%
Low Voltage Service Charge	\$	1.4231	1,400	\$	1,992.34	\$	1.2878	1,400	\$	1,802.92	\$	(189.42)	-9.51%
Smart Meter Entity Charge (if applicable)				¢		-			-		\$		
, , , ,	\$	-		\$	-	\$			\$		Э	-	
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$		\$	-	
Additional Volumetric Rate Riders	\$	-	1,400	\$	-	\$	-	1,400	\$		\$	-	
Sub-Total B - Distribution (includes				\$	40,213.19				\$	46,601.64	\$	6,388.45	15.89%
Sub-Total A)				Ŷ					9		•		
RTSR - Network	\$	3.0215	1,400	\$	4,230.10	\$	3.0690	1,400	\$	4,296.60	\$	66.50	1.57%
RTSR - Connection and/or Line and	•	3,4360	1,400	\$	4.810.40	s	3.4277	1.400	s	4.798.78	¢	(11.62)	-0.24%
Transformation Connection	Ŷ	3.4300	1,400	ę	4,010.40	9	3.4211	1,400	9	4,730.70	9	(11.02)	=0.2478
Sub-Total C - Delivery (including Sub-				\$	49.253.69				\$	55.697.02	s	6.443.33	13.08%
Total B)				Ŷ	43,200.05				Ŷ	00,001.02	Ŷ	0,440.00	10.00 %
Wholesale Market Service Charge	s	0.0045	67.055	\$	301.75	s	0.0045	67.055	s	301.75	\$		0.00%
(WMSC)	*	0.0040	01,000	Ŷ	001.10	•	0.0010	01,000	*		Ψ		0.0070
Rural and Remote Rate Protection	s	0.0014	67,055	\$	93.88	s	0.0014	67,055	s	93.88	\$		0.00%
(RRRP)	*		01,000	Ŷ	00.00	•		01,000	*	00.00	Ψ		0.0070
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$		\$	-	
Average IESO Wholesale Market Price	\$	0.1076	67,055	\$	7,215.08	\$	0.1076	67,055	\$	7,215.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$	56,864.40					63,307.73		6,443.33	11.33%
HST	1	13%		\$	7,392.37		13%		\$	8,230.00	\$	837.63	11.33%
Ontario Electricity Rebate	1	19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	64,256.77				\$	71,537.74	\$	7,280.97	11.33%
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Note 1

GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells	
Utility Name ERTH Power Corporation - ERTH Power Main Rate Zone	
For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop- down box to the right.	Year Selected
 a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR iii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances. 	2021
 (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022) Instructions: Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab. Sereario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well. Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated accordingly as well. Scenario bi - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2023 will be generated. Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs. Workform for each year generated. Complete the GA count 1588 tabs. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab. depending on the year selected on the Information Sheet. Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet. 	

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL		Adjusted Net Change in Principal Balance in the GL	Unresolved	\$ Consumption at	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 108,369	\$ 190,761	\$ (130,954)	\$ 59,807	\$ (48,562)	\$ 4,966,192	-1.0%
2023	\$ 660,769	\$ 410,080	\$ 293,618	\$ 703,698	\$ 42,929	\$ 7,132,930	0.6%
Cumulative Balance	\$ 769,138	\$ 600,842	\$ 162,664	\$ 763,505	\$ (5,632)	\$ 12,099,122	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.3%
2023	0.2%
Cumulative Balance	-0.1%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2022			
Total Metered excluding WMP	C = A+B	480,813,769	kWh	100%
RPP	A	204,488,997	kWh	42.5%
Non RPP	B = D+E	276,324,772	kWh	57.5%
Non-RPP Class A	D	184,561,431	kWh	38.4%
Non-RPP Class B*	F	91,763,341	kWh	19.1%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GARate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	8,403,476			8,403,476	0.04829		0.04353		
February	7,715,646			7,715,646	0.05019	\$ 387,248	0.05246	\$ 404,763	
March	8,201,507			8,201,507	0.05500	\$ 451,083	0.05941		
April	7,387,885			7,387,885	0.05915		0.08293		
May	7,281,380			7,281,380	0.05968		0.08475		
June	7,346,522			7,346,522	0.08293		0.07868		
July	7,917,937			7,917,937	0.08475	\$ 671,045	0.04008	\$ 317,351	\$ (353,694)
August	8,032,408			8,032,408	0.04871		0.00499		
September	7,621,066			7,621,066	0.04008	\$ 305,452	0.03241	\$ 246,999	\$ (58,454)
October	7,881,112			7,881,112	0.00499		0.05771		
November	8,054,361			8,054,361	0.04739		0.06989		
December	8,123,903			8,123,903	0.05962	\$ 484,347	0.03427	\$ 278,406	\$ (205,941)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	93,967,203		-	93,967,203		\$ 4,998,054		\$ 4,966,192	\$ (31,862)

Yes Yes

Annual Non-RPP Class B Wholesale kWh * O 96,692,251
 Annual Non-RPP
 Annual
 Weighted Average

 Class B Retail
 Unaccounted for GA Actual Rate Paid Energy Loss kWh
 GA Actual Rate Paid (SkWh)^M
 Volume Variance (S)

 P
 Q=Q-P
 R
 P=Q^R P=Q^R
 P=Q^R Ido 25

 93.067/203
 2.725.048
 0.05146 [\$
 140.231

"Equal to (AQEW - Class A + embedded generation kWh)"(Non-RPP Class B retail kwh/Total retail Class B kWh)

B KWh) **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale KWh (as quantified in column C in the table above)

Total Expected GA Variance \$ 108,369

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0240 1.0325

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. Consumption a column F is actual consumption including unbilled revenue

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

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Note 5 Reconciling Items

	ltem	Amount	Explanation		Principal Adjustments
-	e in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 190,761		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a V	CT 148 True-up of GA Charges based on Actual Non-RPP /olumes - prior year				
1b V	CT 148 True-up of GA Charges based on Actual Non-RPP /olumes - current year	\$ (130,954)			
2a d	Remove prior year end unbilled to actual revenue lifferences				
2b d	Add current year end unbilled to actual revenue lifferences				
3a c	Significant prior period billing adjustments recorded in urrent year				
	Significant current period billing adjustments recorded in ther year(s)				
	CT 2148 for prior period corrections				
4b 5					
6					
8					
9					
10	djusted Net Change in Principal Balance in the GL	\$ 59,807			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 59,807
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 108,369
	Unresolved Difference	\$ (48,562)
	Unresolved Difference as % of Expected GA	
	Payments to IESO	-1.0%

GA Analysis Workform

Yea Tota	al Metered excluding WMP	C = A+B	2023 471.175.868	kWh	100%	
RPF	P	A	200.577.272	kWh	42.6%	
Non	1 RPP	B = D+E	270,598,596	kWh	57.4%	
Non	h-RPP Class A	D	176,807,076	kWh	37.5%	
Non	HRPP Class B*	E	93,791,520	kWh	19.9%	

Note 3 GA Billing Rate

GA is billed on the 1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Yes

Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = 1*L	N=M-K
January	8,295,873			8,295,873	0.03138		0.05377		
February	7,521,030			7,521,030	0.06285		0.08249		
March	8,138,364			8,138,364	0.06989	\$ 568,790	0.08031		
April	7,277,173			7,277,173	0.08249		0.09853		
May	7,394,224			7,394,224	0.08249	\$ 609,949	0.09962		
June	7,762,519			7,762,519	0.09853	\$ 764,841	0.08293		
July	8,283,014			8,283,014	0.09962	\$ 825,154	0.04949	\$ 409,926	
August	8,309,014			8,309,014	0.05377	\$ 446,776	0.07606	\$ 631,984	\$ 185,208
September	8,061,451			8,061,451	0.05837	\$ 470,547	0.05093	\$ 410,570	\$ (59,977)
October	8,305,546			8,305,546	0.07332		0.08498		
November	8,454,219			8,454,219	0.07040	\$ 595,177	0.07090	\$ 599,404	\$ 4,227
December	8,423,316			8,423,316	0.08340	\$ 702,505	0.06622	\$ 557,792	\$ (144,713)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	96.225.741			96.225.741		\$ 6.926.017		\$ 7,132,930	\$ 206.913

Annual Non-				
RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA Volume
•	billed kWh	for Energy Loss kWh	(\$/kWh)**	Variance (\$)
0	Р	Q=0-P	R	P= Q*R
102,490,909	96.225.741	6.265.168	0.07244	\$ 453.856

Lossen del
 L

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000KW Difference 1.0260 1.0325

the table above.			1

Note 5 Reconciling Items.

	Item	Amount	Explanation		Principal Adjustments
-	item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 410,080		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1	CT 148 True-up of GA Charges based on Actual Non-RPP a Volumes - prior year	\$ 144.623		Yes	
	a Volumes - prior year CT 148 True-up of GA Charges based on Actual Non-RPP b Volumes - current year	s 18.041		Yes	
2	a Remove prior year end unbilled to actual revenue differences				
2	b Add current year end unbilled to actual revenue differences Remove difference between prior year accrual/forecast to actual	\$ 130,954		Yes	
	a from long term load transfers				
3	Add difference between current year accrual/forecast to actual b from long term load transfers				
	4 Remove GA balances pertaining to Class A customers				
	Significant prior period billing adjustments recorded in current a vear				
5	Significant current period billing adjustments recorded in other b year(s)				
	Differences in GA IESO posted rate and rate charged on IESO 6 invoice				
	8				
	9				
	MI CONTRACTOR OF CONT				

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	703,698
	Analysis	s	660,769
	Unresolved Difference Unresolved Difference as % of Expected GA Payments to	\$	42,929
	IESO		0.6%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA Po			
	Principal		Principal Total Activity in Calendar		Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2022	- 2,116,643	1,992,466	- 124,176	35,593,792	-0.3%
2023	784,825	- 726,863	57,963	28,694,864	0.2%
Cumulative	- 1,331,817	1,265,604	- 66,214	64,288,656	-0.1%

Notes

 The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**



Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA G	ilobal Adjustment		
			Explanation if not to
		To be reversed in	be reversed in current
Adjustment Description	Amount	current application?	application
1 Reversal of prior year CT-148 true-up of GA Charges based on actual	2,558,635	No	Reversal
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,207,333)	No	Recorded in 2024
3			
4			
5			
6			
7			
8			
Total	351,302		
Total principal adjustments included in last approved balance	351,302		
Difference	(0)		

Account 1588 - RSVA Power				
			To be Reversed in	Explanation if not to be
			Current	reversed in current
	Adjustment Description	Amount	Application?	application
1	CT 148 true-up of GA Charges based on actual RPP volumes	2,207,333	No	Recorded in 2024
2	Reversal of CT 1142/142 True-up based on actuals	1,106,860	Yes	
3				
	Reversal of CT 148 true-up of GA Charges based on actual RPP Volumes	(2,558,635)	No	Reversal
5	Reversal of CT1142/142 true-up based on actuals	170,134	No	Reversal
6				
7				
8				
	Total	925,692		
	Total principal adjustments included in last approved balance	925,692		
	Difference	-		

Note 9 Principal adjustment reconciliation in current application:

Notes
1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule is to equal the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
4) Principal adjustments to the principal adjustment in the babe below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet.

	Account 1589 - RSVA Global Adju	stment	
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table ab	ove)	
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(130,954)	2023
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(130,954)	
	Total Principal Adjustments to be Included on DVA Continuity	1	
	Schedule/Tab 3 - IRM Rate Generator Model	(130,954)	

	Account 1588 - RSVA Power			
Year		A discourse Descarations	Amount	Year Recorded in
		Adjustment Description	Amount	GL
2022	Reversal:	s of prior approved principal adjustments (auto-populated from table above)		
	1			
	2	Reversal of CT 1142/142 True-up based on actuals	(1,106,860)	2,022
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	(1,106,860)	
2022	Current y	ear principal adjustments		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	130,954	2,024
	2	CT 1142/142 true-up based on actuals	475,984	2,024
	3	Unbilled to actual revenue differences		
	4	Reversal of CT 1142/142 true-up based on acutals 2020	(454,035)	2,022
	5	Reversal of CT 1142/142 true-up based on acutals 2019	2,797,565	2,022
	6	Reversal of CT 1142/142 true-up based on acutals 2018	(419,979)	2,022
	7	RPP Settlement True-up not in GL	539,431	2,022
	8	Embedded generation Correction from 2018	29,405	
		Total Current Year Principal Adjustments	3,099,326	
	Total Prin	ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Ger	erator Model	1.992.466	

	Account 1589 - RSVA Global Adjustment		
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	Reversal of prior year CT-148 true-up of GA Charges based on actual 1 Non-RPP volumes	130,954	2023
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	130,954	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	18,041	2024
	2 Unbilled to actual revenue differences	144,623	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	162,664	
	Total Principal Adjustments to be Included on DVA Continuity		
	Schedule/Tab 3 - IRM Rate Generator Model	293,618	

	Account 1588 - RSVA Power			
			Year Recorded in	
Year	Adjustment Description	Amount	GL	
2023	Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(130,954)		
	2 Reversal of CT 1142/142 true-up based on actuals	(475,984)		
	3 Reversal of Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustment	s (606,938)		
2023	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(18,041)		
	2 Reversal of CT 1142/142 true-up based on actuals	(101,884)		
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustment	s (119,925)		
	Total Principal Adjustments to be included on DVA Continuity Schedule/Tab 3 - IRM			
	Rate Generator Model	(726,863)		

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	4.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0014 0.25

\$/kWh

\$

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	25.55
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2575

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1509
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6180
Retail Transmission Rate - Network Service Rate	\$/kW	3.9760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6959

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	524.51
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3554
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1587
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3196
Retail Transmission Rate - Network Service Rate	\$/kW	4.3164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2,142.21
Distribution Volumetric Rate	\$/kW	2.2534
Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4383

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3863
Retail Transmission Rate - Network Service Rate	\$/kW	4.7851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.44
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0156
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

0.25

ERTH Power Corporation Main Rate Zone **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Standard Supply Service - Administrative Charge (if applicable)

\$

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2.75
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0199
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0041Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0014Standard Supply Service - Administrative Charge (if applicable)\$0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	4,49
	\$	0.77
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates		26.1346
Distribution Volumetric Rate	\$/kW	
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2806
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1714
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.4808
Retail Transmission Rate - Network Service Rate	\$/kW	3.0690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4277
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
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20. Final Tariff Schedule

0.25

\$

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	349.32
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3530
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.2158
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6009
Retail Transmission Rate - Network Service Rate	\$/kW	5.7745
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8088

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, C	harges and Loss Factors
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Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	1 50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

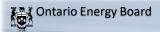
Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0325
1.0144
1.0222
1.0043



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	

Table 2

RATE CLASSES / CATEGORIES		Sub-Total						Total		
(eg: Residential TOU, Residential Retailer)	Units	Α				В		С	Total Bill	
		\$	%		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$	7.27	16.3%	\$ 7.34	12.7%	\$ 6.88	5.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 12.25	20.9%	\$	11.85	14.9%	\$ 12.06	5 10.7%	\$ 11.30	3.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.63	21.0%	\$	(407.29)	-31.5%	\$ (401.79	-20.6%	\$ (454.02)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,096.12	21.0%	\$	(5,514.76)	-34.4%	\$ (5,440.01	.) -21.8%	\$ (6,147.21)	-4.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8,201.37	21.0%	\$	(8,456.77)	-9.1%	\$ (7,640.44	-4.0%	\$ (8,633.70)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.30	21.0%	\$	2.28	12.4%	\$ 2.29	11.0%	\$ 2.59	6.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 5.15	21.0%	\$	5.07	19.9%	\$ 5.08	18.9%	\$ 5.74	14.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.23	21.0%	\$	1.20	3.0%	\$ 1.24	2.7%	\$ 1.40	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 884.92	21.0%	\$	373.92	5.5%	\$ 426.79	3.3%	\$ 482.27	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$	7.52	19.2%	\$ 7.55	17.4%	\$ 7.07	10.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$	5.89	14.4%	\$ 5.92	13.1%	\$ 6.69	8.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$	1.64	3.2%	\$ 1.72	2.6%	\$ 1.95	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$	7.14	15.2%	\$ 7.24	11.2%	\$ 6.79	4.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 7.15	20.9%	\$	7.05	17.8%	\$ 7.10	14.8%	\$ 6.65	6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 8.85	20.9%	\$	8.65	16.4%	\$ 8.75	12.6%	\$ 8.20	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 22.45	20.8%	\$	(13.55)	-6.8%	\$ (13.03	-4.6%	\$ (14.73)	-1.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 396.91	21.0%	\$	(318.09)	-8.4%	\$ (290.59) -4.1%	\$ (328.37)	-2.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,569.99	21.0%	\$	(5,903.01)	-26.2%	\$ (5,753.51	.) -14.3%	\$ (6,501.47)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,949.09	21.0%	\$	(6,213.61)	-22.4%	\$ (6,004.31) -11.4%	\$ (6,784.87)	-4.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7,441.98	21.0%	\$	6,388.45	15.9%	\$ 6,443.33	13.1%	\$ 7,280.97	11.3%

Customer Class:	RESIDENTIAL	SERVICE CLASSIF	FICATION											
RPP / Non-RPP:		1												
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
		4												
			Current O	B-Approve	d				Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	36.36	1	\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3.30%
Distribution Volumetric Rate		\$	-	750	\$	-	\$		750	\$		\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders		\$	-	750	\$	-	\$		750	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power		\$	0.1114	24	\$	2.71	\$	0.1114	24	\$	2.71	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0036	750	\$	2.70	\$	0.0027	750	\$	2.03	\$	(0.68)	-25.00%
Riders		ъ	0.0036	750	φ	2.70	φ	0.0027	750	Þ	2.03	ф	(0.00)	-25.00%
CBR Class B Rate Riders		-\$	0.0003	750	\$	(0.23)	\$	0.0005	750	\$	0.38	\$	0.60	-266.67%
GA Rate Riders		\$	-		\$	-	\$		750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0034	750	\$	2.55	\$	0.0030	750	\$	2.25	\$	(0.30)	-11.76%
Smart Meter Entity Charge (if applicable)		*	0.42	1	\$	0.42	\$	0.42	4	\$	0.42	\$	-	0.00%
		Ф	0.42	1	φ	0.42	φ	0.42	1	φ	0.42	þ	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	44.52				\$	51.78	\$	7.27	16.32%
Sub-Total A)					-									
RTSR - Network		\$	0.0092	774	\$	7.12	\$	0.0093	774	\$	7.20	\$	0.08	1.09%
RTSR - Connection and/or Line and		\$	0.0080	774	\$	6.20	\$	0.0080	774	\$	6.20	\$	-	0.00%
Transformation Connection		Ŷ	0.0000	114	Ψ	0.20	•	0.0000		•	0.20	Ψ		0.0070
Sub-Total C - Delivery (including Sub-					\$	57.84				\$	65.18	\$	7.34	12.69%
Total B)					۴	07.04				Ŷ	00.10	۴	1.04	12.00 /0
Wholesale Market Service Charge		\$	0.0045	774	\$	3.48	\$	0.0045	774	\$	3.48	\$	-	0.00%
(WMSC)		•			-					*		-		
Rural and Remote Rate Protection		\$	0.0014	774	\$	1.08	\$	0.0014	774	\$	1.08	\$	-	0.00%
(RRRP)					·							·		
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak		\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%
		î												
Total Bill on TOU (before Taxes)					\$	146.17				\$	153.51		7.34	5.02%
HST			13%		\$	19.00		13%		\$	19.96	\$	0.95	5.02%
Ontario Electricity Rebate			19.3%		\$	(28.21)		19.3%		\$	(29.63)		(1.42)	
Total Bill on TOU					\$	136.96				\$	143.84	\$	6.88	5.02%

Customer Class: RPP / Non-RPP:		VICE LES	S THAN 50 KW SERV	ICE CLASS	FICA	ATION								
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
				B-Approved	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge		\$	25.94		\$	25.94	\$	26.80	1		26.80	\$	0.86	3.32%
Distribution Volumetric Rate		\$	0.0164	2000		32.80	\$	0.0169	2000		33.80	\$	1.00	3.05%
Fixed Rate Riders		\$	-	1	\$	-	\$	4.59	1	\$	4.59	\$	4.59	
Volumetric Rate Riders		\$	•	2000		- 58.74	\$	0.0029	2000		<u>5.80</u> 70.99	\$	5.80	20.85%
Sub-Total A (excluding pass through)		\$	0.1114	65	\$ \$	7.24		0.1114	65	\$	70.99	\$	12.25	20.85%
Line Losses on Cost of Power		Þ	0.1114	60	Þ	7.24	\$	0.1114	60	\$	7.24	Ф	-	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0037	2,000	\$	7.40	\$	0.0030	2,000	\$	6.00	\$	(1.40)	-18.92%
CBR Class B Rate Riders		¢	0.0003	2.000	\$	(0.60)	\$	0.0005	2.000	\$	1.00	\$	1.60	-266.67%
GA Rate Riders		-ə \$	0.0003	2,000		(0.00)	э S	0.0005	2,000		1.00	э \$	1.00	-200.07 %
Low Voltage Service Charge		¢.	0.0031	2,000		6.20	ŝ	0.0028		\$	5.60	գ Տ	(0.60)	-9.68%
Smart Meter Entity Charge (if applicable)		φ		2,000	φ		φ	0.0020	2,000	φ		φ	(0.00)	
,		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	79.40				\$	91.25	\$	11.85	14.92%
RTSR - Network		\$	0.0087	2,065	\$	17.97	\$	0.0088	2,065	\$	18.17	\$	0.21	1.15%
RTSR - Connection and/or Line and		-										+		
Transformation Connection		\$	0.0076	2,065	\$	15.69	\$	0.0076	2,065	\$	15.69	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	113.06				\$	125.11	\$	12.06	10.66%
Total B) Wholesale Market Service Charge							_							
(WMSC)		\$	0.0045	2,065	\$	9.29	\$	0.0045	2,065	\$	9.29	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0014	2,065	\$	2.89	\$	0.0014	2,065	\$	2.89	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
TOU - Off Peak		ŝ	0.0870	1,260	\$	109.62	š	0.0870	1,260	š	109.62	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	360	ŝ	43.92	š	0.1220	360	ŝ	43.92	\$	-	0.00%
TOU - On Peak		ŝ	0.1820	380	ŝ	69.16		0.1820	380		69.16	\$	-	0.00%
	_	· •	011020	000	Ŧ	00.10	1			Ť.				0.0070
Total Bill on TOU (before Taxes)					\$	348.19				\$	360.25	\$	12.06	3.46%
HST			13%		\$	45.26		13%		\$	46.83	\$	1.57	3.46%
Ontario Electricity Rebate			19.3%		\$	(67.20)		19.3%		\$	(69.53)	\$	(2.33)	
Total Bill on TOU					ŝ	326.25				ŝ	337.55	\$	11.30	3.46%
					Ť	520.25				Ť	337.33	¥	11.50	5.4078

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

		Current OF	B-Approve	1			Proposed		In	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	144.27		\$ 144.27		149.03	1	\$ 149.03		3.30%
Distribution Volumetric Rate	\$	3.4894	100	\$ 348.94	\$	3.6046	100			3.30%
Fixed Rate Riders	\$	-	1	\$-	\$	25.55	1	\$ 25.55		
Volumetric Rate Riders	\$	-	100		\$	0.6180	100			
Sub-Total A (excluding pass through)				\$ 493.21				\$ 596.84	\$ 103.63	21.01%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-		\$-	\$-	
Total Deferral/Variance Account Rate	e	1.6894	100	\$ 168.94		1.0505	100	\$ 105.05	\$ (63.89)	-37.82%
Riders	Ÿ								,	
CBR Class B Rate Riders	-\$	0.0838		\$ (8.38		0.1509	100	\$ 15.09		-280.07%
GA Rate Riders	\$	0.0080	65,700	\$ 525.60) \$	0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$	1.1189	100	\$ 111.89	\$	1.0129	100	\$ 101.29	\$ (10.60)	-9.47%
Smart Meter Entity Charge (if applicable)	e		1	¢			4	•	¢	
	Ŷ	-	'	φ -	φ	-		φ -	φ -	
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$-	
Additional Volumetric Rate Riders	\$	-	100	\$-	\$	-	100	\$-	\$ -	
Sub-Total B - Distribution (includes				\$ 1,291.26				\$ 883.97	\$ (407.29)	-31.54%
Sub-Total A)								•		
RTSR - Network	\$	3.9145	100	\$ 391.45	5 \$	3.9760	100	\$ 397.60	\$ 6.15	1.57%
RTSR - Connection and/or Line and	\$	2.7024	100	\$ 270.24	L S	2.6959	100	\$ 269.59	\$ (0.65)	-0.24%
Transformation Connection	Ŷ	2.7024	100	φ 210.24	•	2.0000	100	φ 200.00	φ (0.00)	0.2470
Sub-Total C - Delivery (including Sub-				\$ 1,952.95				\$ 1,551.16	\$ (401.79)	-20.57%
Total B)				φ 1,002.00	·			φ 1,001.10	¢ (401.10)	-20.01 /0
Wholesale Market Service Charge	\$	0.0045	67.835	\$ 305.26	5 S	0.0045	67,835	\$ 305.26	\$	0.00%
(WMSC)	*	0.00.0	01,000	¢ 000.20		0.00.0	01,000	• ••••	Ŷ	0.0070
Rural and Remote Rate Protection	\$	0.0014	67,835	\$ 94.97	s	0.0014	67,835	\$ 94.97	\$ -	0.00%
(RRRP)	Ť		01,000				01,000		•	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1076	67,835	\$ 7,299.07	\$	0.1076	67,835	\$ 7,299.07	\$-	0.00%
	-									
Total Bill on Average IESO Wholesale Market Price				\$ 9,652.50				\$ 9,250.71		-4.16%
HST		13%		\$ 1,254.83	3	13%		\$ 1,202.59	\$ (52.23)	-4.16%
Ontario Electricity Rebate		19.3%		\$-		19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 10,907.33	3			\$ 10,453.30	\$ (454.02)	-4.16%
									/	

Customer Class:	GENERAL SER	RVICE 1,000 TO 4,999 KW SERVICE CLASS	IFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	1,250	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		
		-	

		Current O	EB-Approve	d			Proposed	1		Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	2,961.50	1	\$ 2,961.50		3,059.23	1	\$ 3,059.23		97.73	3.30%
Distribution Volumetric Rate	\$	1.8044	1250	\$ 2,255.50	\$	1.8639	1250			74.38	3.30%
Fixed Rate Riders	\$	-	1	\$-	\$	524.51	1	\$ 524.51		524.51	
Volumetric Rate Riders	\$	-	1250		\$	0.3196	1250			399.50	
Sub-Total A (excluding pass through)				\$ 5,217.00				\$ 6,313.12	\$	1,096.12	21.01%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$-	\$	-	
Total Deferral/Variance Account Rate	e	2.2932	1.250	\$ 2.866.50	\$	1.4488	1,250	\$ 1.811.00	\$	(1,055.50)	-36.82%
Riders	Ÿ		,				-			· · · /	
CBR Class B Rate Riders	-\$	0.1095	1,250	\$ (136.88)		0.1587	1,250	\$ 198.38		335.25	-244.93%
GA Rate Riders	\$	0.0080	821,250	\$ 6,570.00	\$	0.0010	821,250	\$ 821.25	\$	(5,748.75)	-87.50%
Low Voltage Service Charge	\$	1.1986	1,250	\$ 1,498.25	\$	1.0851	1,250	\$ 1,356.38	\$	(141.88)	-9.47%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$.	\$		1	s .	\$	-	
	•	_		φ -	Ť	_		Ψ -	Ŷ		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,250	\$-	\$	-	1,250	\$-	\$	-	
Sub-Total B - Distribution (includes				\$ 16,014.88				\$ 10,500.12	\$	(5,514.76)	-34.44%
Sub-Total A)										., ,	
RTSR - Network	\$	4.2496	1,250	\$ 5,312.00	\$	4.3164	1,250	\$ 5,395.50	\$	83.50	1.57%
RTSR - Connection and/or Line and	\$	2.8951	1,250	\$ 3,618.88	\$	2.8881	1,250	\$ 3,610.13	\$	(8.75)	-0.24%
Transformation Connection	<u> </u>				· ·		1	A Street Street	Ľ.	()	
Sub-Total C - Delivery (including Sub-				\$ 24,945.75				\$ 19,505.74	\$	(5,440.01)	-21.81%
Total B)								,	·	(-, ,	
Wholesale Market Service Charge	\$	0.0045	847,941	\$ 3,815.73	\$	0.0045	847,941	\$ 3,815.73	\$	-	0.00%
(WMSC)	-										
Rural and Remote Rate Protection	\$	0.0014	847,941	\$ 1,187.12	\$	0.0014	847,941	\$ 1,187.12	\$	-	0.00%
(RRRP)	•	0.25		\$ 0.25		0.25		¢ 0.05			0.00%
Standard Supply Service Charge	ծ Տ	0.25	047.044			0.25	1	\$ 0.25		-	
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$ 91,238.41	\$	0.1076	847,941	\$ 91,238.41	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$ 121,187.26	1			\$ 115,747.25	l ¢	(5,440.01)	-4.49%
HST		13%		\$ 15,754.34	1	13%		\$ 115,747.25 \$ 15,047.14		(5,440.01)	-4.49%
Ontario Electricity Rebate		13%			1	13%		φ 15,047.14	æ	(101.20)	-4.49%
,		19.3%		\$ -	1	19.3%		ф -			
Total Bill on Average IESO Wholesale Market Price				\$ 136,941.60				\$ 130,794.39	\$	(6,147.21)	-4.49%

RPP / Non-RPP: Non-RPP (Other) Consumption 2,942,000 kWh Demand Demand 12,350 Current Loss Factor 1.0325 Proposed/Approved Loss Factor 1.0325	Customer Class:	LARGE USE SERVICE CLASSIFICATION	
Demand 12,350 kW Current Loss Factor 1.0325	RPP / Non-RPP:	Non-RPP (Other)	
Current Loss Factor 1.0325	Consumption	2,942,000 kWh	
	Demand	12,350 kW	
Proposed/Approved Loss Factor 1.0325	Current Loss Factor		
	Proposed/Approved Loss Factor	1.0325	

		Current O	EB-Approve				Proposed		In	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	12,095.42	1	\$ 12,095.				\$ 12,494.57		3.30%
Distribution Volumetric Rate	\$	2.1814	12350	\$ 26,940.	29	\$ 2.2534	12350	\$ 27,829.49	\$ 889.20	3.30%
Fixed Rate Riders	\$	-	1	\$ -		\$ 2,142.21	1	\$ 2,142.21		
Volumetric Rate Riders	\$	-	12350			\$ 0.3863	12350			
Sub-Total A (excluding pass through)				\$ 39,035.	71			\$ 47,237.08	\$ 8,201.37	21.01%
Line Losses on Cost of Power	\$	-	-	\$ -		\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	¢	2.5528	12,350	\$ 31,527.	08	\$ 1.7829	12,350	\$ 22,018.82	\$ (9,508.27)	-30.16%
Riders	Ŷ						-		,	
CBR Class B Rate Riders	-\$	0.0263	12,350				12,350		\$ 324.81	-100.00%
GA Rate Riders	\$	0.0020	2,942,000				2,942,000		\$ (5,884.00)	-100.00%
Low Voltage Service Charge	\$	1.3596	12,350	\$ 16,791.	06	\$ 1.2308	12,350	\$ 15,200.38	\$ (1,590.68)	-9.47%
Smart Meter Entity Charge (if applicable)	¢		1	¢		¢ _	1	•	¢	
	Ÿ			Ψ		φ -		Ψ -	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$ -		\$-	1	\$-	\$-	
Additional Volumetric Rate Riders	\$	-	12,350	\$ -		\$-	12,350	\$-	\$-	
Sub-Total B - Distribution (includes				\$ 92,913.	15			\$ 84,456.27	\$ (8,456.77)	-9.10%
Sub-Total A)										
RTSR - Network	\$	4.7111	12,350	\$ 58,182.)9	\$ 4.7851	12,350	\$ 59,095.99	\$ 913.90	1.57%
RTSR - Connection and/or Line and	\$	3.2839	12,350	\$ 40.556.	17	\$ 3.2760	12,350	\$ 40.458.60	\$ (97.57)	-0.24%
Transformation Connection	*	0.2000	12,000	• .0,000.			,	•,	¢ (01:01)	0.2170
Sub-Total C - Delivery (including Sub-				\$ 191,651.	30			\$ 184,010.86	\$ (7,640.44)	-3.99%
Total B)				•,				•,••	• (.,•.•)	0.0070
Wholesale Market Service Charge	\$	0.0045	3,037,615	\$ 13,669.	27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%
(WMSC)	*	0.0010	0,001,010	¢ 10,000.			0,001,010	•	Ŷ	0.0070
Rural and Remote Rate Protection	\$	0.0014	3,037,615	\$ 4,252.	6	\$ 0.0014	3,037,615	\$ 4,252.66	\$ -	0.00%
(RRRP)			0,001,010				0,001,010		-	
Standard Supply Service Charge	\$	0.25	1		25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1076	3,037,615	\$ 326,847.	37	\$ 0.1076	3,037,615	\$ 326,847.37	\$-	0.00%
	1				_				n .	
Total Bill on Average IESO Wholesale Market Price				\$ 536,420.				\$ 528,780.41		-1.42%
HST		13%		\$ 69,734.	71	13%		\$ 68,741.45	\$ (993.26)	-1.42%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$-		
Total Bill on Average IESO Wholesale Market Price				\$ 606,155.	56			\$ 597,521.86	\$ (8,633.70)	-1.42%

Customer Class: UNMETE	RED SCAT	TTERED LOAD SERVICE CI		ION						
RPP / Non-RPP: Non-RPP	Other)									
Consumption	150 kW	'n								
Demand	- kW	-								
	1.0325									
	1.0325									
· · · · · · · · · · · · · · · · · · ·										
			B-Approve				Proposed		Im	pact
		Rate	Volume	Charge		ate	Volume	Charge		
	-	(\$)		(\$)		\$)		(\$)	\$ Change	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	2.48 0.0879	1 150	\$ 2.48 \$ 13.19	\$ \$ (2.56 0.0908		\$ 2.56 \$ 13.62		3.23% 3.30%
Fixed Rate Riders	э ¢	0.0879	150	\$ 13.19 \$ -	\$ \$	0.0908	150	1	\$ 0.44 \$ 0.44	3.30%
Volumetric Rate Riders	э \$	-	150			0.0156	150			
Sub-Total A (excluding pass through)	Ψ	-	150	\$ 15.67	Ŷ	0.0130	150	\$ 18.96		21.03%
Line Losses on Cost of Power	\$	0.1076	5	\$ 0.52	\$ (0.1076	5	\$ 0.52		0.00%
Total Deferral/Variance Account Rate	+			•						
Riders	\$	0.0035	150	\$ 0.53	\$ (0.0032	150	\$ 0.48	\$ (0.05)	-8.57%
CBR Class B Rate Riders	-\$	0.0003	150	\$ (0.05)	\$ (0.0005	150	\$ 0.08	\$ 0.12	-266.67%
GA Rate Riders	\$	0.0080	150	\$ 1.20	\$ (0.0010	150	\$ 0.15	\$ (1.05)	-87.50%
Low Voltage Service Charge	\$	0.0031	150	\$ 0.47	\$ (0.0028	150	\$ 0.42	\$ (0.05)	-9.68%
Smart Meter Entity Charge (if applicable)	¢		1	\$-	\$	-	1	\$ -	\$ -	
	Ŷ	-			Ψ	-			+	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	150	\$-	\$	-	150	\$	\$ -	
Sub-Total B - Distribution (includes				\$ 18.33				\$ 20.61	\$ 2.28	12.41%
Sub-Total A)	-	0.0087	455	4 4 05	•	0.0088	155	\$ 1.36	* • • • •	1.15%
RTSR - Network RTSR - Connection and/or Line and	\$	0.0087	155	\$ 1.35	\$ (0.0088	155	\$ 1.36	\$ 0.02	1.15%
Transformation Connection	\$	0.0076	155	\$ 1.18	\$ (0.0076	155	\$ 1.18	\$-	0.00%
Sub-Total C - Delivery (including Sub-										
Total B)				\$ 20.86				\$ 23.15	\$ 2.29	10.98%
Wholesale Market Service Charge										
(WMSC)	\$	0.0045	155	\$ 0.70	\$ (0.0045	155	\$ 0.70	\$-	0.00%
Rural and Remote Rate Protection	\$	0.0014	155	\$ 0.22		0.0014	155	\$ 0.22	¢	0.00%
(RRRP)	Þ		155	•			100			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1076	150	\$ 16.14	\$	0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Pri	ce			\$ 38.16				\$ 40.45		6.00%
HST		13%		\$ 4.96		13%		\$ 5.26	\$ 0.30	6.00%
Ontario Electricity Rebate		19.3%		\$ (7.37)		19.3%		\$ (7.81)		
Total Bill on Average IESO Wholesale Market Pri	се			\$ 43.12				\$ 45.71	\$ 2.59	6.00%

RPP / Non-RPP: N	on-RPP (Other)						1		
Consumption	80	wh								
Demand		W								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
Proposed/Approved Loss Pactor	1.0323									
	Г		Current OF	B-Approve	d		Proposed	1	Im	pact
		Rate		Volume	Charge	Rate	Volume	Charge		
		(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	T T	\$	15.51	1	\$ 15.51	\$ 16.02	1	\$ 16.02	\$ 0.51	3.29%
Distribution Volumetric Rate		\$	0.1124	80	\$ 8.99	\$ 0.1161	80	\$ 9.29	\$ 0.30	3.29%
Fixed Rate Riders		\$	-	1	\$-	\$ 2.75	1	\$ 2.75	\$ 2.75	
Volumetric Rate Riders		\$	-	80	\$-	\$ 0.0199	80		\$ 1.59	
Sub-Total A (excluding pass through)					\$ 24.50			\$ 29.65		21.01%
Line Losses on Cost of Power		\$	0.1076	3	\$ 0.28	\$ 0.1076	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate		\$	0.0003	80	\$ (0.02)	\$ 0.0032	80	\$ 0.26	\$ 0.28	-1166.67%
Riders		•								
CBR Class B Rate Riders	-	\$	0.0003	80	\$ (0.02)		80	\$ 0.04		-266.67%
GA Rate Riders		\$	0.0060	80	\$ 0.48		80		\$ (0.40)	-83.33%
Low Voltage Service Charge		\$	0.0031	80	\$ 0.25	\$ 0.0028	80	\$ 0.22	\$ (0.02)	-9.68%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders		¢	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		\$ \$	-	80	\$ -	\$ - \$ -	80	\$ -	\$ - \$ -	
Sub-Total B - Distribution (includes		φ	-	00		\$ -	00		Ŧ	
Sub-Total A)					\$ 25.46			\$ 30.53	\$ 5.07	19.90%
RTSR - Network		\$	0.0087	83	\$ 0.72	\$ 0.0088	83	\$ 0.73	\$ 0.01	1.15%
RTSR - Connection and/or Line and		•			•			•	,	-
Transformation Connection		\$	0.0076	83	\$ 0.63	\$ 0.0076	83	\$ 0.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-					\$ 26.81			¢ 04.00	\$ 5.08	40.049/
Total B)					\$ 26.81			\$ 31.88	\$ 5.08	18.94%
Wholesale Market Service Charge		\$	0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	\$ -	0.00%
(WMSC)		Ψ	0.0040	00	φ 0.57	φ 0.0045	05	φ 0.57	Ψ -	0.0070
Rural and Remote Rate Protection		\$	0.0014	83	\$ 0.12	\$ 0.0014	83	\$ 0.12	s -	0.00%
(RRRP)		¥		00		-		-		
Standard Supply Service Charge		\$	0.25	1	\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price		\$	0.1076	80	\$ 8.61	\$ 0.1076	80	\$ 8.61	\$-	0.00%
						r				
Total Bill on Average IESO Wholesale Mar	ket Price				\$ 36.15			\$ 41.23		14.04%
HST			13%		\$ 4.70	13%		\$ 5.36		14.04%
Ontario Electricity Rebate			19.3%		\$ (6.98)	19.3%		\$ (7.96)		
Total Bill on Average IESO Wholesale Mar	ket Price				\$ 40.85			\$ 46.59	\$ 5.74	14.04%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: No	on-RPP (Othe	er)												
Consumption	657	kWh			-									
Demand	1	kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
· · · ·														
				B-Approve	d				Proposed				lm	pact
			ate	Volume		Charge		Rate	Volume		Charge		Change	% Change
Monthly Service Charge		¢ ((\$) 4.35	1	\$	(\$) 4.35	\$	(\$) 4,49	1	¢	(\$)		0.14	% Change 3.22%
Distribution Volumetric Rate		¢	25.2997	1	ф Ф	25.30	ŝ	26.1346	4	¢ ¢	26.13		0.14	3.30%
Fixed Rate Riders		\$ \$	23.2337	1	φ \$	20.00	ŝ	0.77	1	ŝ	0.77		0.03	5.50 %
Volumetric Rate Riders		ŝ	-	1	\$	-	š	4.4808	1	š	4.48		4.48	
Sub-Total A (excluding pass through)				· · ·	\$	29.65	Ť			\$	35.88		6.23	21.00%
Line Losses on Cost of Power		\$	0.1076	21	\$	2.30	\$	0.1076	21	\$	2.30	\$	-	0.00%
Total Deferral/Variance Account Rate		e	1,7142	1	\$	1.71	\$	1.1659	1	\$	1.17	\$	(0.55)	-31,99%
Riders		Þ		1					1	Þ		Ŧ	` '	
CBR Class B Rate Riders		-\$	0.0844	1	\$	(0.08)		0.1714	1	\$	0.17		0.26	-303.08%
GA Rate Riders		\$	0.0080	657	\$	5.26	\$	0.0010	657	\$	0.66		(4.60)	-87.50%
Low Voltage Service Charge		\$	1.4231	1	\$	1.42	\$	1.2878	1	\$	1.29	\$	(0.14)	-9.51%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders		\$	-	1	\$	-	\$	-	1	\$		\$	-	
Sub-Total B - Distribution (includes					\$	40.26				\$	41.46	\$	1.20	2.98%
Sub-Total A)					•									
RTSR - Network RTSR - Connection and/or Line and		\$	3.0215	1	\$	3.02	\$	3.0690	1	\$	3.07	\$	0.05	1.57%
		\$	3.4360	1	\$	3.44	\$	3.4277	1	\$	3.43	\$	(0.01)	-0.24%
Transformation Connection Sub-Total C - Delivery (including Sub-														
Total B)					\$	46.71				\$	47.95	\$	1.24	2.65%
Wholesale Market Service Charge		\$	0.0045	678	\$	3.05	\$	0.0045	678	\$	3.05	¢		0.00%
(WMSC)		Ψ	0.0045	070	Ψ	5.05	Ψ.	0.0040	0/0	*	5.05	Ψ	-	0.0070
Rural and Remote Rate Protection		\$	0.0014	678	\$	0.95	\$	0.0014	678	s	0.95	\$	-	0.00%
(RRRP)		•		0.0						Ţ		•		
Standard Supply Service Charge		\$	0.25	1	\$		\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$	70.69	\$	0.1076	657	\$	70.69	\$	-	0.00%
Total Bill on Average IESO Wholesale Mar	ket Price				\$	121.66	1			\$	122.90	\$	1.24	1.02%
HST			13%		ŝ	15.82		13%		\$	15.98		0.16	1.02%
Ontario Electricity Rebate			19.3%		\$	-		19.3%		\$	-	Ť	0.10	
Total Bill on Average IESO Wholesale Mar	kot Prico				\$	137.47		.0.070		¢	138.87	¢	1.40	1.02%
Total Bill of Average 1200 Wholesale Wal	NOT THUE				-	157.47				Ψ	100.07	Ψ	1.40	1.02 /0

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

Customer Class: EMBEDDED		RVICE CLASSI	FICATION									
RPP / Non-RPP: Non-RPP (O												
Consumption 23,5	0 kWh											
Demand 6	0 kW											
Current Loss Factor 1.03	25											
Proposed/Approved Loss Factor 1.03												
			EB-Approve					Proposed			lm	pact
	Ra (\$		Volume	c	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	\$	1,972.37	1	\$	1,972.37	\$	2,037.46	1	\$ 2,037.46	\$	65.09	3.30%
Distribution Volumetric Rate	\$	3.3930	660	\$	2,239.38	\$	3.5050	660	\$ 2,313.30	\$	73.92	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	349.32	1	\$ 349.32		349.32	
Volumetric Rate Riders	\$	-	660		-	\$	0.6009	660			396.59	
Sub-Total A (excluding pass through)				\$	4,211.75				\$ 5,096.67	\$	884.92	21.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$-	\$	-	
Total Deferral/Variance Account Rate	\$	2.1531	660	\$	1.421.05	\$	1.4563	660	\$ 961.16	\$	(459.89)	-32.36%
Riders					,					•	` '	
CBR Class B Rate Riders	-\$	0.1059	660		(69.89)		0.2158	660	\$ 142.43		212.32	-303.78%
GA Rate Riders	\$	0.0080	23,500		188.00		0.0010	23,500	\$ 23.50		(164.50)	-87.50%
Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.4310	660	\$ 944.46	\$	(98.93)	-9.48%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	s -	\$	-	
Additional Volumetric Rate Riders	ŝ	-	660		-	ŝ	-	660	s -	\$	-	
Sub-Total B - Distribution (includes	· ·					Ť				Ţ		
Sub-Total A)				\$	6,794.30				\$ 7,168.22	\$	373.92	5.50%
RTSR - Network	\$	5.6852	660	\$	3,752.23	\$	5.7745	660	\$ 3,811.17	\$	58.94	1.57%
RTSR - Connection and/or Line and	s	3.8180	660	¢	2.519.88		3.8088	660	\$ 2,513.81	¢	(6.07)	-0.24%
Transformation Connection	э	3.0100	000	ф.	2,319.00	φ	3.0000	000	\$ 2,513.01	φ	(6.07)	-0.24%
Sub-Total C - Delivery (including Sub-				\$	13.066.41				\$ 13,493.20	\$	426.79	3.27%
Total B)									• • • • •			
Wholesale Market Service Charge (WMSC)	\$	0.0045	24,264	\$	109.19	\$	0.0045	24,264	\$ 109.19	\$	-	0.00%
Rural and Remote Rate Protection	\$	0.0014	24,264	\$	33.97	\$	0.0014	24,264	\$ 33.97	\$	-	0.00%
(RRRP)			21,201			1		,-• .		·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	24,264	\$	2,610.78	\$	0.1076	24,264	\$ 2,610.78	\$	-	0.00%
Tatal Bill on Augusta IESO Whalesale Market Bries	-			\$	15,820.59	1			\$ 16,247.38	¢	426.79	2.70%
Total Bill on Average IESO Wholesale Market Price		13%		≯ \$	2,056.68		13%		\$ 16,247.38 \$ 2,112.16		426.79 55.48	2.70%
Ontario Electricity Rebate		19.3%			2,000.08		13%		φ ∠,112.10 ¢	Ф	55.48	2.70%
,		19.3%		\$	-		19.3%		ъ -			
Total Bill on Average IESO Wholesale Market Price				\$	17,877.27				\$ 18,359.54	\$	482.27	2.70%

Customer Class:		SERVICE CLASSI	FICATION		r –									
RPP / Non-RPP:														
Consumption		kWh												
Demand	-	kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
		•												
				EB-Approve	d				Proposed				lm	pact
		Rate	1	Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	36.36		\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3.30%
Distribution Volumetric Rate		\$	-	233	\$	-	\$		233	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders		\$		233		-	\$		233	\$		\$	-	
Sub-Total A (excluding pass through)					\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power		\$	0.1114	8	\$	0.84	\$	0.1114	8	\$	0.84	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0036	233	\$	0.84	\$	0.0027	233	\$	0.63	\$	(0.21)	-25.00%
Riders		Ψ			·								` '	
CBR Class B Rate Riders		-\$	0.0003			(0.07)		0.0005	233	\$	0.12		0.19	-266.67%
GA Rate Riders		\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0034	233	\$	0.79	\$	0.0030	233	\$	0.70	\$	(0.09)	-11.76%
Smart Meter Entity Charge (if applicable)		¢	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
		Ψ	0.42		·	0.42	· ·	0.42			0.42	·	-	0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	39.18				\$	46.71	\$	7.52	19.20%
Sub-Total A)		•			-							•	-	
RTSR - Network		\$	0.0092	241	\$	2.21	\$	0.0093	241	\$	2.24	\$	0.02	1.09%
RTSR - Connection and/or Line and		\$	0.0080	241	\$	1.92	\$	0.0080	241	\$	1.92	\$	-	0.00%
Transformation Connection		•	0.0000	2	Ŷ	1.02	•	0.0000		·		Ŷ		0.0070
Sub-Total C - Delivery (including Sub-					\$	43.32				\$	50.87	\$	7.55	17.42%
Total B)					•					*		•		
Wholesale Market Service Charge		\$	0.0045	241	\$	1.08	\$	0.0045	241	\$	1.08	\$	-	0.00%
(WMSC)		•			·							·		
Rural and Remote Rate Protection		\$	0.0014	241	\$	0.34	\$	0.0014	241	\$	0.34	\$	-	0.00%
(RRRP)														
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0870	147	\$	12.77	\$	0.0870	147	\$	12.77	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	42	\$	5.12	\$	0.1220	42	\$	5.12	\$	-	0.00%
TOU - On Peak		\$	0.1820	44	\$	8.06	\$	0.1820	44	\$	8.06	\$	-	0.00%
					<u>^</u>		_							10
Total Bill on TOU (before Taxes)					\$	70.94		100/		\$	78.48		7.55	10.64%
HST			13%		\$	9.22		13%		\$	10.20		0.98	10.64%
Ontario Electricity Rebate			19.3%		\$	(13.69)		19.3%		\$	(15.15)		(1.46)	
Total Bill on TOU					\$	66.47				\$	73.54	\$	7.07	10.64%

Customer Class:	RESIDENTIAL	SERVIC	E CLASSIFICATION							1			
RPP / Non-RPP:										4			
Consumption	233												
Demand	-	kW											
Current Loss Factor	1.0325												
Proposed/Approved Loss Factor	1.0325												
									_				
			Current OE Rate	B-Approve Volume	d	Charge		Rate	Proposed Volume	Charge	_	Im	pact
			(\$)	volume		Charge (\$)		Rate (\$)	volume	(\$)		\$ Change	% Change
Monthly Service Charge		\$	36.36	1	\$	36.36	\$	37.56	1	\$ 37.5	6 5	\$ 1.20	3.30%
Distribution Volumetric Rate		\$	-	233	\$	-	\$	-	233	\$-	5	\$	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.44	1	\$ 6.4			
Volumetric Rate Riders		\$	-	233		-	\$	-	233		ę		
Sub-Total A (excluding pass through)					\$	36.36				\$ 44.0			21.01%
Line Losses on Cost of Power		\$	0.1076	8	\$	0.81	\$	0.1076	8	\$ 0.8	1 \$	\$ -	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0036	233	\$	0.84	\$	0.0027	233	\$ 0.6	3 5	\$ (0.21)	-25.00%
CBR Class B Rate Riders		-\$	0.0003	233	\$	(0.07)	s	0.0005	233	\$ 0.1	2 5	5 0.19	-266.67%
GA Rate Riders		ŝ	0.0080	233	\$		š	0.0010	233		3 3		-87.50%
Low Voltage Service Charge		ŝ	0.0034		\$		š	0.0030			0 5		-11.76%
Smart Meter Entity Charge (if applicable)		•		200	•		1 C				-	,	-
emart meter zindy emaige (ir approable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.4	2 5	5 -	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-	5	\$-	
Additional Volumetric Rate Riders		\$	-	233	\$	-	\$		233	\$-	\$	\$-	
Sub-Total B - Distribution (includes					\$	41.02				\$ 46.9	1 5	5.89	14.36%
Sub-Total A)					Ŧ	-				•			
RTSR - Network		\$	0.0092	241	\$	2.21	\$	0.0093	241	\$ 2.2	4 \$	\$ 0.02	1.09%
RTSR - Connection and/or Line and		\$	0.0080	241	\$	1.92	\$	0.0080	241	\$ 1.9	2 3	\$ -	0.00%
Transformation Connection Sub-Total C - Delivery (including Sub-											_		
Total B)					\$	45.16				\$ 51.0	7 \$	\$ 5.92	13.10%
Wholesale Market Service Charge													
(WMSC)		\$	0.0045	241	\$	1.08	\$	0.0045	241	\$ 1.0	8 5	\$ -	0.00%
Rural and Remote Rate Protection		•	0.0011		^	0.04	•						0.000/
(RRRP)		\$	0.0014	241	\$	0.34	\$	0.0014	241	\$ 0.3	4 \$	5 -	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1076	233	\$	25.07	\$	0.1076	233	\$ 25.0	7 5	\$-	0.00%
Total Bill on Non-RPP Avg. Price					\$	71.65				\$ 77.5			8.26%
HST			13%		\$	9.31		13%		\$ 10.0		\$ 0.77	8.26%
Ontario Electricity Rebate			19.3%		\$	(13.83)		19.3%		\$ (14.9			
Total Bill on Non-RPP Avg. Price					\$	80.96				\$ 87.6	5 5	6.69	8.26%

Customer Class:		SERVICE												
RPP / Non-RPP:			CLAUDINICATION											
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
				B-Approve	d			_	Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	s	Change	% Change
Monthly Service Charge		\$	36.36	1	\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3,30%
Distribution Volumetric Rate		ŝ	-	800		-	\$	-	800	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders		\$	-	800	\$	-	\$	-	800	\$		\$	-	
Sub-Total A (excluding pass through)					\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power		\$	0.1076	26	\$	2.80	\$	0.1076	26	\$	2.80	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0036	800	\$	2.88	\$	0.0027	800	\$	2.16	\$	(0.72)	-25.00%
Riders CBR Class B Rate Riders		-\$	0.0003		\$	(0.24)		0.0005	800	s	0.40	\$	0.64	-266.67%
GA Rate Riders		-> \$	0.0003		э \$	(0.24) 6.40		0.0005	800	э \$	0.40	э \$	(5.60)	-266.67% -87.50%
Low Voltage Service Charge		э \$	0.0080	800		2.72		0.0010	800	э \$	2.40	э \$	(0.32)	-11.76%
Smart Meter Entity Charge (if applicable)		•		800	•		1 C		800	· ·	-		(0.32)	
Smart Meter Entity Charge (il applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders		\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	51.34				\$	52.98	\$	1.64	3.19%
Sub-Total A)					•					·		•		
RTSR - Network		\$	0.0092	826	\$	7.60	\$	0.0093	826	\$	7.68	\$	0.08	1.09%
RTSR - Connection and/or Line and		\$	0.0080	826	\$	6.61	\$	0.0080	826	\$	6.61	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery (including Sub-							_							
Total B)					\$	65.54				\$	67.27	\$	1.72	2.63%
Wholesale Market Service Charge														
(WMSC)		\$	0.0045	826	\$	3.72	\$	0.0045	826	\$	3.72	\$	-	0.00%
Rural and Remote Rate Protection		•	0.0014	826	¢	1.16		0.0014	826		4.40	¢		0.00%
(RRRP)		\$	0.0014	820	Э	1.10	Þ	0.0014	826	\$	1.16	Э	-	0.00%
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1076	800	\$	86.08	\$	0.1076	800	\$	86.08	\$	-	0.00%
													1 = 2	
Total Bill on Non-RPP Avg. Price			13%		\$	156.50 20.34		13%		\$	158.22 20.57		1.72 0.22	1.10% 1.10%
			13% 19.3%		\$			13% 19.3%		\$		Ф	0.22	1.10%
Ontario Electricity Rebate			19.3%		\$	(30.20)		19.3%		\$	(30.54)	•	4.05	4.400/
Total Bill on Non-RPP Avg. Price		_			\$	176.84				\$	178.79	\$	1.95	1.10%

-														
Customer Class:		SERVICE CLASSI	FICATION											
RPP / Non-RPP:		1												
Consumption	1,000	kWh												
Demand	-	kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
······		4												
			Current O	EB-Approve	d				Proposed				lm	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	36.36	1	\$	36.36	\$	37.56	1	\$	37.56	\$	1.20	3.30%
Distribution Volumetric Rate		\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.44	1	\$	6.44	\$	6.44	
Volumetric Rate Riders		\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	36.36				\$	44.00	\$	7.64	21.01%
Line Losses on Cost of Power		\$	0.1114	33	\$	3.62	\$	0.1114	33	\$	3.62	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0036	1,000	¢	3.60	\$	0.0027	1,000	\$	2.70	\$	(0.90)	-25.00%
Riders		¢						0.0027	1,000	φ	2.70	¢	` '	-25.00%
CBR Class B Rate Riders		-\$	0.0003	1,000		(0.30)	\$	0.0005	1,000	\$	0.50	\$	0.80	-266.67%
GA Rate Riders		\$	-	1,000		-	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0034	1,000	\$	3.40	\$	0.0030	1,000	\$	3.00	\$	(0.40)	-11.76%
Smart Meter Entity Charge (if applicable)		¢	0.42	1	\$	0.42	\$	0.42	4	s	0.42	\$	_	0.00%
		¢	0.42	1	φ	0.42	Ð	0.42	1	φ	0.42	¢	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	1,000	\$	-	\$	-	1,000	\$		\$	-	
Sub-Total B - Distribution (includes					\$	47.10				\$	54.24	\$	7.14	15.16%
Sub-Total A)					•	-				•	-	•		
RTSR - Network		\$	0.0092	1,033	\$	9.50	\$	0.0093	1,033	\$	9.60	\$	0.10	1.09%
RTSR - Connection and/or Line and		\$	0.0080	1,033	\$	8.26	\$	0.0080	1,033	\$	8.26	\$	_	0.00%
Transformation Connection		Ŷ	0.0000	1,000	Ψ	0.20	•	0.0000	1,000	•	0.20	Ψ		0.0070
Sub-Total C - Delivery (including Sub-					\$	64.86				\$	72.10	s	7.24	11.17%
Total B)					¥	04.00				Ŷ	72.10	Ψ	7.24	11.17 /0
Wholesale Market Service Charge		\$	0.0045	1,033	\$	4.65	\$	0.0045	1.033	\$	4.65	\$	-	0.00%
(WMSC)		•	0.00.0	1,000	Ť		•		.,	•		Ŷ		0.0070
Rural and Remote Rate Protection		\$	0.0014	1,033	\$	1.45	\$	0.0014	1,033	\$	1.45	\$	-	0.00%
(RRRP)		Ť.		.,					.,					
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0870	630	\$	54.81	\$	0.0870	630	\$	54.81	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	180	\$	21.96	\$	0.1220	180	\$	21.96	\$	-	0.00%
TOU - On Peak		\$	0.1820	190	\$	34.58	\$	0.1820	190	\$	34.58	\$	-	0.00%
		1					1							
Total Bill on TOU (before Taxes)					\$	182.55				\$	189.79		7.24	3.97%
HST			13%		\$	23.73		13%		\$	24.67	\$	0.94	3.97%
Ontario Electricity Rebate			19.3%		\$	(35.23)		19.3%		\$	(36.63)	\$	(1.40)	
Total Bill on TOU					\$	171.05				\$	177.84	\$	6.79	3.97%

Customer Class: RPP / Non-RPP:		VICE LESS	THAN 50 KW SERV	ICE CLASS	IFIC/	ATION								
Consumption		kWh			1									
		kW												
Demand		KVV												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
			Current OF	B-Approved	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge		\$	25.94		\$	25.94	\$	26.80		\$	26.80	\$	0.86	3.32%
Distribution Volumetric Rate		\$	0.0164	500		8.20	\$	0.0169	500	\$	8.45	\$	0.25	3.05%
Fixed Rate Riders		\$	-	1	\$	-	\$	4.59	1	\$	4.59	\$	4.59	
Volumetric Rate Riders		\$	-	500		-	\$	0.0029	500		1.45	\$	1.45	
Sub-Total A (excluding pass through)					\$	34.14				\$	41.29	\$	7.15	20.94%
Line Losses on Cost of Power		\$	0.1114	16	\$	1.81	\$	0.1114	16	\$	1.81	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0037	500	\$	1.85	\$	0.0030	500	\$	1.50	\$	(0.35)	-18.92%
Riders		Ψ			•		÷			· ·			` '	
CBR Class B Rate Riders		-\$	0.0003	500	\$	(0.15)		0.0005	500	\$	0.25	\$	0.40	-266.67%
GA Rate Riders		\$	-		\$	-	\$	-	500	\$		\$	-	
Low Voltage Service Charge		\$	0.0031	500	\$	1.55	\$	0.0028	500	\$	1.40	\$	(0.15)	-9.68%
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	500	\$	-	\$		500	\$		\$	-	
Sub-Total B - Distribution (includes					\$	39.62				\$	46.67	\$	7.05	17.79%
Sub-Total A) RTSR - Network		\$	0.0087	516	\$	4.49	\$	0.0088	516	\$	4.54	\$	0.05	1.15%
RTSR - Connection and/or Line and		•	0.0007		•	-	· ·	0.0000		φ		Ŧ	0.05	-
Transformation Connection		\$	0.0076	516	\$	3.92	\$	0.0076	516	\$	3.92	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	48.03				\$	55.14	\$	7.10	14.78%
Total B)					9	40.03				9	55.14	\$	7.10	14.70%
Wholesale Market Service Charge		\$	0.0045	516	\$	2.32	\$	0.0045	516	\$	2.32	\$	-	0.00%
(WMSC)		Ŷ	0.0040	010	Ψ	2.02	•	0.0040	010	•	2.02	Ψ		0.00%
Rural and Remote Rate Protection		\$	0.0014	516	\$	0.72	\$	0.0014	516	\$	0.72	\$	-	0.00%
(RRRP)		•		010	· ·	-	· ·							
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0870	315	\$	27.41	\$	0.0870	315	\$	27.41	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	90		10.98		0.1220	90	\$	10.98	\$	-	0.00%
TOU - On Peak		\$	0.1820	95	\$	17.29	\$	0.1820	95	\$	17.29	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	107.01		1001		\$		\$	7.10	6.64%
HST			13%		\$	13.91		13%		\$	14.83	\$	0.92	6.64%
Ontario Electricity Rebate			19.3%		\$	(20.65)		19.3%		\$	(22.02)		(1.37)	
Total Bill on TOU					\$	100.26				\$	106.92	\$	6.65	6.64%

Customer Class: RPP / Non-RPP:		VICE LESS TH	AN 50 KW SERV	ICE CLASS	IFICA	TION								
Consumption		kWh			1									
Demand		kW												
	- 1.0325	ĸvv												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325	1												
				B-Approved	d				Proposed				Im	pact
			ate	Volume		Charge		Rate	Volume		Charge		hange	% Change
Monthly Service Charge		\$	(\$) 25.94	1	\$	(\$) 25.94	\$	(\$) 26.80	1	\$	(\$) 26.80	ېر د	0.86	% Change 3.32%
Distribution Volumetric Rate		э \$	0.0164	1000		25.94 16.40	э \$	0.0169	1000		16.90	э \$	0.86	3.05%
Fixed Rate Riders		э \$	0.0164	1000	э \$	10.40	э \$	4.59	1000	э S	4.59	э \$	4.59	3.05%
Volumetric Rate Riders		э \$	-	1000		-	\$	0.0029	1000		2.90	ф ф	2.90	
Sub-Total A (excluding pass through)		\$	•	1000	э \$	42.34	Þ	0.0029	1000	• \$	51.19	э \$	2.90 8.85	20.90%
Line Losses on Cost of Power		\$	0.1114	33		3.62	\$	0.1114	33	\$ \$	3.62	9 6	0.05	0.00%
Total Deferral/Variance Account Rate		φ	0.1114				· ·			φ	3.02	φ	-	
Riders		\$	0.0037	1,000	\$	3.70	\$	0.0030	1,000	\$	3.00	\$	(0.70)	-18.92%
CBR Class B Rate Riders		¢	0.0003	1,000	\$	(0.30)	\$	0.0005	1.000	\$	0.50	\$	0.80	-266.67%
GA Rate Riders		\$	0.0005	1,000		(0.50)	ŝ	0.0005			0.00	\$	0.00	-200.07 /0
Low Voltage Service Charge		¢	0.0031	1,000		3.10	ŝ	0.0028	1,000	\$	2.80	\$	(0.30)	-9.68%
Smart Meter Entity Charge (if applicable)		Ψ		1,000	· ·		· ·		1,000			Ŧ	(0.50)	
,		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	52.88				\$	61.53	\$	8.65	16.36%
RTSR - Network		\$	0.0087	1,033	\$	8.98	\$	0.0088	1.033	\$	9.09	\$	0.10	1.15%
RTSR - Connection and/or Line and		•					÷					Ţ		-
Transformation Connection		\$	0.0076	1,033	\$	7.85	\$	0.0076	1,033	\$	7.85	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	69.71				\$	78.46	\$	8.75	12.56%
Total B) Wholesale Market Service Charge							-							
(WMSC)		\$	0.0045	1,033	\$	4.65	\$	0.0045	1,033	\$	4.65	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0014	1,033	\$	1.45	\$	0.0014	1,033	\$	1.45	\$	-	0.00%
(RRRP) Standard Supply Service Charge		¢	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		э \$	0.25	630	э \$	54.81	э S	0.25	630	э \$	54.81	э \$		0.00%
TOU - Mid Peak		\$	0.1220	180	э \$	21.96		0.0870	180	\$	21.96	ф \$	-	0.00%
TOU - On Peak		\$	0.1220	190		34.58		0.1220	190	\$	34.58	ф \$		0.00%
100 - Oli Feak		ð	0.1620	190	ð	34.30	ð	0.1620	190	э	34.30	ð	-	0.00%
Total Bill on TOU (before Taxes)					\$	187.40	1			\$	196.15	¢	8.75	4.67%
HST			13%		\$	24.36	1	13%		\$	25.50	\$	1.14	4.67%
Ontario Electricity Rebate			19.3%		э \$	(36.17)	1	19.3%		э \$	(37.86)		(1.69)	4.07 /0
			19.37					19.370						4.070/
Total Bill on TOU					\$	175.59				\$	183.80	\$	8.20	4.67%

		RVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	ner)
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor		
Proposed/Approved Loss Factor	1.0325	5

	Current	DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.9		\$ 25.94	\$ 26.80	1	\$ 26.80		3.32%
Distribution Volumetric Rate	\$ 0.016	5000	\$ 82.00	\$ 0.0169	5000			3.05%
Fixed Rate Riders	\$ -	1	\$-	\$ 4.59	1	\$ 4.59		
Volumetric Rate Riders	\$-	5000		\$ 0.0029	5000			
Sub-Total A (excluding pass through)			\$ 107.94			\$ 130.39		20.80%
Line Losses on Cost of Power	\$ 0.107	163	\$ 17.49	\$ 0.1076	163	\$ 17.49	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.003	5,000	\$ 18.50	\$ 0.0030	5,000	\$ 15.00	\$ (3.50)	-18.92%
Riders			•		-		, (,	
CBR Class B Rate Riders	-\$ 0.000		\$ (1.50)		5,000	\$ 2.50		-266.67%
GA Rate Riders	\$ 0.008		\$ 40.00		5,000	+	\$ (35.00)	-87.50%
Low Voltage Service Charge	\$ 0.003	5,000	\$ 15.50	\$ 0.0028	5,000	\$ 14.00	\$ (1.50)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.4	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
	• • • • •		φ 0.42	φ 0. 4 2		φ 0.4 <u>1</u>	φ	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$-	5,000	\$-	\$-	5,000	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 198.35			\$ 184.80	\$ (13.55)	-6.83%
Sub-Total A)			•			•		
RTSR - Network	\$ 0.008	5,163	\$ 44.91	\$ 0.0088	5,163	\$ 45.43	\$ 0.52	1.15%
RTSR - Connection and/or Line and	\$ 0.007	5,163	\$ 39.24	\$ 0.0076	5,163	\$ 39.24	\$ -	0.00%
Transformation Connection	+	0,100	¢ 00.21	• •••••	0,100	• •••=•	•	0.0070
Sub-Total C - Delivery (including Sub-			\$ 282.49			\$ 269.46	\$ (13.03)	-4.61%
Total B)			•			•	• (
Wholesale Market Service Charge	\$ 0.004	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	\$ -	0.00%
(WMSC)		0,100	¢ 20.20	• •••••	0,100	•	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.001	5,163	\$ 7.23	\$ 0.0014	5,163	\$ 7.23	\$ -	0.00%
(RRRP)					-,		•	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.107	5,000	\$ 538.00	\$ 0.1076	5,000	\$ 538.00	\$-	0.00%
							Г.:	
Total Bill on Average IESO Wholesale Market Price			\$ 851.20			\$ 838.17		-1.53%
HST	13		\$ 110.66	13%		\$ 108.96		-1.53%
Ontario Electricity Rebate	19.3	6	\$ (164.28)	19.3%		\$ (161.77)		
Total Bill on Average IESO Wholesale Market Price			\$ 961.86			\$ 947.13	\$ (14.73)	-1.53%

Customer Class:	GENERAL SEF	RVICE 50 TO 999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	65,700	kWh	
Demand	500	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0325		

		Current O	EB-Approve	d				Proposed	ł			Im	pact
		Rate	Volume		harge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)	-		(\$)		Change	% Change
Monthly Service Charge	\$	144.27		\$	144.27	\$	149.03	1	\$	149.03		4.76	3.30%
Distribution Volumetric Rate	\$	3.4894	500	\$	1,744.70	\$	3.6046	500	\$	1,802.30		57.60	3.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	25.55	1	\$	25.55		25.55	
Volumetric Rate Riders	\$	-	500		-	\$	0.6180	500		309.00		309.00	
Sub-Total A (excluding pass through)				\$	1,888.97				\$	2,285.88	\$	396.91	21.01%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	1.6894	500	\$	844.70	\$	1.0505	500	s	525.25	\$	(319.45)	-37.82%
Riders	Ť			Ŧ		Ť			Ť		·	` '	
CBR Class B Rate Riders	-\$	0.0838		\$	(41.90)		0.1509	500	\$	75.45		117.35	-280.07%
GA Rate Riders	\$	0.0080	65,700		525.60	\$	0.0010	65,700	\$	65.70		(459.90)	-87.50%
Low Voltage Service Charge	\$	1.1189	500	\$	559.45	\$	1.0129	500	\$	506.45	\$	(53.00)	-9.47%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	0 770 00				\$	0 450 70	*	(24.0.00)	0.400/
Sub-Total A)				Þ	3,776.82				Þ	3,458.73	Þ	(318.09)	-8.42%
RTSR - Network	\$	3.9145	500	\$	1,957.25	\$	3.9760	500	\$	1,988.00	\$	30.75	1.57%
RTSR - Connection and/or Line and	s	2.7024	500	¢	1.351.20	\$	2.6959	500	\$	1.347.95	¢	(3.25)	-0.24%
Transformation Connection	Ф	2.7024	500	ф	1,351.20	φ	2.0959	500	Þ	1,347.95	φ	(3.25)	-0.24%
Sub-Total C - Delivery (including Sub-				\$	7,085.27				\$	6,794.68	\$	(290.59)	-4.10%
Total B)									-			. ,	
Wholesale Market Service Charge (WMSC)	\$	0.0045	67,835	\$	305.26	\$	0.0045	67,835	\$	305.26	\$	-	0.00%
Rural and Remote Rate Protection	•		07.005	•	04.07	•			•		•		0.000/
(RRRP)	\$	0.0014	67,835	\$	94.97	\$	0.0014	67,835	\$	94.97	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	67,835	\$	7,299.07	\$	0.1076	67,835	\$	7,299.07	\$	-	0.00%
				,									
Total Bill on Average IESO Wholesale Market Price				\$	14,784.82				\$	14,494.23	\$	(290.59)	-1.97%
HST		13%		\$	1,922.03	1	13%		\$	1,884.25	\$	(37.78)	-1.97%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-		-	
Total Bill on Average IESO Wholesale Market Price				\$	16,706.85				\$	16,378.48	\$	(328.37)	-1.97%

Customer Class:	GENERAL SER	RVICE 1,000 TO 4,999 KW SERVICE CLASS	IFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	2,500	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

		Current O	EB-Approve	d			Proposed	1		lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	2,961.50	1	\$ 2,961.50		3,059.23	1	\$ 3,059.23		97.73	3.30%
Distribution Volumetric Rate	\$	1.8044	2500	\$ 4,511.00	\$	1.8639	2500			148.75	3.30%
Fixed Rate Riders	\$	-	1	\$-	\$	524.51	1	\$ 524.51		524.51	
Volumetric Rate Riders	\$	-	2500		\$	0.3196	2500			799.00	
Sub-Total A (excluding pass through)				\$ 7,472.50				\$ 9,042.49	\$	1,569.99	21.01%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-		\$-	\$	-	
Total Deferral/Variance Account Rate	s	2.2932	2,500	\$ 5,733.00	\$	1.4488	2,500	\$ 3,622.00	\$	(2,111.00)	-36.82%
Riders	Ψ				· ·		-			· · · /	
CBR Class B Rate Riders	-\$	0.1095	2,500	\$ (273.75)		0.1587	2,500			670.50	-244.93%
GA Rate Riders	\$	0.0080	821,250	\$ 6,570.00		0.0010	821,250	\$ 821.25		(5,748.75)	-87.50%
Low Voltage Service Charge	\$	1.1986	2,500	\$ 2,996.50	\$	1.0851	2,500	\$ 2,712.75	\$	(283.75)	-9.47%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	s -	\$	-	
Additional Fixed Rate Riders	e	-	1	¢	e		4	e	¢	-	
Additional Volumetric Rate Riders	φ ¢	-	2,500	\$ -	÷	-	2,500	\$ -	φ ¢	-	
	ð		2,500	ə -	Þ	-	2,500	ə -	φ	-	
Sub-Total B - Distribution (includes				\$ 22,498.25				\$ 16,595.24	\$	(5,903.01)	-26.24%
Sub-Total A) BTSR - Network	e	4.2496	2,500	\$ 10,624.00	¢	4.3164	2,500	\$ 10,791.00	¢	167.00	1.57%
RTSR - Connection and/or Line and	φ	4.2450	2,500	φ 10,024.00	φ	4.3104	2,500	φ 10,751.00	φ	107.00	1.57 /0
Transformation Connection	\$	2.8951	2,500	\$ 7,237.75	\$	2.8881	2,500	\$ 7,220.25	\$	(17.50)	-0.24%
Sub-Total C - Delivery (including Sub-								• • • • • • •	•		44.000/
Total B)				\$ 40,360.00				\$ 34,606.49	Þ	(5,753.51)	-14.26%
Wholesale Market Service Charge	\$	0.0045	847,941	\$ 3,815.73		0.0045	847,941	\$ 3,815.73	¢		0.00%
(WMSC)	Þ	0.0045	047,941	φ 3,015.75	φ	0.0045	047,941	ə 3,015.73	φ	-	0.00%
Rural and Remote Rate Protection	•	0.0014	847,941	¢ 4 407 40		0.0014	047.044	\$ 1.187.12	¢		0.00%
(RRRP)	\$	0.0014	847,941	\$ 1,187.12	Þ	0.0014	847,941	\$ 1,187.12	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$ 91,238.41	\$	0.1076	847,941	\$ 91,238.41	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 136,601.51				\$ 130,848.00	\$	(5,753.51)	-4.21%
HST		13%		\$ 17,758.20		13%		\$ 17,010.24	\$	(747.96)	-4.21%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -		. ,	
Total Bill on Average IESO Wholesale Market Price				\$ 154.359.71				\$ 147.858.24	\$	(6.501.47)	-4.21%

Customer Class:	GENERAL SER	VICE 1,000 TO 4,999 KW SERVICE CLASS	IFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	3,500	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed				Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Chang	je	% Change
Monthly Service Charge	\$	2,961.50		\$ 2,961.50		3,059.23	1	\$ 3,059.23		7.73	3.30%
Distribution Volumetric Rate	\$	1.8044	3500	\$ 6,315.40	\$	1.8639	3500			3.25	3.30%
Fixed Rate Riders	\$	-	1	\$-	\$	524.51	1	\$ 524.51		4.51	
Volumetric Rate Riders	\$	-	3500		\$	0.3196	3500	\$ 1,118.60	\$ 1,11	3.60	
Sub-Total A (excluding pass through)				\$ 9,276.90				\$ 11,225.99	\$ 1,94	9.09	21.01%
Line Losses on Cost of Power	\$	-	-	\$-	\$		-	\$-	\$	-	
Total Deferral/Variance Account Rate	¢	2.2932	3,500	\$ 8,026.20	\$	1.4488	3,500	\$ 5,070.80	\$ (2,95	40)	-36.82%
Riders	φ						-				
CBR Class B Rate Riders	-\$	0.1095				0.1587	3,500			3.70	-244.93%
GA Rate Riders	\$	0.0080		\$ 6,570.00	\$	0.0010	821,250	\$ 821.25	\$ (5,74	3.75)	-87.50%
Low Voltage Service Charge	\$	1.1986	3,500	\$ 4,195.10	\$	1.0851	3,500	\$ 3,797.85	\$ (39	7.25)	-9.47%
Smart Meter Entity Charge (if applicable)	¢		1	¢	e		1	e	¢		
	Ψ	-		Ψ -	Ψ	-		Ψ -	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders	\$	-	3,500	\$-	\$	-	3,500	\$-	\$	-	
Sub-Total B - Distribution (includes				\$ 27,684.95				\$ 21,471.34	\$ (6,21	1 61	-22.44%
Sub-Total A)											
RTSR - Network	\$	4.2496	3,500	\$ 14,873.60	\$	4.3164	3,500	\$ 15,107.40	\$ 23	8.80	1.57%
RTSR - Connection and/or Line and	¢	2.8951	3,500	\$ 10,132.85	s	2.8881	3,500	\$ 10,108.35	\$ (2)	4.50)	-0.24%
Transformation Connection	¥	2.0001	0,000	φ 10,102.00	•	2.0001	0,000	φ 10,100.00	ψ (2	1.00)	0.2470
Sub-Total C - Delivery (including Sub-				\$ 52,691.40				\$ 46,687.09	\$ (6,00	1 31)	-11.40%
Total B)				φ 52,031.40				φ 40,007.03	\$ (0,00		-11.40 /8
Wholesale Market Service Charge	\$	0.0045	847.941	\$ 3,815.73	s	0.0045	847,941	\$ 3,815.73	\$	-	0.00%
(WMSC)	Ŷ	0.0040	047,041	φ 0,010.10	•	0.0040	041,041	φ 0,010.10	Ŷ		0.0070
Rural and Remote Rate Protection	\$	0.0014	847,941	\$ 1,187.12	\$	0.0014	847,941	\$ 1,187.12	\$	-	0.00%
(RRRP)	¥		047,041				041,041				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	847,941	\$ 91,238.41	\$	0.1076	847,941	\$ 91,238.41	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 148,932.91	1			\$ 142,928.60			-4.03%
HST		13%		\$ 19,361.28		13%		\$ 18,580.72	\$ (78	0.56)	-4.03%
Ontario Electricity Rebate		19.3%		\$-		19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 168,294.19				\$ 161,509.32	\$ (6,78	4.87)	-4.03%
······································											

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	64,944	kWh	
Demand	1,400	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

		Current O	B-Approve	d	Т		Proposed	1	Ir	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	4.35		\$ -	\$	4.49		\$ -	\$ -	
Distribution Volumetric Rate	\$	25.2997	1400	\$ 35,419.58	\$	26.1346	1400	\$ 36,588.44	\$ 1,168.86	3.30%
Fixed Rate Riders	\$	-		ş -	\$	0.77		\$ -	\$ -	
Volumetric Rate Riders	\$	-	1400		\$	4.4808	1400		\$ 6,273.12	
Sub-Total A (excluding pass through)				\$ 35,419.58				\$ 42,861.56		21.01%
Line Losses on Cost of Power	\$	-	-	\$ -	\$		-	\$-	\$ -	
Total Deferral/Variance Account Rate	e	1.7142	1,400	\$ 2,399.88	s	1.1659	1.400	\$ 1,632.26	\$ (767.62)	-31.99%
Riders	Ÿ									
CBR Class B Rate Riders	-\$	0.0844	1,400			0.1714	1,400			-303.08%
GA Rate Riders	\$	0.0080	64,944	\$ 519.55		0.0010	64,944		\$ (454.61)	-87.50%
Low Voltage Service Charge	\$	1.4231	1,400	\$ 1,992.34	\$	1.2878	1,400	\$ 1,802.92	\$ (189.42)	-9.51%
Smart Meter Entity Charge (if applicable)	•			•				•	•	
, ,	\$	-		۶ -	\$			\$ -	\$ -	
Additional Fixed Rate Riders	\$	-		\$ -	\$			\$ -	\$ -	
Additional Volumetric Rate Riders	Ś	-	1,400	\$ -	Ś		1,400	\$ -	\$ -	
Sub-Total B - Distribution (includes										
Sub-Total A)				\$ 40,213.19				\$ 46,601.64	\$ 6,388.45	15.89%
RTSR - Network	\$	3.0215	1,400	\$ 4,230.10	\$	3.0690	1.400	\$ 4,296.60	\$ 66.50	1.57%
RTSR - Connection and/or Line and								. ,		_
Transformation Connection	\$	3.4360	1,400	\$ 4,810.40	\$	3.4277	1,400	\$ 4,798.78	\$ (11.62)	-0.24%
Sub-Total C - Delivery (including Sub-										
Total B)				\$ 49,253.69				\$ 55,697.02	\$ 6,443.33	13.08%
Wholesale Market Service Charge	\$	0.0045	67,055	\$ 301.75	\$	0.0045	67.055	\$ 301.75	\$ -	0.00%
(WMSC)	\$	0.0045	67,055	\$ 301.75	Þ	0.0045	67,055	\$ 301.75	ъ -	0.00%
Rural and Remote Rate Protection	¢	0 0044	07.055	¢ 00.00		0.0044	07.055	¢ 00.00	¢	0.000/
(RRRP)	\$	0.0014	67,055	\$ 93.88	\$	0.0014	67,055	\$ 93.88	\$-	0.00%
Standard Supply Service Charge	\$	0.25		\$ -	s	0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	S	0.1076	67,055	\$ 7,215.08	S	0.1076	67,055	\$ 7,215.08	\$ -	0.00%
	1 *			+					1 *	
Total Bill on Average IESO Wholesale Market Price	1			\$ 56.864.40	1			\$ 63.307.73	\$ 6.443.33	11.33%
HST		13%		\$ 7,392.37		13%		\$ 8,230.00		11.33%
Ontario Electricity Rebate		19.3%		\$ 7,532.57		19.3%		¢ 0,230.00	φ 007.00	11.5576
		19.370				19.370		φ -		44.000/
Total Bill on Average IESO Wholesale Market Price				\$ 64,256.77	_	_		\$ 71,537.74	\$ 7,280.97	11.33%

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY PATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0509)

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9204
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kW	0.5993
Retail Transmission Rate - Network Service Rate	\$/kW	3.5389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457
MONTHLY RATES AND CHARGES - Regulatory Component		
	* // //	0 00 1 1

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0182)

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0019
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kW	1.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.7586
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,414.86
Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$/kW	2.0549
Approved on an Interim Basis	\$/kW	0.6570

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Retail Transmission Rate - Network Service Rate	\$/kW	4.1623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate	\$/kWh	0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	42.80	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -			
Approved on an Interim Basis	\$/kWh	0.0041	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6781	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0041
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Contario Energy Board	Mechanism Rate Generator	. /	Quick Link Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage
for 20	025 Filers		
		Version 1.0	
Utility Name	ERTH Power Corporation		
Service Territory	Goderich Rate Zone		
Assigned EB Number	2024-0021		
Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs		
Phone Number	519-485-1820 Ext 212		
Email Address	megan.gooding@erthpower.com		
Rate Effective Date	May 1, 2025		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2013		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the according were reviewed in the 2023 rate application were to be selected, select 2021.	where the following questions: ount balance. For example, if the 2021 balances that	For instructions to com the IRM Rate Generato the IRM Rate Generato Instructions document 2025 Electricity Distribu	r Model, refer to r Model Tabs 3-7 posted on the OEB's
 For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. 	2021	2023 Electricity Distribut	littlin nates
Determine whether scenario a or b below applies, then select the appropriate year.			
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.			
b) If the account balances were last approved on an interim basis, and	2021		
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 			
 ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 			
 For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. 	2021		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2022		
pasis. 4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2020		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
9. Do you want to update your low voltage service rate?	No		

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$

0.0014 0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and. Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0509)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9204

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Approved on an Interim Basis	\$/kW	0.5993
Retail Transmission Rate - Network Service Rate	\$/kW	3.5389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$/kW	(0.0182)
Approved on an Interim Basis	\$/kW	1.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.7586

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	0.6570
Retail Transmission Rate - Network Service Rate	\$/kW	4.1623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674

🛃 Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate	\$/kWh	0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$	42.80
Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kW	2.6781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -	\$/kWh	(0.0001)
Approved on an Interim Basis	\$/kWh	0.0041
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 15.00

Ontario Energy Board Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Constructions found Incentive Rate-setting Mechanism Rate Generator for 2025 Filers Parameters International State International Action Parameters International State International Action 1. Source Revealed In the Action of Management and Action 1. Source Revealed International State International Action 1. Source Revealed International Action of Management

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes Yes

butor uses the actual GA price to bill non-RPP Class B customers for an te class, it must exclude these customers from the allocation of the GA and the calculation of the resulting rate iders. These rate classes are not at ed/refunded the general GA rate rider as they did not contribute to the GA distri tire ra balan be ch

nake adjustments to the IRM rate generator for this 0584

										,			
Rate Class	Unit	Total Metered kWh	Total Metered kW	Customers	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642	0	354,487	0			25,854,642	0		17%		3,453
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798	0	2,413,590	0			13,497,798	0		9%		487
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	15,751,520	42,158			17,563,414	47,225		13%		36
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,982,761	64,341	25,148,600	59,258	834,161	5,08	3 25,148,600	59,258		14%		6
LARGE USE SERVICE CLASSIFICATION	kW	71,328,793	182,747	0	0	71,328,793	182,74	7 0	0		47%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	(0 0	0			83,100	0		0%		3
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0			1,901	5		0%		2
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	984	383,779	976			453,022	984		0%		1,467
	Total	154,765,430	295,302	44,051,975	102,392	72,162,954	187,83	82,602,476	107,472	: C	100%		0 5,455
Threshold Test													
Total Claim (including Account 1568 and 1509)		(\$14,279)											

nteri

Total Claim for Threshold Test (All Group 1 Accounts)	(\$14,279)
Threshold Test (Total claim per kWh) ²	Enter kWh
Currently, the threshold test has been met and the default is that Group	
1 account balances will be disposed. If you are requesting not to	
dispose of the Group 1 account balances, please select NO and provide	YES
detailed reasons in the manager's summary.	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were impleme
¹ The Threshold Test does not include the amount in 1558.
¹ The proportion of customers for the Residential and GSS-00 Classes will be used to allocate Account 1551.
²

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Anocation of Group 1 Accounts (including Account 1566)					ocated based on			ocated based on
Rate Class	% of	% of Total			Total less WMP			Total less WMP
Rate Class	Customer	kWh adjusted						
	% of Total kWh Numbers **	for WMP	1550	1551	1580	1584	1586	1588

Ontario Energy Bo	ive Rate-setting	Mechar 2025 File	nism Rate Generator Prs
The year Account 1589 GA wa	s last disposed	2021]
The year Account 1580 CBR C	lass B was last disposed	2022	Note that the sub-account was established in 2015.
B (transition customers) duri	who transitioned between Class A and Class ng the period the Account 1589 GA balance after the balance was last disposed per #1a lested for disposition)?	No	(If you received approval to dispose of the GA account balance as at December 31, 2015, the period the GA variance accumulated would be 2020 to 2022.)
B (transition customers) durin CBR Class B balance accumu	who transitioned between Class A and Class g the period the Account 1580, sub-account lated (i.e. from the year after the balance was o the current year requested for disposition)?	No	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
Class A for the full year durin 1580 CBR B balance accumul	ses in which there were customers who were g the period the Account 1589 GA or Account ated (i.e. from the year after the balance was e to the current year requested for	1	
customers in each rate class customer's consumption iden customers for the full year be customer transitioned from C	ss A consumption for full year Class A for each year, including any transition tifted in table 3a above that wore Class A fore/after the transition year (E.g. If a ass B to A in 2021, exclude this customer's ude this customer's consumption in 2022 as for the full year).		

Rate Classes with Class A	Rate Classes with Class A Customers - Billing Determinants by Rate Class													
	Rate Class		2023	2022	2021									
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,760,983	19,400,137	19,279,766									
		kW	35,421	34,703	34,401									

The purpose of this tab is to calculate the GA rate riders 1589 GA was last disposed. Calculations in this tab will b applicable. Effective January 2017, the billing determinant and all rat	e modified upon	completion of tab 6.1a, which all	ocates a portion of the GA bala	nce to transition customers, if	Default Rate Rider Recovery Period (in months)	12			
determinant used for distribution rates for the particular	class (see Chap	ter 3, Filing Requirements)							
					Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to	be used below	
		Total Metered Non-RPP 2023 Consumption excluding WMP	I otal Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	354,487	0	0	354,487	1.5%	\$2,841	\$0.0080	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2.413.590	0	0	2.413.590	9.9%	\$19,342	\$0.0080	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	15,751,520	0	0	15,751,520	64.8%	\$126,230	\$0.0080	kWh
		25 4 49 599	19,760,983	0	5,387,616	22.2%	\$43,175	\$0.0080	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	25,148,600							
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	kWh kWh	25,148,600	19,760,965	0	0,387,010	0.0%	\$0	\$0.0000	
		25,148,600 0	19,700,985	0	0			\$0.0000 \$0.0000	
LARGE USE SERVICE CLASSIFICATION	kWh	25,148,600 0 0 0	0,00,985	0 0 0 0	0 0 0 0	0.0%	\$0		
LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh kWh	25,148,600 0 0 383,779	0 0 0	0 0 0 0 0	0,337,530 0 383,779	0.0% 0.0% 0.0%	\$0 \$0	\$0.0000	kWh

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2022

		Total Metered 2 Consumption Minu kWh		Total Metered 2023 Consun Year Class A Custo kWh		Total Metered 2023 Consu Custom kWh		Metered 2023 Consumption fo Customers (Total Consump Class A and Transition Custom kWh	ion LESS WMP,		Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642	0	0	0) (25,854,642	0	41.1%	\$5,442	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798	0	0	0) (13,497,798	0	21.5%	\$2,841	\$0.0002	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	0	0) (17,563,414	47,225	27.9%	\$3,697	\$0.0783	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,148,600	59,258	19,760,983	35,421) (5,387,616	23,837	8.6%	\$1,134	\$0.0476	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0) (0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0) (83,100	0	0.1%	\$17	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0) (1,901	5	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	984	0	0) (453,022	984	0.7%	\$95	\$0.0966	kW
	Total	82,602,476	107,472	19,760,983	35,421)	62,841,493	72,051	100.0%	\$13,226		

Input required at cells C13 and C14. This workshapet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.



 12
 Rate Rider Recovery to be used below

 Total Metered
 Total Metered
 Allocation of Group 1
 Allocation of Group 1
 Deferral/Variance

 Total Metered
 Total Metered
 Allocation of Group 1
 Account Balances to
 Deferral/Variance
 Account Rate Rider for

 Total Metered
 Metered kW kWh less WMP
 kW less WMP
 Account Balances to All
 Non-WMP Classes Only
 Account Rate
 Non-WMP

 Unit
 kWh
 or kVA
 consumption
 Classes 2
 (If Applicable) 2
 Rider 2
 (if applicable) 2

Account 1568

Rate Rider

Rate Class

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013		2025		
OEB-Approved Rate Base	\$ 7,763,995	\$	7,763,995		
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$	146,208		
Federal General Rate			15.0%		
Federal Small Business Rate			9.0%		
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%		
Ontario General Rate			11.5%		
Ontario Small Business Rate			3.2%		
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%		
Federal Small Business Limit		\$	500,000		
Ontario Small Business Limit		\$	500,000		
Federal Taxes Payable		\$	13,159		
Provincial Taxes Payable		\$	4,679		
Federal Effective Tax Rate			9.0%		
Provincial Effective Tax Rate	_		3.2%		
Combined Effective Tax Rate	15.5%		12.2%		
Total Income Taxes Payable	\$ 22,662	\$	17,837		
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-		
Income Tax Provision	\$ 22,662	\$	17,837		
Grossed-up Income Taxes	\$ 26,819	\$	20,316		
Incremental Grossed-up Tax Amount		-\$	6,503		
Sharing of Tax Amount (50%)		-\$	3,252		

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Vo Rate % Reven kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW		0	0 0	1			0	0	0	0	0.0%	0.0%	0.0%
Total			0	D 0	1			0	0	0	0			
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider									
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642		0	0.00	\$/customer								
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798		0	0.0000	kWh								
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	0	0.0000	kW								
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,982,761	64,341	0	0.0000	kW								
LARGE USE SERVICE CLASSIFICATION	kW	71,328,793	182,747	0	0.0000	kW								
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		0	0.0000	kWh								
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0.0000	kWh								
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	984	0	0.0000	kW	-							
Total		154,765,430	295,302	-\$3,252										

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	25,854,642	0	1.0467	27,062,054
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	25,854,642	0	1.0467	27,062,054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	13,497,798	0	1.0467	14,128,145
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	13,497,798	0	1.0467	14,128,145
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5389	17,563,414	47,225		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457	17,563,414	47,225		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7586	25,982,761	64,341		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199	25,982,761	64,341		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1623	71,328,793	182,747		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674	71,328,793	182,747		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6781	1,901	5		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504	1,901	5		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6689	453,022	984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468	453,022	984		

Uniform Transmission Rates	Unit	Ja)23 o Dec	։024 to Jun Jւ	2024 Il to Dec		2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$	5.60 \$	5.37	\$ 5.78 \$	6.12	\$	6.12
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$ 0.95 \$	0.95	\$	0.95
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$ 3.21 \$	3.21	\$	3.21
Hydro One Sub-Transmission Rates	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW	\$		4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$		0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$	3.9578	\$	3.9578
If needed, add extra host here. (I)	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		2023		2024			2025
Rate Description			Rate		Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative			Historical 2022		Current 2023		F	orecast 2024
value)	\$							

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not

many or the right one sub-transmission rates (column E, i and m) are ingulighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connecti			rmation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	00.070	AF 00	* (22.2.4.2)	07.004	AA AA	A A B C C A A A A A A A A A A	07.00/	*• • • •	A A A A A A A A A A	
January February	23,276 22,314	\$5.60 \$5.60	\$ 130,346 \$ 124,958	27,384 26,252		\$ 25,193 \$ 24,152	27,384 26,252	\$3.10 \$3.10	\$ 84,890 \$ 81,381	\$ 110,084 \$ 105,533
March	19,924	\$5.60	\$ 111,574	23,440		\$ 21,565	23,440	\$3.10	\$ 72,664	\$ 94,229
April	21,129	\$5.60	\$ 118,322	24,858		\$ 22,869	24,858	\$3.10	\$ 77,060	\$ 99,929
May	19,909	\$5.60	\$ 111,490	24,000		\$ 22,281	24,000	\$3.10	\$ 75,079	\$ 97,360
June	21,310	\$5.60	\$ 119,336	25,070		\$ 23,064	25,070	\$3.10	\$ 77,717	\$ 100,781
July	24,364	\$5.37	\$ 130,833	28,735		\$ 25,287	28,593	\$2.98	\$ 85,207	\$ 110,494
August	22,636	\$5.37	\$ 121,555	26,630		\$ 23,434	26,630	\$2.98	\$ 79,357	\$ 102,792
September	21,335	\$5.37	\$ 114,569	25,100		\$ 22,088	25,100	\$2.98	\$ 74,798	\$ 96,886
Öctober	20,927	\$5.37	\$ 112,378	24,620		\$ 21,666	24,620	\$2.98	\$ 73,368	\$ 95,033
November	22,776	\$5.37	\$ 122,307	26,795	\$0.88	\$ 23,580	26,795	\$2.98	\$ 79,849	\$ 103,429
December	22,539	\$5.37	\$ 121,034	26,517	\$0.88	\$ 23,335	26,517	\$2.98	\$ 79,021	\$ 102,356
Total	262,439	\$ 5.48	3 \$ 1,438,704	309,620	\$ 0.90	\$ 278,515	309,478	\$ 3.04	\$ 940,391	\$ 1,218,906
Hydro One		Network		Lir	ne Connecti	on	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$-
February		\$0.0000			\$0.0000			\$0.0000		\$-
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$-
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$-
August		\$0.0000			\$0.0000			\$0.0000		\$-
September		\$0.0000			\$0.0000			\$0.0000		\$-
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	- 5	÷ -	\$ -	-	\$-	\$ -	-	\$-	\$-	\$ -
Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfo	rmation Co	nnection	Total Connection
(if needed)		nothon					Transfor			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$-			\$ -			\$ -		\$-
February	:	- \$-			\$ - \$ -			\$ -		\$ -
February March	:	- \$- \$-			\$ -			\$ - \$ -		\$ - \$ -
February March April	:	- \$-			Ŧ			\$ - \$ - \$ -		\$ - \$ - \$ -
February March April May	:	- \$- \$-			\$ -			\$ - \$ -		\$ - \$ - \$ - \$ -
February March April May June	:	- \$- \$-			\$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$- \$- \$- \$- \$-
February March April May June July	:	- \$- \$-			\$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$- \$- \$- \$- \$- \$- \$-
February March April May June July August		\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$- \$- \$- \$- \$- \$- \$ \$- \$- \$-
February March April May June July August September		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ -			- - - - - - - - - - - - - - - - - - -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			- - - - - - - - - - - - - - - - - - -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			- - - - - - - - - - - - - - - - - - -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-		- - - - - - - - - - - - - - - - - - -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		- - - - - - - - - - - - - - - - - - -	ş -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ş <u>-</u>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -	Lir	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- Transfo	- - - - - - - - - - - - - - - - - - -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II)		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount	- Lir Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ -
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) (if needed) Month January February March April May June July August September	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	- S Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ - >
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	- S Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	- s	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	\$ - \$ - >
February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	- s	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	\$ - \$

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not

match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

23,276	\$ 5.60	00 \$	130,346	27,384	\$ 0.9200) \$	25,193	27,384	\$3.	1000	\$	84,890	\$	110,084
22,314	\$ 5.60	0 \$	124,958	26,252	\$ 0.9200) \$	24,152	26,252	\$ 3.	1000	\$	81,381	\$	105,533
19,924	\$ 5.60	0 \$	111,574	23,440	\$ 0.9200) \$	21,565	23,440	\$ 3.	1000	\$	72,664	\$	94,229
21,129	\$ 5.60	0 \$	118,322	24,858	\$ 0.9200) \$	22,869	24,858	\$ 3.	1000	\$	77,060	\$	99,929
19,909	\$ 5.60	00 \$	111,490	24,219	\$ 0.9200) \$	22,281	24,219	\$3.	1000	\$	75,079	\$	97,360
21,310	\$ 5.60	0 \$	119,336	25,070	\$ 0.9200) \$	23,064	25,070	\$ 3.	1000	\$	77,717	\$	100,781
24,364	\$ 5.37	0 \$	130,833	28,735	\$ 0.8800) \$	25,287	28,593	\$ 2.	9800	\$	85,207	\$	110,494
22,636	\$ 5.37	0 \$	121,555	26,630	\$ 0.8800) \$	23,434	26,630	\$ 2.	9800	\$	79,357	\$	102,792
21,335	\$ 5.37	00 \$	114,569	25,100	\$ 0.8800) \$	22,088	25,100	\$2.	9800	\$	74,798	\$	96,886
20,927	\$ 5.37	0 \$	112,378	24,620	\$ 0.8800) \$	21,666	24,620	\$ 2.	9800	\$	73,368	\$	95,033
22,776	\$ 5.37	0 \$	122,307	26,795	\$ 0.8800) \$	23,580	26,795	\$ 2.	9800	\$	79,849	\$	103,429
22,539	\$ 5.37	00 \$	121,034	26,517	\$ 0.8800) \$	23,335	26,517	\$ 2.	9800	\$	79,021	\$	102,356
262.439	\$ 5.	8 \$	1.438.704	309.620	\$ 0.90) \$	278.515	309.478	\$	3.04	\$	940.391	\$	1,218,906
	22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927 22,776 22,539	22,314 \$ 5,600 19,924 \$ 5,600 21,129 \$ 5,600 21,310 \$ 5,600 24,364 \$ 5,370 22,636 \$ 5,370 20,927 \$ 5,370 20,927 \$ 5,370 22,776 \$ 5,370 22,539 \$ 5,370	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$									

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$ 1,218,906

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	e Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	23,276	\$ 5.7800	\$ 134,535	27,384	\$ 0.9500	\$ 26,015	27,384	\$ 3.2100	\$ 87,903	\$	113,917
February	22,314	\$ 5.7800	\$ 128,975	26,252	\$ 0.9500	\$ 24,939	26,252	\$ 3.2100	\$ 84,269	\$	109,208
March	19,924	\$ 5.7800	\$ 115,161	23,440	\$ 0.9500	\$ 22,268	23,440	\$ 3.2100	\$ 75,242	\$	97,510
April	21,129	\$ 5.7800	\$ 122,126	24.858	\$ 0.9500	\$ 23,615	24.858	\$ 3.2100	\$ 79,794	\$	103,409
May		\$ 5.7800				\$ 23,008			\$ 77,743	\$	100,751
June		\$ 5.7800				23,817			\$ 80,475	\$	104,291
July		\$ 6.1200				27,299		\$ 3.2100	\$ 91,783	\$	119,082
August		\$ 6.1200				5 25,299		\$ 3.2100	\$ 85,482	\$	110,781
September		\$ 6.1200				23,845			\$ 80,571	\$	104,416
October		\$ 6.1200				23,389			\$ 79,030	\$	102,419
November		\$ 6.1200				\$ 25,455			\$ 86,012	\$	111,467
December	22,539					\$25,435 \$25,191		\$ 3.2100		\$	110,311
	22,335	φ 0.1200	φ 137,939	20,317	\$ 0.9300	p 25,191	20,317	φ 3.2100	φ 05,120	φ	
Total	262,439	\$ 5.95	\$ 1,562,651	309,620	\$ 0.95	\$ 294,139	309,478	\$ 3.21	\$ 993,424	\$	1,287,563
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ 4.9103	\$-	-	\$ 0.6537	5 -	-	\$ 3.3041	\$-	\$	-
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	- 8	-	\$ 3.3041	\$ -	\$	-
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	- 8	-	\$ 3.3041	\$ -	\$	-
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	- 8	-	\$ 3.3041	\$ -	\$	-
May	-	\$ 4.9103	\$-	-	\$ 0.6537	5 -	-	\$ 3.3041	\$ -	\$	-
June	-	\$ 4.9103	\$ -	-		5 -	-	\$ 3.3041	\$ -	\$	-
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	5 -	-	\$ 3.3041	\$ -	\$	-
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	5 -	-	\$ 3.3041	\$ -	\$	-
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	- 8	-	\$ 3.3041	\$ -	\$	-
October	-	\$ 4.9103	\$-	-	\$ 0.6537	5 -	-	\$ 3.3041	\$ -	\$	-
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	- 8	-	\$ 3.3041	\$ -	\$	-
December	-	\$ 4.9103	\$-	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$-	\$	-
Total	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$-	\$ -		s -	5 -		s -	\$-	\$	_
February	-	\$ -	φ - \$ -	-		р – Б –	-	φ - \$ -	φ - \$ -	φ \$	-
March	-	ъ - \$ -	ъ - \$ -	-	+	р – Б –	-	թ Տ	э - \$ -	э \$	-
April	-	ъ - \$ -	ъ - \$ -	-	+	р – Б –	-	φ - ¢	э - \$ -	э \$	-
May	-	ъ - \$ -	ъ - \$ -	-	φ - ¢	р –	-	φ - ¢	э - \$ -	э \$	-
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July	-	\$ - \$ -	\$- \$-	-	+	• - 6 -	-	ф -	\$- \$-	\$ \$	-
August September	-	\$ - \$ -	\$- \$-	-	Ŷ.	р – Б –	-	\$- \$-	\$ - \$ -	\$ \$	-
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October November	-	\$ - \$ -	ው - ድ	-	Ŷ	р – Б –	-	Ŷ	s - s -	\$ \$	-
December	-	\$- \$-	\$- \$-	-	+	р – Б –	-	\$- \$-	\$ - \$ -	ծ \$	-
		•	÷		•				•		
Total		\$ -	\$ -		\$-	5 -	-	\$ -	\$ -	\$	-

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)			Network			Lii	ne C	Connecti	on		Transfo	rma	ation Co	nne	ction	Tot	al Connection
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total			Network			Lii	ne C	Connecti	on		Transfo	rma	ation Co	nne	ction	Tot	al Connection
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount
January	23,276	\$	5.7800	\$	134,535	27,384	\$	0.9500	\$	26,015	27,384	\$	3.2100	\$	87,903	\$	113,917
February	22,314		5.7800		128,975	26,252		0.9500		24,939	26,252		3.2100		84,269	ŝ	109,208
March	19,924	\$	5.7800	\$	115,161	23,440			\$	22,268	23,440		3.2100		75,242	ŝ	97,510
April	21,129	ŝ	5,7800	\$	122,126	24,858			\$	23,615	24.858		3.2100		79,794	ŝ	103,409
May	19,909	\$	5.7800		115,074	24,219				23,008	24,219				77,743	\$	100,751
June	21,310		5.7800	Ś.	123,172	25,070		0.9500		23,817	25.070		3.2100		80,475	\$	104,291
July	24,364	\$	6.1200	\$	149,106	28,735	\$	0.9500	\$	27,299	28,593	\$	3.2100	\$	91,783	\$	119,082
August	22,636	Ś	6.1200	\$	138,532	26,630	Ś	0.9500	\$	25,299	26,630	Ś	3.2100	Ś	85,482	\$	110,781
September	21,335	Ś	6,1200		130,570	25,100		0.9500	\$	23,845	25,100		3.2100		80,571	\$	104,416
October	20,927	\$	6.1200	\$	128,073	24,620	\$	0.9500	\$	23,389	24,620	\$	3.2100	\$	79,030	\$	102,419
November	22,776	\$	6.1200	\$	139,389	26,795		0.9500	\$	25,455	26,795		3.2100	\$	86,012	\$	111,467
December	22,539	\$	6.1200	\$	137,939	26,517	\$	0.9500	\$	25,191	26,517	\$	3.2100	\$	85,120	\$	110,311
Total	262,439	\$	5.95	\$	1,562,651	309,620	\$	0.95	\$	294,139	309,478	\$	3.21	\$	993,424	\$	1,287,563
										L	ow Voltage Switc	hge	ear Cred	lit (if	applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit

1,287,563

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connection		Transfo	mation Conr	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October November	22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927 22,776	\$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$ \$ 6.1200 \$	 136,562 121,935 129,309 121,843 130,417 149,106 138,532 130,570 128,073 139,389 	26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100 24,620 26,795	\$ 0.9500 \$ \$ 0.9500 \$	24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845 23,389 25,455	26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100 24,620 26,795	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571 \$ 79,030 \$ 86,012	\$ 113,917 \$ 109,208 \$ 97,510 \$ 100,751 \$ 104,291 \$ 119,082 \$ 110,781 \$ 104,416 \$ 102,419 \$ 111,467
December Total		\$ 6.1200 \$		309,620	\$ 0.9500 \$ \$ 0.95 \$		309,478	\$ 3.2100 \$ 3.21	\$ 85,120 \$ 993,424	\$ 110,311 \$ 1,287,563
Hydro One		Network	,,		ne Connection		· · ·	mation Conr		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October November December December		\$ 4.9103 \$ \$ 4.9103 \$			\$ 0.6537 \$ \$ 0.6537 \$			\$ 3.3041 \$ 3.3041	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Add Extra Host Here (I) Month	Units Billed	Network Rate	Amount	Lir Units Billed	ne Connection Rate	Amount	Transfor Units Billed	mation Conr Rate	nection Amount	Total Connection Amount
January February March April May June July August September October November	-	\$ - 5 \$		-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ 5 \$ - \$ - \$ \$ \$ - \$ 5 \$ - \$ - \$ \$ \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
December Total		\$-\$ \$-\$		-	\$ - \$ \$ - \$		-	Ŧ	\$ - \$ -	\$ - \$ -

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)		Network		Li	ne Connec	tion		Transfo	rmation C	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	Amount		Amount
January	-	\$-	\$ -	-	\$-	\$	-	-	\$-	\$ -	\$	-
February	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
March	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
April	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
May	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
June	-	\$ -	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
July	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
August	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
September	-	\$ -	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
October	-	\$ -	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
November	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
December	-	\$ -	\$ -	-	\$-	\$	-	-	\$ -	\$ -	\$	-
Total	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$ -	\$	-
Total		Network		Li	ne Connec	tion		Transfo	rmation C	onnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	А	mount	Units Billed	Rate	Amount		Amount
Month January	Units Billed 23,276	Rate		Units Billed			26,015	Units Billed 27,384	Rate \$ 3.2 ²		\$	Amount 113,917
		Rate	\$ 142,449		\$ 0.95	\$			\$ 3.2	\$ 87,903		
January	23,276 22,314	Rate \$ 6.12	\$ 142,449 \$ 136,562	27,384	\$ 0.95 \$ 0.95	\$ \$	26,015	27,384	\$ 3.2 ² \$ 3.2 ²	\$ 87,903 \$ 84,269	\$	113,917
January February	23,276 22,314 19,924 21,129	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935	27,384 26,252	\$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$	26,015 24,939	27,384 26,252	\$ 3.2 ² \$ 3.2 ² \$ 3.2 ²	\$ 87,903 \$ 84,269 \$ 75,242	\$ \$	113,917 109,208
January February March	23,276 22,314 19,924	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309	27,384 26,252 23,440 24,858 24,219	\$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$	26,015 24,939 22,268	27,384 26,252 23,440 24,858 24,219	\$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ²	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743	\$ \$ \$	113,917 109,208 97,510
January February March April May June	23,276 22,314 19,924 21,129	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843	27,384 26,252 23,440 24,858	\$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$ \$ \$	26,015 24,939 22,268 23,615	27,384 26,252 23,440 24,858 24,219 25,070	\$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ²	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743	\$\$\$	113,917 109,208 97,510 103,409
January February March April May	23,276 22,314 19,924 21,129 19,909	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417	27,384 26,252 23,440 24,858 24,219	\$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008	27,384 26,252 23,440 24,858 24,219	\$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ² \$ 3.2 ²	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475	\$ \$ \$ \$	113,917 109,208 97,510 103,409 100,751
January February March April May June July August	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636	Rate \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630	\$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$ \$ \$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630	\$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482	\$ \$ \$ \$ \$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781
January February March April May June July August September	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335	Rate \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532 \$ 130,570	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100	\$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95 \$ 0.95	\$ \$ \$ \$ \$ \$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100	\$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571	\$ \$ \$ \$ \$ \$ \$ \$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781 104,416
January February March April May June July August September October	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927	Rate \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532 \$ 130,570 \$ 128,073	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100 24,620	\$ 0.95 \$ 0.95	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845 23,845	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100 24,620	\$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571 \$ 79,030	\$ \$ \$ \$ \$ \$ \$ \$ \$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781 104,416 102,419
January February March April May June July August September October November	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927 22,776	Rate \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532 \$ 130,570 \$ 128,073 \$ 139,389	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100 24,620 26,795	\$ 0.95 \$ 0.95	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845 23,389 25,455	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100 24,620 26,795	\$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571 \$ 79,030 \$ 86,012	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781 104,416 102,419 111,467
January February March April May June July August September October	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927	Rate \$ 6.12 \$ 6.12	\$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532 \$ 130,570 \$ 128,073 \$ 139,389	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100 24,620	\$ 0.95 \$ 0.95	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845 23,845	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100 24,620	\$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571 \$ 79,030 \$ 86,012	\$ \$ \$ \$ \$ \$ \$ \$ \$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781 104,416 102,419
January February March April May June July August September October November	23,276 22,314 19,924 21,129 19,909 21,310 24,364 22,636 21,335 20,927 22,776	Rate \$ 6.12 \$ 6.12	 \$ 142,449 \$ 136,562 \$ 121,935 \$ 129,309 \$ 121,843 \$ 130,417 \$ 149,106 \$ 138,532 \$ 130,570 \$ 128,073 \$ 139,389 \$ 137,939 	27,384 26,252 23,440 24,858 24,219 25,070 28,735 26,630 25,100 24,620 26,795	\$ 0.95 \$ 0.95	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	26,015 24,939 22,268 23,615 23,008 23,817 27,299 25,299 23,845 23,389 25,455	27,384 26,252 23,440 24,858 24,219 25,070 28,593 26,630 25,100 24,620 26,795	\$ 3.2' \$ 3.2'	\$ 87,903 \$ 84,269 \$ 75,242 \$ 79,794 \$ 77,743 \$ 80,475 \$ 91,783 \$ 85,482 \$ 80,571 \$ 79,030 \$ 86,012 \$ 85,120	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	113,917 109,208 97,510 103,409 100,751 104,291 119,082 110,781 104,416 102,419 111,467

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,287,563

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	27.062.054	0	262.502	16.8%	262.975	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	14,128,145	Ó	124,328	8.0%	124.552	0.0088
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5389	, ., .	47.225	167,125	10.7%	167,426	3.5453
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7586		64,341	241,833	15.5%	242,269	3.7654
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1623		182,747	760,648	48.8%	762,019	4.1698
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	86,981	Ó	765	0.0%	767	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6781		5	13	0.0%	13	2.6828
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6689		984	2,626	0.2%	2,631	2.6737
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							C	Adiustad
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	27,062,054	0	221,909	16.9%	217,992	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	14,128,145	0	98,897	7.5%	97,152	0.0069
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457		47,225	134,389	10.3%	132,017	2.7955
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199		64,341	200,738	15.3%	197,195	3.0648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674		182,747	651,932	49.7%	640,426	3.5044
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	86,981	0	609	0.0%	598	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504		5	11	0.0%	11	2.2103
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468		984	2,211	0.2%	2,172	2.2071
The purpose of this table is to undate the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligne								Foreset	Bronood
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed kW			Wholesale	RTSR-
Rate Class	Rate Description	\$/kWh \$/kWh	0.0097 0.0088	Billed kWh	0	Amount	Amount %	Wholesale Billing	RTSR- Network 0.0100 0.0091
Rate Class Residential Service Classification General Service 10 - 03 90 W Service Classification General Service 50 To 49 W Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	RTSR-Network	Billed kWh 27,062,054	0 0 47,225	Amount 262,975 124,552 167,426	Amount %	Wholesale Billing 270,291 128,017 172,084	RTSR- Network 0.0100 0.0091 3.6439
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654	Billed kWh 27,062,054	0 0 47,225 64,341	Amount 262,975 124,552 167,426 242,269	Amount % 16.8% 8.0% 10.7% 15.5%	Wholesale Billing 270,291 128,017 172,084 249,008	RTSR- Network 0.0100 0.0091 3.6439 3.8701
Rate Class Residential Service Classification General Service 10 - 03 99 W Service Classification General Service 50 To 4,999 W Service Classification General Service 50 To 4,999 W Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698	Billed kWh 27,062,054 14,128,145	0 0 47,225 64,341 182,747	Amount 262,975 124,552 167,426 242,269 762,019	Amount % 16.8% 8.0% 10.7% 15.5% 48.8%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218	RTSR- Network 0.0100 0.0091 3.6439 3.8701 4.2858
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 500 To 499 kW Service Classification Carge Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088	Billed kWh 27,062,054	0 0 47,225 64,341 182,747 0	Amount 262,975 124,552 167,426 242,269 762,019 767	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788	RTSR- Network 0.0100 0.0091 3.6439 3.8701 4.2858 0.0091
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification Large Use Service Classification Urmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6828	Billed kWh 27,062,054 14,128,145	0 0 47,225 64,341 182,747 0 5	Amount 262,975 124,552 167,426 242,269 762,019 767 13	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.0%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14	R ^T SR- Network 0.0100 0.0091 3.6439 3.8701 4.2558 0.0091 2.7566
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 500 To 499 kW Service Classification Carge Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088	Billed kWh 27,062,054 14,128,145	0 0 47,225 64,341 182,747 0	Amount 262,975 124,552 167,426 242,269 762,019 767	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788	RTSR- Network 0.0100 0.0091 3.6439 3.8701 4.2858 0.0091
Rate Class Residential Service Classification General Service S Toan 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6828 2.6737	Billed kWh 27,062,054 14,128,145	0 0 47,225 64,341 182,747 0 5	Amount 262,975 124,552 167,426 242,269 762,019 767 13	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.0%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14	RTSR- Network 0.0091 3.6439 3.8701 4.2858 0.0091 2.7566 2.7481
Residential Service Classification General Service Uses Than 50 kW Service Classification General Service 50 To 499 kW Service Classification Carge Use Service Classification Large Use Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6828 2.6737 Adjusted	Billed kWh 27,062,054 14,128,145 86,981	0 0 47,225 64,341 182,747 0 5 984	Amount 262,975 124,552 167,426 242,269 762,019 767 13 2,631	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.0% 0.2%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast	RTSR- Network 0.0091 3.6439 3.8701 4.2658 0.0091 2.7566 2.7481 Proposed
Rate Class Residential Service Classification General Service S Toan 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6828 2.6737	Billed kWh 27,062,054 14,128,145	0 0 47,225 64,341 182,747 0 5	Amount 262,975 124,552 167,426 242,269 762,019 767 13	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.0%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704	RTSR- Network 0.0091 3.6439 3.8701 4.2858 0.0091 2.7566 2.7481
Rate Class Residential Service Classification General Service So To 499 WK Service Classification General Service So To 499 WK Service Classification Large Use Service Classification Wentered Scattered Load Classification Service Used To 4 control Service Classification Service Classification Service Classification Stret: Lynhing Service Classification Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate dt ATS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh	RTSP.Network 0.0097 0.0088 3.5453 3.7654 3.7654 0.0088 2.6628 2.6628 2.6737 Adjusted RTSR- Connection 0.0081	Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh 27,062,054	0 0 47,225 64,341 182,747 0 5 984 Billed kW	Amount 262,975 124,552 167,426 242,269 762,019 767 13 2,631 Billed Amount 217,992	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9%	Wholesale Billing 270,291 128,017 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992	RTSR- Network 0.0100 0.0091 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081
Rate Class Residential Service Classification General Service ST han 50 KW Service Classification General Service 50 To 4999 KW Service Classification General Service 50 To 4999 KW Service Classification Large Use Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Rete Class Residential Service Classification General Service Less Than 50 KW Service Classification	Retal Transmission Rate - Network Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW Unit	RTSP. Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6737 Adjusted RTSP. Connection 0.0081 0.0089	Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh	0 47,225 64,341 182,747 0 5 984 Billed kW 0 0	Amount 262,975 124,552 167,426 242,269 762,019 767 13 2,631 Billed Amount 217,992 97,152	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992 97,152	RTSR- Network 0.0100 0.0091 3.6439 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0081
Rate Class Residential Service Classification General Service Stor A99 WV Service Classification General Service 50 To 499 WV Service Classification General Service 50 To 499 WV Service Classification General Service Classification Unmetered Scattered Load Servic Classification Strinet Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-alignet Rate Class Residential Service Classification General Service S Toan 50 KW Service Classification General Service S Toan 50 KW Service Classification General Service S Toan 50 KW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate <td>S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh</td> <td>RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6428 2.6737 Adjusted RTSR- Connection 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081</td> <td>Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh 27,062,054</td> <td>0 0 47,225 64,341 182,747 0 5 984 Billed kW 0 0 47,225</td> <td>Amount 262.975 124.552 167.426 242.269 762.019 767 13 2.631 Billed Amount 217.992 97.152 132.017</td> <td>Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3%</td> <td>Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992 97,152 132,017</td> <td>RTSR- Network 0.0100 0.0091 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0069 2.7955</td>	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6428 2.6737 Adjusted RTSR- Connection 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081	Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh 27,062,054	0 0 47,225 64,341 182,747 0 5 984 Billed kW 0 0 47,225	Amount 262.975 124.552 167.426 242.269 762.019 767 13 2.631 Billed Amount 217.992 97.152 132.017	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992 97,152 132,017	RTSR- Network 0.0100 0.0091 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0069 2.7955
Rate Class Residential Service Classification General Service S Than 50 KW Service Classification General Service 50 To 499 KW Service Classification General Service 50 To 499 KW Service Classification Large Use Service Classification General Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Residential Service Classification General Service Less Than 50 KW Service Classification General Service S To 499 KW Service Classification	Rate Description Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh	RTSP. Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6737 Adjusted RTSR- Connection 0.0081 0.0081 0.0089 2.7955 3.0648	Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh 27,062,054	0 47,225 64,341 182,747 0 5 984 Billed kW 0 0 47,225 64,341	Amount 262,975 124,552 167,426 242,269 767 13 2,631 Billed Amount 217,992 97,152 132,017 197,195	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3% 15.3%	Wholesale Billing 270.291 128.017 122.8017 122.084 249.008 783.218 788 14 2.704 Forecast Wholesale Billing 217.992 97.152 132.017 197.195	RTSR- Network 0.0100 0.0091 3.5701 4.2585 4.2585 2.7481 Proposed RTSR- Connection 0.0081 0.0081 0.0069 2.7955 3.0648
Rate Class Residential Service Classification General Service Sto Ta 999 kW Service Classification General Service Sto Ta 999 kW Service Classification General Service Sto Ta 999 kW Service Classification General Service Classification Service Lighting Service Classification Service Lighting Service Classification Street Lighting Service Classification Che purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Sto Ta 990 kW Service Classification Care Use Service Sto Ta 990 kW Service Classification Care Class Service Sto Ta 900 kW Service Classification Service Sto 700 kW Service Classification Service Sto 700 kW Service Classification Service Sto 700 kW Service Class	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate dt Cts Connection Rates to recover future wholesale connection costs. Rate Information Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWY S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6737 Adjusted RTSR- Concetion 0.0081 0.0099 2.7955 3.0648 3.5044	Billed kWh 27.062.054 14.128.145 86.981 Loss Adjusted Billed kWh 27.062.054 14.128.145	0 47,225 64,341 182,747 0 5 984 Billed kW 0 0 47,225 64,341 182,747	Amount 262,975 124,552 167,426 242,269 762,019 767 13 2,631 Billed Amount 217,992 97,152 132,017 197,195 640,426	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3% 15.3% 49.7%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992 97,152 132,017 197,195 640,426	RTSR- Network 0.0100 0.0091 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0069 2.7955 3.0648 3.5044
Rate Class Residential Service Classification General Service S Than 50 KW Service Classification General Service 50 To 4990 KW Service Classification General Service 50 To 4990 KW Service Classification Large Use Service Classification Sentine Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Compose of this table is to update the re-aligned Residential Service Lassification General Service Classification General Service Sort To 499 KW Service Classification Composed Seattreet Load Service Classification Linge Use Service Classification	Rate Description Retall Transmission Rate - Network Service Rate Retall Transmission Rate - Network Service Rate dRTS Connection Rates to recover future wholesale connection costs. Date Description Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate Retall Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSP. Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6737 Adjusted RTSP. Connection 0.0081 0.0089 2.7955 3.5044 3.5044 0.0069	Billed kWh 27,062,054 14,128,145 86,981 Loss Adjusted Billed kWh 27,062,054	0 47,225 64,341 182,747 0 5 984 Billed kW 0 47,225 64,341 182,747 0 0	Amount 262.975 124.552 167.426 242.269 762.019 767 13 2,631 Billed Amount 217.992 97,152 132.017 197,195 640.426 598	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3% 15.3% 49.7% 0.0%	Wholesale Billing 270.291 128.017 128.017 172.084 249.008 788 14 2,704 Wholesale Billing 27,752 97,152 132,017 197,195 588	RTSR- Network 0.0100 0.0091 3.5791 3.2701 4.2585 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0069 2.7955 3.5044 3.5044 0.0069
Rate Class Residential Service Classification General Service Stor 309 KW Service Classification General Service 50 To 4.999 KW Service Classification General Service 50 To 4.999 KW Service Classification Commentered Scattered Load Service Glassification Sentine Llything Service Classification Sentine Llything Service Classification Street Llything Service Classification Street Llything Service Classification Che purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service 50 To 4990 KW Service Classification General Service 50 To 4.990 KW Service Classification General Service 50 To 4.990 KW Service Classification General Service 50 To 4.990 KW Service Classification Careful Service 50 To 4.990 KW Service 50 To 4.9	Rate Description Retail Transmission Rate - Network Service Rate Ratail Transmission Rate - Network Service Rate dt Cts Connection Rates to recover future wholesale connection costs. Rate Information Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate Ratail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWY S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0097 0.0088 3.5453 3.7654 4.1698 0.0088 2.6737 Adjusted RTSR- Concetion 0.0081 0.0099 2.7955 3.0648 3.5044	Billed kWh 27.062.054 14.128.145 86.981 Loss Adjusted Billed kWh 27.062.054 14.128.145	0 47,225 64,341 182,747 0 5 984 Billed kW 0 0 47,225 64,341 182,747	Amount 262,975 124,552 167,426 242,269 762,019 767 13 2,631 Billed Amount 217,992 97,152 132,017 197,195 640,426	Amount % 16.8% 8.0% 10.7% 15.5% 48.8% 0.0% 0.2% Billed Amount % 16.9% 7.5% 10.3% 15.3% 49.7%	Wholesale Billing 270,291 128,017 172,084 249,008 783,218 788 14 2,704 Forecast Wholesale Billing 217,992 97,152 132,017 197,195 640,426	RTSR- Network 0.0100 0.0091 3.8701 4.2858 0.0091 2.7566 2.7481 Proposed RTSR- Connection 0.0081 0.0069 2.7955 3.0648 3.5044



Choose Stretch Factor G	roup III	Price Cap Index	3.30%				
Associated Stretch Factor	/alue 0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Rate Class

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023					
Off-Peak	\$/kWh	0.0870	63%			
Mid-Peak	\$/kWh	0.1220	18%			
On-Peak	\$/kWh	0.1820	19%			
Ontario Electricity Rebate (OER)						
Ontario Electricity Rebate (OER)	\$	19.30%				
Smart Meter Entity Charge (SME)						
Smart Meter Entity Charge (SME)	\$	0.42				
Distribution Rate Protection (DRP) Amount (Applicable to LDCs						
under the Distribution Rate Protection program):	\$	41.39				

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** [/] ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304,				
issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies *** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0021

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0002 0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	¢/k/M/b	0.0004

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	30.89
Distribution Volumetric Rate	\$/kW	2.8890

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.7537)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0783
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.4829
Retail Transmission Rate - Network Service Rate	\$/kW	3.6439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$ 327.67

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

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Distribution Volumetric Rate	\$/kW	1.3453
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5299)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2625)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0476
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.2249
Retail Transmission Rate - Network Service Rate	\$/kW	3.8701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	1,971.04
Distribution Volumetric Rate	\$/kW	2.1227

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3548
Retail Transmission Rate - Network Service Rate	\$/kW	4.2858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	15.08
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

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\$/kWh

\$

0.0014

0.25

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	7.39
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7566
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.90
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0080
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2020	\$/kW	(0.9017)
Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.9472
Retail Transmission Rate - Network Service Rate	\$/kW	2.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Effective and Implementation Date May 1, 2025

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Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	0/	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
RETAIL SERVICE CHARGES (if applicable)		

RETAIL SERVICE CHARGES (if applicable)

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

Settlement Code directly to retailers and customers, if not delivered electronically through the

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

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Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicant should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

						Sub	-Total				Total	
RATE CLASSES / CATEGORIES	Units	Α			В			С			Total Bill	
eg: Residential TOU, Residential Retailer)			\$	%		\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.91	20.6%	\$	3.64	8.0%	\$ 3.79	6.4%	\$	3.55	2.6%
SENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	12.88	20.4%	\$	1.48	1.8%	\$ 1.90	1.7%	\$	1.78	0.5%
SENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	108.69	20.6%	\$	358.27	50.3%	\$ 365.12	24.2%	\$	412.58	4.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	845.72	20.6%	\$	3,195.30	45.2%	\$ 3,291.18	17.5%	\$	3,719.03	2.8%
ARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	8,686.73	20.6%	\$	(5,386.27)	-10.3%	\$ (4,478.77)	-2.7%	\$	(5,061.01)	-0.7%
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	19.56	20.6%	\$	18.98	19.8%	\$ 19.00	19.5%	\$	21.47	17.4%
ENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	8.80	20.6%	\$	4.79	9.8%	\$ 30.99	0.9%	\$	35.02	0.9%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	3,872.57	20.6%	\$	3,346.25	17.8%	\$ 3,373.41	15.2%	\$	3,811.96	15.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	7.91	20.6%	\$	8.22	20.5%	\$ 8.25	19.4%	\$	9.32	14.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	7.91	20.6%	\$	9.64	21.3%	\$ 9.79	16.5%	\$	11.06	6.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.91	20.6%	\$	7.13	17.8%	\$ 7.16	16.8%	\$	6.71	12.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	7.91	20.6%	\$	2.21	4.6%	\$ 2.42	3.6%	\$	2.27	1.3%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	161,978.54	20.6%	\$	139,957.90	17.8%	\$ 141,094.38	15.2%	\$	159,436.65	15.1%
					_							
		-										

		SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand		kW

	Current C	EB-Approve	ł		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%	
Distribution Volumetric Rate	s -	750	\$ -	\$ -	750	\$ -	\$ -		
Fixed Rate Riders	s -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64		
Volumetric Rate Riders	s -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%	
Line Losses on Cost of Power	\$ 0.1114	35	\$ 3.90	\$ 0.1114	35	\$ 3.90	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0037	750	\$ 2.78	-\$ 0.0023	750	\$ (1.73)	¢ (4.50)	-162.16%	
Riders	\$ 0.0037	750	\$ 2.78	-\$ 0.0023	750	\$ (1.73)	\$ (4.50)	-162.16%	
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	s -	750	\$ -		750	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)		1	\$ 0.42	\$ 0.42			s -	0.00%	
	\$ 0.42		ə 0.42	\$ 0.42	1	\$ 0.42	р -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$-	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 45.46			\$ 49.10	\$ 3.64	8.00%	
Sub-Total A)			•			•	• ••••		
RTSR - Network	\$ 0.0097	785	\$ 7.61	\$ 0.0100	785	\$ 7.85	\$ 0.24	3.09%	
RTSR - Connection and/or Line and	\$ 0.0082	785	\$ 6.44	\$ 0.0081	785	\$ 6.36	\$ (0.08)	-1.22%	
Transformation Connection	\$ 0.0082	705	φ 0.44	\$ 0.0001	105	φ 0.50	\$ (0.00)	=1.2270	
Sub-Total C - Delivery (including Sub-			\$ 59.51			\$ 63.30	\$ 3.79	6.37%	
Total B)			φ 05.01			φ 00.00	φ 0.15	0.01 /8	
Wholesale Market Service Charge	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	s -	0.00%	
(WMSC)			• ••••			,	•		
Rural and Remote Rate Protection	\$ 0.0014	785	\$ 1.10	\$ 0.0014	785	\$ 1.10	\$ -	0.00%	
(RRRP)									
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1		\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	-	0.00%	
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%	
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$-	0.00%	
				T.			1		
Total Bill on TOU (before Taxes)	1		\$ 147.91	1		\$ 151.70		2.56%	
HST	13%		\$ 19.23	13%		\$ 19.72		2.56%	
Ontario Electricity Rebate	19.3%	·	\$ (28.55)	19.3%		\$ (29.28)			
Total Bill on TOU			\$ 138.59			\$ 142.14	\$ 3.55	2.56%	

Customer Class:	GENERAL SER	NERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP								
Consumption	2,000	kWh							
Demand		kW							

Consumption	2,000
Demand	

Current Loss Factor Proposed/Approved Loss Factor 1.0467 1.0467

		Current O	EB-Approve	d				Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	6 Change	% Change
Monthly Service Charge	\$	37.33	1	\$	37.33	\$	38.56	1		38.56	\$	1.23	3.29%
Distribution Volumetric Rate	\$	0.0129	2000	\$	25.80	\$	0.0133	2000	\$	26.60	\$	0.80	3.10%
Fixed Rate Riders	\$	-	1	\$	-	\$	6.45	1	\$	6.45	\$	6.45	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	0.0022	2000	\$	4.40	\$	4.40	
Sub-Total A (excluding pass through)				\$	63.13				\$	76.01		12.88	20.40%
Line Losses on Cost of Power	\$	0.1114	93	\$	10.40	\$	0.1114	93	\$	10.40	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0040	2.000	\$	8.00	-\$	0.0020	2.000	\$	(4.00)	¢	(12.00)	-150.00%
Riders	ş	0.0040	,	¢	0.00	-\$	0.0020	2,000	Þ	(4.00)	φ	(12.00)	
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$	0.0002	2,000	\$	0.40	\$	0.60	-300.00%
GA Rate Riders	\$	-	2,000	\$	-	\$		2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	s	0.42			0.42	\$	-	0.00%
	ş	0.42		Ŧ	0.42	\$	0.42		Þ	0.42	φ	-	0.00 /0
Additional Fixed Rate Riders	\$	-	1	\$	-	\$			\$		\$	-	
Additional Volumetric Rate Riders	\$		2,000	\$	-	\$		2,000	\$		\$	-	
Sub-Total B - Distribution (includes				s	81.75				s	83.23	\$	1.48	1.81%
Sub-Total A)				-					-				
RTSR - Network	\$	0.0088	2,093	\$	18.42	\$	0.0091	2,093	\$	19.05	\$	0.63	3.41%
RTSR - Connection and/or Line and	•	0.0070	2,093	\$	14.65	s	0.0069	2,093	s	14.44	\$	(0.21)	-1.43%
Transformation Connection	¥	0.0010	2,000	Ψ	14.00	٣	0.0005	2,000	Ŷ	14.44	Ψ	(0.21)	-1.4070
Sub-Total C - Delivery (including Sub-				\$	114.83				s	116.72	s	1.90	1.65%
Total B)				•	114.00				•		•		
Wholesale Market Service Charge	\$	0.0045	2,093	\$	9.42	s	0.0045	2,093	\$	9.42	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	s	0.0014	2,093	\$	2.93	s	0.0014	2,093	\$	2.93	\$	-	0.00%
(RRRP)									1				0.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62		-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92		-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
						-							
Total Bill on TOU (before Taxes)			1	\$	350.13		1001		\$	352.03		1.90	0.54%
HST		13%		\$	45.52		13%		\$	45.76		0.25	0.54%
Ontario Electricity Rebate		19.3%	1	\$	(67.57)		19.3%		\$	(67.94)		(0.37)	
Total Bill on TOU				\$	328.07				\$	329.85	\$	1.78	0.54%

Customer Class:	GENERAL SER	VICE 50 TO 499 KW SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	64,700	kWh	
Demand	125	kW	
	4 0 4 0 7		

			EB-Approve	d		Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume	Charge						
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change		
Monthly Service Charge	\$	178.92	1	\$	178.92	\$	184.82	1	\$	184.82	\$	5.90	3.30%		
Distribution Volumetric Rate	\$	2.7967	125	\$	349.59	\$	2.8890	125	\$	361.13	\$	11.54	3.30%		
Fixed Rate Riders	\$		1	\$	-	\$	30.89	1	\$	30.89	\$	30.89			
Volumetric Rate Riders	\$	-	125	\$	-	\$	0.4829	125	\$	60.36	\$	60.36			
Sub-Total A (excluding pass through)				\$	528.51				\$	637.20	\$	108.69	20.57%		
Line Losses on Cost of Power	\$		-	\$	-	\$	1	-	\$	-	\$	-			
Total Deferral/Variance Account Rate		1.5197	125	\$	189.96	-\$	0.7537	125	s	(94.21)	¢	(284.18)	-149.60%		
Riders	æ	1.5197	125	¢	109.90	-9	0.7537	125	æ	(94.21)	Ф	(204.10)	-149.00%		
CBR Class B Rate Riders	-\$	0.0509	125	\$	(6.36)	\$	0.0783	125	\$	9.79	\$	16.15	-253.83%		
GA Rate Riders	\$	-		\$	-	\$	0.0080	64,700	\$	517.60	\$	517.60			
Low Voltage Service Charge	\$		125	\$	-			125	\$		\$	-			
Smart Meter Entity Charge (if applicable)			1	\$					-		\$				
	Þ	•		¢	-	\$		1	\$		Ф	-			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-			
Additional Volumetric Rate Riders	\$	-	125	\$	-	\$		125	\$		\$	-			
Sub-Total B - Distribution (includes				s	712.11				ŝ	1.070.37	\$	358.27	50.31%		
Sub-Total A)				Þ	/12.11				æ	1,070.37	Þ	350.27	50.31%		
RTSR - Network	\$	3.5389	125	\$	442.36	\$	3.6439	125	\$	455.49	\$	13.13	2.97%		
RTSR - Connection and/or Line and		2.8457	125	\$	355.71	s	2.7955	125	s	349.44	¢	(6.27)	-1.76%		
Transformation Connection	Þ	2.0457	125	¢	355.71	Þ	2.7955	125	æ	349.44	φ	(0.27)	-1.70%		
Sub-Total C - Delivery (including Sub-				ŝ	1,510.18				ŝ	1,875.30	\$	365.12	24.18%		
Total B)				φ	1,510.18				9	1,075.50	φ	303.12	24.10/0		
Wholesale Market Service Charge	s	0.0045	67,721	\$	304.75	¢	0.0045	67.721	s	304.75	¢		0.00%		
(WMSC)	÷	0.0040	01,121	Ψ	004.70	٣	0.0040	07,721	Ψ	004.10	Ψ	-	0.00 //		
Rural and Remote Rate Protection	¢	0.0014	67,721	\$	94.81	s	0.0014	67.721	s	94.81	\$		0.00%		
(RRRP)	÷		01,121			٣		07,721	•			-			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%		
Average IESO Wholesale Market Price	\$	0.1076	67,721	\$	7,286.83	\$	0.1076	67,721	\$	7,286.83	\$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$	9,196.82				\$	9,561.94		365.12	3.97%		
HST	1	13%		\$	1,195.59		13%		\$	1,243.05	\$	47.46	3.97%		
Ontario Electricity Rebate	1	19.3%		\$	-		19.3%		\$	-					
Total Bill on Average IESO Wholesale Market Price				\$	10,392.41				\$	10,804.99	\$	412.58	3.97%		

Customer Class:	GENERAL SER	VICE 500 TO 4,999 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	821,250	kWh	•
Demand	1,700	kW	

		Current OF	B-Approved	d				Proposed	Impact				
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	1,897.62		\$	1,897.62		1,960.24		\$	1,960.24		62.62	3.3
Distribution Volumetric Rate	\$	1.3023	1700	\$	2,213.91	\$	1.3453	1700	\$	2,287.01	\$	73.10	3.3
Fixed Rate Riders	\$	-	1	\$	-	\$	327.67	1	\$		\$	327.67	
Volumetric Rate Riders	\$	-	1700			\$	0.2249	1700	\$	382.33		382.33	
Sub-Total A (excluding pass through)				\$	4,111.53				\$	4,957.25	\$	845.72	20.5
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$		\$	-	
Total Deferral/Variance Account Rate	•	1,7560	1.700	\$	2,985,20	c	0.7924	1.700	s	(1.347.08)	¢	(4,332.28)	-145.1
Riders	Ŷ		,	Ŧ	,	-9	0.7324	1,700	\$	(1,547.00)	φ	(4,332.20)	
CBR Class B Rate Riders	-\$	0.0182			(30.94)	\$	0.0476	1,700	\$	80.92		111.86	-361.5
GA Rate Riders	\$	-	821,250		-	\$	0.0080	821,250	\$	6,570.00		6,570.00	
Low Voltage Service Charge	\$	-	1,700	\$	-			1,700	\$		\$	-	
Smart Meter Entity Charge (if applicable)	s	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Fixed Rate Riders	•	-	1	\$	_	¢		1	•		\$		
Additional Volumetric Rate Riders	ŝ	-	1.700	\$		š		1.700	š		ŝ		
Sub-Total B - Distribution (includes	Ψ.	-	1,700			÷		1,700			Ť		
Sub-Total A)				\$	7,065.79				\$	10,261.09	\$	3,195.30	45.2
RTSR - Network	\$	3.7586	1,700	\$	6.389.62	\$	3.8701	1,700	\$	6.579.17	\$	189.55	2.9
RTSR - Connection and/or Line and					.,	Ţ		· · · · ·					
Transformation Connection	\$	3.1199	1,700	\$	5,303.83	\$	3.0648	1,700	\$	5,210.16	\$	(93.67)	-1.7
Sub-Total C - Delivery (including Sub-				\$	18,759.24				\$	22,050.42	\$	3,291.18	17.5
Total B)											-		
Wholesale Market Service Charge	\$	0.0045	859,602	\$	3,868.21	\$	0.0045	859,602	\$	3,868.21	\$	-	0.0
(WMSC) Rural and Remote Rate Protection													
(RRRP)	\$	0.0014	859,602	\$	1,203.44	\$	0.0014	859,602	\$	1,203.44	\$	-	0.0
(RRRP) Standard Supply Service Charge		0.25	1	\$	0.25		0.25	4		0.25	e		0.0
Average IESO Wholesale Market Price	s	0.1076	859.602		92.493.22		0.25	859.602	ə S	92,493.22		-	0.0
Average 1230 Wholesale Market Price	3	0.1076	039,002	ð.	92,493.22	\$	0.1076	059,002	\$	92,493.22	Þ		0.0
Total Bill on Average IESO Wholesale Market Price				\$	116.324.36				\$	119,615.54	\$	3.291.18	2.
HST		13%		\$	15,122.17		13%		\$	15,550.02		427.85	2.8
Ontario Electricity Rebate		19.3%		\$			19.3%		\$	-	1		
Total Bill on Average IESO Wholesale Market Price				\$	131,446.53				\$	135,165.56	\$	3,719.03	2.8
											L É		

Customer Class:	LARGE USE SE	RVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loop Easter	4 0467	

		Current O	EB-Approve	1	Proposed						Impact			
	Rate		Volume	Charge		Rate	Volume	Charge						
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change			
Monthly Service Charge	\$	11,414.86	1	\$ 11,414.86		11,791.55		\$ 11,791.5		376.69	3.30%			
Distribution Volumetric Rate	\$	2.0549	15000	\$ 30,823.50	\$	2.1227	15000			1,017.00	3.30%			
Fixed Rate Riders	\$	-	1	\$ -	\$	1,971.04	1	\$ 1,971.04		1,971.04				
Volumetric Rate Riders	\$	-	15000		\$	0.3548	15000			5,322.00				
Sub-Total A (excluding pass through)				\$ 42,238.36				\$ 50,925.09	\$	8,686.73	20.57%			
Line Losses on Cost of Power	\$	-	-	\$-	\$			\$-	\$	-				
Total Deferral/Variance Account Rate	s	0.6570	15.000	\$ 9.855.00	-s	0.2812	15,000	\$ (4,218.00) \$	(14.073.00)	-142.80%			
Riders	Ť.	0.0010	- ,		T.	0.2012			, v	(11,010.00)	112.0070			
CBR Class B Rate Riders	\$	-	15,000		\$		15,000	\$ -	\$	-				
GA Rate Riders	\$	-	3,942,000		\$		3,942,000	\$ -	\$	-				
Low Voltage Service Charge	\$	-	15,000	\$ -			15,000	\$-	\$	-				
Smart Meter Entity Charge (if applicable)	s		1	\$ -	s		1	s -	\$	-				
Additional Fixed Rate Riders	e		1	¢	e		4	e	¢					
Additional Volumetric Rate Riders	é	-	15.000	s -	é		15.000	s -	ę	-				
Sub-Total B - Distribution (includes	Ŷ	-	13,000	+	4		15,000	*	φ					
Sub-Total A)				\$ 52,093.36				\$ 46,707.09	\$	(5,386.27)	-10.34%			
RTSR - Network	s	4.1623	15.000	\$ 62.434.50	\$	4.2858	15.000	\$ 64.287.00) \$	1.852.50	2.97%			
RTSR - Connection and/or Line and			45.000							(0.15.00)				
Transformation Connection	\$	3.5674	15,000	\$ 53,511.00	\$	3.5044	15,000	\$ 52,566.00	\$	(945.00)	-1.77%			
Sub-Total C - Delivery (including Sub-				\$ 168,038.86				\$ 163,560.09) S	(4,478.77)	-2.67%			
Total B)				• 100,000.00				* 100,000.00		(4,410.11)	2.07 /0			
Wholesale Market Service Charge	s	0.0045	4.126.091	\$ 18,567,41	s	0.0045	4,126,091	\$ 18,567.4	s s	-	0.00%			
(WMSC)	•		.,,	• •••••				•,						
Rural and Remote Rate Protection	\$	0.0014	4,126,091	\$ 5,776.53	\$	0.0014	4,126,091	\$ 5,776.53	\$	-	0.00%			
(RRRP)		0.25		\$ 0.25		0.25		\$ 0.2			0.00%			
Standard Supply Service Charge Average IESO Wholesale Market Price	\$	0.25	4.126.091	\$ 0.25 \$ 443.967.43		0.25	4.126.091	\$ 443.967.43		-	0.00%			
Average IESO Wholesale Market Price	\$	0.1076	4,120,091	\$ 443,907.43	۵	0.1076	4,120,091	\$ 443,967.45	¢ ¢	-	0.00%			
Total Bill on Average IESO Wholesale Market Price				\$ 636,350.48	1			\$ 631,871.7	L ¢	(4,478.77)	-0.70%			
HST		13%		\$ 82,725.56	1	13%		\$ 82,143.32		(582.24)	-0.70%			
Ontario Electricity Rebate		19.3%		¢ 02,720.00		19.3%		¢ 02,143.32	Ψ	(002.24)	=0.7078			
Total Bill on Average IESO Wholesale Market Price		.5.570		\$ 719.076.05		.0.070		\$ 714,015.04	1 5	(5,061.01)	-0.70%			
TOTAL DILLOT AVERAGE IESO WHOlesale Market Price				a /19,076.05				a /14,015.04	+ Þ	(5,061.01)	-0.70%			

Т

Customer Class:	UNMETERED S	CATTERED LOAD SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	100	kWh	
Demand	-	kW	

Rate Volume Charge Rate Volume Charge S Chare S Charge	% Change 3.30% 3.36%
Monthly Service Charge \$ 87.33 \$ 90.21 \$ 2.88 Distribution Volumetric Rate \$ 0.0774 100 \$ 7.74 \$ 0.0800 100 \$ 8.00 \$ 0.21 \$ 2.88 Distribution Volumetric Rate \$ 0.0774 100 \$ 7.74 \$ 0.0800 100 \$ 8.00 \$ 0.20 \$ 2.88 Fixed Rate Riders \$ - 1 \$ - \$ 15.08 1 \$ 15.08 \$ 15.08 \$ 15.08 \$ 15.08 \$ 15.08 \$ 1.5.08 \$ 15.08 \$ 15.08 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.34 \$ 1.36	3.30%
Distribution Volumetric Rate \$ 0.0774 100 \$ 7.74 \$ 0.0800 100 \$ 8.00 \$ 0.26 Fixed Rate Riders \$ - 1 \$ - \$ 15.08 1 \$ 15.08 \$ 15.08 \$ 15.08 \$ 15.08 \$ 15.08 \$ 1.34	
Fixed Rate Riders \$ - 1 \$ - \$ 15.08 1 \$ 15.08 </td <td>3.36%</td>	3.36%
Volumetric Rate Riders \$ - 100 \$ - \$ 0.0134 100 \$ 1.34 \$ 1.34 Sub-Total A (excluding pass through) \$ \$ \$ \$ \$ 19.56	
Sub-Total A (excluding pass through) \$ 95.07 \$ 114.63 \$ 19.56	
	20.57%
	0.00%
Total Deferral/Variance Account Rate \$ 0.0041 100 \$ 0.41 -\$ 0.0020 100 \$ (0.20) \$ (0.61)	-148.78%
Riders	
CBR Class B Rate Riders -\$ 0.0001 100 \$ 0.001 \$ 0.002 \$ 0.02 \$ 0.03	-300.00%
GA Rate Riders \$ - 100 \$ - \$ - 100 \$ - \$ -	
Low Voltage Service Charge \$ - 100 \$ - 100 \$ - \$ -	
Smart Meter Entity Charge (if applicable) S - 1 S - S - 1 S - S -	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -	
Additional Volumetric Rate Riders \$ - 100 \$ - \$	
Sub-Total B - Distribution (includes \$ 95.97 \$ 114.95 \$ 18.98	19.78%
Sub-Total A) 5 0.02 5 0.031 5 0.02 5 0.031 0.033 5 0.033	3.41%
RTSR - Network \$ 0.005 \$ 0.32 \$ 0.0091 105 \$ 0.35 \$ 0.35 \$ 0.35 RTSR - Network RTSR - Connection and/or Line and	3.41%
King Connection and/of Life and Transformation Connection \$ 0.0070 105 \$ 0.73 \$ 0.0069 105 \$ 0.72 \$ (0.01)	-1.43%
Out Table D. Dellower (Installer Out	
Sub-1otal 2 - Delivery (including Sub- Total B) \$ 97.63 \$ 116.63 \$ 19.00	19.46%
Whelesele Market Sander Charge	0.000/
wildesale Market Service Charge \$ 0.0045 105 \$ 0.47 \$ 0.0045 105 \$ 0.47 \$ -	0.00%
Rural and Remote Rate Protection \$ 0.0014 105 \$ 0.15 \$ 0.0014 105 \$ 0.15 \$ 0.15	0.00%
(RRRP) \$ 0.0014 105 \$ 0.014 105 \$ 0.15 \$ -	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 \$ •	0.00%
Average IESO Wholesale Market Price \$ 0.1076 100 \$ 10.76 \$ 0.1076 100 \$ 10.76 \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 109.25 \$ 128.25 \$ 19.00	17.39%
HST 13% \$ 14.20 13% \$ 16.67 \$ 2.47	17.39%
Ontario Electricity Rebate 19.3% \$ (21.09) 19.3% \$ (24.75)	
Total Bill on Average IESO Wholesale Market Price \$ 123.46 \$ 144.93 \$ 21.47	17.39%

		TING SERVICE CLASSIFICATION						
RPP / Non-RPP: Non-RPP (Other)								
Consumption	657	kWh						
Demand	-	kW						
Summent Less Fester	1 0467							

Demand	- k
Current Loss Factor	
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.8		\$ 42.80	\$ 44.21	1	\$ 44.21	\$ 1.41	3.29%
Distribution Volumetric Rate	\$ -	657	\$-	\$ -	657	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$-	\$ 7.39	1	\$ 7.39	\$ 7.39	
Volumetric Rate Riders	\$ -	657	\$-	\$ -	657	\$-	\$ -	
Sub-Total A (excluding pass through)			\$ 42.80			\$ 51.60	\$ 8.80	20.56%
Line Losses on Cost of Power	\$ 0.107	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$-	0.00%
Total Deferral/Variance Account Rate	\$ 0.004	657	\$ 2.69	-\$ 0.0020	657	\$ (1.31)	\$ (4.01)	-148.78%
Riders	\$ 0.004		φ 2.09	-\$ 0.0020	007	\$ (1.51)	φ (4.01)	=140.7070
CBR Class B Rate Riders	\$ -	657	\$-	\$ -	657	\$-	\$-	
GA Rate Riders	\$ -	657	\$-	\$ -	657	\$-	\$-	
Low Voltage Service Charge	\$ -	657	\$-		657	\$-	\$-	
Smart Meter Entity Charge (if applicable)	s .	1	s -	s -		s -	\$ -	
	* -		φ -	φ -		÷ -	φ -	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1		\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$-	\$ -	657	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 48.80			\$ 53.59	\$ 4.79	9.82%
Sub-Total A)			•				•	
RTSR - Network	\$ 2.678	688	\$ 1,841.68	\$ 2.7566	688	\$ 1,895.66	\$ 53.98	2.93%
RTSR - Connection and/or Line and	\$ 2.250	688	\$ 1.547.56	\$ 2.2100	688	\$ 1.519.78	\$ (27.78)	-1.80%
Transformation Connection	* 11200		• 1,017.00	• 2.2.00		• .,	¢ (21.10)	1.00%
Sub-Total C - Delivery (including Sub-			\$ 3,438.04			\$ 3,469,03	\$ 30.99	0.90%
Total B)			• •,••••			• •,••••	• ••••	
Wholesale Market Service Charge	\$ 0.004	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	s -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.001	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$ -	0.00%
(RRP)			¢ 0.05					0.00%
Standard Supply Service Charge	\$ 0.2 \$ 0.107		\$ 0.25 \$ 70.69	\$ 0.25 \$ 0.1076	1 657		\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.107	057	\$ 70.69	\$ 0.1076	65/	\$ 70.69	\$ -	0.00%
	T.			1				
Total Bill on Average IESO Wholesale Market Price	13		\$ 3,513.04	13%		\$ 3,544.03		0.88% 0.88%
HST			\$ 456.69			\$ 460.72	\$ 4.03	0.88%
Ontario Electricity Rebate	19.3	6	\$ (678.02)	19.3%		\$ (684.00)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,969.73			\$ 4,004.75	\$ 35.02	0.88%

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	657	kWh
Demand	-	kW

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22	1	\$ 5.22	\$ 5.39		\$ 5.39		3.26%
Distribution Volumetric Rate	\$ 28.6508	657	\$ 18,823.58	\$ 29.5963	657		\$ 621.19	3.30%
Fixed Rate Riders	\$-	1	\$-	\$ 0.90	1	\$ 0.90		
Volumetric Rate Riders	\$-	657	\$-	\$ 4.9472	657		\$ 3,250.31	
Sub-Total A (excluding pass through)			\$ 18,828.80			\$ 22,701.37	\$ 3,872.57	20.57%
Line Losses on Cost of Power	\$ 0.1076	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0041	657	\$ 2.69	-\$ 0.9017	657	\$ (592.42)	\$ (595.11)	-22092.68%
Riders	• • • • • • • • • • • • • • • • • • • •		•					
CBR Class B Rate Riders	-\$ 0.0001	657	\$ (0.07)		657	\$ 63.47	\$ 63.53	-96700.00%
GA Rate Riders	\$-	657	\$ -	\$ 0.0080	657	\$ 5.26	\$ 5.26	
Low Voltage Service Charge	\$ -	657	\$-		657	\$-	\$ -	
Smart Meter Entity Charge (if applicable)	s .	1	\$ -	s -	1	s .	\$ -	
	•							
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	ş -	\$ -	
Additional Volumetric Rate Riders	\$-	657	\$	\$ -	657	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 18,834.72			\$ 22,180.98	\$ 3,346.25	17.77%
Sub-Total A)	\$ 2.6689	688	A 005.05	\$ 2,7481	688	A 000.00	÷	2.97%
RTSR - Network RTSR - Connection and/or Line and	\$ 2.6689	688	\$ 1,835.35	\$ 2.7481	686	\$ 1,889.82	\$ 54.46	2.97%
Transformation Connection	\$ 2.2468	688	\$ 1,545.08	\$ 2.2071	688	\$ 1,517.78	\$ (27.30)	-1.77%
Sub-Total C - Delivery (including Sub- Total B)			\$ 22,215.16			\$ 25,588.58	\$ 3,373.41	15.19%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0014	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69		0.00%
			÷				, Ŧ	
Total Bill on Average IESO Wholesale Market Price			\$ 22.290.16			\$ 25.663.58	\$ 3.373.41	15.13%
HST	13%	,	\$ 2.897.72	13%		\$ 3,336.27		15.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		s -		
Total Bill on Average IESO Wholesale Market Price			\$ 25.187.88			\$ 28,999.84	\$ 3.811.96	15.13%
Total Bill of Friday Los Wholesale Market Fride			÷ 10,101.00			20,000.04	\$ 3,011.00	10.1070

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	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	Non-RPP (Reta	iler)						
Consumption	136	kWh						
Demand	-	kW						
Current Loss Factor	1 0467							

	Curre	t OEB-Approve	d				Proposed	Impact			
	Rate	Volume		harge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 38	.44	\$	38.44	\$	39.71	1	\$ 39.71	\$	1.27	3.30%
Distribution Volumetric Rate	\$	- 130	\$	-	\$		136		\$	-	
Fixed Rate Riders	\$		\$	-	\$	6.64	1	\$ 6.64	\$	6.64	
Volumetric Rate Riders	\$	- 130			\$		136		\$	-	
Sub-Total A (excluding pass through)			\$	38.44				\$ 46.35		7.91	20.58%
Line Losses on Cost of Power	\$ 0.1	76 6	\$	0.68	\$	0.1076	6	\$ 0.68	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0	37 136	\$	0.50	-\$	0.0023	136	\$ (0.31) \$	(0.82)	-162.16%
Riders								· ·	· · ·	• • •	
CBR Class B Rate Riders	-\$ 0.0		\$	(0.01)		0.0002	136	\$ 0.03		0.04	-300.00%
GA Rate Riders	\$	- 136	\$	-	\$	0.0080	136	\$ 1.09		1.09	
Low Voltage Service Charge	\$	- 136	\$	-			136	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	s (.42	\$	0.42	s	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders			\$			-			\$		
Additional Volumetric Rate Riders	\$	136		-	÷	1.1	136	s -	s S		
	\$	- 136	\$		\$	-	136	,	Ŧ		
Sub-Total B - Distribution (includes Sub-Total A)			\$	40.03				\$ 48.26	\$	8.22	20.54%
RTSR - Network	\$ 0.0	97 142	s	1.38	\$	0.0100	142	\$ 1.42	\$	0.04	3.09%
RTSR - Connection and/or Line and											
Transformation Connection	\$ 0.0	82 142	\$	1.17	\$	0.0081	142	\$ 1.15	\$	(0.01)	-1.22%
Sub-Total C - Delivery (including Sub-											
Total B)			\$	42.58				\$ 50.83	\$	8.25	19.38%
Wholesale Market Service Charge	\$ 0.0	45 142	\$	0.64	s	0.0045	142	\$ 0.64	\$		0.00%
(WMSC)	\$ 0.0	145 142	æ	0.04	\$	0.0045	142	ə 0.04	φ		0.00%
Rural and Remote Rate Protection	\$ 0.0	14 142	s	0.20	s	0.0014	142	\$ 0.20	\$		0.00%
(RRRP)	ş 0.0	14 142	φ	0.20	*	0.0014	142	φ 0.20	φ	-	0.0078
Standard Supply Service Charge											
Non-RPP Retailer Avg. Price	\$ 0.1	136	\$	14.63	\$	0.1076	136	\$ 14.63	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	58.05				\$ 66.31		8.25	14.21%
HST		3%	\$	7.55		13%		\$ 8.62		1.07	14.21%
Ontario Electricity Rebate	19	.3%	\$	(11.20)		19.3%		\$ (12.80)		
Total Bill on Non-RPP Avg. Price			\$	65.60				\$ 74.93	\$	9.32	14.21%

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		SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

		Current O	EB-Approve	d				Proposed			lm	pact
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$	38.44	1	\$	38.44	\$	39.71	1	\$ 39.71	\$	1.27	3.30%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	6.64	1	\$ 6.64	\$	6.64	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	38.44				\$ 46.35		7.91	20.58%
Line Losses on Cost of Power	\$	0.1076	35	\$	3.77	\$	0.1076	35	\$ 3.77	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0037	750	\$	2.78	-\$	0.0023	750	\$ (1.73)	¢	(4.50)	-162.16%
Riders	Ŷ	0.0037	750	φ	2.70	-\$	0.0023	750	\$ (1.73)	φ	(4.50)	=102.1070
CBR Class B Rate Riders	-\$	0.0001	750	\$	(0.08)	\$	0.0002	750	\$ 0.15	\$	0.23	-300.00%
GA Rate Riders	\$	-	750	\$	-	\$	0.0080	750	\$ 6.00	\$	6.00	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	s	0.42		\$ 0.42	\$	-	0.00%
	\$	0.42		à	0.42	\$	0.42	1	\$ 0.42	Þ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$		750	\$ -	\$	-	
Sub-Total B - Distribution (includes				s	45.33				\$ 54.96	s	9.64	21,26%
Sub-Total A)				· ·								
RTSR - Network	\$	0.0097	785	\$	7.61	\$	0.0100	785	\$ 7.85	\$	0.24	3.09%
RTSR - Connection and/or Line and	s	0.0082	785	\$	6.44	s	0.0081	785	\$ 6.36	\$	(0.08)	-1.22%
Transformation Connection	Ŷ	0.0082	105	φ	0.44	9	0.0001	700	φ 0.30	φ	(0.00)	=1.22/0
Sub-Total C - Delivery (including Sub-				\$	59.38				\$ 69.17	s	9.79	16.49%
Total B)				•	00.00				• ••••	•	0.10	10.40 %
Wholesale Market Service Charge	s	0.0045	785	\$	3.53	s	0.0045	785	\$ 3.53	\$	-	0.00%
(WMSC)				-					•	-		
Rural and Remote Rate Protection	s	0.0014	785	\$	1.10	s	0.0014	785	\$ 1.10	\$	-	0.00%
(RRRP)	•			-		τ.			•	*		
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
	-					1						
Total Bill on Non-RPP Avg. Price				\$	144.71				\$ 154.50		9.79	6.77%
HST		13%	1	\$	18.81	1	13%		\$ 20.09		1.27	6.77%
Ontario Electricity Rebate		19.3%	1	\$	(27.93)		19.3%		\$ (29.82)			
Total Bill on Non-RPP Avg. Price				\$	163.52				\$ 174.59	\$	11.06	6.77%

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	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP							
Consumption	136	kWh						
Demand	-	kW						

		Current OE	B-Approved	d				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	38.44	1	\$	38.44	\$	39.71	1	\$	39.71	\$	1.27	3.30%
Distribution Volumetric Rate	\$	-	136	\$	-	\$		136	\$		\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	6.64	1	\$	6.64	\$	6.64	
Volumetric Rate Riders	\$	-	136	\$	-	\$		136	\$		\$	-	
Sub-Total A (excluding pass through)				\$	38.44				\$	46.35	\$	7.91	20.58%
Line Losses on Cost of Power	\$	0.1114	6	\$	0.71	\$	0.1114	6	\$	0.71	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0037	136	\$	0.50	~	0.0023	136	~	(0.31)	~	(0.00)	-162.16%
Riders	Þ	0.0037	136	\$	0.50	-\$	0.0023	136	\$	(0.31)	\$	(0.82)	-162.16%
CBR Class B Rate Riders	-\$	0.0001	136	\$	(0.01)	\$	0.0002	136	\$	0.03	\$	0.04	-300.00%
GA Rate Riders	\$	-	136	\$	-	\$		136	\$	-	\$	-	
Low Voltage Service Charge	\$	-	136	\$	-			136	\$		\$	-	
Smart Meter Entity Charge (if applicable)		0.40	1	\$	0.42	s	0.42		<u> </u>		\$		0.00%
	Þ	0.42		φ	0.42	\$	0.42	1	\$	0.42	φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	136	\$	-	\$		136	\$		\$	-	
Sub-Total B - Distribution (includes				\$	40.06				s	47.19	s	7.13	17.81%
Sub-Total A)				æ					-		-		
RTSR - Network	\$	0.0097	142	\$	1.38	\$	0.0100	142	\$	1.42	\$	0.04	3.09%
RTSR - Connection and/or Line and	s	0.0082	142	\$	1.17	s	0.0081	142	s	1.15	¢	(0.01)	-1.22%
Transformation Connection	Þ	0.0062	142	φ	1.17	\$	0.0001	142	ð	1.15	φ	(0.01)	=1.2270
Sub-Total C - Delivery (including Sub-				\$	42.60				s	49.77	ŝ	7.16	16.81%
Total B)				9	42.00				φ	45.77	Ŷ	7.10	10.01 /6
Wholesale Market Service Charge	s	0.0045	142	\$	0.64	s	0.0045	142	s	0.64	\$		0.00%
(WMSC)	÷	0.0010		Ŷ	0.01	*	0.0010		*	0.01	Ŷ		0.0070
Rural and Remote Rate Protection	s	0.0014	142	\$	0.20	s	0.0014	142	s	0.20	\$		0.00%
(RRRP)	Ť			•									
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870		\$	7.45	\$	0.0870	86	\$	7.45	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	24	\$	2.99	\$	0.1220	24	\$	2.99	\$	-	0.00%
TOU - On Peak	\$	0.1820	26	\$	4.70	\$	0.1820	26	\$	4.70	\$		0.00%
Total Bill on TOU (before Taxes)				\$	58.84				\$	66.00		7.16	12.17%
HST		13%		\$	7.65		13%		\$	8.58		0.93	12.17%
Ontario Electricity Rebate		19.3%		\$	(11.36)		19.3%		\$	(12.74)		(1.38)	
Total Bill on TOU				\$	55.13				\$	61.84	\$	6.71	12.17%

		RESIDENTIAL SERVICE CLASSIFICATION								
RPP / Non-RPP:	RPP									
Consumption	1,000	kWh								
Demand		kW								

	Current O	EB-Approve	d		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%	
Distribution Volumetric Rate	s -	1000	\$-	\$ -	1000	\$ -	\$ -		
Fixed Rate Riders	s -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64		
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%	
Line Losses on Cost of Power	\$ 0.1114	47	\$ 5.20	\$ 0.1114	47	\$ 5.20	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0037	1.000	\$ 3.70	-\$ 0.0023	4 000	· (0.00)	¢ (0.00)	400.40%	
Riders	\$ 0.0037	1,000	\$ 3.70	-\$ 0.0023	1,000	\$ (2.30)	\$ (6.00)	-162.16%	
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	\$ 0.0002	1,000	\$ 0.20	\$ 0.30	-300.00%	
GA Rate Riders	s -	1,000	\$ -	s -	1,000	s -	\$ -		
Low Voltage Service Charge	s -	1,000	\$ -		1.000	s -	\$ -		
Smart Meter Entity Charge (if applicable)								0.000/	
, , , , , , , , , , , , , , , , , , ,	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$-	0.00%	
Additional Fixed Rate Riders	s -	1	s -	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	s -	1.000	\$ -	s -	1.000	s -	\$ -		
Sub-Total B - Distribution (includes									
Sub-Total A)			\$ 47.66			\$ 49.87	\$ 2.21	4.64%	
RTSR - Network	\$ 0.0097	1,047	\$ 10.15	\$ 0.0100	1,047	\$ 10.47	\$ 0.31	3.09%	
RTSR - Connection and/or Line and	\$ 0.0082	1,047	\$ 8.58	\$ 0.0081	4.047	\$ 8.48	\$ (0.10)	-1.22%	
Transformation Connection	\$ 0.0082	1,047	\$ 8.58	\$ 0.0081	1,047	\$ 8.48	\$ (0.10)	-1.22%	
Sub-Total C - Delivery (including Sub-			\$ 66.40			\$ 68.82	\$ 2.42	3.64%	
Total B)			ə 00.40			ə 00.02	ə 2.42	3.04%	
Wholesale Market Service Charge	\$ 0.0045	1,047	\$ 4.71	\$ 0.0045	1.047	\$ 4.71	s -	0.00%	
(WMSC)	\$ 0.0045	1,047	φ 4./1	\$ 0.0045	1,047	φ 4./1	φ =	0.0078	
Rural and Remote Rate Protection	\$ 0.0014	1,047	\$ 1.47	\$ 0.0014	1.047	\$ 1.47	s -	0.00%	
(RRRP)		1,047	•						
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630		\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96		0.00%	
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 184.17			\$ 186.59		1.31%	
HST	13%		\$ 23.94	13%		\$ 24.26	\$ 0.31	1.31%	
Ontario Electricity Rebate	19.3%		\$ (35.55)	19.3%		\$ (36.01)	\$ (0.47)		
Total Bill on TOU			\$ 172.57			\$ 174.84	\$ 2.27	1.31%	
	•						,		

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION						
RPP / Non-RPP:	Non-RPP (Other)							
Consumption	27,488	kWh						
Demand	-	kW						

		Current OF	B-Approve					Proposed			Impact		
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	5.22		\$		\$	5.39		\$	-	\$	-	
Distribution Volumetric Rate	\$	28.6508	27488	\$	787,553.19	\$	29.5963	27488	\$	813,543.09	\$	25,989.90	3.3
Fixed Rate Riders	\$	-		\$	-	\$	0.90		\$		\$	-	
Volumetric Rate Riders	\$	-	27488		-	\$	4.9472	27488	\$	135,988.63	\$	135,988.63	
Sub-Total A (excluding pass through)				\$	787,553.19				\$	949,531.73	\$	161,978.54	20.5
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.0041	27.488	\$	112.70	-s	0.9017	27.488	s	(24,785.93)	\$	(24.898.63)	-22092.6
Riders	Ť.		,	•					· ·			(,,	
CBR Class B Rate Riders	-\$	0.0001	27,488		(2.75)	\$	0.0966	27,488				2,658.09	-96700.0
GA Rate Riders	\$	-	27,488		-	\$	0.0080	27,488		219.90	\$	219.90	
Low Voltage Service Charge	\$	-	27,488	\$	-			27,488	\$		\$	-	
Smart Meter Entity Charge (if applicable)	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders	s	-		\$	-	s	-		s		\$		
Additional Volumetric Rate Riders	ŝ	-	27,488	ŝ	-	ŝ	-	27,488	ŝ		ŝ	-	
Sub-Total B - Distribution (includes				s	787.663.14				s	927,621.04	\$	139.957.90	17.7
Sub-Total A)				-					-		φ		
RTSR - Network	\$	2.6689	28,772	\$	76,788.76	\$	2.7481	28,772	\$	79,067.48	\$	2,278.72	2.9
RTSR - Connection and/or Line and Transformation Connection	\$	2.2468	28,772	\$	64,644.23	\$	2.2071	28,772	\$	63,502.00	\$	(1,142.24)	-1.7
Sub-Total C - Delivery (including Sub-				s	929.096.14				ŝ	1.070.190.52	¢	141.094.38	15.1
Total B)				•	010,000.14				•	1,010,100102	•	141,004.00	
Wholesale Market Service Charge (WMSC)	\$	0.0045	28,772	\$	129.47	\$	0.0045	28,772	\$	129.47	\$	-	0.0
Rural and Remote Rate Protection	s	0.0014	28,772	¢	40.28	s	0.0014	28,772		40.28	¢		0.0
(RRRP)	ş	0.0014	20,112	æ	40.20	\$	0.0014	20,112	Þ	40.20	φ	-	0.0
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$		\$	-	
Average IESO Wholesale Market Price	\$	0.1076	28,772	\$	3,095.83	\$	0.1076	28,772	\$	3,095.83	\$	-	0.0
Total Bill on Average IESO Wholesale Market Price				\$	932,361.72				\$	1,073,456.11			15.1
HST		13%		\$	121,207.02		13%		\$	139,549.29	\$	18,342.27	15.1
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	1,053,568.75				\$	1,213,005.40	\$	159,436.65	15.1
		_											

Т

GA Analysis Workform for 2025 Rate Applications

 Implement
 <t

		Net Change in Principal Balance in the GL		Adjusted Net Change in Principal Balance in the	Unresolved	\$ Consumption at	
Year	Annual Net Change in Expected GA Balance from GA Analysis		Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2022	\$ 7,153					\$ 1,332,290	-0.6%
2023	\$ 147,134	\$ 82,471	\$ 63,887	\$ 146,359	\$ (776)	\$ 1,885,213	0.0%
Cumulative Balance	\$ 154,287	\$ 99,059	\$ 46,026	\$ 145,085	\$ (9,202)	\$ 3,217,503	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.4%
2023	1.2%
Cumulative Balance	0.1%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2022			
Total Metered excluding WMP	C = A+B	83,495,463	kWh	100%	
RPP	A	39,948,118	kWh	47.8%	
Non RPP	B = D+E	43,547,345	kWh	52.2%	
Non-RPP Class A	D	19,400,137	kWh	23.2%	
Non-RPP Class B*	E	24,147,208	kWh	28.9%	
*Non-RPP Class B consumption reported in this table is not e below. The difference should be equal to the loss factor.	xpected to directly agree with the	e Non-RPP Class B Includ	ling Loss Adjusted Bill	ed Consumption in the GA A	analysis of Expected Balance table

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

2022

Note 4 Analysis of Expected GA Amount

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	L	K = I*J	L	M = I*L	N=M-K
January	2,433,109			2,433,109	0.04829		0.04353		
February	2,170,649			2,170,649	0.05019	\$ 108,945	0.05246	\$ 113,872	
March	2,236,001			2,236,001	0.05500	\$ 122,980	0.05941	\$ 132,841	\$ 9,861
April	1,970,979			1,970,979	0.05915	\$ 116,583	0.08293	\$ 163,453	\$ 46,870
May	2,020,154			2,020,154	0.05968	\$ 120,563	0.08475	\$ 171,208	\$ 50,645
June	2,014,205			2,014,205	0.08293	\$ 167,038	0.07868	\$ 158,478	\$ (8,560)
July	2,129,737			2,129,737	0.08475	\$ 180,495	0.04008	\$ 85,360	\$ (95,135)
August	2,220,533			2,220,533	0.04871	\$ 108,162	0.00499		\$ (97,082)
September	1,992,890			1,992,890	0.04008		0.03241		\$ (15,285)
October	1,987,019			1,987,019	0.00499	\$ 9,915	0.05771	\$ 114,671	\$ 104,756
November	1,995,877			1,995,877	0.04739	\$ 94,585	0.06989	\$ 139,492	\$ 44,907
December	2,081,471			2,081,471	0.05962	\$ 124,097	0.03427	\$ 71,332	\$ (52,765)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	25,252,625	-	-	25,252,625		\$ 1,350,734		\$ 1,332,290	\$ (18,444)

Yes

Yes

Annual Non- RPP Class B	Annual Non-RPP	Annual Unaccounted	Weighted Average	
Wholesale kWh	Class B Retail billed kWh	for Energy Loss kWh	GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R
25,730,799	25,252,625	478,174	0.05353	\$ 25,597

Equal to (AGEW - Class A + embedded generation KWh) (Non-RPP Class B retail kwh/Total retail Class B KWh) KWh) "Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion B Total a wh/Total retail Class B Wholesale kWh (as quantified in column 0 in the table above)

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Total Expected GA Variance \$ 7,153

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0458 1.0467

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Consumption in column F is actual consumption including unbilled revenue

Note 5 Reconciling Items

Itam	Amount	Evaluation	1	Dringing Adjustments
Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions the Year)	in \$ 16,588		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-R 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-R 1b Volumes - current year	PP			
2a Remove prior year end unbilled to actual revenue differe	nces			
2b Add current year end unbilled to actual revenue differen	ces			
Significant prior period billing adjustments recorded in 3a current year				
Significant current period billing adjustments recorded in 3b other year(s)				
4a CT 2148 for prior period corrections				
4b	\$ (17,861)			
5				
6				
7				
8				
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per				
Analysis	\$ 7,153			

 Analysis
 \$ 7,153

 Unresolved Difference
 \$ (8,426)

 Unresolved Difference as % of Expected GA Payments
 -0.6%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023			
Total Metered excluding WMP	C = A+B	82,602,476	kWh	100%	
RPP	A	38,550,501	kWh	46.7%	
Non RPP	B = D+E	44,051,975	kWh	53.3%	
Non-RPP Class A	D	19,760,983	kWh	23.9%	
Non-RPP Class B*	E	24,290,992	kWh	29.4%	
*Non-RPP Class B consumption reported in this table is not e below. The difference should be equal to the loss factor.	expected to directly agree with the	e Non-RPP Class B Includ	ling Loss Adjusted Bill	ed Consumption in the GA A	nalysis of Expected Balance table

Note 3 GA Billing Rate

GA is billed on the

1st Estimate Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2023								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Adjusted	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	L	K = I*J	L	M = I*L	N=M-K
January	2,205,046			2,205,046	0.03138		0.05377		
February	2,026,103			2,026,103	0.06285		0.08249		
March	2,183,531			2,183,531	0.06989	\$ 152,607	0.08031	\$ 175,359	\$ 22,752
April	1,966,520			1,966,520	0.08249	\$ 162,218	0.09853	\$ 193,761	\$ 31,543
May	2,041,183			2,041,183	0.08249	\$ 168,377	0.09962	\$ 203,343	\$ 34,965
June	2,025,592			2,025,592	0.09853	\$ 199,582	0.08293	\$ 167,982	\$ (31,599)
July	2,287,784			2,287,784	0.09962	\$ 227,909	0.04949	\$ 113,222	\$ (114,687)
August	2,272,007			2,272,007	0.05377	\$ 122,166	0.07606	\$ 172,809	\$ 50,643
September	2,093,211			2,093,211	0.05837	\$ 122,181	0.05093	\$ 106,607	\$ (15,573)
October	2,087,239			2,087,239	0.07332	\$ 153,036	0.08498	\$ 177,374	\$ 24,337
November	2,109,338			2,109,338	0.07040	\$ 148,497	0.07090	\$ 149,552	\$ 1,055
December	2,106,680			2,106,680	0.08340	\$ 175,697	0.06622	\$ 139,504	\$ (36,193)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	25,404,234	-	-	25,404,234		\$ 1,828,805		\$ 1,885,213	\$ 56,407

Yes

Yes

Annual Non- RPP Class B Wholesale kWh		kWh	GA Actual Rate Paid	Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
26,654,217	25,404,234	1,249,983 ed generation kWh)*(No	0.07258	

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

kWh) "Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 147,134

Calculated Loss Factor Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0458 1.0467 -0.0009

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 82.471		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year	\$ 17.861		Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year	\$ 6,014		Yes	
2a Remove prior year end unbilled to actual revenue differences	5			
2b Add current year end unbilled to actual revenue differences	\$ 40,012		Yes	
Remove difference between prior year accrual/forecast to 3a actual from long term load transfers				
Add difference between current year accrual/forecast to 3b actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
Significant prior period billing adjustments recorded in 5a current year				
Significant current period billing adjustments recorded in 5b other year(s)				
Differences in GA IESO posted rate and rate charged on 6 IESO invoice				
7				
9				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 146,359			

NOLE 0	Adjusted Net Change in Frincipal Balance in the GL	\$ 140,359
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 147,134
	Unresolved Difference	\$ (776)
	Unresolved Difference as % of Expected GA Payments	
	to IESO	0.0%

Account 1588 Reasonability



Note 7 Account 1588 Reasonability Test

		Ac	count 1588 - RSVA Po	ower			
2022 - 108,217 85,064 - 22,152 5,868,253 0.4% 2023 2024 2025 2024 2025 2025 2025 2025 2025			Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of	
2023 68,246 - 35,195 33,050 2,868,320 1.2% The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an ex		Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705	
				- 23,152	5,868,243	-0.4%	
	2023	68,246	- 35,195	33,050	2,868,320	1.2%	The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box I
Cumulative - 39,9/1 49,669 9,898 8,736,563 0.1%	Cumulative	- 39,971	49,869	9,898	8,736,563	0.1%	

Note: 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledge (equilibrium) contained on the transaction relating to the transactions in the DVA Continuity Schedule general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

Two years net out to lower than 1 due to the posting of prior period.

GA Analysis Workform -Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
			Explanation if not to be reversed in current	
Adjustment Description	Amount	current application?	application	
1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(62,824)	No		
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	15,769	No	Reversed in 2024	
3				
4				
5				
6				
7				
8				
Total	(47,055)			
Total principal adjustments included in last approved balance				
Difference	(47,055)			

Account 1588 - RSVA Power					
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1	CT 148 True-up of GA Chages based on actual RPP volumes	(15,769)	No	Reversed in 2024	
2	Reversal of CT 148 true-up GA Charges based on actual RPP volumes	62,824	No	Reversal	
3					
4					
5					
6					
7					
8					
	Total	47,055			
	Total principal adjustments included in last approved balance				
	Difference	47.055			

Note 9 Principal adjustment reconciliation in current application:

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Int Sheet

	Account 1589 - RSVA Global Ad	ustment	1
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table a	bove)	
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustment	nts -	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(17,861)	
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustment	nts (17,861)	1
	Total Principal Adjustments to be Included on DVA Continuity		
	Schedule/Tab 3 - IRM Rate Generator Model	(17,861	

		Account 1589 - RSVA Global Adjus	tment		
Year		Adjustment Description	Amount	Year Recorded in GL	
2023	Reversals	of prior year principal adjustments			
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	17,861		
	2	Reversal of Unbilled to actual revenue differences			
	3				
	4				
	5				
	6				
	7				
	8				
		Total Reversal Principal Adjustments	17,861		
2023	Current y	ear principal adjustments			
		CT 148 true-up of GA Charges based on actual Non-RPP volumes	6,014		
	2	Unbilled to actual revenue differences	40,012		
	3				
	4				
	5				
	6				
	7				
	8				
		Total Current Year Principal Adjustments	46,026		
		ncipal Adjustments to be Included on DVA Continuity Tab 3 - IRM Rate Generator Model	63,887		

Year	Account 1588 - RSVA Power				
	Adjustment Description	Amount	Year Recorded GL		
2022	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments -				
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	17,861	2,0		
	2 CT 1142/142 true-up based on actuals	67,203	2,0		
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	85,064			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 -				
	IRM Rate Generator Model	85.064	1		

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
2023	Reversals	s of prior year principal adjustments		
	2	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142/142 true-up based on actuals Reversal of Unbilled to actual revenue differences	(17,861)	
	7			
	8			
		Total Reversal Principal Adjustments	(17,861)	
2023		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual RPP volumes	(6,014)	
		Reversal of CT 1142/142 true-up based on actuals	(11,320)	
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
	L	Total Current Year Principal Adjustments	(17,334)	
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - e Generator Model	(35,195)	

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	30.89
Distribution Volumetric Rate	\$/kW	2.8890
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.7537)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0783
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.4829
Retail Transmission Rate - Network Service Rate	\$/kW	3.6439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	327.67
Distribution Volumetric Rate	\$/kW	1.3453

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5299)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2625)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0476
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.2249
Retail Transmission Rate - Network Service Rate	\$/kW	3.8701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	1,971.04
Distribution Volumetric Rate	\$/kW	2.1227
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3548

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate	\$/kW	4.2858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	15.08
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	44.21			
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	7.39			
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)			
Retail Transmission Rate - Network Service Rate	\$/kW	2.7566			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2100			
MONTHLY RATES AND CHARGES - Regulatory Component					
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041			

Wholesale Market Service Rate (WMS) - not including CBR	\$/KVVII	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.90
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.9017)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.9472
Retail Transmission Rate - Network Service Rate	\$/kW	2.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2071
MONTHLY RATES AND CHARGES - Regulatory Component		
	• ") • "	0.0011
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Canacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0 0004

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

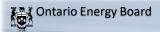
Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle

upon the first subsequent binning for each binning cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

				Total								
Units		А				В			С		Total Bill	
		\$	%		\$	%	\$		%		Total Bi \$ 3.55 1.78 412.58 3,719.03 (5,061.01 21.47 35.02 3,811.96 9.32	%
kWh	\$	7.91	20.6%	\$	3.64	8.0%	\$ 3	3.79	6.4%	\$	3.55	2.6%
kWh	\$	12.88	20.4%	\$	1.48	1.8%	\$	L.90	1.7%	\$	1.78	0.5%
kW	\$	108.69	20.6%	\$	358.27	50.3%	\$ 365	5.12	24.2%	\$	412.58	4.0%
kW	\$	845.72	20.6%	\$	3,195.30	45.2%	\$ 3,29	1.18	17.5%	\$	3,719.03	2.8%
kW	\$	8,686.73	20.6%	\$	(5,386.27)	-10.3%	\$ (4,478	3.77)	-2.7%	\$	(5,061.01)	-0.7%
kWh	\$	19.56	20.6%	\$	18.98	19.8%	\$ 19	9.00	19.5%	\$	21.47	17.4%
kWh	\$	8.80	20.6%	\$	4.79	9.8%	\$ 30	0.99	0.9%	\$	35.02	0.9%
kW	\$	3,872.57	20.6%	\$	3,346.25	17.8%	\$ 3,373	3.41	15.2%	\$	3,811.96	15.1%
kWh	\$	7.91	20.6%	\$	8.22	20.5%	\$ 8	3.25	19.4%	\$	9.32	14.2%
kWh	\$	7.91	20.6%	\$	9.64	21.3%	\$ 9	9.79	16.5%	\$	11.06	6.8%
kWh	\$	7.91	20.6%	\$	7.13	17.8%	\$	7.16	16.8%	\$	6.71	12.2%
kWh	\$	7.91	20.6%	\$	2.21	4.6%	\$ 2	2.42	3.6%	\$	2.27	1.3%
kW	\$	161,978.54	20.6%	\$	139,957.90	17.8%	\$ 141,094	1.38	15.2%	\$	159,436.65	15.1%
	kWh kW kW kW kWh kWh kWh kWh kWh kWh kWh	kWh \$ kWh \$ kW \$ kW \$ kWh \$	\$ kWh \$ 7.91 kWh \$ 12.88 kW \$ 108.69 kW \$ 109.69 kW \$ 109.69 kW \$ 109.56 kWh \$ 8.686.73 kWh \$ 19.56 kWh \$ 7.91 kWh \$ 7.91 kWh \$ 7.91 kWh \$ 7.91 kWh \$ 7.91	\$ % kWh \$ 7.91 20.6% kWh \$ 12.88 20.4% kW \$ 108.69 20.6% kW \$ 845.72 20.6% kW \$ 8686.73 20.6% kWh \$ 19.56 20.6% kWh \$ 19.56 20.6% kWh \$ 19.56 20.6% kWh \$ 7.91 20.6%	\$ % kWh \$ 7.91 20.6% \$ kWh \$ 12.88 20.4% \$ kW \$ 108.69 20.6% \$ kW \$ 108.69 20.6% \$ kW \$ 845.72 20.6% \$ kWh \$ 845.73 20.6% \$ kWh \$ 19.56 20.6% \$ kWh \$ 19.56 20.6% \$ kWh \$ 19.56 20.6% \$ kWh \$ 7.91 20.6% \$	\$ % \$ kWh \$ 7.91 20.6% \$ 3.64 kWh \$ 12.88 20.4% \$ 1.48 kW \$ 108.69 20.6% \$ 358.27 kW \$ 108.69 20.6% \$ 3,195.30 kW \$ 845.72 20.6% \$ 3,195.30 kW \$ 8686.73 20.6% \$ 18.98 kWh \$ 19.56 20.6% \$ 4.79 kWh \$ 3,872.57 20.6% \$ 3,346.25 kWh \$ 7.91 20.6% \$ 8.202 kWh \$ 7.91 20.6% \$ 9.64 kWh \$ 7.91 20.6% \$ 7.13 kWh \$ 7.91 20.6% \$ 2.21	\$ % \$ % kWh \$ 7.91 20.6% \$ 3.64 8.0% kWh \$ 12.88 20.4% \$ 1.48 1.8% kW \$ 108.69 20.6% \$ 358.27 50.3% kW \$ 108.69 20.6% \$ 358.27 50.3% kW \$ 845.72 20.6% \$ 3,195.30 45.2% kWh \$ 8,686.73 20.6% \$ (5,386.27) -10.3% kWh \$ 19.56 20.6% \$ 18.98 19.8% kWh \$ 3.872.57 20.6% \$ 3,346.25 17.8% kWh \$ 7.91 20.6% \$ 8.22 20.5% kWh \$ 7.91 20.6% \$ 7.31 17.8% kWh \$ 7.91 20.6% \$ 7.31 17.8% kWh \$ 7.91	\$ % \$ % \$ kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ \$ kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ \$ kWh \$ 12.88 20.4% \$ 1.48 1.8% \$ \$ kW \$ 108.69 20.6% \$ 358.27 50.3% \$ 366 kW \$ 845.72 20.6% \$ 3,195.30 45.2% \$ 3,293 kWh \$ 8,686.73 20.6% \$ (5,386.27) -10.3% \$ (4,477 kWh \$ 19.56 20.6% \$ 18.98 19.8% \$ 33 kWh \$ 19.56 20.6% \$ 1.78% \$ 3,373 kWh \$ 7.91 20.6% \$ 3,346.25 17.8% \$ 8 kWh \$ <	\$ % \$ % \$ kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ 3.79 kWh \$ 12.88 20.4% \$ 1.48 1.8% \$ 1.90 kW \$ 108.69 20.6% \$ 358.27 50.3% \$ 365.12 kW \$ 108.69 20.6% \$ 3,195.30 45.2% \$ 3,291.18 kW \$ 8,686.73 20.6% \$ (5,386.27) -10.3% \$ (4,478.77) kWh \$ 19.56 20.6% \$ 4.79 9.8% \$ 30.99 kWh \$ 3,872.57 20.6% \$ 4.79 9.8% \$ 30.99 kWh \$ 7.91 20.6% \$ 8.22 20.5% \$ 8.25 kWh \$ 7.91 20.6% \$ 7.14 1.7.8% \$ 7.16	\$ % \$ % kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ 3.79 6.4% kWh \$ 12.88 20.4% \$ 1.48 1.8% \$ 1.90 1.7% kW \$ 12.88 20.6% \$ 358.27 50.3% \$ 365.12 24.2% kW \$ 108.69 20.6% \$ 358.27 50.3% \$ 365.12 24.2% kW \$ 845.72 20.6% \$ 3,195.30 45.2% \$ 3,291.18 17.5% kWh \$ 8,686.73 20.6% \$ (5,386.27) -10.3% \$ (4,478.77) -2.7% kWh \$ 19.56 20.6% \$ 4.79 9.8% \$ 30.99 0.9% kWh \$ 3,872.57 20.6% \$ 3,346.25 17.8% \$ 3,373.41 15.2% kWh \$	\$ % \$ % \$ % kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ 3.79 6.4% \$ kWh \$ 12.88 20.4% \$ 1.48 1.8% \$ 1.90 1.7% \$ kW \$ 10.869 20.6% \$ 358.27 50.3% \$ 365.12 24.2% \$ kW \$ 108.69 20.6% \$ 3382.27 50.3% \$ 365.12 24.2% \$ kW \$ 845.72 20.6% \$ 3,195.30 45.2% \$ 3,291.18 17.5% \$ kWh \$ 8,686.73 20.6% \$ (5,386.27) -10.3% \$ (4,478.77) -2.7% \$ kWh \$ 19.56 20.6% \$ 4.79 9.8% \$ 30.09 0.9% \$ kWh \$ 7.91 20.6% \$	\$ % \$ % \$ % \$ % \$ kWh \$ 7.91 20.6% \$ 3.64 8.0% \$ 3.79 6.4% \$ 3.55 kWh \$ 12.88 20.4% \$ 1.48 1.8% \$ 1.90 1.7% \$ 1.78 kW \$ 10.869 20.6% \$ 358.27 50.3% \$ 365.12 24.2% \$ 412.58 kW \$ 845.72 20.6% \$ 358.27 50.3% \$ 3.291.18 17.5% \$ 3,719.03 kW \$ 8.686.73 20.6% \$ (5,386.27) -10.3% \$ (4,478.77) -2.7% \$ (5,061.01) kWh \$ 19.56 20.6% \$ 4.79 9.8% \$ 30.09 0.9% \$ 35.02 kWh \$ 7.91 20.6% \$ 8.22 10.7% \$

Customer Class:		SERVICE CLAS	SSIFICATION											
RPP / Non-RPP:														
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0467	1												
Proposed/Approved Loss Factor	1.0467	1												
		•												
				EB-Approve	d				Proposed				Im	pact
			late	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	38.44		\$	38.44	\$	39.71	1	\$	39.71	\$	1.27	3.30%
Distribution Volumetric Rate		\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.64	1	\$	6.64	\$	6.64	
Volumetric Rate Riders		\$	-	750		-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	38.44				\$	46.35	\$	7.91	20.58%
Line Losses on Cost of Power		\$	0.1114	35	\$	3.90	\$	0.1114	35	\$	3.90	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0037	750	\$	2.78	-\$	0.0023	750	\$	(1.73)	\$	(4.50)	-162.16%
Riders					•		· ·						` '	
CBR Class B Rate Riders		-\$	0.0001	750		(0.08)		0.0002	750	\$	0.15	\$	0.23	-300.00%
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$		1	\$	_	\$		1	\$	-	\$	_	
Additional Volumetric Rate Riders		ŝ	-	750	\$	-	š		750	š		\$	-	
Sub-Total B - Distribution (includes		*		100	· ·		Ť			· ·				
Sub-Total A)					\$	45.46				\$	49.10	\$	3.64	8.00%
RTSR - Network		\$	0.0097	785	\$	7.61	\$	0.0100	785	\$	7.85	\$	0.24	3.09%
RTSR - Connection and/or Line and					•		· ·			· ·			-	
Transformation Connection		\$	0.0082	785	\$	6.44	\$	0.0081	785	\$	6.36	\$	(0.08)	-1.22%
Sub-Total C - Delivery (including Sub-					•					•		•		0.070
Total B)					\$	59.51				\$	63.30	\$	3.79	6.37%
Wholesale Market Service Charge		\$	0.0045	785	\$	3.53	\$	0.0045	785	\$	3.53	¢		0.00%
(WMSC)		Þ	0.0045	785	Э	3.53	Þ	0.0045	785	Þ	3.53	Э	-	0.00%
Rural and Remote Rate Protection		\$	0.0014	785	\$	1.10	\$	0.0014	785	\$	1.10	¢	-	0.00%
(RRRP)		æ	0.0014	765	φ	1.10	Þ	0.0014	/05	æ	1.10	φ	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak		\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	147.91				\$	151.70		3.79	2.56%
HST			13%		\$	19.23	Ì	13%		\$	19.72		0.49	2.56%
Ontario Electricity Rebate			19.3%		\$	(28.55)	Ì	19.3%		\$	(29.28)	\$	(0.73)	
Total Bill on TOU					\$	138.59				\$	142.14	\$	3.55	2.56%

Customer Class: G RPP / Non-RPP: R	ENERAL SER	VICE LESS THA	N 50 KW SERV	ICE CLASS	FICATION]		
Consumption	2,000									
Demand		kW								
Current Loss Factor	1.0467									
Proposed/Approved Loss Factor	1.0467]								
			Current OE	B-Approved	d		Proposed	ł	In	npact
		Rat		Volume	Charge	Rate	Volume	Charge		
		(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		\$	37.33	1	\$ 37.33	\$ 38.5		φ 00.00	\$ 1.23	3.29%
Distribution Volumetric Rate		\$	0.0129	2000	\$ 25.80	\$ 0.013			\$ 0.80	3.10%
Fixed Rate Riders		\$	-	1	\$ -	\$ 6.4		\$ 6.45	\$ 6.45	
Volumetric Rate Riders		\$	-	2000		\$ 0.002	2000		\$ 4.40	
Sub-Total A (excluding pass through)					\$ 63.13			\$ 76.01	\$ 12.88	20.40%
Line Losses on Cost of Power		\$	0.1114	93	\$ 10.40	\$ 0.111	93	\$ 10.40	\$ -	0.00%
Total Deferral/Variance Account Rate		\$	0.0040	2,000	\$ 8.00	-\$ 0.002	2,000	\$ (4.00)	\$ (12.00)	-150.00%
Riders		Ψ								
CBR Class B Rate Riders		-\$	0.0001	2,000	\$ (0.20)			\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders		\$	-	2,000		\$-	2,000		\$ -	
Low Voltage Service Charge		\$	-	2,000	\$-		2,000	\$-	\$-	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$ 0.42	\$ 0.4	1	\$ 0.42	\$-	0.00%
Additional Fixed Rate Riders		*	-	1	¢			•		
Additional Volumetric Rate Riders		э \$	-	2,000	• \$-	\$ - \$ -	2.000	э - \$ -	\$ - \$ -	
Sub-Total B - Distribution (includes		•		2,000		•	2,000	*	· ·	4.040/
Sub-Total A)					\$ 81.75			\$ 83.23	\$ 1.48	1.81%
RTSR - Network		\$	0.0088	2,093	\$ 18.42	\$ 0.009	2,093	\$ 19.05	\$ 0.63	3.41%
RTSR - Connection and/or Line and		\$	0.0070	2,093	\$ 14.65	\$ 0.006	2,093	\$ 14.44	\$ (0.21)	-1.43%
Transformation Connection Sub-Total C - Delivery (including Sub-									,	
Total B)					\$ 114.83			\$ 116.72	\$ 1.90	1.65%
Wholesale Market Service Charge		\$	0.0045	2,093	\$ 9.42	\$ 0.004	2,093	\$ 9.42	\$-	0.00%
(WMSC)		Þ	0.0045	2,093	ə 9.42	\$ 0.004	2,093	ə 9.42	ф -	0.00%
Rural and Remote Rate Protection		¢	0.0014	2,093	\$ 2.93	\$ 0.001	2.093	\$ 2.93	\$-	0.00%
(RRRP)		Ŷ		2,095					φ -	
Standard Supply Service Charge		\$	0.25	1	\$ 0.25			\$ 0.25	\$-	0.00%
TOU - Off Peak		\$	0.0870	1,260	\$ 109.62	\$ 0.087		\$ 109.62	\$ -	0.00%
TOU - Mid Peak		\$	0.1220	360	\$ 43.92			\$ 43.92		0.00%
TOU - On Peak		\$	0.1820	380	\$ 69.16	\$ 0.182	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$ 350.13			\$ 352.03		0.54%
HST			13%		\$ 45.52	13		\$ 45.76	\$ 0.25	0.54%
Ontario Electricity Rebate			19.3%		\$ (67.57)	19.3	6	\$ (67.94)	\$ (0.37)	
Total Bill on TOU					\$ 328.07			\$ 329.85	\$ 1.78	0.54%

Customer Class:	GENERAL SEF	VICE 5	50 TO 499 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)		
Consumption	64,700	kWh		
Demand	125	kW		
Current Loss Factor	1.0467			
Proposed/Approved Loss Factor	1.0467]		

		Current O	B-Approve	d		Proposed						Impact			
		ate	Volume	Chai			Rate	Volume		Charge					
	(\$)		(\$			(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	178.92		\$	178.92		184.82	1	\$	184.82		5.90	3.30%		
Distribution Volumetric Rate	\$	2.7967	125	\$	349.59	\$	2.8890	125	\$	361.13		11.54	3.30%		
Fixed Rate Riders	\$	-	1	\$	-	\$	30.89	1	\$	30.89		30.89			
Volumetric Rate Riders	\$	-	125		-	\$	0.4829	125		60.36		60.36			
Sub-Total A (excluding pass through)				\$	528.51				\$	637.20	\$	108.69	20.57%		
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$		\$	-			
Total Deferral/Variance Account Rate	¢	1.5197	125	\$	189.96	-\$	0.7537	125	\$	(94.21)	¢	(284.18)	-149.60%		
Riders	Ψ		-	Ψ		.			Ψ			` '			
CBR Class B Rate Riders	-\$	0.0509	125	\$	(6.36)	\$	0.0783	125	\$	9.79		16.15	-253.83%		
GA Rate Riders	\$	-	64,700	\$	-	\$	0.0080	64,700	\$	517.60	\$	517.60			
Low Voltage Service Charge	\$	-	125	\$	-			125	\$	-	\$	-			
Smart Meter Entity Charge (if applicable)	e	-	1	¢		¢		1	¢		¢				
	φ	-	1	φ	-	φ	-		Ŷ	-	φ	-			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$		\$	-			
Additional Volumetric Rate Riders	\$	-	125	\$	-	\$		125	\$		\$	-			
Sub-Total B - Distribution (includes				¢	712.11				\$	1.070.37	¢	358.27	50.31%		
Sub-Total A)				Ψ					•	,					
RTSR - Network	\$	3.5389	125	\$	442.36	\$	3.6439	125	\$	455.49	\$	13.13	2.97%		
RTSR - Connection and/or Line and	¢	2.8457	125	\$	355.71	s	2.7955	125	\$	349.44	\$	(6.27)	-1.76%		
Transformation Connection	Ŷ	2.0401	120	φ	000.11	•	2.1000	120	Ŷ	040.44	Ψ	(0.27)	1.1070		
Sub-Total C - Delivery (including Sub-				\$	1,510.18				\$	1,875.30	¢	365.12	24.18%		
Total B)				Ŷ	1,010.10				¥	1,010.00	Ψ	000.12	24.1070		
Wholesale Market Service Charge	\$	0.0045	67,721	\$	304.75	\$	0.0045	67,721	\$	304.75	\$	-	0.00%		
(WMSC)	Ť	0.0040	07,721	Ψ	004.70	•	0.0040	01,121	Ť	004.70	Ψ		0.0070		
Rural and Remote Rate Protection	\$	0.0014	67,721	\$	94.81	\$	0.0014	67,721	\$	94.81	\$	-	0.00%		
(RRRP)			01,121	•		Ţ		•••,•=•	Ť		·				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%		
Average IESO Wholesale Market Price	\$	0.1076	67,721	\$	7,286.83	\$	0.1076	67,721	\$	7,286.83	\$	-	0.00%		
	-														
Total Bill on Average IESO Wholesale Market Price					9,196.82	1			\$	9,561.94		365.12	3.97%		
HST		13%		\$	1,195.59	1	13%		\$	1,243.05	\$	47.46	3.97%		
Ontario Electricity Rebate		19.3%		\$	-	1	19.3%		\$	-					
Total Bill on Average IESO Wholesale Market Price				\$ 1	0,392.41				\$	10,804.99	\$	412.58	3.97%		

Customer Class:	GENERAL SER	ERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	her)	
Consumption	821,250	0 kWh	
Demand	1,700	0 kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467	57	

	[Current O	EB-Approve	d	1		Proposed	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Char		% Change
Monthly Service Charge	\$	1,897.62		\$ 1,897.62		1,960.24	1	\$ 1,960.24		52.62	3.30%
Distribution Volumetric Rate	\$	1.3023	1700	\$ 2,213.91	\$	1.3453	1700			73.10	3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	327.67	1	\$ 327.67		27.67	
Volumetric Rate Riders	\$	-	1700		\$	0.2249	1700			32.33	
Sub-Total A (excluding pass through)				\$ 4,111.53				\$ 4,957.25	\$ 84	45.72	20.57%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$-	\$	-	
Total Deferral/Variance Account Rate	\$	1.7560	1.700	\$ 2,985.20	-\$	0.7924	1,700	\$ (1,347.08)	\$ (4.3	32.28)	-145.13%
Riders	Ŷ		,								
CBR Class B Rate Riders	-\$	0.0182	1,700	\$ (30.94)	\$	0.0476	1,700	\$ 80.92		11.86	-361.54%
GA Rate Riders	\$	-	821,250	\$ -	\$	0.0080	821,250	\$ 6,570.00	\$ 6,5	70.00	
Low Voltage Service Charge	\$	-	1,700	\$-			1,700	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,700	\$ -	ŝ	-	1,700	\$ -	\$	-	
Sub-Total B - Distribution (includes	*		1,100		•		.,	Ŧ	Ψ		
Sub-Total A)				\$ 7,065.79				\$ 10,261.09	\$ 3,1	95.30	45.22%
RTSR - Network	\$	3.7586	1,700	\$ 6,389.62	\$	3.8701	1.700	\$ 6,579.17	\$ 18	39.55	2.97%
RTSR - Connection and/or Line and											
Transformation Connection	\$	3.1199	1,700	\$ 5,303.83	\$	3.0648	1,700	\$ 5,210.16	\$ (!	93.67)	-1.77%
Sub-Total C - Delivery (including Sub-				\$ 18,759,24				\$ 22,050.42	\$ 3.2	91.18	17.54%
Total B)				,				,			
Wholesale Market Service Charge (WMSC)	\$	0.0045	859,602	\$ 3,868.21	\$	0.0045	859,602	\$ 3,868.21	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0014	859,602	\$ 1,203.44	\$	0.0014	859,602	\$ 1,203.44	\$	-	0.00%
Standard Supply Service Charge	e	0.25	1	\$ 0.25	e	0.25	1	\$ 0.25	¢		0.00%
Average IESO Wholesale Market Price	\$	0.1076	859,602			0.1076	859.602			-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	659,002	ə 92,493.22	Þ	0.1076	059,002	\$ 92,493.22	¢	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 116,324.36	T			\$ 119,615.54	\$ 3.2	91.18	2.83%
HST		13%		\$ 15,122.17	1	13%		\$ 15,550.02		27.85	2.83%
Ontario Electricity Rebate		19.3%		\$ -	1	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price		10.070		\$ 131,446.53	1	. 0.070		\$ 135,165.56	\$ 37	19.03	2.83%
Total Bill on Average 1200 Wholesale Market File				÷ 101,440.00				φ 133,103.30	Ψ 3 ,7	10.00	2.03 /8

Customer Class:	LARGE USE SE	ERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	3,942,000	kWh	
Demand	15,000	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

		Current Ol	EB-Approve			Proposed		In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	11,414.86		\$ 11,414.86	\$ 11,791.5		\$ 11,791.55		3.30%
Distribution Volumetric Rate	\$	2.0549	15000	\$ 30,823.50				\$ 1,017.00	3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$ 1,971.04		\$ 1,971.04	\$ 1,971.04	
Volumetric Rate Riders	\$	-	15000		\$ 0.3548	15000		\$ 5,322.00	
Sub-Total A (excluding pass through)				\$ 42,238.36			\$ 50,925.09	\$ 8,686.73	20.57%
Line Losses on Cost of Power	\$	-	-	\$ -	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	\$	0.6570	15,000	\$ 9,855.00	-\$ 0.2812	15,000	\$ (4,218.00)	\$ (14,073.00)	-142.80%
Riders		0.001.0	-		• • • • • • • •			¢ (11,010.00)	112.0070
CBR Class B Rate Riders	\$	-	15,000		\$ -	15,000		\$ -	
GA Rate Riders	\$	-	3,942,000		\$-	3,942,000		\$-	
Low Voltage Service Charge	\$	-	15,000	\$-		15,000	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$-	\$-	1	s -	\$-	
Additional Volumetric Rate Riders	\$	-	15,000	\$-	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes				•					
Sub-Total A)				\$ 52,093.36			\$ 46,707.09	\$ (5,386.27)	-10.34%
RTSR - Network	\$	4.1623	15,000	\$ 62,434.50	\$ 4.2858	15,000	\$ 64,287.00	\$ 1,852.50	2.97%
RTSR - Connection and/or Line and	•	3.5674	45.000	¢ 50.544.00	\$ 3.5044	45 000	¢ 50,500,00	¢ (045.00)	4 770/
Transformation Connection	\$	3.56/4	15,000	\$ 53,511.00	\$ 3.5044	15,000	\$ 52,566.00	\$ (945.00)	-1.77%
Sub-Total C - Delivery (including Sub-				\$ 168,038.86			\$ 163,560.09	\$ (4,478.77)	-2.67%
Total B) Wholesale Market Service Charge									
(WMSC)	\$	0.0045	4,126,091	\$ 18,567.41	\$ 0.004	4,126,091	\$ 18,567.41	\$ -	0.00%
Rural and Remote Rate Protection	¢	0 0014	4,126,091	\$ 5,776.53	\$ 0.0014	4,126,091	\$ 5,776.53	¢	0.00%
(RRRP)	¢		4,120,091	\$ 5,770.55	\$ 0.0014	4,120,091	\$ 5,776.55	φ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25			\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	4,126,091	\$ 443,967.43	\$ 0.1076	4,126,091	\$ 443,967.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 636,350.48			\$ 631,871.71		
HST		13%		\$ 82,725.56	139		\$ 82,143.32	\$ (582.24)	-0.70%
Ontario Electricity Rebate		19.3%		\$ -	19.3	6	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 719,076.05			\$ 714,015.04	\$ (5,061.01)	-0.70%

Customer Class: U	NMETERED SC.	ATTERED LOAD SERVICE C	ASSIFICAT	ION									
RPP / Non-RPP: N	on-RPP (Other)												
Consumption	100 k\	Vh											
Demand	- k\	N											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
	Г	Current OF	B-Approve	d				Proposed				Im	pact
	-	Rate	Volume	1	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	87.33		\$			90.21	1	\$	90.21	\$	2.88	3.30%
Distribution Volumetric Rate	\$	0.0774	100	\$	7.74	\$	0.0800	100	\$	8.00	\$	0.26	3.36%
Fixed Rate Riders	\$	-	1	\$	-	\$	15.08	1	\$	15.08	\$	15.08	
Volumetric Rate Riders	\$	-	100		-	\$	0.0134	100		1.34	\$	1.34	
Sub-Total A (excluding pass through)				\$	95.07				\$	114.63	\$	19.56	20.57%
Line Losses on Cost of Power	\$	0.1076	5	\$	0.50	\$	0.1076	5	\$	0.50	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0041	100	\$	0.41	-\$	0.0020	100	\$	(0.20)	\$	(0.61)	-148.78%
Riders CBR Class B Rate Riders	e	0.0001	100	\$	(0.01)	\$	0.0002	100	s	0.02	\$	0.03	-300.00%
GA Rate Riders		0.0001	100	э \$	(0.01)	\$	0.0002	100	ф e	0.02	э \$	0.03	-300.00%
Low Voltage Service Charge	¢	-	100	э \$	-	φ	-	100	э \$	-	э \$	-	
Smart Meter Entity Charge (if applicable)	Ŷ	-	100	φ	-			100	Ð	-	φ	-	
Smart Meter Entity Charge (il applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	100	\$	-	\$	-	100	\$		\$	-	
Sub-Total B - Distribution (includes				\$	95.97				\$	114.95	\$	18.98	19.78%
Sub-Total A)				•					Ą		Ą		
RTSR - Network	\$	0.0088	105	\$	0.92	\$	0.0091	105	\$	0.95	\$	0.03	3.41%
RTSR - Connection and/or Line and	s	0.0070	105	\$	0.73	\$	0.0069	105	\$	0.72	\$	(0.01)	-1.43%
Transformation Connection	•	0.00.0		Ŷ	0.10	Υ.			*		Ŷ	(0.01)	
Sub-Total C - Delivery (including Sub- Total B)				\$	97.63				\$	116.63	\$	19.00	19.46%
Wholesale Market Service Charge	\$	0.0045	405	\$	0.47		0.0045	105	•	0.47	¢		0.00%
(WMSC)	\$	0.0045	105	\$	0.47	\$	0.0045	105	\$	0.47	\$	-	0.00%
Rural and Remote Rate Protection	s	0.0014	105	\$	0.15	e	0.0014	105	\$	0.15	¢		0.00%
(RRRP)	Ŷ		105	•		φ		105	9		φ	-	
Standard Supply Service Charge	\$		1	\$		\$	0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	100	\$	10.76	\$	0.1076	100	\$	10.76	\$	-	0.00%
					100	1				100		40.05	
Total Bill on Average IESO Wholesale Mar	ket Price	10%		\$	109.25		400/		\$	128.25	\$	19.00	17.39%
HST		13%		\$	14.20		13%		\$		\$	2.47	17.39%
Ontario Electricity Rebate		19.3%		\$	(21.09)		19.3%		\$	(24.75)		- · · · -	
Total Bill on Average IESO Wholesale Mar	ket Price			\$	123.46				\$	144.93	\$	21.47	17.39%

RPP / Non-RPP: N														
Consumption	657	kWh												
Demand	-	kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467	1												
				B-Approve	d				Proposed				lm	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	42.80	1	\$	42.80	\$	44.21	1	\$	44.21	\$	1.41	3.29%
Distribution Volumetric Rate Fixed Rate Riders		\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
		\$	-	1 657	\$ \$	-	\$	7.39	1 657	ծ Տ	7.39	\$	7.39	
Volumetric Rate Riders Sub-Total A (excluding pass through)		æ		657	э \$	42.80	Þ	-	007	₽ \$	51.60	э ¢	8.80	20.56%
Line Losses on Cost of Power		\$	0.1076	31	ب \$	3.30	¢	0.1076	31	9	3.30		0.00	0.00%
Total Deferral/Variance Account Rate		*					Ψ			Ψ		·	-	
Riders		\$	0.0041	657	\$	2.69	-\$	0.0020	657	\$	(1.31)	\$	(4.01)	-148.78%
CBR Class B Rate Riders		\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
GA Rate Riders		Ŝ	-	657	\$	-	ŝ	-	657	ŝ	-	\$	-	
Low Voltage Service Charge		\$	-	657	\$	-			657	ŝ	-	\$	-	
Smart Meter Entity Charge (if applicable)				4	÷							ċ		
, , , , ,		Þ	-	1	\$	-	Þ		1	Þ	-	Э	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	48.80				\$	53.59	\$	4.79	9.82%
Sub-Total A)					Ŧ					Ŧ			-	
RTSR - Network		\$	2.6781	688	\$	1,841.68	\$	2.7566	688	\$	1,895.66	\$	53.98	2.93%
RTSR - Connection and/or Line and		\$	2.2504	688	\$	1,547.56	\$	2.2100	688	\$	1,519.78	\$	(27.78)	-1.80%
Transformation Connection		-			-		-			-		-	· · /	
Sub-Total C - Delivery (including Sub-					\$	3,438.04				\$	3,469.03	\$	30.99	0.90%
Total B) Wholesale Market Service Charge														
(WMSC)		\$	0.0045	688	\$	3.09	\$	0.0045	688	\$	3.09	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0014	688	\$	0.96	\$	0.0014	688	\$	0.96	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$	70.69	\$	0.1076	657	ŝ	70.69		-	0.00%
													_	
Total Bill on Average IESO Wholesale Ma	rket Price				\$	3,513.04				\$	3,544.03	\$	30.99	0.88%
HST			13%		\$	456.69		13%		\$	460.72	\$	4.03	0.88%
Ontario Electricity Rebate			19.3%		\$	(678.02)		19.3%		\$	(684.00)	1		
Total Bill on Average IESO Wholesale Man	rket Price				\$	3,969.73				\$	4,004.75	\$	35.02	0.88%
4														

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

Customer Class: STREET	LIGHTING SE	ERVICE CLASSIFICATIO	N							
RPP / Non-RPP: Non-RPP	(Other)									
Consumption	657 kWh									
Demand	- kW									
Current Loss Factor 1.	0467									
	0467									
					-					
			B-Approve				Proposed		Im	pact
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	5.22	1	\$ 5.22	\$	5.39	1	\$ 5.39		3.26%
Distribution Volumetric Rate	\$	28.6508	657	\$ 18,823.58		29.5963	657	\$ 19,444.77		3.30%
Fixed Rate Riders	\$	-	1	\$ -	\$	0.90	1	\$ 0.90	\$ 0.90	
Volumetric Rate Riders	\$	-	657	\$-	\$	4.9472	657	\$ 3,250.31		
Sub-Total A (excluding pass through)				\$ 18,828.80				\$ 22,701.37		20.57%
Line Losses on Cost of Power	\$	0.1076	31	\$ 3.30	\$	0.1076	31	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.0041	657	\$ 2.69	-\$	0.9017	657	\$ (592.42)	\$ (595,11)	-22092.68%
Riders				•	· ·				,	
CBR Class B Rate Riders	-\$	0.0001	657 657	\$ (0.07)		0.0966	657	\$ 63.47 \$ 5.26		-96700.00%
GA Rate Riders Low Voltage Service Charge	\$	-	657	\$- \$-	Þ	0.0080	657 657	\$ 5.26 \$ -	\$ 5.20 ¢	
Smart Meter Entity Charge (if applicable)	Þ	-	657	ъ -			657	> -	ъ -	
Smart Meter Entity Charge (II applicable)	\$	-	1	\$-	\$	-	1	\$-	\$-	
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	657	\$ -	\$	-	657	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 18,834.72				\$ 22,180.98	\$ 3.346.25	17.77%
Sub-Total A)									,	
RTSR - Network	\$	2.6689	688	\$ 1,835.35	\$	2.7481	688	\$ 1,889.82	\$ 54.46	2.97%
RTSR - Connection and/or Line and	\$	2.2468	688	\$ 1,545.08	\$	2.2071	688	\$ 1,517.78	\$ (27.30)	-1.77%
Transformation Connection	Ŧ		000	• 1,010.00	÷			• .,••	¢ (21.00)	
Sub-Total C - Delivery (including Sub-				\$ 22,215.16				\$ 25,588.58	\$ 3,373.41	15.19%
Total B) Wholesale Market Service Charge										
(WMSC)	\$	0.0045	688	\$ 3.09	\$	0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection										
(RRRP)	\$	0.0014	688	\$ 0.96	\$	0.0014	688	\$ 0.96	\$-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	657	\$ 70.69	\$	0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Pric	e			\$ 22,290.16				\$ 25,663.58		15.13%
HST		13%		\$ 2,897.72		13%		\$ 3,336.27	\$ 438.54	15.13%
Ontario Electricity Rebate		19.3%		\$-		19.3%		\$-		
Total Bill on Average IESO Wholesale Market Pric	e			\$ 25,187.88				\$ 28,999.84	\$ 3,811.96	15.13%

Customer Class:	RESIDENTIAL	SERVICE	CLASSIFICATION											
RPP / Non-RPP:														
Consumption	136	kWh												
Demand	-	kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
			Current OF	B-Approve	h		1		Proposed				Im	pact
			Rate	Volume	Ĩ	Charge		Rate	Volume		Charge			puor
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	38.44		\$	38.44	\$	39.71	1	\$	39.71	\$	1.27	3.30%
Distribution Volumetric Rate		\$	-	136		-	\$	-	136	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.64	1	\$	6.64	\$	6.64	
Volumetric Rate Riders		\$	•	136			\$	-	136		-	\$	-	
Sub-Total A (excluding pass through)		¢	0.4070	0	\$	38.44		0.4070		\$	46.35	\$	7.91	20.58%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.1076	6	\$	0.68	\$	0.1076	6	\$	0.68	\$	-	0.00%
Riders		\$	0.0037	136	\$	0.50	-\$	0.0023	136	\$	(0.31)	\$	(0.82)	-162.16%
CBR Class B Rate Riders		-\$	0.0001	136	\$	(0.01)	\$	0.0002	136	\$	0.03	\$	0.04	-300.00%
GA Rate Riders		Ŝ		136		-	ŝ	0.0080	136	ŝ	1.09	\$	1.09	
Low Voltage Service Charge		\$		136	\$	-			136	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		¢	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
		φ	0.42	'	·	0.42	1 C	0.42		· ·	0.42	φ	-	0.00 %
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	•	136	\$	-	\$	-	136	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	40.03				\$	48.26	\$	8.22	20.54%
Sub-Total A) RTSR - Network		\$	0.0097	142	¢	1.38	\$	0.0100	142	\$	1.42	\$	0.04	3.09%
RTSR - Connection and/or Line and		•			·		÷.			· ·		-		
Transformation Connection		\$	0.0082	142	\$	1.17	\$	0.0081	142	\$	1.15	\$	(0.01)	-1.22%
Sub-Total C - Delivery (including Sub-					*	42.58	1			•	50.83	\$	8.25	19.38%
Total B)					\$	42.58				\$	50.83	\$	8.25	19.38%
Wholesale Market Service Charge		\$	0.0045	142	\$	0.64	\$	0.0045	142	\$	0.64	\$	-	0.00%
(WMSC)		Ŷ	0.0040	142	Ψ	0.04	•	0.0040		Ŷ	0.04	Ψ		0.00%
Rural and Remote Rate Protection		\$	0.0014	142	\$	0.20	\$	0.0014	142	\$	0.20	\$	-	0.00%
(RRRP)					·		Ľ.							
Standard Supply Service Charge Non-RPP Retailer Avg. Price		\$	0.1076	136	¢	14.63	e	0.1076	136	¢	14.63	¢	-	0.00%
Non-rai i raetaller Avg. i rice		Ψ	0.1070	150	Ψ	14.05	Ψ	0.1070	150	Ψ	14.05	Ψ	-	0.00 /0
Total Bill on Non-RPP Avg. Price					\$	58.05	1			\$	66.31	\$	8.25	14.21%
HST			13%		\$	7.55	1	13%		ŝ		\$	1.07	14.21%
Ontario Electricity Rebate			19.3%		\$	(11.20)		19.3%		\$	(12.80)	-		
Total Bill on Non-RPP Avg. Price					\$	65.60				\$	74.93	\$	9.32	14.21%

			CLASSIFICATION										
RPP / Non-RPP:	Non-RPP (Reta	iler)											
Consumption	750	kWh											
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
			0	B-Approve			1		Deserves		-		
			Rate	Volume		Charge		Rate	Proposed Volume	Charge	_		pact
			(\$)	Volume	,	(\$)		(\$)	Volume	(\$)		\$ Change	% Change
Monthly Service Charge		\$	38.44		\$	38.44	\$	39.71	1			1.27	3.30%
Distribution Volumetric Rate		\$	-	750		-	\$	-	750		\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	6.64	1	\$ 6.64		6.64	
Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)		\$	0.4070	35	\$	38.44		0.4070	35	\$ 46.35 \$ 3.77		7.91	20.58%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.1076	35	\$	3.77	\$	0.1076	35	\$ 3.77	\$	-	0.00%
Riders		\$	0.0037	750	\$	2.78	-\$	0.0023	750	\$ (1.73)\$	(4.50)	-162.16%
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)	\$	0.0002	750	\$ 0.15	\$	0.23	-300.00%
GA Rate Riders		\$	-	750	\$	- 1	\$	0.0080	750	\$ 6.00	\$	6.00	
Low Voltage Service Charge		\$	-	750	\$	-			750	\$-	\$	-	
Smart Meter Entity Charge (if applicable)		¢	0.42	1	\$	0.42	\$	0.42	4	\$ 0.42	\$	_	0.00%
		φ	0.42	'	-	0.42		0.42	'			-	0.00 %
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$-	\$	-	
Sub-Total B - Distribution (includes					\$	45.33				\$ 54.96	\$	9.64	21.26%
Sub-Total A) RTSR - Network		\$	0.0097	785	\$	7.61	\$	0.0100	785	\$ 7.85	¢	0.24	3.09%
RTSR - Connection and/or Line and		•			•	-						-	
Transformation Connection		\$	0.0082	785	\$	6.44	\$	0.0081	785	\$ 6.36	\$	(0.08)	-1.22%
Sub-Total C - Delivery (including Sub-					•								10.100
Total B)					\$	59.38				\$ 69.17	\$	9.79	16.49%
Wholesale Market Service Charge		\$	0.0045	785	\$	3.53	\$	0.0045	785	\$ 3.53	0		0.00%
(WMSC)		Ψ	0.0045	105	Ψ	5.55	Ψ	0.0045	705	φ 0.00	Ψ	-	0.00 /0
Rural and Remote Rate Protection		\$	0.0014	785	\$	1.10	\$	0.0014	785	\$ 1.10	\$	-	0.00%
(RRRP)		•			+		*			•			
Standard Supply Service Charge		*	0.4070	750	¢	00.70		0.1076	750	\$ 80.70			0.00%
Non-RPP Retailer Avg. Price		\$	0.1076	750	\$	80.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	144.71				\$ 154.50	\$	9.79	6.77%
HST			13%		\$	18.81		13%		\$ 20.09		1.27	6.77%
Ontario Electricity Rebate			19.3%		\$	(27.93)		19.3%		\$ (29.82)		
Total Bill on Non-RPP Avg. Price					\$	163.52				\$ 174.59	1	11.06	6.77%

Customer Class:	RESIDENTIAL	SERVICE CLASSI	FICATION											
RPP / Non-RPP:		 			1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467]												
Proposed/Approved Loss Factor	1.0467]												
	I	Dete		EB-Approve	<u>d</u>	Ohanna	┝	D -4-	Proposed		Ch anna	<u> </u>	Im	pact
	I	Rate	1	Volume		Charge		Rate	Volume		Charge		Change	% Change
M. H.L. Cardina Obarra	I	(\$)	38.44		\$	(\$) 38.44		(\$) 39.71	1		(\$) 39.71		Change 1.27	% Change 3.30%
Monthly Service Charge Distribution Volumetric Rate	I	\$	38.44			38.44	\$	39.71		\$		\$	1.27	3.30%
	1	\$	-	136	\$ \$	-	\$ \$	6.64	136	\$ ¢	- 6.64	\$ \$	6.64	
Fixed Rate Riders Volumetric Rate Riders	I	ծ Տ	-	136		-	ֆ Տ	0.04	136	э \$	0.04	э \$	0.04	
Sub-Total A (excluding pass through)		\$		130	э \$	38.44	>		130	> \$	46.35		- 7.91	20.58%
Line Losses on Cost of Power		\$	0.1114	6		0.71	\$	0.1114	6	۵ ۲	46.35		7.91	0.00%
Total Deferral/Variance Account Rate	I	¢	-			-	æ			φ	0.71	φ		
Riders	1	\$	0.0037	136	\$	0.50	-\$	0.0023	136	\$	(0.31)	\$	(0.82)	-162.16%
CBR Class B Rate Riders	1	e	0.0001	136	¢	(0.01)	\$	0.0002	136	\$	0.03	\$	0.04	-300.00%
GA Rate Riders	1	-> e	0.0001			(0.01)	⊅ \$	0.0002	136	» \$	0.03	э \$	0.04	-300.00 /0
Low Voltage Service Charge	1	e e	-	136			φ	-	136	э \$		э \$		
Smart Meter Entity Charge (if applicable)	I	\$	-	130	•	-		1	100	φ	_	·	-	
, , , , ,	İ	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	1	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	40.06				\$	47.19	\$	7.13	17.81%
Sub-Total A)					•		_						-	
RTSR - Network	1	\$	0.0097	142	\$	1.38	\$	0.0100	142	\$	1.42	\$	0.04	3.09%
RTSR - Connection and/or Line and	1	\$	0.0082	142	\$	1.17	\$	0.0081	142	\$	1.15	\$	(0.01)	-1.22%
Transformation Connection		*			Ψ		·			Ŧ		Ψ	(0.0.)	
Sub-Total C - Delivery (including Sub-					\$	42.60				\$	49.77	\$	7.16	16.81%
Total B)					-					+		Ť		
Wholesale Market Service Charge	I	\$	0.0045	142	\$	0.64	\$	0.0045	142	\$	0.64	\$	-	0.00%
(WMSC)	I				Ċ		· ·				P	1	1	
Rural and Remote Rate Protection	1	\$	0.0014	142	\$	0.20	\$	0.0014	142	\$	0.20	\$	-	0.00%
(RRRP)	1				÷ .								1	
Standard Supply Service Charge	1	\$	0.25	1		0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	1	\$	0.0870	86	\$	7.45	\$	0.0870	86	\$	7.45	\$	-	0.00%
TOU - Mid Peak	I	\$	0.1220	24	\$	2.99		0.1220	24	\$	2.99	\$	-	0.00%
TOU - On Peak		\$	0.1820	26	\$	4.70	\$	0.1820	26	\$	4.70	\$	-	0.00%
					<u> </u>		-			<u>^</u>		-		10.470/
Total Bill on TOU (before Taxes)			100/	l l	\$	58.84		13%		\$ \$	66.00		7.16 0.93	12.17% 12.17%
HST Optorio Electricity Babata	1		13%	l I	\$	7.65				Ŧ	8.58			12.1770
Ontario Electricity Rebate			19.3%		\$	(11.36)		19.3%		\$	(12.74)		(1.38)	10.100
Total Bill on TOU				·	\$	55.13				\$	61.84	\$	6.71	12.17%

		SERVICE CLASS	FICATION											
RPP / Non-RPP:		1			1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
		-												
	I			B-Approve	d			B (Proposed			<u> </u>	lm	pact
	1	Rate	9	Volume		Charge		Rate	Volume		Charge		0.	0/ O barra
Marillo Consiste Channel	I	(\$)	38.44	1	\$	(\$) 38.44	\$	(\$) 39.71	1	\$	(\$) 39.71	\$ \$	Change 1.27	% Change 3.30%
Monthly Service Charge Distribution Volumetric Rate	1	\$	38.44			30.44	\$ \$	39.71			39.71	¢ ¢	1.27	3.3070
	1	\$		1000	\$ \$	-	\$ \$	6.64	1000	ծ Տ	- 6.64	ֆ Տ	6.64	
Fixed Rate Riders Volumetric Rate Riders	1	\$ \$	-	1000	-	-	э \$	0.04	1000	-	0.04	ф ф	0.04	
Sub-Total A (excluding pass through)		\$		1000	\$ \$	38.44	ą.		1000	۵ ۲	46.35	Դ \$	7.91	20.58%
Line Losses on Cost of Power		\$	0.1114	47	\$ \$	5.20	\$	0.1114	47	۰ ۶	5.20	. Տ	7.91	0.00%
Total Deferral/Variance Account Rate	1	•			Ŧ					*		·		
Riders	1	\$	0.0037	1,000	\$	3.70	-\$	0.0023	1,000	\$	(2.30)	\$	(6.00)	-162.16%
CBR Class B Rate Riders	I	-\$	0.0001	1.000	\$	(0.10)	\$	0.0002	1.000	\$	0.20	\$	0.30	-300.00%
GA Rate Riders	I	\$	-	1,000		(0.10)	ŝ	0.0002	1,000	ŝ	-	\$	-	-000.0070
Low Voltage Service Charge	1	¢	-	1,000		-	Τ.	1	1,000		1	\$	-	
Smart Meter Entity Charge (if applicable)	I	*		.,					-,			-		
Official motor Entry Charge (n appress)	I	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	I	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	I	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	47.66				\$	49.87	\$	2.21	4.64%
Sub-Total A)					·					•		Þ		
RTSR - Network		\$	0.0097	1,047	\$	10.15	\$	0.0100	1,047	\$	10.47	\$	0.31	3.09%
RTSR - Connection and/or Line and	I	s	0.0082	1,047	\$	8.58	\$	0.0081	1,047	s	8.48	\$	(0.10)	-1.22%
Transformation Connection		Þ	0.000-	1,047	φ	0.00	Ψ	0.0001	1,041	φ	0.40	φ	(0.10)	- 1.22.70
Sub-Total C - Delivery (including Sub-					\$	66.40				\$	68.82	\$	2.42	3.64%
Total B)					٠	•••••				*		*		
Wholesale Market Service Charge	I	\$	0.0045	1,047	\$	4.71	\$	0.0045	1,047	\$	4.71	\$	-	0.00%
(WMSC)	I	÷	•	.,.	Ť		÷	•••••	.,	•		, Ť		
Rural and Remote Rate Protection	1	\$	0.0014	1,047	\$	1.47	\$	0.0014	1,047	\$	1.47	\$	-	0.00%
(RRRP)	I				·					· ·		÷.		
Standard Supply Service Charge	I	\$	0.25		\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	1	\$	0.0870	630	\$	54.81		0.0870	630	\$	54.81	\$	-	0.00%
TOU - Mid Peak	1	\$	0.1220	180		21.96		0.1220	180		21.96	\$	-	0.00%
TOU - On Peak		\$	0.1820	190	\$	34.58	\$	0.1820	190	\$	34.58	\$	-	0.00%
Total Bill on TOU (before Taxes)		r			\$	184.17				\$	186.59	÷	2.42	1.31%
HST	1		13%		\$ \$	184.17 23.94		13%		9 e	186.59 24.26	\$ \$	0.31	1.31% 1.31%
HSI Ontario Electricity Rebate	1		13%					13%		¢				1.3170
,			19.370		\$	(35.55)		19.370		\$	(36.01)	\$	(0.47)	1 0 1 1
Total Bill on TOU	_		_		\$	172.57				\$	174.84	\$	2.27	1.31%

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	27,488	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current O	EB-Approve	ł		Proposed	1	Im	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22		\$ -	\$ 5.39		\$-	\$ -	
Distribution Volumetric Rate	\$ 28.6508	27488	\$ 787,553.19	\$ 29.5963	27488	\$ 813,543.09	\$ 25,989.90	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ 0.90		\$ -	\$ -	
Volumetric Rate Riders		27488		\$ 4.9472	27488		\$ 135,988.63	00.570/
Sub-Total A (excluding pass through)			\$ 787,553.19	•			\$ 161,978.54	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$-	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0041	27,488	\$ 112.70	-\$ 0.9017	27,488	\$ (24,785.93)	\$ (24,898.63)	-22092.68%
Riders CBR Class B Rate Riders	-\$ 0.0001	27.488	¢ (0.75)	\$ 0.0966	27.488	0.055.04	\$ 2.658.09	-96700.00%
	-\$ 0.0001		\$ (2.75) \$ -	\$ 0.0966	27,488			-96700.00%
GA Rate Riders	- -		ъ - \$ -	φ 0.0000	27,488		\$ 219.90	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	р -	27,400	р -		27,400	ə -	ә -	
Smart Meter Entity Charge (il applicable)	\$-		\$-	\$-		\$-	\$-	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
Sub-Total B - Distribution (includes					· · · ·			4
Sub-Total A)			\$ 787,663.14			\$ 927,621.04	\$ 139,957.90	17.77%
RTSR - Network	\$ 2.6689	28,772	\$ 76,788.76	\$ 2.7481	28,772	\$ 79,067.48	\$ 2,278.72	2.97%
RTSR - Connection and/or Line and	\$ 2.2468	28,772	\$ 64.644.23	\$ 2.2071	28,772	\$ 63,502.00	\$ (1,142.24)	-1.77%
Transformation Connection	ə 2.2468	20,112	\$ 04,044.23	\$ 2.2071	20,112	\$ 63,502.00	\$ (1,142.24)	-1.7770
Sub-Total C - Delivery (including Sub-			\$ 929,096.14			\$ 1.070.190.52	\$ 141,094.38	15.19%
Total B)								
Wholesale Market Service Charge	\$ 0.0045	28,772	\$ 129.47	\$ 0.0045	28,772	\$ 129.47	\$ -	0.00%
(WMSC)					· · · · ·			
Rural and Remote Rate Protection	\$ 0.0014	28,772	\$ 40.28	\$ 0.0014	28,772	\$ 40.28	\$ -	0.00%
(RRRP) Standard Supply Service Charge	\$ 0.25		¢	\$ 0.25		e	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	28,772	\$ 3.095.83		28,772	\$ 3.095.83	Ŷ	0.00%
Average IESO Wholesale Market Filce	\$ 0.1078	20,112	φ 3,093.03	\$ 0.1076	20,112	\$ 3,095.05	φ -	0.00 %
Total Bill on Average IESO Wholesale Market Price	I		\$ 932.361.72	1		\$ 1,073,456,11	\$ 141.094.38	15.13%
HST	13%	1	\$ 121.207.02	13%		\$ 139,549.29		15.13%
Ontario Electricity Rebate	19.3%		\$.21,207.02	19.3%		\$ 100,040.20	\$ 10,042.21	10.1070
Total Bill on Average IESO Wholesale Market Price	10.070		\$ 1,053,568.75	10.070		\$ 1,213,005.40	\$ 159,436.65	15.13%
			+ 1,000,000.70			+ 1,210,000.40	+ 100,400.00	10.1076



October 11, 2024

Ms. Nancy Marconi, Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Re: Confirmation of Personal Information EB-2024-0021 –ERTH Power Corporation 2025 Price Cap IR Application

Dear Ms. Marconi,

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that ERTH Power Corporation's 2025 Price Cap IR application (EB-2024-0021) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Megan Gooding at 519-485-1820 ext. 212, <u>Megan.Gooding@erthpower.com</u>.

Respectfully,

Graig Pettit Vice President & General Manager

Your Hometown Utility