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12	Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.														
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Utility Name

ERTH Power Corporation - ERTH Power Main Rate Zone

Assigned EB Number

EB-2024-0021

Name of Contact and Title

Megan Gooding, Manager of Regulatory Affairs

Phone Number

519-485-1820 Ext 212

Email Address

megan.gooding@erthpower.com

Is this Capital Module being filed in a CoS or Price-Cap IR Application?

Price-Cap IR

Rate Year

2025

Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which ERTH Power Corporation - ERTH Power Main Rate Zone is applying:

7

Next OEB Scheduled Rebasing Year

2028

ERTH Power Corporation - ERTH Power Main Rate Zone is applying for:

ICM Rate Rider Approval

Last Rebasing Year:

2018

The most recent complete year for which actual billing and load data exists

2023

Current IPI

3.60%

Stretch Factor Assigned to Middle Cohort*

III

Stretch Factor Value

0.30%

Price Cap Index

3.30%

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

Revenues Based on 2023 Actual Distribution Demand

Revenues Based on 2018 Board-Approved Distribution Demand

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.


White cells contain fixed values, automatically generated values or formulae.


This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

*As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.

OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N																				
1	<div> Ontario Energy Board</div> <div>Capital Module</div> <div>Applicable to ACM and ICM</div> <div>ERTH Power Corporation - ERTH Power Main Rate Zone</div>																																	
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11	Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.																																	
12																																		
13																																		
14	How many classes are on your most recent Board-Approved Tariff of Rates and Charges?										9																							
15																																		
16	Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to <u>each shaded cell.</u>																																	
17																																		
18	<table><thead><tr><th colspan="2">Rate Class Classification</th></tr></thead><tbody><tr><td>1</td><td>RESIDENTIAL</td></tr><tr><td>2</td><td>GENERAL SERVICE LESS THAN 50 kW</td></tr><tr><td>3</td><td>GENERAL SERVICE 50 TO 999 kW</td></tr><tr><td>4</td><td>GENERAL SERVICE 1,000 TO 4,999 kW</td></tr><tr><td>5</td><td>LARGE USE</td></tr><tr><td>6</td><td>UNMETERED SCATTERED LOAD</td></tr><tr><td>7</td><td>SENTINEL LIGHTING</td></tr><tr><td>8</td><td>STREET LIGHTING</td></tr><tr><td>9</td><td>EMBEDDED DISTRIBUTOR</td></tr></tbody></table>														Rate Class Classification		1	RESIDENTIAL	2	GENERAL SERVICE LESS THAN 50 kW	3	GENERAL SERVICE 50 TO 999 kW	4	GENERAL SERVICE 1,000 TO 4,999 kW	5	LARGE USE	6	UNMETERED SCATTERED LOAD	7	SENTINEL LIGHTING	8	STREET LIGHTING	9	EMBEDDED DISTRIBUTOR
Rate Class Classification																																		
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3	GENERAL SERVICE 50 TO 999 kW																																	
4	GENERAL SERVICE 1,000 TO 4,999 kW																																	
5	LARGE USE																																	
6	UNMETERED SCATTERED LOAD																																	
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13	Input the billing determinants associated with ERTH Power Corporation - ERTH Power Main Rate Zone's Revenues Based on 2023 Actual Distribution Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.								
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Rate Class		Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	
RESIDENTIAL		\$/kWh	18,542	152,664,526		36.36			
GENERAL SERVICE LESS THAN 50 kW		\$/kWh	1,907	51,446,504		25.94	0.0164		
GENERAL SERVICE 50 TO 999 kW		\$/kW	126	75,757,113	226,206	144.27		3.4894	
GENERAL SERVICE 1,000 TO 4,999 kW		\$/kW	11	85,815,177	184,771	2961.50		1.8044	
LARGE USE		\$/kW	2	83,731,041	145,618	12095.42		2.1814	
UNMETERED SCATTERED LOAD		\$/kWh	91	388,739		2.48	0.0879		
SENTINEL LIGHTING		\$/kWh	380	201,111		15.51	0.1124		
STREET LIGHTING		\$/kW	6,426	2,010,730	5,454	4.35		25.2997	
EMBEDDED DISTRIBUTOR		\$/kW	4	19,160,929	41,284	1972.37		3.3930	

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Ontario Energy Board


Capital Module

Applicable to ACM and ICM

ERTH Power Corporation - ERTH Power Main Rate Zone

Calculation of pro forma 2018 Revenues. No input required.


14	2023 Actual Distribution Demand						Current Approved Distribution Rates								
	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
15. Rate Class	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N	
16							8,090,245	0	0	8,090,245	100.0%	0.0%	0.0%	63.7%	
17 RESIDENTIAL	18,542	152,664,526		36.36	0.0000	0.0000	8,090,245	0	0	8,090,245	100.0%	0.0%	0.0%	63.7%	
18 GENERAL SERVICE LESS THAN 50 kW	1,907	51,446,504		25.94	0.0164	0.0000	593,611	843,723	0	1,437,334	41.3%	58.7%	0.0%	11.3%	
19 GENERAL SERVICE 50 TO 999 kW	126	75,757,113	226,206	144.27	0.0000	3.4894	218,136	0	789,323	1,007,459	21.7%	0.0%	78.3%	7.9%	
20 GENERAL SERVICE 1,000 TO 4,999 kW	11	85,815,177	184,771	2,961.50	0.0000	1.8044	390,918	0	333,401	724,319	54.0%	0.0%	46.0%	5.7%	
21 LARGE USE	2	83,731,041	145,618	12,095.42	0.0000	2.1814	290,290	0	317,651	607,941	47.7%	0.0%	52.3%	4.8%	
22 UNMETERED SCATTERED LOAD	91	388,739		2.48	0.0879	0.0000	2,708	34,170	0	36,878	7.3%	92.7%	0.0%	0.3%	
23 SENTINEL LIGHTING	380	201,111		15.51	0.1124	0.0000	70,726	22,605	0	93,330	75.8%	24.2%	0.0%	0.7%	
24 STREET LIGHTING	6,426	2,010,730	5,454	4.35	0.0000	25.2997	335,437	0	137,585	473,422	70.9%	0.0%	29.1%	3.7%	
25 EMBEDDED DISTRIBUTOR	4	19,160,929	41,284	1,972.37	0.0000	3.3520	94,674	0	140,077	234,750	40.3%	0.0%	59.7%	1.6%	
26 Total	27,489	471,175,870	603,333				10,086,745	900,498	1,718,436	12,705,679				100.0%	


	A	B	C	D	E	F	G	H
1	 Ontario Energy Board <div> <div>Capital Module</div> <div>Applicable to ACM and ICM</div> <div>ERTH Power Corporation - ERTH Power Main Rate Zone</div> </div>							
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8	Applicants Rate Base				Last COS Rebasing: 2018			
9	Average Net Fixed Assets							
10	Gross Fixed Assets - Re-based Opening	\$	37,751,477	A				
11	Add: CWIP Re-based Opening			B				
12	Re-based Capital Additions	\$	3,057,271	C				
13	Re-based Capital Disposals			D				
14	Re-based Capital Retirements			E				
15	Deduct: CWIP Re-based Closing			F				
16	Gross Fixed Assets - Re-based Closing	\$	40,808,748	G				
17	Average Gross Fixed Assets				\$	39,280,112		$H = (A + G) / 2$
18								
19	Accumulated Depreciation - Re-based Opening	\$	3,377,040	I				
20	Re-based Depreciation Expense	\$	1,892,385	J				
21	Re-based Disposals			K				
22	Re-based Retirements			L				
23	Accumulated Depreciation - Re-based Closing	\$	5,269,425	M				
24	Average Accumulated Depreciation				\$	4,323,233		$N = (I + M) / 2$
25								
26	Average Net Fixed Assets				\$	34,956,880		$O = H - N$
27								
28	Working Capital Allowance							
29	Working Capital Allowance Base	\$	43,159,099	P				
30	Working Capital Allowance Rate		7.5%	Q				
31	Working Capital Allowance				\$	3,236,932		$R = P * Q$
32								
33	Rate Base				\$	38,193,812		$S = O + R$
34								
35	Return on Rate Base							
36	Deemed ShortTerm Debt %		4.00%	T	\$	1,527,752		$W = S * T$
37	Deemed Long Term Debt %		56.00%	U	\$	21,388,535		$X = S * U$
38	Deemed Equity %		40.00%	V	\$	15,277,525		$Y = S * V$
39								
40	Short Term Interest		2.29%	Z	\$	34,986		$AC = W * Z$
41	Long Term Interest		4.16%	AA	\$	889,763		$AD = X * AA$
42	Return on Equity		9.00%	AB	\$	1,374,977		$AE = Y * AB$
43	Return on Rate Base				\$	2,299,726		$AF = AC + AD + AE$
44								
45	Distribution Expenses							
46	OM&A Expenses	\$	6,445,514	AG				
47	Amortization	\$	1,892,385	AH				
48	Ontario Capital Tax			AI				
49	Grossed Up Taxes/PILs	\$	32,894	AJ				
50	Low Voltage			AK				
51	Transformer Allowance			AL				
52	Property Tax	\$	55,636	AM				
53				AN				
54				AO				
55					\$	8,426,429		$AP = \text{SUM} (AG : AO)$
56	Revenue Offsets							
57	Specific Service Charges	-\$	98,162	AQ				
58	Late Payment Charges	-\$	156,628	AR				
59	Other Distribution Income	-\$	191,550	AS				
60	Other Income and Deductions	-\$	120,664	AT	-\$	567,004		$AU = \text{SUM} (AQ : AT)$
61								
62	Revenue Requirement from Distribution Rates				\$	10,159,150		$AV = AF + AP + AU$
63								
64	Rate Classes Revenue							
65	Rate Classes Revenue - Total (Sheet 4)				\$	12,705,679		AW

ERTH Power Corporation - ERTH Power Main Rate Zone

2018 Board-Approved Distribution Demand														Current Approved Distribution Rates													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
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12	Current Revenue from Rates																		
13	This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.																		
14																			
		Current OEB-Approved Base Rates					2023 Actual Distribution Demand												
		Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue				
15	Rate Class	A	B	C	D	E	F	G	H	I	J	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	O				
16																			
17	RESIDENTIAL	36.36	0	0	18,542	152,664,526	0	8,090,245	0	0	8,090,245	63.67%	0.00%	0.00%	63.7%				
18	GENERAL SERVICE LESS THAN 50 kW	25.94	0.0164	0	1,907	51,446,504	0	593,611	843,723	0	1,437,334	4.67%	6.64%	0.00%	11.3%				
19	GENERAL SERVICE 50 TO 999 kW	144.27	0	3.4894	126	75,757,113	226,206	218,136	0	789,323	1,007,459	1.72%	0.00%	6.21%	7.9%				
20	GENERAL SERVICE 1,000 TO 4,999 kW	2961.50	0	1.8044	11	85,815,177	184,771	390,918	0	333,401	724,319	3.08%	0.00%	2.62%	5.7%				
21	LARGE USE	12095.42	0	2.1814	2	83,731,041	145,618	290,290	0	317,651	607,941	2.28%	0.00%	2.50%	4.8%				
22	UNMETERED SCATTERED LOAD	2.46	0.0879	0	91	368,739	0	2,708	34,170	0	36,878	0.02%	0.27%	0.00%	0.3%				
23	SENTINEL LIGHTING	15.51	0.1124	0	380	203,111	0	70,726	22,605	0	93,330	0.56%	0.18%	0.00%	0.7%				
24	STREET LIGHTING	4.35	0	25.2997	6,426	2,010,730	5,454	335,437	0	137,985	473,422	2.64%	0.00%	1.09%	3.7%				
25	EMBEDDED DISTRIBUTOR	1972.37	0	3.393	4	19,160,929	41,284	94,674	0	140,077	234,750	0.75%	0.00%	1.10%	1.8%				
26	Total							10,086,745	900,498	1,718,436	12,705,679				100.0%				

	A	B	C	D	E	F	G
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2			Ontario Energy Board				
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Ontario Energy Board

Capital Module

Applicable to ACM and ICM

ERTH Power Corporation - ERTH Power Main Rate Zone

No Input Required.

Final Materiality Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

Cost of Service Rebasing Year	2018	
Price Cap IR Year in which Application is made	7	<i>n</i>
Price Cap Index	3.30%	<i>PCI</i>
Growth Factor Calculation		
Revenues Based on 2023 Actual Distribution Demand	\$12,705,679	
Revenues Based on 2018 Board-Approved Distribution Demand	\$12,117,600	
Growth Factor	0.97%	<i>g (Note 1)</i>
Dead Band	10%	
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 37,751,477	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 3,057,271	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 40,808,748	
Average Gross Fixed Assets	\$ 39,280,112	
Accumulated Depreciation - Opening	\$ 3,377,040	
Depreciation Expense	\$ 1,892,385	
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 5,269,425	
Average Accumulated Depreciation	\$ 4,323,233	
Average Net Fixed Assets	\$ 34,956,880	
Working Capital Allowance		
Working Capital Allowance Base	\$ 43,159,099	
Working Capital Allowance Rate	8%	
Working Capital Allowance	\$ 3,236,932	
Rate Base	\$ 38,193,812	<i>RB</i>
Depreciation	\$ 1,892,385	<i>d</i>
Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2019	197%	
Price Cap IR Year 2020	201%	
Price Cap IR Year 2021	204%	
Price Cap IR Year 2022	209%	
Price Cap IR Year 2023	213%	
Price Cap IR Year 2024	217%	
Price Cap IR Year 2025	222%	
Price Cap IR Year 2026	227%	
Price Cap IR Year 2027	232%	
Price Cap IR Year 2028	237%	
Threshold CAPEX		<i>Threshold Value × d</i>

	A	B	C	D	E	F	G
66			Price Cap IR Year 2019		\$ 3,724,970		
67			Price Cap IR Year 2020		\$ 3,795,677		
68			Price Cap IR Year 2021		\$ 3,869,427		
69			Price Cap IR Year 2022		\$ 3,946,350		
70			Price Cap IR Year 2023		\$ 4,026,583		
71			Price Cap IR Year 2024		\$ 4,110,267		
72			Price Cap IR Year 2025		\$ 4,197,553		
73			Price Cap IR Year 2026		\$ 4,288,594		
74			Price Cap IR Year 2027		\$ 4,383,552		
75			Price Cap IR Year 2028		\$ 4,482,596		
76							
77		Note 1:	The growth factor g is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.				

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11	Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years														
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Ontario Energy Board

Capital Module

Applicable to ACM and ICM

ERTH Power Corporation - ERTH Power Main Rate Zone

Incremental Capital Adjustment

Rate Year:

2025**Current Revenue Requirement**

Current Revenue Requirement - Total	\$	10,159,150
-------------------------------------	----	------------

A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) <i>(from Sheet 10b)</i>
Amount of Capital Projects Claimed	\$ 27,192,383	\$ 27,192,383
Depreciation Expense	\$ 632,008	\$ 632,008
CCA	\$ 1,599,558	\$ 1,599,558

B

C

V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year**Return on Rate Base**

Incremental Capital		\$	27,192,383	
Depreciation Expense (prorated to Eligible Incremental Capital)		\$	632,008	
Incremental Capital to be included in Rate Base (average NBV in year)		\$	26,876,379	
	% of capital structure			
Deemed Short-Term Debt	4.0%	E \$	1,075,055	G = D * E
Deemed Long-Term Debt	56.0%	F \$	15,050,772	H = D * F
	Rate (%)			
Short-Term Interest	2.29%	I \$	24,619	K = G * I
Long-Term Interest	4.16%	J \$	626,112	L = H * J
Return on Rate Base - Interest		\$	650,731	M = K + L
	% of capital structure			
Deemed Equity %	40.00%	N \$	10,750,552	P = D * N
Return on Rate Base -Equity	9.00%	O \$	967,550	Q = P * O
Return on Rate Base - Total		\$	1,618,281	R = M + Q

B

C

D = B - C/2

G = D * E

H = D * F

K = G * I

L = H * J

M = K + L

P = D * N

Q = P * O

R = M + Q

Amortization Expense

Amortization Expense - Incremental	C \$	632,008
------------------------------------	------	---------

S

Grossed up Taxes/PILs

Regulatory Taxable Income	O \$	967,550	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)	S \$	632,008	U
Deduct CCA (Prorated to Eligible Incremental Capital)	\$	1,599,558	V
Incremental Taxable Income	\$	-	W = T + U - V
Current Tax Rate	26.5% X		
Taxes/PILs Before Gross Up	\$	-	Y = W * X
Grossed-Up Taxes/PILs	\$	-	Z = Y / (1 - X)

W = T + U - V

Y = W * X

Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q \$	1,618,281	AA
Amortization Expense - Total	S \$	632,008	AB
Grossed-Up Taxes/PILs	Z \$	-	AC

	A	B	C	D	E	F	G	H	I	J
92		Incremental Revenue Requirement				AD = AA + AB + AC				
93										
94										

\$ 2,250,288

Ontario Energy Board

Capital Module

Applicable to ACM and ICM


ERTH Power Corporation - EARTH Power Main Rate Zone


Calculation of incremental rate rider. Choose one of the 3 options:


Fixed and Variable Rate Riders

Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Billed Customers or Connections	Billed kWh Connections	Billed kW Connections	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider	
RESIDENTIAL	63.67%	0.00%	0.00%	1,453,854	0	0	1,453,854	18,547	153,664,535	6.44	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW	4.67%	0.64%	0.00%	105,134	149,431	0	254,565	1,807	52,446,504	4.59	0.0029	0.0000	0.0000	
GENERAL SERVICE 50 TO 699 kW	1.75%	0.00%	0.00%	65,647	0	0	129,786	1,206	75,757,223	226,205	25.55	0.0000	0.0000	
GENERAL SERVICE 1,000 TO 4,999 kW	1.05%	0.00%	2.62%	69,235	0	0	139,049	129,283	11	85,815,177	184,719	524.13	0.0000	0.3136
RANGE USE	2.38%	0.00%	2.50%	51,419	0	0	56,259	187,672	2	43,731,045	345,638	2143.31	0.0000	0.3863
SCATTERED SCATTERED LOAD	0.07%	0.37%	0.00%	468	0	0	6,019	0	38,719	0.44	0.0114	0.0000	0.0000	
RENTAL LIGHTING	0.56%	0.18%	0.00%	12,526	4,004	0	16,530	389	209,115	2.75	0.0199	0.0000	0.0000	
STREET LIGHTING	2.64%	0.00%	1.99%	16,403	0	0	14,438	93,842	5,416	3,050,730	5.404	0.77	0.0000	4.4698
RAMMAGED DISTRIBUTION	0.71%	0.00%	1.10%	16,768	0	0	14,809	41,576	4	19,160,829	41.384	349.12	0.0000	0.6009
TOTAL	79.98%	7.09%	13.52%	1,786,462	159,435	0	2,255,268	27,489	471,175,679	609,333				

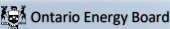
Sheet: Sheet 11, 2021

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1															
2	 Ontario Energy Board														
3															
4															
5	<h1>Capital Module</h1>														
6															
7	<h2>Applicable to ACM and ICM</h2>														
8															
9															
10															
11															
12	Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.														
13	Version 1.0														
14															
15	Utility Name ERTH POWER CORPORATION – GODERICH RATE ZONE														
16															
17															
18	Assigned EB Number EB-2024-0021														
19															
20	Name of Contact and Title Megan Gooding, Manager of Regulatory Affairs														
21															
22	Phone Number 519-4851820 Ext 212														
23															
24	Email Address megan.gooding@erthpower.com														
25															
26	Is this Capital Module being filed in a CoS or Price-Cap IR Application?														
27	Price-Cap IR														
28	Rate Year 2025														
29															
30	Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which ERTH POWER CORPORATION – GODERICH RATE ZONE is applying:														
31	12														
32	Next OEB Scheduled Rebasing Year 2028														
33															
34	ERTH POWER CORPORATION – GODERICH RATE ZONE is applying for:														
35	ICM Rate Rider Approval														
36															
37	Last Rebasing Year:														
38	2013														
39															
40	The most recent complete year for which actual billing and load data exists														
41	2023														
42															
43	Current IPI														
44	3.60%														
45															
46	Stretch Factor Assigned to Middle Cohort*														
47	III														
48															
49	Stretch Factor Value														
50	0.30%														
51															
52	Price Cap Index														
53	3.30%														
54															
55	Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:														
56	Revenues Based on 2023 Actual Distribution Demand														
57	Revenues Based on 2013 Board-Approved Distribution Demand														
58															
59															
60	Notes														
61	Pale green cells represent input cells.														
62	Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.														
63	White cells contain fixed values, automatically generated values or formulae.														
64															
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4	Capital Module													
5														
6	Applicable to ACM and ICM													
7	ERTH POWER CORPORATION – GODERICH RATE ZONE													
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11														
12	Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.													
13														
14	How many classes are on your most recent Board-Approved Tariff of Rates and Charges? 8													
15														
16	Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.													
17														
18	Rate Class Classification													
19	1	RESIDENTIAL												
20	2	GENERAL SERVICE LESS THAN 50 kW												
21	3	GENERAL SERVICE 50 TO 999 kW												
22	4	GENERAL SERVICE 500 TO 4,999 kW												
23	5	LARGE USE												
24	6	SENTINEL LIGHTING												
25	7	STREET LIGHTING												
26	8	UNMETERED SCATTERED LOAD												
27														
28														
29														
30														
31														
32														

	A	B	C	D	E	F	G	H	I
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2	<div><div> Ontario Energy Board</div><div><div>Capital Module</div><div>Applicable to ACM and ICM</div><div>ERTH POWER CORPORATION – GODERICH RATE ZONE</div></div></div>								
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13	Input the billing determinants associated with ERTH POWER CORPORATION – GODERICH RATE ZONE's Revenues Based on 2023 Actual Distribution Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.								
14									
15									
16									
17	Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	
18	RESIDENTIAL	\$/kWh	3,453	25,854,642		38.44			
19	GENERAL SERVICE LESS THAN 50 kW	\$/kWh	487	13,497,798		37.33	0.0129		
20	GENERAL SERVICE 50 TO 999 kW	\$/kW	36	17,563,414	47,225	178.92		2.7967	
21	GENERAL SERVICE 500 TO 4,999 kW	\$/kW	6	25,982,761	64,341	1897.62		1.3023	
22	LARGE USE	\$/kW	1	71,328,793	182,747	11414.86		2.0549	
23	SENTINEL LIGHTING	\$/kWh	2	1,901	5	42.80			
24	STREET LIGHTING	\$/kW	1,467	453,022	984	5.22		28.6508	
25	UNMETERED SCATTERED LOAD	\$/kWh	3	83,100		87.33	0.0774		

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Capital Module

Applicable to ACM and ICM

ERTH POWER CORPORATION – GODERICH RATE ZONE


Calculation of pro forma 2013 Revenues. No input required.


2023 Actual Distribution Demand			Current Approved Distribution Rates											
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	3,453	25,854,642		38.44	0.0000	0.0000	1,592,800	0	0	1,592,800	100.0%	0.0%	0.0%	52.1%
GENERAL SERVICE LESS THAN 50 kW	487	13,497,798		37.33	0.0129	0.0000	218,157	174,122	0	392,278	55.6%	44.4%	0.0%	12.8%
GENERAL SERVICE 50 TO 999 kW	36	17,563,414	47,225	178.92	0.0000	2.7967	77,293	0	132,074	209,368	36.9%	0.0%	63.1%	6.8%
GENERAL SERVICE 500 TO 4,999 kW	6	25,982,761	64,341	1,897.62	0.0000	1.3023	136,629	0	83,791	220,420	62.0%	0.0%	38.0%	7.2%
LARGE USE	1	71,328,793	182,747	11,414.86	0.0000	2.0549	136,978	0	375,527	512,505	26.7%	0.0%	73.3%	16.8%
SENTINEL LIGHTING	2	1,901	5	42.80	0.0000	0.0000	1,027	0	0	1,027	100.0%	0.0%	0.0%	0.0%
STREET LIGHTING	1,467	453,022	984	5.22	0.0000	28.6508	91,893	0	28,189	120,082	76.5%	0.0%	23.5%	3.9%
UNMETERED SCATTERED LOAD	3	83,400			0.0774		3,144	6,432	0	9,576	32.8%	67.2%	0.0%	
Total	5,455	154,765,431	285,302				2,257,921	180,554	619,581	3,058,055				100.0%

	A	B	C	D	E	F	G	H
1	 Ontario Energy Board <div> <h1>Capital Module</h1> <h2>Applicable to ACM and ICM</h2> <p>ERTH POWER CORPORATION – GODERICH RATE ZONE</p> </div>							
2								
3								
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8	Applicants Rate Base				Last COS Rebasing: 2013			
9	Average Net Fixed Assets							
10	Gross Fixed Assets - Re-based Opening	\$	8,547,229	A				
11	Add: CWIP Re-based Opening			B				
12	Re-based Capital Additions	\$	2,975,265	C				
13	Re-based Capital Disposals			D				
14	Re-based Capital Retirements			E				
15	Deduct: CWIP Re-based Closing			F				
16	Gross Fixed Assets - Re-based Closing	\$	11,522,494	G				
17	Average Gross Fixed Assets				\$	10,034,862		$H = (A + G) / 2$
18								
19	Accumulated Depreciation - Re-based Opening	\$	2,450,692	I				
20	Re-based Depreciation Expense	\$	316,585	J				
21	Re-based Disposals			K				
22	Re-based Retirements			L				
23	Accumulated Depreciation - Re-based Closing	\$	2,767,277	M				
24	Average Accumulated Depreciation				\$	2,608,985		$N = (I + M) / 2$
25								
26	Average Net Fixed Assets				\$	7,425,877		$O = H - N$
27								
28	Working Capital Allowance							
29	Working Capital Allowance Base	\$	10,476,112	P				
30	Working Capital Allowance Rate		13.0%	Q				
31	Working Capital Allowance				\$	1,361,895		$R = P * Q$
32								
33	Rate Base				\$	8,787,772		$S = O + R$
34								
35	Return on Rate Base							
36	Deemed ShortTerm Debt %		4.00%	T	\$	351,511		$W = S * T$
37	Deemed Long Term Debt %		56.00%	U	\$	4,921,152		$X = S * U$
38	Deemed Equity %		40.00%	V	\$	3,515,109		$Y = S * V$
39								
40	Short Term Interest		2.08%	Z	\$	7,311		$AC = W * Z$
41	Long Term Interest		4.41%	AA	\$	217,023		$AD = X * AA$
42	Return on Equity		9.12%	AB	\$	320,578		$AE = Y * AB$
43	Return on Rate Base				\$	544,912		$AF = AC + AD + AE$
44								
45	Distribution Expenses							
46	OM&A Expenses	\$	2,035,579	AG				
47	Amortization	\$	213,143	AH				
48	Ontario Capital Tax			AI				
49	Grossed Up Taxes/PILs	\$	21,554	AJ				
50	Low Voltage	\$	-	AK				
51	Transformer Allowance			AL				
52				AM				
53				AN				
54				AO				
55					\$	2,270,276		$AP = \text{SUM} (AG : AO)$
56	Revenue Offsets							
57	Specific Service Charges			AQ				
58	Late Payment Charges			AR				
59	Other Distribution Income			AS				
60	Other Income and Deductions			AT	\$	-		$AU = \text{SUM} (AQ : AT)$
61								
62	Revenue Requirement from Distribution Rates				\$	2,815,188		$AV = AF + AP + AU$
63								
64	Rate Classes Revenue							
65	Rate Classes Revenue - Total (Sheet 4)				\$	3,058,055		AW

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12	Input the billing determinants associated with ERTH POWER CORPORATION – GODERICH RATE ZONE's Revenues Based on 2013 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.																		
13	Pro forma Revenue Calculation.																		
14																			
	2013 Board-Approved Distribution Demand			Current Approved Distribution Rates															
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue					
15 Rate Class	A	B	C	D	E	F	G	H	I	J	K = G / J _{total}	L = H / J _{total}	M = I / J _{total}	N					
17 RESIDENTIAL	3,239	25,007,901		38.44	0.0000	0.0000	1,494,086	0	0	1,494,086	52.0%	0.0%	0.0%	52.0%					
18 GENERAL SERVICE LESS THAN 50 kW	462	14,346,569		37.33	0.0179	0.0000	206,958	185,071	0	392,028	7.2%	6.4%	0.0%	13.6%					
19 GENERAL SERVICE 50 TO 999 kW	48	20,994,730	62,498	178.92	0.0000	2.7967	103,058	0	174,788	277,846	3.6%	0.0%	6.1%	9.7%					
20 GENERAL SERVICE 500 TO 4,999 kW	3	14,183,464	34,069	1,897.62	0.0000	1.3023	68,314	0	44,368	112,682	2.4%	0.0%	1.5%	3.9%					
21 LARGE USE	1	61,820,874	137,741	11,414.86	0.0000	2.0549	136,978	0	283,044	420,022	4.8%	0.0%	9.8%	14.6%					
22 SENTINEL LIGHTING	4	15,525		42.80	0.0000	0.0000	2,054	0	0	2,054	0.1%	0.0%	0.0%	0.1%					
23 STREET LIGHTING	1,368	1,069,699	2,724	5.22	0.0000	28.6508	85,692	0	78,045	163,736	3.0%	0.0%	2.7%	5.7%					
24 UNMETERED SCATTERED LOAD	5	84,113		87.33	0.0774	0.0000	5,240	6,510	0	11,750	0.2%	0.2%	0.0%	0.4%					
25 Total	5,130	137,522,875	237,632				2,102,380	191,581	580,245	2,874,206				100.0%					

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11																			
12	Current Revenue from Rates																		
13	This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.																		
14																			
		Current OEB-Approved Base Rates					2023 Actual Distribution Demand												
		Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue				
15	Rate Class	A	B	C	D	E	F	G	H	I	J	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	O				
16		38.44	0	0	3,453	25,854,642	0	1,592,800	0	0	1,592,800	52.09%	0.00%	0.00%	52.1%				
17	RESIDENTIAL	37.33	0.0129	0	487	13,407,798	0	218,157	174,122	0	392,278	7.13%	5.69%	0.00%	12.8%				
18	GENERAL SERVICE LESS THAN 50 kW	178.92	0	2,7967	36	17,563,414	47,225	77,293	0	132,074	209,368	2.53%	0.00%	4.32%	6.8%				
19	GENERAL SERVICE 50 TO 999 kW	1897.62	0	1,3023	6	25,982,761	64,341	136,629	0	83,791	220,420	4.47%	0.00%	2.74%	7.2%				
20	GENERAL SERVICE 500 TO 4,999 kW	11414.86	0	2,0549	1	71,328,793	182,747	136,978	0	375,527	512,505	4.48%	0.00%	12.28%	16.8%				
21	LARGE USE	42.80	0	0	2	1,301	5	1,027	0	0	1,027	0.03%	0.00%	0.00%	0.0%				
22	SENTINEL LIGHTING	5.22	0	28,6508	1,467	453,022	984	91,893	0	28,189	120,082	3.00%	0.00%	0.92%	3.9%				
23	STREET LIGHTING																		
24	UNMETERED SCATTERED LOAD	87.33	0.0774	0	3	83,100	0	3,144	6,432	0	9,576	0.10%	0.21%	0.00%	0.3%				
25	Total							2,257,921	180,554	619,581	3,058,055				100.0%				

	A	B	C	D	E	F	G
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Ontario Energy Board

Capital Module

Applicable to ACM and ICM

ERTH POWER CORPORATION – GODERICH RATE ZONE

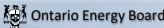
No Input Required.

Final Materiality Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

Cost of Service Rebasing Year	2013	
Price Cap IR Year in which Application is made	12	<i>n</i>
Price Cap Index	3.30%	<i>PCI</i>
Growth Factor Calculation		
Revenues Based on 2023 Actual Distribution Demand	\$3,058,055	
Revenues Based on 2013 Board-Approved Distribution Demand	\$2,874,206	
Growth Factor	0.64%	<i>g (Note 1)</i>
Dead Band	10%	
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 8,547,229	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 2,975,265	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 11,522,494	
Average Gross Fixed Assets	\$ 10,034,862	
Accumulated Depreciation - Opening	\$ 2,450,692	
Depreciation Expense	\$ 316,585	
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 2,767,277	
Average Accumulated Depreciation	\$ 2,608,985	
Average Net Fixed Assets	\$ 7,425,877	
Working Capital Allowance		
Working Capital Allowance Base	\$ 10,476,112	
Working Capital Allowance Rate	13%	
Working Capital Allowance	\$ 1,361,895	
Rate Base	\$ 8,787,772	<i>RB</i>
Depreciation	\$ 316,585	<i>d</i>
Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2014	220%	
Price Cap IR Year 2015	224%	
Price Cap IR Year 2016	229%	
Price Cap IR Year 2017	234%	
Price Cap IR Year 2018	238%	
Price Cap IR Year 2019	244%	
Price Cap IR Year 2020	249%	
Price Cap IR Year 2021	254%	
Price Cap IR Year 2022	260%	
Price Cap IR Year 2023	266%	
Price Cap IR Year 2024	272%	
Price Cap IR Year 2025	279%	

	A	B	C	D	E	F	G
66							
67			Threshold CAPEX			Threshold Value × d	
68			Price Cap IR Year 2014		\$ 696,306		
69			Price Cap IR Year 2015		\$ 710,092		
70			Price Cap IR Year 2016		\$ 724,424		
71			Price Cap IR Year 2017		\$ 739,324		
72			Price Cap IR Year 2018		\$ 754,814		
73			Price Cap IR Year 2019		\$ 770,917		
74			Price Cap IR Year 2020		\$ 787,658		
75			Price Cap IR Year 2021		\$ 805,062		
76			Price Cap IR Year 2022		\$ 823,156		
77			Price Cap IR Year 2023		\$ 841,966		
78			Price Cap IR Year 2024		\$ 861,521		
79			Price Cap IR Year 2025		\$ 881,851		
80							
81		Note 1:	The growth factor <i>g</i> is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1															
2															
3															
4															
5	<h1>Capital Module</h1>														
6															
7	<h2>Applicable to ACM and ICM</h2>														
8	ERTH POWER CORPORATION – GODERICH RATE ZONE														
9															
10	Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years														
11															
12															
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1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price Cap IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

ERTH POWER CORPORATION – GODERICH RATE ZONE

Incremental Capital Adjustment

Rate Year:

2025**Current Revenue Requirement**

Current Revenue Requirement - Total	\$	2,815,188
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A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) <i>(from Sheet 10b)</i>
Amount of Capital Projects Claimed	\$ 6,246,867	\$ 6,246,867
Depreciation Expense	\$ 145,190	\$ 145,190
CCA	\$ 370,428	\$ 370,428

B

C

V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year**Return on Rate Base**

Incremental Capital		\$	6,246,867	B
Depreciation Expense (prorated to Eligible Incremental Capital)		\$	145,190	C
Incremental Capital to be included in Rate Base (average NBV in year)		\$	6,174,272	D = B - C/2
	% of capital structure			
Deemed Short-Term Debt	4.0%	E \$	246,971	G = D * E
Deemed Long-Term Debt	56.0%	F \$	3,457,592	H = D * F
	Rate (%)			
Short-Term Interest	2.08%	I \$	5,137	K = G * I
Long-Term Interest	4.41%	J \$	152,480	L = H * J
Return on Rate Base - Interest		\$	157,617	M = K + L
	% of capital structure			
Deemed Equity %	40.00%	N \$	2,469,709	P = D * N
	Rate (%)			
Return on Rate Base -Equity	9.12%	O \$	225,237	Q = P * O
Return on Rate Base - Total		\$	382,854	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C \$	145,190
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S

Grossed up Taxes/PILs

Regulatory Taxable Income	O \$	225,237	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)	S \$	145,190	U
Deduct CCA (Prorated to Eligible Incremental Capital)	\$	370,428	V
Incremental Taxable Income	\$	-	W = T + U - V
Current Tax Rate	26.5% X		
Taxes/PILs Before Gross Up	\$	-	Y = W * X
Grossed-Up Taxes/PILs	\$	-	Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q \$	382,854	AA
Amortization Expense - Total	S \$	145,190	AB
Grossed-Up Taxes/PILs	Z \$	-	AC

	A	B	C	D	E	F	G	H	I	J
92		Incremental Revenue Requirement				AD = AA + AB + AC				
93										
94										

\$ 528,045

ERTH POWER CORPORATION – GODERICH RATE ZONE

Fixed and Variable Rate Riders

Line Class	Service Charge %		Distribution		Service Charge		Distribution		Service Charge		Distribution		Billed Connections		Billed MW		Service Charge		Distribution		Distribution	
	Revenue	Revenue KWH	Revenue KWH	Volume Rate	Revenue	Revenue KWH	Revenue KWH	Volume Rate	Revenue	Revenue KWH	Revenue KWH	Volume Rate	Revenue	Connections	Billed MW	Billed MW	Revenue	Revenue KWH	Revenue KWH	Volume Rate	Revenue	Revenue KWH
	Col 17 (Rev)	Col 18 (Rev)	Col 19 (Rev)	Col 20 (Rate)	Col 21 (Rev)	Col 22 (Rev)	Col 23 (Rev)	Col 24 (Rate)	Col 25 (Rev)	Col 26 (Rev)	Col 27 (Rev)	Col 28 (Rate)	Col 29 (Rev)	Col 30 (Connections)	Col 31 (MW)	Col 32 (MW)	Col 33 (Rev)	Col 34 (Rev)	Col 35 (Rev)	Col 36 (Rate)	Col 37 (Rev)	Col 38 (Rev)
10 RESIDENTIAL	52.00%	0.00%	0.00%		275,024	0	0		275,024	0	0		4,463	26,854,462	0	0	6.64	0.0000	0.0000			
11 GENERAL SERVICE 50 TO 999 KWH	2.00%	0.00%	0.00%		1,407	0	0		1,407	0	0		0	0	0	0	0	0.0000	0.0000			
12 GENERAL SERVICE 100 TO 299 KWH	2.50%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
13 GENERAL SERVICE 300 TO 499 KWH	3.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
14 GENERAL SERVICE 500 TO 999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
15 GENERAL SERVICE 1000 TO 2999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
16 GENERAL SERVICE 3000 TO 4999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
17 GENERAL SERVICE 5000 TO 9999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
18 GENERAL SERVICE 10000 TO 29999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
19 GENERAL SERVICE 30000 TO 49999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
20 GENERAL SERVICE 50000 TO 99999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
21 GENERAL SERVICE 100000 TO 299999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
22 GENERAL SERVICE 300000 TO 499999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
23 GENERAL SERVICE 500000 TO 999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
24 GENERAL SERVICE 1000000 TO 2999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
25 GENERAL SERVICE 3000000 TO 4999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
26 GENERAL SERVICE 5000000 TO 9999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
27 GENERAL SERVICE 10000000 TO 29999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
28 GENERAL SERVICE 30000000 TO 49999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
29 GENERAL SERVICE 50000000 TO 99999999 KWH	4.00%	0.00%	0.00%		1,197	0	0		1,197	0	0		0	0	0	0	0	0.0000	0.0000			
30 UNMETERED SCATTERED LOAD	0.00%	0.00%	0.00%		543	1,111	0		1,453	0	0		43,895	0	0	0	15.08	0.0134	0.0000			
Total	79.84%	20.36%	20.36%		585,893	51,177	0		156,085	0	0		124,760	413	295,302	0						
									149,000													

Note: As per the O&B's letter issued on July 26, 2011 (E8-2102-0410), Residential Rates will be applied on a fixed basis only.

2025 IRM Checklist

ERTH Power Corporation

EB-2024-0021

Date: 2024-10-11

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Cover Page
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix G & L
3	Current tariff sheet, PDF	Appendix F & K
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 9
3	Distributor's internet address	Application, Cover Page
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, Page 4
3	Text searchable PDF format for all documents	Complete
4	2025 IRM Checklist	Appendix E
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application, Page 46
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application, Page 4
4	File the GA Analysis Workform.	Appendix H & M
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Appendix C & D
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Application, Page 4
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Application, Page 22
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Application, Page 22
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Appendix G
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Appendix G
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Application, Page 22
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix G & L
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Application, Page 6
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 6-7
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Page 5
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, Page 17
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application, Page 5
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, Page 5
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix H & M
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Appendix G & L
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, Page 5
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Application, Page 5
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		

2025 IRM Checklist

ERTH Power Corporation

EB-2024-0021

Date: 2024-10-11

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workflow or any additional documentation.	Application, Page 5
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix G & L
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application, Page 8
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Appendix A
23	Evidence of passing "Means Test"	Appendix A, 4.2.1
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Appendix C & D
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Appendix A, 4.1.2
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Appendix A, 4.3
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Appendix A, 4.2.2
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Appendix A, 4.2.2
25	Details by project for the proposed capital spending plan for the expected in-service year	Appendix B
25	Description of the proposed capital projects and expected in-service dates	Appendix B
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Appendix A, 5.2
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Appendix A, 3.4
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Appendix A, 5.2
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	Appendix A, 4.1.1

ERTH Power Corporation

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 18, 2024

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020

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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0360)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0195)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0283)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.9145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986

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Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0334)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0261)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0500)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	4.2496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596

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Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

Issued - April 18, 2024

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date May 1, 2024

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 18, 2024

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0406)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0180)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.0215
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0505)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0228)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0326)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025		
	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	5.6852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 18, 2024

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Main Rate Zone
Assigned EB Number	2024-0021
Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs
Phone Number	519-485-1820 Ext 212
Email Address	megan.gooding@erthpower.com
Rate Effective Date	May 1, 2025
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2018

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: ERTH Power Corporation is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

2021

2021

2021

2022

2019

Yes

Yes

Partially Embedded

Within

Hydro One

(If necessary, enter all host-distributors' names in the above green shaded cell.)

Distribution System(s)

Yes

Yes

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080



Ontario Energy Board

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Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964



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Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0360)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0195)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0283)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.9145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0334)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0261)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0500)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	4.2496
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082



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Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025

Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0406)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0180)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	3.0215
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0505)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0228)
Rate Rider for Disposition of Capacity Based Recovery Adjustment (2023) - effective until April 30, 2025	\$/kW	(0.0326)
Rate Rider for Disposition of Global Adjustment Account Adjustment (2023) - effective until April 30, 2025	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kW	5.6852
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account



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Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222



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Rate Generator for 2025 Filers

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0043

For all GRS approval dispositions, please assume that the disposition amount has the same sign (e.g. its balance amount to have a positive figure and credit balance amount to have a negative figure) as per the nearest GRS decision.

[illegible]

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1509 Recovery Proportion (2025)	1508 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526	0	3,045,064	0			152,664,526	0		28%		18,542
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504	0	9,024,344	0			51,446,504	0		10%		1,907
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,206	68,471,403	196,470			75,757,113	226,206		21%		126
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	85,815,177	184,771			85,815,177	184,771		20%		11
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	83,731,041	145,618			83,731,041	145,618		16%		2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739	0	49,473	0			388,739	0		0%		91
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111	0	9,685	0			201,111	0		0%		380
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454	1,291,481	3,503			2,010,730	5,454		0%		6,426
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,160,929	41,284	19,160,929	41,284			19,160,929	41,284		3%		4
Total		471,175,868	603,333	270,598,596	571,646	0	0	471,175,868	603,333	0	100%	0	27,489

Threshold Test

Total Claim (including Account 1508 and 1509)

\$878,006

Total Claim for Threshold Test (All Group 1 Accounts)

\$878,006

Threshold Test (Total claim per kWh)²

\$0.0019

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1508.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP		allocated based on Total less WMP	
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed 2021

1b The year Account 1580 CBR Class B was last disposed 2022 Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? No (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? No (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class					
	Rate Class		2023	2022	2021
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	13,341,624	15,708,762	16,214,116
		kW	33,902	46,077	46,479
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	79,734,411	75,092,499	73,035,905
		kW	186,559	158,423	149,726
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	83,731,041	83,760,171	97,230,798
		kW	145,618	167,472	191,731



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,045,064	0	0	3,045,064	3.2%	\$3,040	\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,024,344	0	0	9,024,344	9.6%	\$9,008	\$0.0010 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	68,471,403	13,341,624	0	55,129,779	58.8%	\$55,031	\$0.0010 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	85,815,177	79,734,411	0	6,080,766	6.5%	\$6,070	\$0.0010 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	83,731,041	83,731,041	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	49,473	0	0	49,473	0.1%	\$49	\$0.0010 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	9,685	0	0	9,685	0.0%	\$10	\$0.0010 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,291,481	0	0	1,291,481	1.4%	\$1,289	\$0.0010 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	19,160,929	0	0	19,160,929	20.4%	\$19,127	\$0.0010 kWh
Total		270,598,596	176,807,076	0	93,791,521	100.0%	\$93,624	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023		Total Metered 2023 Consumption for Full		Total Metered 2023 Consumption for Transition		Metered 2023 Consumption for Current Class B		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Consumption Minus WMP		Year Class A Customers		Customers		Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)					
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526	0	0	0	0	0	152,664,526	0	51.9%	\$70,975	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504	0	0	0	0	0	51,446,504	0	17.5%	\$23,918	\$0.0005	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,206	13,341,624	33,902	0	0	62,415,489	192,304	21.2%	\$29,018	\$0.1509	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	79,734,411	166,959	0	0	6,080,766	17,812	2.1%	\$2,827	\$0.1587	kW
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	83,731,041	145,618	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739	0	0	0	0	0	388,739	0	0.1%	\$181	\$0.0005	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111	0	0	0	0	0	201,111	0	0.1%	\$93	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454	0	0	0	0	2,010,730	5,454	0.7%	\$935	\$0.1714	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,160,929	41,284	0	0	0	0	19,160,929	41,284	6.5%	\$8,908	\$0.2158	kW
Total		471,175,868	603,333	176,807,076	346,479	0	0	294,368,794	256,854	100.0%	\$136,855		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2025
OEB-Approved Rate Base	\$ 38,193,812	\$ 38,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		13.2%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		9.1%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 12,069
Provincial Taxes Payable		\$ 8,257
Federal Effective Tax Rate		13.2%
Provincial Effective Tax Rate		9.1%
Combined Effective Tax Rate	26.5%	22.3%
Total Income Taxes Payable	\$ 24,177	\$ 20,326
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 24,177	\$ 20,326
Grossed-up Income Taxes	\$ 32,894	\$ 26,153
Incremental Grossed-up Tax Amount		-\$ 6,741
Sharing of Tax Amount (50%)		-\$ 3,370

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051		5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141		538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776	123.60		2,9894	241,762	0	851,309	1,093,071	22.1%	0.0%	77.9%	10.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	6	75,208,300	161,579	2537.23		1,5459	182,681	0	249,785	432,466	42.2%	0.0%	57.8%	4.2%
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1,8690	124,352	0	311,010	435,362	28.6%	0.0%	71.4%	4.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,933	0	42,215	7.8%	92.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,534	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	36.0%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73		21,6752	271,693	0	118,108	389,801	69.7%	0.0%	30.3%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2,9069	81,111	0	101,323	182,434	44.5%	0.0%	55.5%	1.8%
Total		26,054	466,720,499	653,638				7,318,634	1,434,429	1,631,535	10,384,599				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	152,664,526		-2,114	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	51,446,504		-401	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	75,757,113	226,306	-355	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	85,815,177	184,771	-140	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	83,731,041	145,618	-141	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	388,739		-14	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	201,111		-19	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,010,730	5,454	-127	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,360,929	41,284	-59	0.0000	kW
Total		471,175,868	603,333	-53,370		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	152,664,526	0	1.0325	157,626,123
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	152,664,526	0	1.0325	157,626,123
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	51,446,504	0	1.0325	53,118,515
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	51,446,504	0	1.0325	53,118,515
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9145	75,757,113	226,206		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024	75,757,113	226,206		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2496	85,815,177	184,771		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951	85,815,177	184,771		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7111	83,731,041	145,618		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839	83,731,041	145,618		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	388,739	0	1.0325	401,373
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	388,739	0	1.0325	401,373
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	201,111	0	1.0325	207,647
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	201,111	0	1.0325	207,647
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0215	2,010,730	5,454		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360	2,010,730	5,454		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.6852	19,160,929	41,284		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180	19,160,929	41,284		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025	
Rate Description			Rate				Rate				Rate	
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$	6.12	
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$	0.95	
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$	3.21	
Hydro One Sub-Transmission Rates		Unit	2023				2024				2025	
Rate Description			Rate				Rate				Rate	
Network Service Rate	kW	\$	4.6545				4.9103				\$ 4.9103	
Line Connection Service Rate	kW	\$	0.6056				0.6537				\$ 0.6537	
Transformation Connection Service Rate	kW	\$	2.8924				3.3041				\$ 3.3041	
Both Line and Transformation Connection Service Rate	kW	\$	3.4980				3.9578				\$ 3.9578	
If needed, add extra host here. (I)		Unit	2023				2024				2025	
Rate Description			Rate				Rate				Rate	
Network Service Rate	kW											
Line Connection Service Rate	kW											
Transformation Connection Service Rate	kW											
Both Line and Transformation Connection Service Rate	kW	\$	-				-				\$ -	
If needed, add extra host here. (II)		Unit	2023				2024				2025	
Rate Description			Rate				Rate				Rate	
Network Service Rate	kW											
Line Connection Service Rate	kW											
Transformation Connection Service Rate	kW											
Both Line and Transformation Connection Service Rate	kW	\$	-				-				\$ -	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2022				Current 2023				Forecast 2024	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,707	\$5.60	\$ 93,559	18,042	\$0.92	\$ 16,599	18,042	\$3.10	\$ 55,930				\$ 72,529
February	16,945	\$5.60	\$ 94,892	18,145	\$0.92	\$ 16,693	18,145	\$3.10	\$ 56,250				\$ 72,943
March	16,187	\$5.60	\$ 90,647	17,393	\$0.92	\$ 16,002	17,393	\$3.10	\$ 53,918				\$ 69,920
April	15,867	\$5.60	\$ 88,855	18,752	\$0.92	\$ 17,252	18,641	\$3.10	\$ 57,786				\$ 75,038
May	18,425	\$5.60	\$ 103,180	18,773	\$0.92	\$ 17,271	18,773	\$3.10	\$ 58,196				\$ 75,467
June	16,587	\$5.60	\$ 92,887	19,514	\$0.92	\$ 17,953	19,514	\$3.10	\$ 60,493				\$ 78,446
July	17,499	\$5.37	\$ 93,968	20,638	\$0.88	\$ 18,162	20,536	\$2.98	\$ 61,197				\$ 79,359
August	14,351	\$5.37	\$ 77,063	16,759	\$0.88	\$ 14,748	17,004	\$2.98	\$ 50,673				\$ 65,421
September	16,885	\$5.37	\$ 90,672	19,866	\$0.88	\$ 17,482	19,866	\$2.98	\$ 59,201				\$ 76,683
October	16,483	\$5.37	\$ 88,514	17,707	\$0.88	\$ 15,582	17,707	\$2.98	\$ 52,767				\$ 68,349
November	17,132	\$5.37	\$ 91,999	17,132	\$0.88	\$ 15,076	17,132	\$2.98	\$ 51,053				\$ 66,130
December	16,767	\$5.37	\$ 90,039	17,286	\$0.88	\$ 15,212	17,286	\$2.98	\$ 51,512				\$ 66,724
Total	199,834	\$ 5.49	\$ 1,096,276	220,008	\$ 0.90	\$ 198,032	220,039	\$ 3.04	\$ 668,977				\$ 867,008

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,311	\$4.6545	\$ 252,790	54,551	\$0.6056	\$ 33,036	49,505	\$2.8924	\$ 143,187				\$ 176,223
February	55,935	\$4.6545	\$ 260,348	56,204	\$0.6056	\$ 34,037	50,973	\$2.8924	\$ 147,435				\$ 181,472
March	52,621	\$4.6545	\$ 244,923	52,901	\$0.6056	\$ 32,037	48,232	\$2.8924	\$ 139,506				\$ 171,543
April	46,685	\$4.6545	\$ 217,294	47,248	\$0.6056	\$ 28,613	43,115	\$2.8924	\$ 124,706				\$ 153,320
May	56,370	\$4.6545	\$ 262,373	57,557	\$0.6056	\$ 34,856	52,656	\$2.8924	\$ 152,301				\$ 187,157
June	60,081	\$4.6545	\$ 279,649	61,698	\$0.6056	\$ 37,364	56,634	\$2.8924	\$ 163,809				\$ 201,173
July	64,927	\$4.6545	\$ 302,203	65,122	\$0.6056	\$ 39,438	59,562	\$2.8924	\$ 172,276				\$ 211,714
August	60,218	\$4.6545	\$ 280,286	60,901	\$0.6056	\$ 36,882	55,796	\$2.8924	\$ 161,384				\$ 198,266
September	67,972	\$4.6545	\$ 316,376	69,390	\$0.6056	\$ 42,022	63,835	\$2.8924	\$ 184,638				\$ 228,660
October	55,984	\$4.6545	\$ 260,576	56,274	\$0.6056	\$ 34,080	51,510	\$2.8924	\$ 148,987				\$ 183,066
November	56,826	\$4.6545	\$ 264,499	56,826	\$0.6056	\$ 34,414	51,339	\$2.8924	\$ 148,493				\$ 182,907
December	55,120	\$4.6545	\$ 256,555	55,193	\$0.6056	\$ 33,425	50,256	\$2.8924	\$ 145,360				\$ 178,785
Total	687,049	\$ 4.6545	\$ 3,197,872	693,866	\$ 0.6056	\$ 420,205	633,412	\$ 2.8924	\$ 1,832,081				\$ 2,252,286

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

January	71,018	\$	4.8769	\$	346,349	72,593	\$	0.6837	\$	49,634	67,547	\$	2.9479	\$	199,117	\$	248,752
February	72,880	\$	4.8743	\$	355,240	74,349	\$	0.6823	\$	50,731	69,118	\$	2.9469	\$	203,684	\$	254,415
March	68,808	\$	4.8769	\$	335,570	70,294	\$	0.6834	\$	48,039	65,625	\$	2.9474	\$	193,424	\$	241,463
April	62,552	\$	4.8943	\$	306,149	66,000	\$	0.6949	\$	45,865	61,756	\$	2.9551	\$	182,492	\$	228,358
May	74,795	\$	4.8874	\$	365,553	76,330	\$	0.6829	\$	52,128	71,429	\$	2.9470	\$	210,497	\$	262,625
June	76,668	\$	4.8591	\$	372,536	81,212	\$	0.6811	\$	55,317	76,148	\$	2.9456	\$	224,302	\$	279,619
July	82,426	\$	4.8064	\$	396,171	85,760	\$	0.6716	\$	57,600	80,098	\$	2.9149	\$	233,473	\$	291,073
August	74,569	\$	4.7922	\$	357,349	77,661	\$	0.6648	\$	51,630	72,800	\$	2.9129	\$	212,057	\$	263,687
September	84,857	\$	4.7969	\$	407,049	89,256	\$	0.6667	\$	59,504	83,701	\$	2.9132	\$	243,838	\$	303,343
October	72,467	\$	4.8172	\$	349,089	73,981	\$	0.6713	\$	49,662	69,217	\$	2.9148	\$	201,753	\$	251,415
November	73,958	\$	4.8202	\$	356,498	73,958	\$	0.6692	\$	49,490	68,471	\$	2.9143	\$	199,546	\$	249,037
December	71,887	\$	4.8214	\$	346,594	72,479	\$	0.6710	\$	48,636	67,542	\$	2.9148	\$	196,872	\$	245,509
Total	886,884	\$	4.84	\$	4,294,147	913,873	\$	0.68	\$	618,237	853,451	\$	2.93	\$	2,501,058	\$	3,119,295
Low Voltage Switchgear Credit (if applicable)																	\$ -
Total including deduction for Low Voltage Switchgear Credit																	\$ 3,119,295



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,707	\$ 5.7800	\$ 96,566	18,042	\$ 0.9500	\$ 17,140	18,042	\$ 3.2100	\$ 57,915				\$ 75,055
February	16,945	\$ 5.7800	\$ 97,942	18,145	\$ 0.9500	\$ 17,238	18,145	\$ 3.2100	\$ 58,245				\$ 75,483
March	16,187	\$ 5.7800	\$ 93,561	17,393	\$ 0.9500	\$ 16,523	17,393	\$ 3.2100	\$ 55,832				\$ 72,355
April	15,867	\$ 5.7800	\$ 91,711	18,752	\$ 0.9500	\$ 17,815	18,641	\$ 3.2100	\$ 59,837				\$ 77,651
May	18,425	\$ 5.7800	\$ 106,497	18,773	\$ 0.9500	\$ 17,834	18,773	\$ 3.2100	\$ 60,261				\$ 78,096
June	16,587	\$ 5.7800	\$ 95,873	19,514	\$ 0.9500	\$ 18,538	19,514	\$ 3.2100	\$ 62,640				\$ 81,178
July	17,499	\$ 6.1200	\$ 107,092	20,638	\$ 0.9500	\$ 19,606	20,536	\$ 3.2100	\$ 65,920				\$ 85,527
August	14,351	\$ 6.1200	\$ 87,826	16,759	\$ 0.9500	\$ 15,921	17,004	\$ 3.2100	\$ 54,584				\$ 70,505
September	16,885	\$ 6.1200	\$ 103,336	19,866	\$ 0.9500	\$ 18,873	19,866	\$ 3.2100	\$ 63,770				\$ 82,643
October	16,483	\$ 6.1200	\$ 100,876	17,707	\$ 0.9500	\$ 16,822	17,707	\$ 3.2100	\$ 56,839				\$ 73,661
November	17,132	\$ 6.1200	\$ 104,848	17,132	\$ 0.9500	\$ 16,275	17,132	\$ 3.2100	\$ 54,994				\$ 71,269
December	16,767	\$ 6.1200	\$ 102,614	17,286	\$ 0.9500	\$ 16,422	17,286	\$ 3.2100	\$ 55,488				\$ 71,910
Total	199,834	\$ 5.95	\$ 1,188,742	220,008	\$ 0.95	\$ 209,007	220,039	\$ 3.21	\$ 706,325				\$ 915,332

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	54,311	\$ 4.9103	\$ 266,682	54,551	\$ 0.6537	\$ 35,660	49,505	\$ 3.3041	\$ 163,568				\$ 199,228
February	55,935	\$ 4.9103	\$ 274,656	56,204	\$ 0.6537	\$ 36,741	50,973	\$ 3.3041	\$ 168,420				\$ 205,161
March	52,621	\$ 4.9103	\$ 258,383	52,901	\$ 0.6537	\$ 34,582	48,232	\$ 3.3041	\$ 159,363				\$ 193,945
April	46,685	\$ 4.9103	\$ 229,236	47,248	\$ 0.6537	\$ 30,886	43,115	\$ 3.3041	\$ 142,457				\$ 173,343
May	56,370	\$ 4.9103	\$ 276,793	57,557	\$ 0.6537	\$ 37,625	52,656	\$ 3.3041	\$ 173,979				\$ 211,604
June	60,081	\$ 4.9103	\$ 295,018	61,698	\$ 0.6537	\$ 40,332	56,634	\$ 3.3041	\$ 187,125				\$ 227,457
July	64,927	\$ 4.9103	\$ 318,811	65,122	\$ 0.6537	\$ 42,570	59,562	\$ 3.3041	\$ 196,798				\$ 239,368
August	60,218	\$ 4.9103	\$ 295,690	60,901	\$ 0.6537	\$ 39,811	55,796	\$ 3.3041	\$ 184,355				\$ 224,167
September	67,972	\$ 4.9103	\$ 333,764	69,390	\$ 0.6537	\$ 45,360	63,835	\$ 3.3041	\$ 210,919				\$ 256,279
October	55,984	\$ 4.9103	\$ 274,896	56,274	\$ 0.6537	\$ 36,787	51,510	\$ 3.3041	\$ 170,193				\$ 206,980
November	56,826	\$ 4.9103	\$ 279,035	56,826	\$ 0.6537	\$ 37,147	51,339	\$ 3.3041	\$ 169,629				\$ 206,777
December	55,120	\$ 4.9103	\$ 270,655	55,193	\$ 0.6537	\$ 36,080	50,256	\$ 3.3041	\$ 166,050				\$ 202,130
Total	687,049	\$ 4.91	\$ 3,373,619	693,866	\$ 0.65	\$ 453,580	633,412	\$ 3.30	\$ 2,092,857				\$ 2,546,437

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	71,018	\$	5.1149	\$ 363,249	72,593	\$ 0.7273	\$ 52,800	67,547	\$ 3.2790	\$ 221,483	\$	274,283	
February	72,880	\$	5.1125	\$ 372,598	74,349	\$ 0.7260	\$ 53,978	69,118	\$ 3.2794	\$ 226,666	\$	280,644	
March	68,808	\$	5.1149	\$ 351,944	70,294	\$ 0.7270	\$ 51,105	65,625	\$ 3.2792	\$ 215,195	\$	266,300	
April	62,552	\$	5.1309	\$ 320,947	66,000	\$ 0.7379	\$ 48,701	61,756	\$ 3.2757	\$ 202,293	\$	250,994	
May	74,795	\$	5.1245	\$ 383,289	76,330	\$ 0.7266	\$ 55,459	71,429	\$ 3.2794	\$ 234,240	\$	289,700	
June	76,668	\$	5.0985	\$ 390,891	81,212	\$ 0.7249	\$ 58,870	76,148	\$ 3.2800	\$ 249,765	\$	308,635	
July	82,426	\$	5.1671	\$ 425,903	85,760	\$ 0.7250	\$ 62,177	80,098	\$ 3.2800	\$ 262,718	\$	324,895	
August	74,569	\$	5.1431	\$ 383,516	77,661	\$ 0.7176	\$ 55,733	72,800	\$ 3.2821	\$ 238,939	\$	294,672	
September	84,857	\$	5.1510	\$ 437,100	89,256	\$ 0.7196	\$ 64,233	83,701	\$ 3.2818	\$ 274,689	\$	338,921	
October	72,467	\$	5.1855	\$ 375,772	73,981	\$ 0.7246	\$ 53,608	69,217	\$ 3.2800	\$ 227,033	\$	280,641	
November	73,958	\$	5.1905	\$ 383,883	73,958	\$ 0.7223	\$ 53,423	68,471	\$ 3.2806	\$ 224,623	\$	278,046	
December	71,887	\$	5.1925	\$ 373,269	72,479	\$ 0.7244	\$ 52,501	67,542	\$ 3.2800	\$ 221,538	\$	274,039	
Total	886,884	\$	5.14	\$ 4,562,361	913,873	\$ 0.73	\$ 662,587	853,451	\$ 3.28	\$ 2,799,182	\$	3,461,769	

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 3,461,769



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	16,707	\$ 6.1200	\$ 102,247	18,042	\$ 0.9500	\$ 17,140	18,042	\$ 3.2100	\$ 57,915	\$ 75,055			
February	16,945	\$ 6.1200	\$ 103,703	18,145	\$ 0.9500	\$ 17,238	18,145	\$ 3.2100	\$ 58,245	\$ 75,483			
March	16,187	\$ 6.1200	\$ 99,064	17,393	\$ 0.9500	\$ 16,523	17,393	\$ 3.2100	\$ 55,832	\$ 72,355			
April	15,867	\$ 6.1200	\$ 97,106	18,752	\$ 0.9500	\$ 17,815	18,641	\$ 3.2100	\$ 59,837	\$ 77,651			
May	18,425	\$ 6.1200	\$ 112,761	18,773	\$ 0.9500	\$ 17,834	18,773	\$ 3.2100	\$ 60,261	\$ 78,096			
June	16,587	\$ 6.1200	\$ 101,512	19,514	\$ 0.9500	\$ 18,538	19,514	\$ 3.2100	\$ 62,640	\$ 81,178			
July	17,499	\$ 6.1200	\$ 107,092	20,638	\$ 0.9500	\$ 19,606	20,536	\$ 3.2100	\$ 65,920	\$ 85,527			
August	14,351	\$ 6.1200	\$ 87,826	16,759	\$ 0.9500	\$ 15,921	17,004	\$ 3.2100	\$ 54,584	\$ 70,505			
September	16,885	\$ 6.1200	\$ 103,336	19,866	\$ 0.9500	\$ 18,873	19,866	\$ 3.2100	\$ 63,770	\$ 82,643			
October	16,483	\$ 6.1200	\$ 100,876	17,707	\$ 0.9500	\$ 16,822	17,707	\$ 3.2100	\$ 56,839	\$ 73,661			
November	17,132	\$ 6.1200	\$ 104,848	17,132	\$ 0.9500	\$ 16,275	17,132	\$ 3.2100	\$ 54,994	\$ 71,269			
December	16,767	\$ 6.1200	\$ 102,614	17,286	\$ 0.9500	\$ 16,422	17,286	\$ 3.2100	\$ 55,488	\$ 71,910			
Total	199,834	\$ 6.12	\$ 1,222,986	220,008	\$ 0.95	\$ 209,007	220,039	\$ 3.21	\$ 706,325	\$ 915,332			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	54,311	\$ 4.9103	\$ 266,682	54,551	\$ 0.6537	\$ 35,660	49,505	\$ 3.3041	\$ 163,568	\$ 199,228			
February	55,935	\$ 4.9103	\$ 274,656	56,204	\$ 0.6537	\$ 36,741	50,973	\$ 3.3041	\$ 168,420	\$ 205,161			
March	52,621	\$ 4.9103	\$ 258,383	52,901	\$ 0.6537	\$ 34,582	48,232	\$ 3.3041	\$ 159,363	\$ 193,945			
April	46,685	\$ 4.9103	\$ 229,236	47,248	\$ 0.6537	\$ 30,886	43,115	\$ 3.3041	\$ 142,457	\$ 173,343			
May	56,370	\$ 4.9103	\$ 276,793	57,557	\$ 0.6537	\$ 37,625	52,656	\$ 3.3041	\$ 173,979	\$ 211,604			
June	60,081	\$ 4.9103	\$ 295,018	61,698	\$ 0.6537	\$ 40,332	56,634	\$ 3.3041	\$ 187,125	\$ 227,457			
July	64,927	\$ 4.9103	\$ 318,811	65,122	\$ 0.6537	\$ 42,570	59,562	\$ 3.3041	\$ 196,798	\$ 239,368			
August	60,218	\$ 4.9103	\$ 295,690	60,901	\$ 0.6537	\$ 39,811	55,796	\$ 3.3041	\$ 184,355	\$ 224,167			
September	67,972	\$ 4.9103	\$ 333,764	69,390	\$ 0.6537	\$ 45,360	63,835	\$ 3.3041	\$ 210,919	\$ 256,279			
October	55,984	\$ 4.9103	\$ 274,896	56,274	\$ 0.6537	\$ 36,787	51,510	\$ 3.3041	\$ 170,193	\$ 206,980			
November	56,826	\$ 4.9103	\$ 279,035	56,826	\$ 0.6537	\$ 37,147	51,339	\$ 3.3041	\$ 169,629	\$ 206,777			
December	55,120	\$ 4.9103	\$ 270,655	55,193	\$ 0.6537	\$ 36,080	50,256	\$ 3.3041	\$ 166,050	\$ 202,130			
Total	687,049	\$ 4.91	\$ 3,373,619	693,866	\$ 0.65	\$ 453,580	633,412	\$ 3.30	\$ 2,092,857	\$ 2,546,437			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	71,018	\$ 5.19	\$ 368,929	72,593	\$ 0.73	\$ 52,800	67,547	\$ 3.28	\$ 221,483	\$ 274,283
February	72,880	\$ 5.19	\$ 378,359	74,349	\$ 0.73	\$ 53,978	69,118	\$ 3.28	\$ 226,666	\$ 280,644
March	68,808	\$ 5.19	\$ 357,448	70,294	\$ 0.73	\$ 51,105	65,625	\$ 3.28	\$ 215,195	\$ 266,300
April	62,552	\$ 5.22	\$ 326,342	66,000	\$ 0.74	\$ 48,701	61,756	\$ 3.28	\$ 202,293	\$ 250,994
May	74,795	\$ 5.21	\$ 389,554	76,330	\$ 0.73	\$ 55,459	71,429	\$ 3.28	\$ 234,240	\$ 289,700
June	76,668	\$ 5.17	\$ 396,530	81,212	\$ 0.72	\$ 58,870	76,148	\$ 3.28	\$ 249,765	\$ 308,635
July	82,426	\$ 5.17	\$ 425,903	85,760	\$ 0.73	\$ 62,177	80,098	\$ 3.28	\$ 262,718	\$ 324,895
August	74,569	\$ 5.14	\$ 383,516	77,661	\$ 0.72	\$ 55,733	72,800	\$ 3.28	\$ 238,939	\$ 294,672
September	84,857	\$ 5.15	\$ 437,100	89,256	\$ 0.72	\$ 64,233	83,701	\$ 3.28	\$ 274,689	\$ 338,921
October	72,467	\$ 5.19	\$ 375,772	73,981	\$ 0.72	\$ 53,608	69,217	\$ 3.28	\$ 227,033	\$ 280,641
November	73,958	\$ 5.19	\$ 383,883	73,958	\$ 0.72	\$ 53,423	68,471	\$ 3.28	\$ 224,623	\$ 278,046
December	71,887	\$ 5.19	\$ 373,269	72,479	\$ 0.72	\$ 52,501	67,542	\$ 3.28	\$ 221,538	\$ 274,039
Total	886,884	\$ 5.18	\$ 4,596,605	913,873	\$ 0.73	\$ 662,587	853,451	\$ 3.28	\$ 2,799,182	\$ 3,461,769
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,461,769

Incentive Rate-setting Mechanism Rate Generator

for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	157,626,123	0	1,450,160	32.0%	1,461,978	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	53,118,515	0	462,131	10.2%	465,897	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9145		226,206	885,483	19.6%	892,699	3.9464
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2496		184,771	785,203	17.4%	791,601	4.2842
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7111		145,618	686,021	15.2%	691,612	4.7495
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	401,373	0	3,492	0.1%	3,520	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	207,647	0	1,807	0.0%	1,821	0.0088
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0215		5,454	16,479	0.4%	16,613	3.0461
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.6852		41,284	234,707	5.2%	236,620	5.7315

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	157,626,123	0	1,261,009	36.3%	1,257,973	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	53,118,515	0	403,701	11.6%	402,729	0.0076
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7024		226,206	611,299	17.6%	609,827	2.6959
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8951		184,771	534,930	15.4%	533,642	2.8881
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2839		145,618	478,195	13.8%	477,044	3.2760
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	401,373	0	3,050	0.1%	3,043	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	207,647	0	1,576	0.0%	1,574	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4360		5,454	18,739	0.5%	18,694	3.4277
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8180		41,284	157,622	4.5%	157,243	3.8088

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	157,626,123	0	1,461,978	32.0%	1,472,951	0.0093
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	53,118,515	0	465,897	10.2%	469,394	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9464		226,206	892,699	19.6%	899,400	3.9760
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2842		184,771	791,601	17.4%	797,543	4.3164
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.7495		145,618	691,612	15.2%	696,803	4.7851
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	401,373	0	3,520	0.1%	3,547	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	207,647	0	1,821	0.0%	1,835	0.0088
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0461		5,454	16,613	0.4%	16,738	3.0690
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7315		41,284	236,620	5.2%	238,396	5.7745

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	157,626,123	0	1,257,973	36.3%	1,257,973	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	53,118,515	0	402,729	11.6%	402,729	0.0076
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6959		226,206	609,827	17.6%	609,827	2.6959
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8881		184,771	533,642	15.4%	533,642	2.8881
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2760		145,618	477,044	13.8%	477,044	3.2760
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	401,373	0	3,043	0.1%	3,043	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	207,647	0	1,574	0.0%	1,574	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4277		5,454	18,694	0.5%	18,694	3.4277
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8088		41,284	157,243	4.5%	157,243	3.8088

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Price Escalator	3.60%	Productivity Factor	0.00%				
	Choose Stretch Factor Group	III	Price Cap Index	3.30%				
	Associated Stretch Factor Value	0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2024-0021

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	4.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	25.55
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2575
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.1509
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6180
Retail Transmission Rate - Network Service Rate	\$/kW	3.9760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	524.51

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
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Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3554
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.1587
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3196
Retail Transmission Rate - Network Service Rate	\$/kW	4.3164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2,142.21
Distribution Volumetric Rate	\$/kW	2.2534

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Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4383
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3863
Retail Transmission Rate - Network Service Rate	\$/kW	4.7851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date May 1, 2025

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.44
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0156
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

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Main Rate Zone

TARIFF OF RATES AND CHARGES

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**This schedule supersedes and replaces all previously
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2.75
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0199
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

ERTH Power Corporation

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Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.77
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2806
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.1714
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.4808
Retail Transmission Rate - Network Service Rate	\$/kW	3.0690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4277

MONTHLY RATES AND CHARGES - Regulatory Component

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**This schedule supersedes and replaces all previously
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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	349.32
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3530
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.2158
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6009
Retail Transmission Rate - Network Service Rate	\$/kW	5.7745
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61

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Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.27	16.3%	\$ 7.34	12.7%	\$ 6.88	5.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 12.25	20.9%	\$ 11.85	14.9%	\$ 12.06	10.7%	\$ 11.30	3.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.63	21.0%	\$ (407.29)	-31.5%	\$ (401.79)	-20.6%	\$ (454.02)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,096.12	21.0%	\$ (5,514.76)	-34.4%	\$ (5,440.01)	-21.8%	\$ (6,147.21)	-4.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8,201.37	21.0%	\$ (8,456.77)	-9.1%	\$ (7,640.44)	-4.0%	\$ (8,633.70)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.30	21.0%	\$ 2.28	12.4%	\$ 2.29	11.0%	\$ 2.59	6.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 5.15	21.0%	\$ 5.07	19.9%	\$ 5.08	18.9%	\$ 5.74	14.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.23	21.0%	\$ 1.20	3.0%	\$ 1.24	2.7%	\$ 1.40	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 884.92	21.0%	\$ 373.92	5.5%	\$ 426.79	3.3%	\$ 482.27	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.52	19.2%	\$ 7.55	17.4%	\$ 7.07	10.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$ 5.89	14.4%	\$ 5.92	13.1%	\$ 6.69	8.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$ 1.64	3.2%	\$ 1.72	2.6%	\$ 1.95	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.14	15.2%	\$ 7.24	11.2%	\$ 6.79	4.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 7.15	20.9%	\$ 7.05	17.8%	\$ 7.10	14.8%	\$ 6.65	6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 8.85	20.9%	\$ 8.65	16.4%	\$ 8.75	12.6%	\$ 8.20	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 22.45	20.8%	\$ (13.55)	-6.8%	\$ (13.03)	-4.6%	\$ (14.73)	-1.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 396.91	21.0%	\$ (318.09)	-8.4%	\$ (290.59)	-4.1%	\$ (328.37)	-2.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,569.99	21.0%	\$ (5,903.01)	-26.2%	\$ (5,753.51)	-14.3%	\$ (6,501.47)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,949.09	21.0%	\$ (6,213.61)	-22.4%	\$ (6,004.31)	-11.4%	\$ (6,784.87)	-4.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7,441.98	21.0%	\$ 6,388.45	15.9%	\$ 6,443.33	13.1%	\$ 7,280.97	11.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.71	\$ 0.1114	24	\$ 2.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0027	750	\$ 2.03	\$ (0.68)	-25.00%
CBR Class B Rate Riders	-\$ 0.0003	750	\$ (0.23)	\$ 0.0005	750	\$ 0.38	\$ 0.60	-266.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0030	750	\$ 2.25	\$ (0.30)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.52			\$ 51.78	\$ 7.27	16.32%
RTSR - Network	\$ 0.0092	774	\$ 7.12	\$ 0.0093	774	\$ 7.20	\$ 0.08	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	774	\$ 6.20	\$ 0.0080	774	\$ 6.20	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.84			\$ 65.18	\$ 7.34	12.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	774	\$ 3.48	\$ 0.0045	774	\$ 3.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	774	\$ 1.08	\$ 0.0014	774	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.17			\$ 153.51	\$ 7.34	5.02%
HST	13%		\$ 19.00	13%		\$ 19.96	\$ 0.95	5.02%
Ontario Electricity Rebate	19.3%		\$ (28.21)	19.3%		\$ (29.63)	\$ (1.42)	-
Total Bill on TOU			\$ 136.96			\$ 143.84	\$ 6.88	5.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	2000	\$ 32.80	\$ 0.0169	2000	\$ 33.80	\$ 1.00	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0029	2000	\$ 5.80	\$ 5.80	
Sub-Total A (excluding pass through)			\$ 58.74			\$ 70.99	\$ 12.25	20.85%
Line Losses on Cost of Power	\$ 0.1114	65	\$ 7.24	\$ 0.1114	65	\$ 7.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	2,000	\$ 7.40	\$ 0.0030	2,000	\$ 6.00	\$ (1.40)	-18.92%
CBR Class B Rate Riders	-\$ 0.0003	2,000	\$ (0.60)	\$ 0.0005	2,000	\$ 1.00	\$ 1.60	-266.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0028	2,000	\$ 5.60	\$ (0.60)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.40			\$ 91.25	\$ 11.85	14.92%
RTSR - Network	\$ 0.0087	2,065	\$ 17.97	\$ 0.0088	2,065	\$ 18.17	\$ 0.21	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,065	\$ 15.69	\$ 0.0076	2,065	\$ 15.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.06			\$ 125.11	\$ 12.06	10.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,065	\$ 9.29	\$ 0.0045	2,065	\$ 9.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,065	\$ 2.89	\$ 0.0014	2,065	\$ 2.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 348.19			\$ 360.25	\$ 12.06	3.46%
HST	13%		\$ 45.26	13%		\$ 46.83	\$ 1.57	3.46%
Ontario Electricity Rebate	19.3%		\$ (67.20)	19.3%		\$ (69.53)	\$ (2.33)	
Total Bill on TOU			\$ 326.25			\$ 337.55	\$ 11.30	3.46%

Customer Class:	GENERAL SERVICE 80 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	100 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.27	1	\$ 144.27	\$ 149.03	1	\$ 149.03	\$ 4.76	3.30%
Distribution Volumetric Rate	\$ 3.4894	100	\$ 348.94	\$ 3.6046	100	\$ 360.46	\$ 11.52	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 25.55	1	\$ 25.55	\$ 25.55	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.6180	100	\$ 61.80	\$ 61.80	
Sub-Total A (excluding pass through)			\$ 493.21			\$ 596.84	\$ 103.63	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6894	100	\$ 168.94	\$ 1.0505	100	\$ 105.05	\$ (63.89)	-37.82%
CBR Class B Rate Riders	\$ 0.0838	100	\$ (8.38)	\$ 0.1509	100	\$ 15.09	\$ 23.47	-280.07%
GA Rate Riders	\$ 0.0080	65,700	\$ 525.60	\$ 0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.0129	100	\$ 101.29	\$ (10.60)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,291.26			\$ 883.97	\$ (407.29)	-31.54%
RTSR - Network	\$ 3.9145	100	\$ 391.45	\$ 3.9760	100	\$ 397.60	\$ 6.15	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7024	100	\$ 270.24	\$ 2.6959	100	\$ 269.59	\$ (0.65)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,952.95			\$ 1,551.16	\$ (401.79)	-20.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,835	\$ 94.97	\$ 0.0014	67,835	\$ 94.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,652.50			\$ 9,250.71	\$ (401.79)	-4.16%
HST	13%		\$ 1,254.83	13%		\$ 1,202.59	\$ (52.23)	-4.16%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,907.33			\$ 10,453.30	\$ (454.02)	-4.16%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	1250	\$ 2,255.50	\$ 1.8639	1250	\$ 2,329.88	\$ 74.38	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ 0.3196	1250	\$ 399.50	\$ 399.50	
Sub-Total A (excluding pass through)			\$ 5,217.00			\$ 6,313.12	\$ 1,096.12	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	1,250	\$ 2,866.50	\$ 1.4488	1,250	\$ 1,811.00	\$ (1,055.50)	-36.82%
CBR Class B Rate Riders	-\$ 0.1095	1,250	\$ (136.88)	\$ 0.1587	1,250	\$ 198.38	\$ 335.25	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.0851	1,250	\$ 1,356.38	\$ (141.88)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,014.88			\$ 10,500.12	\$ (5,514.76)	-34.44%
RTSR - Network	\$ 4.2496	1,250	\$ 5,312.00	\$ 4.3164	1,250	\$ 5,395.50	\$ 83.50	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	1,250	\$ 3,618.88	\$ 2.8881	1,250	\$ 3,610.13	\$ (8.75)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,945.75			\$ 19,505.74	\$ (5,440.01)	-21.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121,187.26			\$ 115,747.25	\$ (5,440.01)	-4.49%
HST	13%		\$ 15,754.34	13%		\$ 15,047.14	\$ (707.20)	-4.49%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 136,941.60			\$ 130,794.39	\$ (6,147.21)	-4.49%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12,095.42	1	\$ 12,095.42	\$ 12,494.57	1	\$ 12,494.57	\$ 399.15	3.30%
Distribution Volumetric Rate	\$ 2.1814	12350	\$ 26,940.29	\$ 2.2534	12350	\$ 27,829.49	\$ 889.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2,142.21	1	\$ 2,142.21	\$ 2,142.21	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ 0.3863	12350	\$ 4,770.81	\$ 4,770.81	
Sub-Total A (excluding pass through)			\$ 39,035.71			\$ 47,237.08	\$ 8,201.37	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.5528	12,350	\$ 31,527.08	\$ 1.7829	12,350	\$ 22,018.82	\$ (9,508.27)	-30.16%
CBR Class B Rate Riders	-\$ 0.0263	12,350	\$ (324.81)	\$ -	12,350	\$ -	\$ 324.81	-100.00%
GA Rate Riders	\$ 0.0020	2,942,000	\$ 5,884.00	\$ -	2,942,000	\$ -	\$ (5,884.00)	-100.00%
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.2308	12,350	\$ 15,200.38	\$ (1,590.68)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92,913.05			\$ 84,456.27	\$ (8,456.77)	-9.10%
RTSR - Network	\$ 4.7111	12,350	\$ 58,182.09	\$ 4.7851	12,350	\$ 59,095.99	\$ 913.90	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2839	12,350	\$ 40,556.17	\$ 3.2760	12,350	\$ 40,458.60	\$ (97.57)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 191,651.30			\$ 184,010.86	\$ (7,640.44)	-3.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,037,615	\$ 13,669.27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,037,615	\$ 4,252.66	\$ 0.0014	3,037,615	\$ 4,252.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,037,615	\$ 326,847.37	\$ 0.1076	3,037,615	\$ 326,847.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 536,420.85			\$ 528,780.41	\$ (7,640.44)	-1.42%
HST	13%		\$ 69,734.71	13%		\$ 68,741.45	\$ (993.26)	-1.42%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 606,155.56			\$ 597,521.86	\$ (8,633.70)	-1.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	150 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.48	1	\$ 2.48	\$ 2.56	1	\$ 2.56	\$ 0.08	3.23%
Distribution Volumetric Rate	\$ 0.0879	150	\$ 13.19	\$ 0.0908	150	\$ 13.62	\$ 0.44	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.44	1	\$ 0.44	\$ 0.44	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0156	150	\$ 2.34	\$ 2.34	
Sub-Total A (excluding pass through)			\$ 15.67			\$ 18.96	\$ 3.30	21.03%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.52	\$ 0.1076	5	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	150	\$ 0.53	\$ 0.0032	150	\$ 0.48	\$ (0.05)	-8.57%
CBR Class B Rate Riders	-\$ 0.0003	150	\$ (0.05)	\$ 0.0005	150	\$ 0.08	\$ 0.12	-266.67%
GA Rate Riders	\$ 0.0080	150	\$ 1.20	\$ 0.0010	150	\$ 0.15	\$ (1.05)	-87.50%
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0028	150	\$ 0.42	\$ (0.05)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.33			\$ 20.61	\$ 2.28	12.41%
RTSR - Network	\$ 0.0087	155	\$ 1.35	\$ 0.0088	155	\$ 1.36	\$ 0.02	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	155	\$ 1.18	\$ 0.0076	155	\$ 1.18	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.86			\$ 23.15	\$ 2.29	10.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	155	\$ 0.22	\$ 0.0014	155	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 38.16			\$ 40.45	\$ 2.29	6.00%
HST	13%		\$ 4.96	13%		\$ 5.26	\$ 0.30	6.00%
Ontario Electricity Rebate	19.3%		\$ (7.37)	19.3%		\$ (7.81)	\$ (0.44)	-6.00%
Total Bill on Average IESO Wholesale Market Price			\$ 43.12			\$ 45.71	\$ 2.59	6.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	80 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.51	1	\$ 15.51	\$ 16.02	1	\$ 16.02	\$ 0.51	3.29%
Distribution Volumetric Rate	\$ 0.1124	80	\$ 8.99	\$ 0.1161	80	\$ 9.29	\$ 0.30	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.75	1	\$ 2.75	\$ 2.75	
Volumetric Rate Riders	\$ -	80	\$ -	\$ 0.0199	80	\$ 1.59	\$ 1.59	
Sub-Total A (excluding pass through)			\$ 24.50			\$ 29.65	\$ 5.15	21.01%
Line Losses on Cost of Power	\$ 0.1076	3	\$ 0.28	\$ 0.1076	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0003	80	\$ (0.02)	\$ 0.0032	80	\$ 0.26	\$ 0.28	-1166.67%
CBR Class B Rate Riders	-\$ 0.0003	80	\$ (0.02)	\$ 0.0005	80	\$ 0.04	\$ 0.06	-266.67%
GA Rate Riders	\$ 0.0060	80	\$ 0.48	\$ 0.0010	80	\$ 0.08	\$ (0.40)	-83.33%
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0028	80	\$ 0.22	\$ (0.02)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.46			\$ 30.53	\$ 5.07	19.90%
RTSR - Network	\$ 0.0087	83	\$ 0.72	\$ 0.0088	83	\$ 0.73	\$ 0.01	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	83	\$ 0.63	\$ 0.0076	83	\$ 0.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.81			\$ 31.88	\$ 5.08	18.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	83	\$ 0.12	\$ 0.0014	83	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	80	\$ 8.61	\$ 0.1076	80	\$ 8.61	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.15			\$ 41.23	\$ 5.08	14.04%
HST	13%		\$ 4.70	13%		\$ 5.36	\$ 0.66	14.04%
Ontario Electricity Rebate	19.3%		\$ (6.98)	19.3%		\$ (7.96)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 40.85			\$ 46.59	\$ 5.74	14.04%

Customer Class: **STREET LIGHTING SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **657** kWh
Demand: **1** kW
Current Loss Factor: **1.0325**
Proposed/Approved Loss Factor: **1.0325**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.49	1	\$ 4.49	\$ 0.14	3.22%
Distribution Volumetric Rate	\$ 25.2997	1	\$ 25.30	\$ 26.1346	1	\$ 26.13	\$ 0.83	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.77	1	\$ 0.77	\$ 0.77	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 4.4808	1	\$ 4.48	\$ 4.48	
Sub-Total A (excluding pass through)			\$ 29.65			\$ 35.88	\$ 6.23	21.00%
Line Losses on Cost of Power	\$ 0.1076	21	\$ 2.30	\$ 0.1076	21	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7142	1	\$ 1.71	\$ 1.1659	1	\$ 1.17	\$ (0.55)	-31.99%
CBR Class B Rate Riders	-\$ 0.0844	1	\$ (0.08)	\$ 0.1714	1	\$ 0.17	\$ 0.26	-303.08%
GA Rate Riders	\$ 0.0080	657	\$ 5.26	\$ 0.0010	657	\$ 0.66	\$ (4.60)	-87.50%
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.2878	1	\$ 1.29	\$ (0.14)	-9.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.26			\$ 41.46	\$ 1.20	2.98%
RTSR - Network	\$ 3.0215	1	\$ 3.02	\$ 3.0690	1	\$ 3.07	\$ 0.05	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4360	1	\$ 3.44	\$ 3.4277	1	\$ 3.43	\$ (0.01)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.71			\$ 47.95	\$ 1.24	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	678	\$ 3.05	\$ 0.0045	678	\$ 3.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	678	\$ 0.95	\$ 0.0014	678	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121.66			\$ 122.90	\$ 1.24	1.02%
HST	13%		\$ 15.82	13%		\$ 15.98	\$ 0.16	1.02%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 137.47			\$ 138.87	\$ 1.40	1.02%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	23,500 kWh
Demand	660 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,972.37	1	\$ 1,972.37	\$ 2,037.46	1	\$ 2,037.46	\$ 65.09	3.30%
Distribution Volumetric Rate	\$ 3.3930	660	\$ 2,239.38	\$ 3.5050	660	\$ 2,313.30	\$ 73.92	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 349.32	1	\$ 349.32	\$ 349.32	
Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.6009	660	\$ 396.59	\$ 396.59	
Sub-Total A (excluding pass through)			\$ 4,211.75			\$ 5,096.67	\$ 884.92	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1531	660	\$ 1,421.05	\$ 1.4563	660	\$ 961.16	\$ (459.89)	-32.36%
CBR Class B Rate Riders	-\$ 0.1059	660	\$ (69.89)	\$ 0.2158	660	\$ 142.43	\$ 212.32	-303.78%
GA Rate Riders	\$ 0.0080	23,500	\$ 188.00	\$ 0.0010	23,500	\$ 23.50	\$ (164.50)	-87.50%
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.4310	660	\$ 944.46	\$ (98.93)	-9.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,794.30			\$ 7,168.22	\$ 373.92	5.50%
RTSR - Network	\$ 5.6852	660	\$ 3,752.23	\$ 5.7745	660	\$ 3,811.17	\$ 58.94	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8180	660	\$ 2,519.88	\$ 3.8088	660	\$ 2,513.81	\$ (6.07)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,066.41			\$ 13,493.20	\$ 426.79	3.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,264	\$ 109.19	\$ 0.0045	24,264	\$ 109.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	24,264	\$ 33.97	\$ 0.0014	24,264	\$ 33.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	24,264	\$ 2,610.78	\$ 0.1076	24,264	\$ 2,610.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,820.59			\$ 16,247.38	\$ 426.79	2.70%
HST	13%		\$ 2,056.68	13%		\$ 2,112.16	\$ 55.48	2.70%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 17,877.27			\$ 18,359.54	\$ 482.27	2.70%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	-
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.84	\$ 0.1114	8	\$ 0.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	233	\$ 0.84	\$ 0.0027	233	\$ 0.63	\$ (0.21)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	233	\$ (0.07)	\$ 0.0005	233	\$ 0.12	\$ 0.19	-266.67%
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0030	233	\$ 0.70	\$ (0.09)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.18			\$ 46.71	\$ 7.52	19.20%
RTSR - Network	\$ 0.0092	241	\$ 2.21	\$ 0.0093	241	\$ 2.24	\$ 0.02	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	241	\$ 1.92	\$ 0.0080	241	\$ 1.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.32			\$ 50.87	\$ 7.55	17.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	241	\$ 0.34	\$ 0.0014	241	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	147	\$ 12.77	\$ 0.0870	147	\$ 12.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	42	\$ 5.12	\$ 0.1220	42	\$ 5.12	\$ -	0.00%
TOU - On Peak	\$ 0.1820	44	\$ 8.06	\$ 0.1820	44	\$ 8.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.94			\$ 78.48	\$ 7.55	10.64%
HST	13%		\$ 9.22	13%		\$ 10.20	\$ 0.98	10.64%
Ontario Electricity Rebate	19.3%		\$ (13.69)	19.3%		\$ (15.15)	\$ (1.46)	-
Total Bill on TOU			\$ 66.47			\$ 73.54	\$ 7.07	10.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	233 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1076	8	\$ 0.81	\$ 0.1076	8	\$ 0.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	233	\$ 0.84	\$ 0.0027	233	\$ 0.63	\$ (0.21)	-25.00%
CBR Class B Rate Riders	-\$ 0.0003	233	\$ (0.07)	\$ 0.0005	233	\$ 0.12	\$ 0.19	-266.67%
GA Rate Riders	\$ 0.0080	233	\$ 1.86	\$ 0.0010	233	\$ 0.23	\$ (1.63)	-87.50%
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0030	233	\$ 0.70	\$ (0.09)	-11.78%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.02			\$ 46.91	\$ 5.89	14.36%
RTSR - Network	\$ 0.0092	241	\$ 2.21	\$ 0.0093	241	\$ 2.24	\$ 0.02	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	241	\$ 1.92	\$ 0.0080	241	\$ 1.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.16			\$ 51.07	\$ 5.92	13.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	241	\$ 0.34	\$ 0.0014	241	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	233	\$ 25.07	\$ 0.1076	233	\$ 25.07	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 71.65			\$ 77.56	\$ 5.92	8.26%
HST	13%		\$ 9.31	13%		\$ 10.08	\$ 0.77	8.26%
Ontario Electricity Rebate	19.3%		\$ (13.83)	19.3%		\$ (14.97)		
Total Bill on Non-RPP Avg. Price			\$ 80.96			\$ 87.65	\$ 6.69	8.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.80	\$ 0.1076	26	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	800	\$ 2.88	\$ 0.0027	800	\$ 2.16	\$ (0.72)	-25.00%
CBR Class B Rate Riders	-\$ 0.0003	800	\$ (0.24)	\$ 0.0005	800	\$ 0.40	\$ 0.64	-266.67%
GA Rate Riders	\$ 0.0080	800	\$ 6.40	\$ 0.0010	800	\$ 0.80	\$ (5.60)	-87.50%
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0030	800	\$ 2.40	\$ (0.32)	-11.78%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.34			\$ 52.98	\$ 1.64	3.19%
RTSR - Network	\$ 0.0092	826	\$ 7.60	\$ 0.0093	826	\$ 7.68	\$ 0.08	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	826	\$ 6.61	\$ 0.0080	826	\$ 6.61	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.54			\$ 67.27	\$ 1.72	2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	826	\$ 3.72	\$ 0.0045	826	\$ 3.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	826	\$ 1.16	\$ 0.0014	826	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	800	\$ 86.08	\$ 0.1076	800	\$ 86.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 156.50			\$ 158.22	\$ 1.72	1.10%
HST	13%		\$ 20.34	13%		\$ 20.57	\$ 0.22	1.10%
Ontario Electricity Rebate	19.3%		\$ (30.20)	19.3%		\$ (30.54)		
Total Bill on Non-RPP Avg. Price			\$ 176.84			\$ 178.79	\$ 1.95	1.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	33	\$ 3.62	\$ 0.1114	33	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	1,000	\$ 3.60	\$ 0.0027	1,000	\$ 2.70	\$ (0.90)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	1,000	\$ (0.30)	\$ 0.0005	1,000	\$ 0.50	\$ 0.80	-266.67%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0030	1,000	\$ 3.00	\$ (0.40)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.10			\$ 54.24	\$ 7.14	15.16%
RTSR - Network	\$ 0.0092	1,033	\$ 9.50	\$ 0.0093	1,033	\$ 9.60	\$ 0.10	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	1,033	\$ 8.26	\$ 0.0080	1,033	\$ 8.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.86			\$ 72.10	\$ 7.24	11.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,033	\$ 1.45	\$ 0.0014	1,033	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 182.55			\$ 189.79	\$ 7.24	3.97%
HST	13%		\$ 23.73	13%		\$ 24.67	\$ 0.94	3.97%
Ontario Electricity Rebate	19.3%		\$ (35.23)	19.3%		\$ (36.63)	\$ (1.40)	
Total Bill on TOU			\$ 171.05			\$ 177.84	\$ 6.79	3.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	500	\$ 8.20	\$ 0.0169	500	\$ 8.45	\$ 0.25	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0029	500	\$ 1.45	\$ 1.45	
Sub-Total A (excluding pass through)			\$ 34.14			\$ 41.29	\$ 7.15	20.94%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.81	\$ 0.1114	16	\$ 1.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	500	\$ 1.85	\$ 0.0030	500	\$ 1.50	\$ (0.35)	-18.92%
CBR Class B Rate Riders	-\$ 0.0003	500	\$ (0.15)	\$ 0.0005	500	\$ 0.25	\$ 0.40	-266.67%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0028	500	\$ 1.40	\$ (0.15)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.62			\$ 46.67	\$ 7.05	17.79%
RTSR - Network	\$ 0.0087	516	\$ 4.49	\$ 0.0088	516	\$ 4.54	\$ 0.05	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	516	\$ 3.92	\$ 0.0076	516	\$ 3.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.03			\$ 55.14	\$ 7.10	14.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	516	\$ 2.32	\$ 0.0045	516	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	516	\$ 0.72	\$ 0.0014	516	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.01			\$ 114.11	\$ 7.10	6.64%
HST	13%		\$ 13.91	13%		\$ 14.83	\$ 0.92	6.64%
Ontario Electricity Rebate	19.3%		\$ (20.65)	19.3%		\$ (22.02)	\$ (1.37)	
Total Bill on TOU			\$ 100.26			\$ 106.92	\$ 6.65	6.64%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	1000	\$ 16.40	\$ 0.0169	1000	\$ 16.90	\$ 0.50	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0029	1000	\$ 2.90	\$ 2.90	
Sub-Total A (excluding pass through)			\$ 42.34			\$ 51.19	\$ 8.85	20.90%
Line Losses on Cost of Power	\$ 0.1114	33	\$ 3.62	\$ 0.1114	33	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	1,000	\$ 3.70	\$ 0.0030	1,000	\$ 3.00	\$ (0.70)	-18.92%
CBR Class B Rate Riders	\$ 0.0003	1,000	\$ (0.30)	\$ 0.0005	1,000	\$ 0.50	\$ 0.80	-266.67%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0028	1,000	\$ 2.80	\$ (0.30)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.88			\$ 61.53	\$ 8.65	16.36%
RTSR - Network	\$ 0.0087	1,033	\$ 8.98	\$ 0.0088	1,033	\$ 9.09	\$ 0.10	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	1,033	\$ 7.85	\$ 0.0076	1,033	\$ 7.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.71			\$ 78.46	\$ 8.75	12.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,033	\$ 1.45	\$ 0.0014	1,033	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 187.40			\$ 196.15	\$ 8.75	4.67%
HST	13%		\$ 24.36	13%		\$ 25.50	\$ 1.14	4.67%
Ontario Electricity Rebate	19.3%		\$ (36.17)	19.3%		\$ (37.86)	\$ (1.69)	
Total Bill on TOU			\$ 175.59			\$ 183.80	\$ 8.20	4.67%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	5000	\$ 82.00	\$ 0.0169	5000	\$ 84.50	\$ 2.50	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ 0.0029	5000	\$ 14.50	\$ 14.50	
Sub-Total A (excluding pass through)			\$ 107.94			\$ 130.39	\$ 22.45	20.80%
Line Losses on Cost of Power	\$ 0.1076	163	\$ 17.49	\$ 0.1076	163	\$ 17.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	5,000	\$ 18.50	\$ 0.0030	5,000	\$ 15.00	\$ (3.50)	-18.92%
CBR Class B Rate Riders	-\$ 0.0003	5,000	\$ (1.50)	\$ 0.0005	5,000	\$ 2.50	\$ 4.00	-266.67%
GA Rate Riders	\$ 0.0080	5,000	\$ 40.00	\$ 0.0010	5,000	\$ 5.00	\$ (35.00)	-87.50%
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0028	5,000	\$ 14.00	\$ (1.50)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 198.35			\$ 184.80	\$ (13.55)	-6.83%
RTSR - Network	\$ 0.0087	5,163	\$ 44.91	\$ 0.0088	5,163	\$ 45.43	\$ 0.52	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	5,163	\$ 39.24	\$ 0.0076	5,163	\$ 39.24	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 282.49			\$ 269.46	\$ (13.03)	-4.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,163	\$ 7.23	\$ 0.0014	5,163	\$ 7.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,000	\$ 538.00	\$ 0.1076	5,000	\$ 538.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 851.20			\$ 838.17	\$ (13.03)	-1.53%
HST	13%		\$ 110.66	13%		\$ 108.96	\$ (1.69)	-1.53%
Ontario Electricity Rebate	19.3%		\$ (164.28)	19.3%		\$ (161.77)	\$ (2.51)	1.53%
Total Bill on Average IESO Wholesale Market Price			\$ 961.86			\$ 947.13	\$ (14.73)	-1.53%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	65,700 kWh
Demand	500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.27	1	\$ 144.27	\$ 149.03	1	\$ 149.03	\$ 4.76	3.30%
Distribution Volumetric Rate	\$ 3.4894	500	\$ 1,744.70	\$ 3.6046	500	\$ 1,802.30	\$ 57.60	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 25.55	1	\$ 25.55	\$ 25.55	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.6180	500	\$ 309.00	\$ 309.00	
Sub-Total A (excluding pass through)			\$ 1,888.97			\$ 2,285.88	\$ 396.91	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6894	500	\$ 844.70	\$ 1.0505	500	\$ 525.25	\$ (319.45)	-37.82%
CBR Class B Rate Riders	-\$ 0.0838	500	\$ (41.90)	\$ 0.1509	500	\$ 75.45	\$ 117.35	-280.07%
GA Rate Riders	\$ 0.0080	65,700	\$ 525.60	\$ 0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.0129	500	\$ 506.45	\$ (53.00)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,776.82			\$ 3,458.73	\$ (318.09)	-8.42%
RTSR - Network	\$ 3.9145	500	\$ 1,957.25	\$ 3.9760	500	\$ 1,988.00	\$ 30.75	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7024	500	\$ 1,351.20	\$ 2.6959	500	\$ 1,347.95	\$ (3.25)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,085.27			\$ 6,794.68	\$ (290.59)	-4.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,835	\$ 94.97	\$ 0.0014	67,835	\$ 94.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,784.82			\$ 14,494.23	\$ (290.59)	-1.97%
HST	13%		\$ 1,922.03	13%		\$ 1,884.25	\$ (37.78)	-1.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,706.85			\$ 16,378.48	\$ (328.37)	-1.97%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	2,500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	2500	\$ 4,511.00	\$ 1.8639	2500	\$ 4,659.75	\$ 148.75	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.3196	2500	\$ 799.00	\$ 799.00	
Sub-Total A (excluding pass through)			\$ 7,472.50			\$ 9,042.49	\$ 1,569.99	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	2,500	\$ 5,733.00	\$ 1.4488	2,500	\$ 3,622.00	\$ (2,111.00)	-36.82%
CBR Class B Rate Riders	-\$ 0.1095	2,500	\$ (273.75)	\$ 0.1587	2,500	\$ 396.75	\$ 670.50	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.0851	2,500	\$ 2,712.75	\$ (283.75)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,498.25			\$ 16,595.24	\$ (5,903.01)	-26.24%
RTSR - Network	\$ 4.2496	2,500	\$ 10,624.00	\$ 4.3164	2,500	\$ 10,791.00	\$ 167.00	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	2,500	\$ 7,237.75	\$ 2.8881	2,500	\$ 7,220.25	\$ (17.50)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,360.00			\$ 34,606.49	\$ (5,753.51)	-14.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 136,601.51			\$ 130,848.00	\$ (5,753.51)	-4.21%
HST	13%		\$ 17,758.20	13%		\$ 17,010.24	\$ (747.96)	-4.21%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 154,359.71			\$ 147,858.24	\$ (6,501.47)	-4.21%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	3,500 kW
Current Loss Factor	1.0325
Proposed/Approved Loss Factor	1.0325

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	3500	\$ 6,315.40	\$ 1.8639	3500	\$ 6,523.65	\$ 208.25	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ 0.3196	3500	\$ 1,118.60	\$ 1,118.60	
Sub-Total A (excluding pass through)			\$ 9,276.90			\$ 11,225.99	\$ 1,949.09	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	3,500	\$ 8,026.20	\$ 1.4488	3,500	\$ 5,070.80	\$ (2,955.40)	-36.82%
CBR Class B Rate Riders	-\$ 0.1095	3,500	\$ (383.25)	\$ 0.1587	3,500	\$ 555.45	\$ 938.70	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.0851	3,500	\$ 3,797.85	\$ (397.25)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,684.95			\$ 21,471.34	\$ (6,213.61)	-22.44%
RTSR - Network	\$ 4.2496	3,500	\$ 14,873.60	\$ 4.3164	3,500	\$ 15,107.40	\$ 233.80	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	3,500	\$ 10,132.85	\$ 2.8881	3,500	\$ 10,108.35	\$ (24.50)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52,691.40			\$ 46,687.09	\$ (6,004.31)	-11.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 148,932.91			\$ 142,928.60	\$ (6,004.31)	-4.03%
HST	13%		\$ 19,361.28	13%		\$ 18,580.72	\$ (780.56)	-4.03%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 168,294.19			\$ 161,509.32	\$ (6,784.87)	-4.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	1,400	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35		\$ -	\$ 4.49		\$ -	\$ -	
Distribution Volumetric Rate	\$ 25.2997	1400	\$ 35,419.58	\$ 26.1346	1400	\$ 36,588.44	\$ 1,168.86	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ 0.77		\$ -	\$ -	
Volumetric Rate Riders	\$ -	1400	\$ -	\$ 4.4808	1400	\$ 6,273.12	\$ 6,273.12	
Sub-Total A (excluding pass through)			\$ 35,419.58			\$ 42,861.56	\$ 7,441.98	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7142	1,400	\$ 2,399.88	\$ 1.1659	1,400	\$ 1,632.26	\$ (767.62)	-31.99%
CBR Class B Rate Riders	\$ 0.0844	1,400	\$ (118.16)	\$ 0.1714	1,400	\$ 239.96	\$ 358.12	-303.08%
GA Rate Riders	\$ 0.0080	64,944	\$ 519.55	\$ 0.0010	64,944	\$ 64.94	\$ (454.61)	-87.50%
Low Voltage Service Charge	\$ 1.4231	1,400	\$ 1,992.34	\$ 1.2878	1,400	\$ 1,802.92	\$ (189.42)	-9.51%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40,213.19			\$ 46,601.64	\$ 6,388.45	15.89%
RTSR - Network	\$ 3.0215	1,400	\$ 4,230.10	\$ 3.0690	1,400	\$ 4,296.60	\$ 66.50	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4360	1,400	\$ 4,810.40	\$ 3.4277	1,400	\$ 4,798.78	\$ (11.62)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49,253.69			\$ 55,697.02	\$ 6,443.33	13.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,055	\$ 301.75	\$ 0.0045	67,055	\$ 301.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,055	\$ 93.88	\$ 0.0014	67,055	\$ 93.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	67,055	\$ 7,215.08	\$ 0.1076	67,055	\$ 7,215.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 56,864.40			\$ 63,307.73	\$ 6,443.33	11.33%
HST	13%		\$ 7,392.37	13%		\$ 8,230.00	\$ 837.63	11.33%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 64,256.77			\$ 71,537.74	\$ 7,280.97	11.33%



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name	ERTH Power Corporation - ERTH Power Main Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 108,369	\$ 190,761	\$ (130,954)	\$ 59,807	\$ (48,562)	\$ 4,966,192	-1.0%
2023	\$ 660,769	\$ 410,080	\$ 293,618	\$ 703,698	\$ 42,929	\$ 7,132,930	0.6%
Cumulative Balance	\$ 769,138	\$ 600,842	\$ 162,664	\$ 763,505	\$ (5,632)	\$ 12,099,122	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.3%
2023	0.2%
Cumulative Balance	-0.1%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2022			
Total Metered excluding WMP	C = A+B	480,813,769	kWh	100%
RPP	A	204,488,997	kWh	42.5%
Non-RPP	B = D+E	276,324,772	kWh	57.5%
Non-RPP Class A	D	164,561,631	kWh	38.4%
Non-RPP Class B*	E	91,763,341	kWh	19.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3

GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2022									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F+G+H	J	K = I*J	L	M = I*L	N = M-K	
January	8,403,476			8,403,476	0.04829	\$ 405,804	0.04353	\$ 365,803	\$ (40,001)	
February	7,715,646			7,715,646	0.05019	\$ 387,248	0.05246	\$ 404,763	\$ 17,515	
March	8,201,507			8,201,507	0.05500	\$ 451,083	0.05941	\$ 487,252	\$ 36,169	
April	7,387,885			7,387,885	0.05915	\$ 436,993	0.06293	\$ 612,677	\$ 175,684	
May	7,291,380			7,291,380	0.05968	\$ 434,553	0.06475	\$ 617,097	\$ 182,544	
June	7,346,522			7,346,522	0.06293	\$ 609,247	0.07868	\$ 578,024	\$ (31,223)	
July	7,917,937			7,917,937	0.08475	\$ 671,045	0.04008	\$ 317,351	\$ (353,694)	
August	6,032,408			6,032,408	0.04871	\$ 381,259	0.00499	\$ 40,082	\$ (351,177)	
September	7,621,066			7,621,066	0.04008	\$ 305,452	0.03241	\$ 246,999	\$ (58,454)	
October	7,881,112			7,881,112	0.00499	\$ 39,327	0.05771	\$ 454,819	\$ 415,492	
November	8,054,361			8,054,361	0.04739	\$ 381,696	0.06989	\$ 562,919	\$ 181,223	
December	8,123,903			8,123,903	0.05962	\$ 484,347	0.03427	\$ 278,408	\$ (205,941)	
Net change in Expected GA Balance in the Year (i.e. Transactions in the Year)	93,967,293	-	-	93,967,293		\$ 4,998,054		\$ 4,966,192	\$ (31,862)	

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh) **	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
96,692,251	93,967,293	2,725,048	0.05146	\$ 140,231

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 108,369

Calculated Loss Factor 1.0240
Most Recent Approved Loss Factor for Secondary Metered Customer < \$,000/kWh 1.0325
Difference -0.0085

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Consumption in column F is actual consumption including unbilled revenue

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 190,761		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			If "no", please provide an explanation
1a			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (130,954)		
1b			
Remove prior year end unbilled to actual revenue differences			
2a			
Add current year end unbilled to actual revenue differences			
2b			
Significant prior period billing adjustments recorded in current year			
3a			
Significant current period billing adjustments recorded in other year(s)			
3b			
CT 2148 for prior period corrections			
4a			
4b			
5			
6			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 59,807
Net Change in Expected GA Balance in the Year Per Analysis \$ 108,369
Unresolved Difference \$ (48,562)
Unresolved Difference as % of Expected GA Payments to IESO -1.0%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	C = A+B	2023		
Total Metered excluding WMP		471,175,868	kWh	100%
RPP	A	200,577,272	kWh	42.6%
Non-RPP	B = D+E	270,598,596	kWh	57.4%
Non-RPP Class A	D	176,607,076	kWh	37.5%
Non-RPP Class B ¹	E	93,991,520	kWh	19.9%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Low Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
January	8,295,873			I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
February	7,521,030								
March	8,138,364								
April	7,277,173								
May	7,984,224								
June	7,762,515								
July	8,283,014								
August	8,305,014								
September	8,061,451								
October	8,305,546								
November	8,454,219								
December	8,423,316								
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	96,225,741	-	-			\$ 6,826,017		\$ 7,132,935	\$ 206,913

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
P	Q	R		
102,490,909	96,225,741	6,265,168	0.07244	\$ 453,856

*Equal to (AGEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column Q in the table above)

Total Expected GA Variance \$ 666,769

Calculated Loss Factor 1.0260
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0325
Difference -0.0065

a) Please provide an explanation in the text box below if columns U and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 410,080		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 144,623		If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 18,041		
2a Remove prior year and unbilled to actual revenue differences			
2b Add current year and unbilled to actual revenue differences	\$ 130,954		
3a Remove difference between prior year actual/forecast to actual from long term load transfers			
3b Add difference between current year actual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other years			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL

Net Change in Expected GA Balance in the Year Per

Analysis

Unresolved Difference

Unresolved Difference as % of Expected GA Payments to IESO

\$ 703,698
\$ 660,769
\$ 42,929
0.6%

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2022	- 2,116,643	1,992,466	- 124,176	35,593,792	-0.3%
2023	- 784,825	726,863	57,963	28,694,864	0.2%
Cumulative	- 1,331,817	1,265,604	- 66,214	64,288,656	-0.1%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Reversal of prior year CT 148 true-up of GA Charges based on actual	2,558,635	No	Reversal
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,207,333)	No	Recorded in 2024
3			
4			
5			
6			
7			
8			
Total	351,302		
Total principal adjustments included in last approved balance	351,302		
Difference	(0)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	2,207,333	No	Recorded in 2024
2 Reversal of CT 1142/142 True-up based on actuals	1,106,860	Yes	
3			
4 Reversal of CT 148 true-up of GA Charges based on actual RPP Volumes	(2,558,635)	No	Reversal
5 Reversal of CT 1142/142 true-up based on actuals	170,134	No	Reversal
6			
7			
8			
Total	925,692		
Total principal adjustments included in last approved balance	925,692		
Difference	-		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589. If not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(130,954)	2023
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(130,954)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(130,954)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 Reversal of CT 1142/142 True-up based on actuals	(1,106,860)	2,022
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(1,106,860)	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	130,954	2,024
	2 CT 1142/142 true-up based on actuals	475,984	2,024
	3 Unbilled to actual revenue differences		
	4 Reversal of CT 1142/142 true-up based on actuals 2020	(454,035)	2,022
	5 Reversal of CT 1142/142 true-up based on actuals 2019	2,797,565	2,022
	6 Reversal of CT 1142/142 true-up based on actuals 2018	(419,979)	2,022
	7 RPP Settlement True-up not in GL	539,431	2,022
	8 Embedded generation Correction from 2018	29,405	
	Total Current Year Principal Adjustments	3,069,328	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,992,466	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	130,954	2023
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	130,954	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	18,041	2024
	2 Unbilled to actual revenue differences	144,823	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	162,864	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	293,818	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(130,954)	
	2 Reversal of CT 1142/142 true-up based on actuals	(475,984)	
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(606,938)	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(18,041)	
	2 Reversal of CT 1142/142 true-up based on actuals	(101,884)	
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(119,925)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(726,863)	

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	4.59
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	25.55
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2575

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Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.1509
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6180
Retail Transmission Rate - Network Service Rate	\$/kW	3.9760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6959

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	524.51
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851

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Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3554
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1587
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3196
Retail Transmission Rate - Network Service Rate	\$/kW	4.3164
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2,142.21
Distribution Volumetric Rate	\$/kW	2.2534
Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4383

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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3863
Retail Transmission Rate - Network Service Rate	\$/kW	4.7851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Main Rate Zone

TARIFF OF RATES AND CHARGES

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.44
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0156
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	2.75
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0199
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.77
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2806
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.1714
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.4808
Retail Transmission Rate - Network Service Rate	\$/kW	3.0690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4277

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	349.32
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3530
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.2158
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.6009
Retail Transmission Rate - Network Service Rate	\$/kW	5.7745
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

ERTH Power Corporation

Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.27	16.3%	\$ 7.34	12.7%	\$ 6.88	5.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 12.25	20.9%	\$ 11.85	14.9%	\$ 12.06	10.7%	\$ 11.30	3.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.63	21.0%	\$ (407.29)	-31.5%	\$ (401.79)	-20.6%	\$ (454.02)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,096.12	21.0%	\$ (5,514.76)	-34.4%	\$ (5,440.01)	-21.8%	\$ (6,147.21)	-4.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 8,201.37	21.0%	\$ (8,456.77)	-9.1%	\$ (7,640.44)	-4.0%	\$ (8,633.70)	-1.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.30	21.0%	\$ 2.28	12.4%	\$ 2.29	11.0%	\$ 2.59	6.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 5.15	21.0%	\$ 5.07	19.9%	\$ 5.08	18.9%	\$ 5.74	14.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.23	21.0%	\$ 1.20	3.0%	\$ 1.24	2.7%	\$ 1.40	1.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 884.92	21.0%	\$ 373.92	5.5%	\$ 426.79	3.3%	\$ 482.27	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.52	19.2%	\$ 7.55	17.4%	\$ 7.07	10.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$ 5.89	14.4%	\$ 5.92	13.1%	\$ 6.69	8.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 7.64	21.0%	\$ 1.64	3.2%	\$ 1.72	2.6%	\$ 1.95	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 7.64	21.0%	\$ 7.14	15.2%	\$ 7.24	11.2%	\$ 6.79	4.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 7.15	20.9%	\$ 7.05	17.8%	\$ 7.10	14.8%	\$ 6.65	6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 8.85	20.9%	\$ 8.65	16.4%	\$ 8.75	12.6%	\$ 8.20	4.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 22.45	20.8%	\$ (13.55)	-6.8%	\$ (13.03)	-4.6%	\$ (14.73)	-1.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 396.91	21.0%	\$ (318.09)	-8.4%	\$ (290.59)	-4.1%	\$ (328.37)	-2.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,569.99	21.0%	\$ (5,903.01)	-26.2%	\$ (5,753.51)	-14.3%	\$ (6,501.47)	-4.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,949.09	21.0%	\$ (6,213.61)	-22.4%	\$ (6,004.31)	-11.4%	\$ (6,784.87)	-4.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7,441.98	21.0%	\$ 6,388.45	15.9%	\$ 6,443.33	13.1%	\$ 7,280.97	11.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.71	\$ 0.1114	24	\$ 2.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0027	750	\$ 2.03	\$ (0.68)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ 0.0005	750	\$ 0.38	\$ 0.60	-266.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	750	\$ 2.55	\$ 0.0030	750	\$ 2.25	\$ (0.30)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.52			\$ 51.78	\$ 7.27	16.32%
RTSR - Network	\$ 0.0092	774	\$ 7.12	\$ 0.0093	774	\$ 7.20	\$ 0.08	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	774	\$ 6.20	\$ 0.0080	774	\$ 6.20	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.84			\$ 65.18	\$ 7.34	12.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	774	\$ 3.48	\$ 0.0045	774	\$ 3.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	774	\$ 1.08	\$ 0.0014	774	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.17			\$ 153.51	\$ 7.34	5.02%
HST	13%		\$ 19.00	13%		\$ 19.96	\$ 0.95	5.02%
Ontario Electricity Rebate	19.3%		\$ (28.21)	19.3%		\$ (29.63)	\$ (1.42)	
Total Bill on TOU			\$ 136.96			\$ 143.84	\$ 6.88	5.02%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	2000	\$ 32.80	\$ 0.0169	2000	\$ 33.80	\$ 1.00	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0029	2000	\$ 5.80	\$ 5.80	
Sub-Total A (excluding pass through)			\$ 58.74			\$ 70.99	\$ 12.25	20.85%
Line Losses on Cost of Power	\$ 0.1114	65	\$ 7.24	\$ 0.1114	65	\$ 7.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	2,000	\$ 7.40	\$ 0.0030	2,000	\$ 6.00	\$ (1.40)	-18.92%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ (0.60)	\$ 0.0005	2,000	\$ 1.00	\$ 1.60	-266.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0028	2,000	\$ 5.60	\$ (0.60)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.40			\$ 91.25	\$ 11.85	14.92%
RTSR - Network	\$ 0.0087	2,065	\$ 17.97	\$ 0.0088	2,065	\$ 18.17	\$ 0.21	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,065	\$ 15.69	\$ 0.0076	2,065	\$ 15.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.06			\$ 125.11	\$ 12.06	10.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,065	\$ 9.29	\$ 0.0045	2,065	\$ 9.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,065	\$ 2.89	\$ 0.0014	2,065	\$ 2.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 348.19			\$ 360.25	\$ 12.06	3.46%
HST	13%		\$ 45.26	13%		\$ 46.83	\$ 1.57	3.46%
Ontario Electricity Rebate	19.3%		\$ (67.20)	19.3%		\$ (69.53)	\$ (2.33)	
Total Bill on TOU			\$ 326.25			\$ 337.55	\$ 11.30	3.46%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.27	1	\$ 144.27	\$ 149.03	1	\$ 149.03	\$ 4.76	3.30%
Distribution Volumetric Rate	\$ 3.4894	100	\$ 348.94	\$ 3.6046	100	\$ 360.46	\$ 11.52	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 25.55	1	\$ 25.55	\$ 25.55	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.6180	100	\$ 61.80	\$ 61.80	
Sub-Total A (excluding pass through)			\$ 493.21			\$ 596.84	\$ 103.63	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6894	100	\$ 168.94	\$ 1.0505	100	\$ 105.05	\$ (63.89)	-37.82%
CBR Class B Rate Riders	\$ 0.0838	100	\$ (8.38)	\$ 0.1509	100	\$ 15.09	\$ 23.47	-280.07%
GA Rate Riders	\$ 0.0080	65,700	\$ 525.60	\$ 0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.0129	100	\$ 101.29	\$ (10.60)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,291.26			\$ 883.97	\$ (407.29)	-31.54%
RTSR - Network	\$ 3.9145	100	\$ 391.45	\$ 3.9760	100	\$ 397.60	\$ 6.15	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7024	100	\$ 270.24	\$ 2.6959	100	\$ 269.59	\$ (0.65)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,952.95			\$ 1,551.16	\$ (401.79)	-20.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,835	\$ 94.97	\$ 0.0014	67,835	\$ 94.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,652.50			\$ 9,250.71	\$ (401.79)	-4.16%
HST	13%		\$ 1,254.83	13%		\$ 1,202.59	\$ (52.23)	-4.16%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,907.33			\$ 10,453.30	\$ (454.02)	-4.16%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	1250	\$ 2,255.50	\$ 1.8639	1250	\$ 2,329.88	\$ 74.38	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	1250	\$ -	\$ 0.3196	1250	\$ 399.50	\$ 399.50	
Sub-Total A (excluding pass through)			\$ 5,217.00			\$ 6,313.12	\$ 1,096.12	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	1,250	\$ 2,866.50	\$ 1.4488	1,250	\$ 1,811.00	\$ (1,055.50)	-36.82%
CBR Class B Rate Riders	\$ 0.1095	1,250	\$ (136.88)	\$ 0.1587	1,250	\$ 198.38	\$ 335.25	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.0851	1,250	\$ 1,356.38	\$ (141.88)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,014.88			\$ 10,500.12	\$ (5,514.76)	-34.44%
RTSR - Network	\$ 4.2496	1,250	\$ 5,312.00	\$ 4.3164	1,250	\$ 5,395.50	\$ 83.50	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	1,250	\$ 3,618.88	\$ 2.8881	1,250	\$ 3,610.13	\$ (8.75)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,945.75			\$ 19,505.74	\$ (5,440.01)	-21.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121,187.26			\$ 115,747.25	\$ (5,440.01)	-4.49%
HST	13%		\$ 15,754.34	13%		\$ 15,047.14	\$ (707.20)	-4.49%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 136,941.60			\$ 130,794.39	\$ (6,147.21)	-4.49%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12,095.42	1	\$ 12,095.42	\$ 12,494.57	1	\$ 12,494.57	\$ 399.15	3.30%
Distribution Volumetric Rate	\$ 2.1814	12350	\$ 26,940.29	\$ 2.2534	12350	\$ 27,829.49	\$ 889.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2,142.21	1	\$ 2,142.21	\$ 2,142.21	
Volumetric Rate Riders	\$ -	12350	\$ -	\$ 0.3863	12350	\$ 4,770.81	\$ 4,770.81	
Sub-Total A (excluding pass through)			\$ 39,035.71			\$ 47,237.08	\$ 8,201.37	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.5528	12,350	\$ 31,527.08	\$ 1.7829	12,350	\$ 22,018.82	\$ (9,508.27)	-30.16%
CBR Class B Rate Riders	\$ 0.0263	12,350	\$ (324.81)	\$ -	12,350	\$ -	\$ 324.81	-100.00%
GA Rate Riders	\$ 0.0020	2,942,000	\$ 5,884.00	\$ -	2,942,000	\$ -	\$ (5,884.00)	-100.00%
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.2308	12,350	\$ 15,200.38	\$ (1,590.68)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92,913.05			\$ 84,456.27	\$ (8,456.77)	-9.10%
RTSR - Network	\$ 4.7111	12,350	\$ 58,182.09	\$ 4.7851	12,350	\$ 59,095.99	\$ 913.90	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2839	12,350	\$ 40,556.17	\$ 3.2760	12,350	\$ 40,458.60	\$ (97.57)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 191,651.30			\$ 184,010.86	\$ (7,640.44)	-3.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,037,615	\$ 13,669.27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,037,615	\$ 4,252.66	\$ 0.0014	3,037,615	\$ 4,252.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,037,615	\$ 326,847.37	\$ 0.1076	3,037,615	\$ 326,847.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 536,420.85			\$ 528,780.41	\$ (7,640.44)	-1.42%
HST	13%		\$ 69,734.71	13%		\$ 68,741.45	\$ (993.26)	-1.42%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 606,155.56			\$ 597,521.86	\$ (8,633.70)	-1.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.48	1	\$ 2.48	\$ 2.56	1	\$ 2.56	\$ 0.08	3.23%
Distribution Volumetric Rate	\$ 0.0879	150	\$ 13.19	\$ 0.0908	150	\$ 13.62	\$ 0.44	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.44	1	\$ 0.44	\$ 0.44	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0156	150	\$ 2.34	\$ 2.34	
Sub-Total A (excluding pass through)			\$ 15.67			\$ 18.96	\$ 3.30	21.03%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.52	\$ 0.1076	5	\$ 0.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	150	\$ 0.53	\$ 0.0032	150	\$ 0.48	\$ (0.05)	-8.57%
CBR Class B Rate Riders	\$ 0.0003	150	\$ (0.05)	\$ 0.0005	150	\$ 0.08	\$ 0.12	-266.67%
GA Rate Riders	\$ 0.0080	150	\$ 1.20	\$ 0.0010	150	\$ 0.15	\$ (1.05)	-87.50%
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.47	\$ 0.0028	150	\$ 0.42	\$ (0.05)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.33			\$ 20.61	\$ 2.28	12.41%
RTSR - Network	\$ 0.0087	155	\$ 1.35	\$ 0.0088	155	\$ 1.36	\$ 0.02	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	155	\$ 1.18	\$ 0.0076	155	\$ 1.18	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.86			\$ 23.15	\$ 2.29	10.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	155	\$ 0.22	\$ 0.0014	155	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 38.16			\$ 40.45	\$ 2.29	6.00%
HST	13%		\$ 4.96	13%		\$ 5.26	\$ 0.30	6.00%
Ontario Electricity Rebate	19.3%		\$ (7.37)	19.3%		\$ (7.81)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 43.12			\$ 45.71	\$ 2.59	6.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.51	1	\$ 15.51	\$ 16.02	1	\$ 16.02	\$ 0.51	3.29%
Distribution Volumetric Rate	\$ 0.1124	80	\$ 8.99	\$ 0.1161	80	\$ 9.29	\$ 0.30	3.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ 2.75	1	\$ 2.75	\$ 2.75	
Volumetric Rate Riders	\$ -	80	\$ -	\$ 0.0199	80	\$ 1.59	\$ 1.59	
Sub-Total A (excluding pass through)			\$ 24.50			\$ 29.65	\$ 5.15	21.01%
Line Losses on Cost of Power	\$ 0.1076	3	\$ 0.28	\$ 0.1076	3	\$ 0.28	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0003	80	\$ (0.02)	\$ 0.0032	80	\$ 0.26	\$ 0.28	-1166.67%
CBR Class B Rate Riders	-\$ 0.0003	80	\$ (0.02)	\$ 0.0005	80	\$ 0.04	\$ 0.06	-266.67%
GA Rate Riders	\$ 0.0060	80	\$ 0.48	\$ 0.0010	80	\$ 0.08	\$ (0.40)	-83.33%
Low Voltage Service Charge	\$ 0.0031	80	\$ 0.25	\$ 0.0028	80	\$ 0.22	\$ (0.02)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.46			\$ 30.53	\$ 5.07	19.90%
RTSR - Network	\$ 0.0087	83	\$ 0.72	\$ 0.0088	83	\$ 0.73	\$ 0.01	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	83	\$ 0.63	\$ 0.0076	83	\$ 0.63	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.81			\$ 31.88	\$ 5.08	18.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	83	\$ 0.12	\$ 0.0014	83	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	80	\$ 8.61	\$ 0.1076	80	\$ 8.61	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 36.15			\$ 41.23	\$ 5.08	14.04%
HST	13%		\$ 4.70	13%		\$ 5.36	\$ 0.66	14.04%
Ontario Electricity Rebate	19.3%		\$ (6.98)	19.3%		\$ (7.96)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 40.85			\$ 46.59	\$ 5.74	14.04%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.49	1	\$ 4.49	\$ 0.14	3.22%
Distribution Volumetric Rate	\$ 25.2997	1	\$ 25.30	\$ 26.1346	1	\$ 26.13	\$ 0.83	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.77	1	\$ 0.77	\$ 0.77	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 4.4808	1	\$ 4.48	\$ 4.48	
Sub-Total A (excluding pass through)			\$ 29.65			\$ 35.88	\$ 6.23	21.00%
Line Losses on Cost of Power	\$ 0.1076	21	\$ 2.30	\$ 0.1076	21	\$ 2.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7142	1	\$ 1.71	\$ 1.1659	1	\$ 1.17	\$ (0.55)	-31.99%
CBR Class B Rate Riders	\$ 0.0844	1	\$ (0.08)	\$ 0.1714	1	\$ 0.17	\$ 0.26	-303.08%
GA Rate Riders	\$ 0.0080	657	\$ 5.26	\$ 0.0010	657	\$ 0.66	\$ (4.60)	-87.50%
Low Voltage Service Charge	\$ 1.4231	1	\$ 1.42	\$ 1.2878	1	\$ 1.29	\$ (0.14)	-9.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.26			\$ 41.46	\$ 1.20	2.98%
RTSR - Network	\$ 3.0215	1	\$ 3.02	\$ 3.0690	1	\$ 3.07	\$ 0.05	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4360	1	\$ 3.44	\$ 3.4277	1	\$ 3.43	\$ (0.01)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.71			\$ 47.95	\$ 1.24	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	678	\$ 3.05	\$ 0.0045	678	\$ 3.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	678	\$ 0.95	\$ 0.0014	678	\$ 0.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121.66			\$ 122.90	\$ 1.24	1.02%
HST	13%		\$ 15.82	13%		\$ 15.98	\$ 0.16	1.02%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 137.47			\$ 138.87	\$ 1.40	1.02%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,972.37	1	\$ 1,972.37	\$ 2,037.46	1	\$ 2,037.46	\$ 65.09	3.30%
Distribution Volumetric Rate	\$ 3.3930	660	\$ 2,239.38	\$ 3.5050	660	\$ 2,313.30	\$ 73.92	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 349.32	1	\$ 349.32	\$ 349.32	
Volumetric Rate Riders	\$ -	660	\$ -	\$ 0.6009	660	\$ 396.59	\$ 396.59	
Sub-Total A (excluding pass through)			\$ 4,211.75			\$ 5,096.67	\$ 884.92	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1531	660	\$ 1,421.05	\$ 1.4563	660	\$ 961.16	\$ (459.89)	-32.36%
CBR Class B Rate Riders	\$ 0.1059	660	\$ (69.89)	\$ 0.2158	660	\$ 142.43	\$ 212.32	-303.78%
GA Rate Riders	\$ 0.0080	23,500	\$ 188.00	\$ 0.0010	23,500	\$ 23.50	\$ (164.50)	-87.50%
Low Voltage Service Charge	\$ 1.5809	660	\$ 1,043.39	\$ 1.4310	660	\$ 944.46	\$ (98.93)	-9.48%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,794.30			\$ 7,168.22	\$ 373.92	5.50%
RTSR - Network	\$ 5.6852	660	\$ 3,752.23	\$ 5.7745	660	\$ 3,811.17	\$ 58.94	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.8180	660	\$ 2,519.88	\$ 3.8088	660	\$ 2,513.81	\$ (6.07)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,066.41			\$ 13,493.20	\$ 426.79	3.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,264	\$ 109.19	\$ 0.0045	24,264	\$ 109.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	24,264	\$ 33.97	\$ 0.0014	24,264	\$ 33.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	24,264	\$ 2,610.78	\$ 0.1076	24,264	\$ 2,610.78	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,820.59			\$ 16,247.38	\$ 426.79	2.70%
HST	13%		\$ 2,056.68	13%		\$ 2,112.16	\$ 55.48	2.70%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 17,877.27			\$ 18,359.54	\$ 482.27	2.70%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.84	\$ 0.1114	8	\$ 0.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	233	\$ 0.84	\$ 0.0027	233	\$ 0.63	\$ (0.21)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	233	\$ (0.07)	\$ 0.0005	233	\$ 0.12	\$ 0.19	-266.67%
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0030	233	\$ 0.70	\$ (0.09)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.18			\$ 46.71	\$ 7.52	19.20%
RTSR - Network	\$ 0.0092	241	\$ 2.21	\$ 0.0093	241	\$ 2.24	\$ 0.02	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	241	\$ 1.92	\$ 0.0080	241	\$ 1.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.32			\$ 50.87	\$ 7.55	17.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	241	\$ 0.34	\$ 0.0014	241	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	147	\$ 12.77	\$ 0.0870	147	\$ 12.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	42	\$ 5.12	\$ 0.1220	42	\$ 5.12	\$ -	0.00%
TOU - On Peak	\$ 0.1820	44	\$ 8.06	\$ 0.1820	44	\$ 8.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.94			\$ 78.48	\$ 7.55	10.64%
HST	13%		\$ 9.22	13%		\$ 10.20	\$ 0.98	10.64%
Ontario Electricity Rebate	19.3%		\$ (13.69)	19.3%		\$ (15.15)	\$ (1.46)	
Total Bill on TOU			\$ 66.47			\$ 73.54	\$ 7.07	10.64%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	233	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1076	8	\$ 0.81	\$ 0.1076	8	\$ 0.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	233	\$ 0.84	\$ 0.0027	233	\$ 0.63	\$ (0.21)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	233	\$ (0.07)	\$ 0.0005	233	\$ 0.12	\$ 0.19	-266.67%
GA Rate Riders	\$ 0.0080	233	\$ 1.86	\$ 0.0010	233	\$ 0.23	\$ (1.63)	-87.50%
Low Voltage Service Charge	\$ 0.0034	233	\$ 0.79	\$ 0.0030	233	\$ 0.70	\$ (0.09)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.02			\$ 46.91	\$ 5.89	14.36%
RTSR - Network	\$ 0.0092	241	\$ 2.21	\$ 0.0093	241	\$ 2.24	\$ 0.02	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	241	\$ 1.92	\$ 0.0080	241	\$ 1.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.16			\$ 51.07	\$ 5.92	13.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	241	\$ 0.34	\$ 0.0014	241	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	233	\$ 25.07	\$ 0.1076	233	\$ 25.07	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 71.65			\$ 77.56	\$ 5.92	8.26%
HST 13%			\$ 9.31	13%		\$ 10.08	\$ 0.77	8.26%
Ontario Electricity Rebate 19.3%			\$ (13.83)	19.3%		\$ (14.97)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 80.96			\$ 87.65	\$ 6.69	8.26%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.80	\$ 0.1076	26	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	800	\$ 2.88	\$ 0.0027	800	\$ 2.16	\$ (0.72)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	800	\$ (0.24)	\$ 0.0005	800	\$ 0.40	\$ 0.64	-266.67%
GA Rate Riders	\$ 0.0080	800	\$ 6.40	\$ 0.0010	800	\$ 0.80	\$ (5.60)	-87.50%
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0030	800	\$ 2.40	\$ (0.32)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.34			\$ 52.98	\$ 1.64	3.19%
RTSR - Network	\$ 0.0092	826	\$ 7.60	\$ 0.0093	826	\$ 7.68	\$ 0.08	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	826	\$ 6.61	\$ 0.0080	826	\$ 6.61	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.54			\$ 67.27	\$ 1.72	2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	826	\$ 3.72	\$ 0.0045	826	\$ 3.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	826	\$ 1.16	\$ 0.0014	826	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	800	\$ 86.08	\$ 0.1076	800	\$ 86.08	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 156.50			\$ 158.22	\$ 1.72	1.10%
HST 13%			\$ 20.34	13%		\$ 20.57	\$ 0.22	1.10%
Ontario Electricity Rebate 19.3%			\$ (30.20)	19.3%		\$ (30.54)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 176.84			\$ 178.79	\$ 1.95	1.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.36	1	\$ 36.36	\$ 37.56	1	\$ 37.56	\$ 1.20	3.30%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.44	1	\$ 6.44	\$ 6.44	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36.36			\$ 44.00	\$ 7.64	21.01%
Line Losses on Cost of Power	\$ 0.1114	33	\$ 3.62	\$ 0.1114	33	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	1,000	\$ 3.60	\$ 0.0027	1,000	\$ 2.70	\$ (0.90)	-25.00%
CBR Class B Rate Riders	\$ 0.0003	1,000	\$ (0.30)	\$ 0.0005	1,000	\$ 0.50	\$ 0.80	-266.67%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0030	1,000	\$ 3.00	\$ (0.40)	-11.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.10			\$ 54.24	\$ 7.14	15.16%
RTSR - Network	\$ 0.0092	1,033	\$ 9.50	\$ 0.0093	1,033	\$ 9.60	\$ 0.10	1.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	1,033	\$ 8.26	\$ 0.0080	1,033	\$ 8.26	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.86			\$ 72.10	\$ 7.24	11.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,033	\$ 1.45	\$ 0.0014	1,033	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 182.55			\$ 189.79	\$ 7.24	3.97%
HST	13%		\$ 23.73	13%		\$ 24.67	\$ 0.94	3.97%
Ontario Electricity Rebate	19.3%		\$ (35.23)	19.3%		\$ (36.63)	\$ (1.40)	
Total Bill on TOU			\$ 171.05			\$ 177.84	\$ 6.79	3.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	500	\$ 8.20	\$ 0.0169	500	\$ 8.45	\$ 0.25	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0029	500	\$ 1.45	\$ 1.45	
Sub-Total A (excluding pass through)			\$ 34.14			\$ 41.29	\$ 7.15	20.94%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.81	\$ 0.1114	16	\$ 1.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	500	\$ 1.85	\$ 0.0030	500	\$ 1.50	\$ (0.35)	-18.92%
CBR Class B Rate Riders	\$ 0.0003	500	\$ (0.15)	\$ 0.0005	500	\$ 0.25	\$ 0.40	-266.67%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0028	500	\$ 1.40	\$ (0.15)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.62			\$ 46.67	\$ 7.05	17.79%
RTSR - Network	\$ 0.0087	516	\$ 4.49	\$ 0.0088	516	\$ 4.54	\$ 0.05	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	516	\$ 3.92	\$ 0.0076	516	\$ 3.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.03			\$ 55.14	\$ 7.10	14.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	516	\$ 2.32	\$ 0.0045	516	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	516	\$ 0.72	\$ 0.0014	516	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.01			\$ 114.11	\$ 7.10	6.64%
HST	13%		\$ 13.91	13%		\$ 14.83	\$ 0.92	6.64%
Ontario Electricity Rebate	19.3%		\$ (20.65)	19.3%		\$ (22.02)	\$ (1.37)	
Total Bill on TOU			\$ 100.26			\$ 106.92	\$ 6.65	6.64%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	1000	\$ 16.40	\$ 0.0169	1000	\$ 16.90	\$ 0.50	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0029	1000	\$ 2.90	\$ 2.90	
Sub-Total A (excluding pass through)			\$ 42.34			\$ 51.19	\$ 8.85	20.90%
Line Losses on Cost of Power	\$ 0.1114	33	\$ 3.62	\$ 0.1114	33	\$ 3.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	1,000	\$ 3.70	\$ 0.0030	1,000	\$ 3.00	\$ (0.70)	-18.92%
CBR Class B Rate Riders	\$ 0.0003	1,000	\$ (0.30)	\$ 0.0005	1,000	\$ 0.50	\$ 0.80	-266.67%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	1,000	\$ 3.10	\$ 0.0028	1,000	\$ 2.80	\$ (0.30)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.88			\$ 61.53	\$ 8.65	16.36%
RTSR - Network	\$ 0.0087	1,033	\$ 8.98	\$ 0.0088	1,033	\$ 9.09	\$ 0.10	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	1,033	\$ 7.85	\$ 0.0076	1,033	\$ 7.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.71			\$ 78.46	\$ 8.75	12.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,033	\$ 1.45	\$ 0.0014	1,033	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 187.40			\$ 196.15	\$ 8.75	4.67%
HST	13%		\$ 24.36	13%		\$ 25.50	\$ 1.14	4.67%
Ontario Electricity Rebate	19.3%		\$ (36.17)	19.3%		\$ (37.86)	\$ (1.69)	
Total Bill on TOU			\$ 175.59			\$ 183.80	\$ 8.20	4.67%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.94	1	\$ 25.94	\$ 26.80	1	\$ 26.80	\$ 0.86	3.32%
Distribution Volumetric Rate	\$ 0.0164	5000	\$ 82.00	\$ 0.0169	5000	\$ 84.50	\$ 2.50	3.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ 4.59	1	\$ 4.59	\$ 4.59	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ 0.0029	5000	\$ 14.50	\$ 14.50	
Sub-Total A (excluding pass through)			\$ 107.94			\$ 130.39	\$ 22.45	20.80%
Line Losses on Cost of Power	\$ 0.1076	163	\$ 17.49	\$ 0.1076	163	\$ 17.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	5,000	\$ 18.50	\$ 0.0030	5,000	\$ 15.00	\$ (3.50)	-18.92%
CBR Class B Rate Riders	\$ 0.0003	5,000	\$ (1.50)	\$ 0.0005	5,000	\$ 2.50	\$ 4.00	-266.67%
GA Rate Riders	\$ 0.0080	5,000	\$ 40.00	\$ 0.0010	5,000	\$ 5.00	\$ (35.00)	-87.50%
Low Voltage Service Charge	\$ 0.0031	5,000	\$ 15.50	\$ 0.0028	5,000	\$ 14.00	\$ (1.50)	-9.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 198.35			\$ 184.80	\$ (13.55)	-6.83%
RTSR - Network	\$ 0.0087	5,163	\$ 44.91	\$ 0.0088	5,163	\$ 45.43	\$ 0.52	1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	5,163	\$ 39.24	\$ 0.0076	5,163	\$ 39.24	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 282.49			\$ 269.46	\$ (13.03)	-4.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,163	\$ 7.23	\$ 0.0014	5,163	\$ 7.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,000	\$ 538.00	\$ 0.1076	5,000	\$ 538.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 851.20			\$ 838.17	\$ (13.03)	-1.53%
HST	13%		\$ 110.66	13%		\$ 108.96	\$ (1.69)	-1.53%
Ontario Electricity Rebate	19.3%		\$ (164.28)	19.3%		\$ (161.77)		
Total Bill on Average IESO Wholesale Market Price			\$ 961.86			\$ 947.13	\$ (14.73)	-1.53%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.27	1	\$ 144.27	\$ 149.03	1	\$ 149.03	\$ 4.76	3.30%
Distribution Volumetric Rate	\$ 3.4894	500	\$ 1,744.70	\$ 3.6046	500	\$ 1,802.30	\$ 57.60	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 25.55	1	\$ 25.55	\$ 25.55	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.6180	500	\$ 309.00	\$ 309.00	
Sub-Total A (excluding pass through)			\$ 1,888.97			\$ 2,285.88	\$ 396.91	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6894	500	\$ 844.70	\$ 1.0505	500	\$ 525.25	\$ (319.45)	-37.82%
CBR Class B Rate Riders	\$ 0.0838	500	\$ (41.90)	\$ 0.1509	500	\$ 75.45	\$ 117.35	-280.07%
GA Rate Riders	\$ 0.0080	65,700	\$ 525.60	\$ 0.0010	65,700	\$ 65.70	\$ (459.90)	-87.50%
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.0129	500	\$ 506.45	\$ (53.00)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,776.82			\$ 3,458.73	\$ (318.09)	-8.42%
RTSR - Network	\$ 3.9145	500	\$ 1,957.25	\$ 3.9760	500	\$ 1,988.00	\$ 30.75	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7024	500	\$ 1,351.20	\$ 2.6959	500	\$ 1,347.95	\$ (3.25)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,085.27			\$ 6,794.68	\$ (290.59)	-4.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,835	\$ 94.97	\$ 0.0014	67,835	\$ 94.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,784.82			\$ 14,494.23	\$ (290.59)	-1.97%
HST	13%		\$ 1,922.03	13%		\$ 1,884.25	\$ (37.78)	-1.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,706.85			\$ 16,378.48	\$ (328.37)	-1.97%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	2500	\$ 4,511.00	\$ 1.8639	2500	\$ 4,659.75	\$ 148.75	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ 0.3196	2500	\$ 799.00	\$ 799.00	
Sub-Total A (excluding pass through)			\$ 7,472.50			\$ 9,042.49	\$ 1,569.99	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	2,500	\$ 5,733.00	\$ 1.4488	2,500	\$ 3,622.00	\$ (2,111.00)	-36.82%
CBR Class B Rate Riders	\$ 0.1095	2,500	\$ (273.75)	\$ 0.1587	2,500	\$ 396.75	\$ 670.50	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.0851	2,500	\$ 2,712.75	\$ (283.75)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,498.25			\$ 16,595.24	\$ (5,903.01)	-26.24%
RTSR - Network	\$ 4.2496	2,500	\$ 10,624.00	\$ 4.3164	2,500	\$ 10,791.00	\$ 167.00	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	2,500	\$ 7,237.75	\$ 2.8881	2,500	\$ 7,220.25	\$ (17.50)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,360.00			\$ 34,606.49	\$ (5,753.51)	-14.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 136,601.51			\$ 130,848.00	\$ (5,753.51)	-4.21%
HST	13%		\$ 17,758.20	13%		\$ 17,010.24	\$ (747.96)	-4.21%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 154,359.71			\$ 147,858.24	\$ (6,501.47)	-4.21%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,961.50	1	\$ 2,961.50	\$ 3,059.23	1	\$ 3,059.23	\$ 97.73	3.30%
Distribution Volumetric Rate	\$ 1.8044	3500	\$ 6,315.40	\$ 1.8639	3500	\$ 6,523.65	\$ 208.25	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 524.51	1	\$ 524.51	\$ 524.51	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ 0.3196	3500	\$ 1,118.60	\$ 1,118.60	
Sub-Total A (excluding pass through)			\$ 9,276.90			\$ 11,225.99	\$ 1,949.09	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2932	3,500	\$ 8,026.20	\$ 1.4488	3,500	\$ 5,070.80	\$ (2,955.40)	-36.82%
CBR Class B Rate Riders	\$ 0.1095	3,500	\$ (383.25)	\$ 0.1587	3,500	\$ 555.45	\$ 938.70	-244.93%
GA Rate Riders	\$ 0.0080	821,250	\$ 6,570.00	\$ 0.0010	821,250	\$ 821.25	\$ (5,748.75)	-87.50%
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.0851	3,500	\$ 3,797.85	\$ (397.25)	-9.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,684.95			\$ 21,471.34	\$ (6,213.61)	-22.44%
RTSR - Network	\$ 4.2496	3,500	\$ 14,873.60	\$ 4.3164	3,500	\$ 15,107.40	\$ 233.80	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8951	3,500	\$ 10,132.85	\$ 2.8881	3,500	\$ 10,108.35	\$ (24.50)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52,691.40			\$ 46,687.09	\$ (6,004.31)	-11.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	847,941	\$ 1,187.12	\$ 0.0014	847,941	\$ 1,187.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 148,932.91			\$ 142,928.60	\$ (6,004.31)	-4.03%
HST	13%		\$ 19,361.28	13%		\$ 18,580.72	\$ (780.56)	-4.03%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 168,294.19			\$ 161,509.32	\$ (6,784.87)	-4.03%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	1,400	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35		\$ -	\$ 4.49		\$ -	\$ -	
Distribution Volumetric Rate	\$ 25.2997	1400	\$ 35,419.58	\$ 26.1346	1400	\$ 36,588.44	\$ 1,168.86	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ 0.77		\$ -	\$ -	
Volumetric Rate Riders	\$ -	1400	\$ -	\$ 4.4808	1400	\$ 6,273.12	\$ 6,273.12	
Sub-Total A (excluding pass through)			\$ 35,419.58			\$ 42,861.56	\$ 7,441.98	21.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.7142	1,400	\$ 2,399.88	\$ 1.1659	1,400	\$ 1,632.26	\$ (767.62)	-31.99%
Riders								
CBR Class B Rate Riders	\$ 0.0844	1,400	\$ (118.16)	\$ 0.1714	1,400	\$ 239.96	\$ 358.12	-303.08%
GA Rate Riders	\$ 0.0080	64,944	\$ 519.55	\$ 0.0010	64,944	\$ 64.94	\$ (454.61)	-87.50%
Low Voltage Service Charge	\$ 1.4231	1,400	\$ 1,992.34	\$ 1.2878	1,400	\$ 1,802.92	\$ (189.42)	-9.51%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40,213.19			\$ 46,601.64	\$ 6,388.45	15.89%
RTSR - Network	\$ 3.0215	1,400	\$ 4,230.10	\$ 3.0690	1,400	\$ 4,296.60	\$ 66.50	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4360	1,400	\$ 4,810.40	\$ 3.4277	1,400	\$ 4,798.78	\$ (11.62)	-0.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49,253.69			\$ 55,697.02	\$ 6,443.33	13.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,055	\$ 301.75	\$ 0.0045	67,055	\$ 301.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,055	\$ 93.88	\$ 0.0014	67,055	\$ 93.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	67,055	\$ 7,215.08	\$ 0.1076	67,055	\$ 7,215.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 56,864.40			\$ 63,307.73	\$ 6,443.33	11.33%
HST	13%		\$ 7,392.37	13%		\$ 8,230.00	\$ 837.63	11.33%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 64,256.77			\$ 71,537.74	\$ 7,280.97	11.33%

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
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Effective and Implementation Date May 1, 2024
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EB-2023-0019

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0509)

Issued - April 18, 2024

ERTH Power Corporation
Goderich Rate Zone
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9204
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kW	0.5993
Retail Transmission Rate - Network Service Rate	\$/kW	3.5389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
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Effective and Implementation Date May 1, 2024
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EB-2023-0019

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0182)

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ERTH Power Corporation
Goderich Rate Zone
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -

Approved on an Interim Basis

\$/kW

1.7560

Retail Transmission Rate - Network Service Rate

\$/kW

3.7586

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

3.1199

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh

0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh

0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh

0.0014

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

ERTH Power Corporation
Goderich Rate Zone
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Effective and Implementation Date May 1, 2024
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EB-2023-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	0.6570

Issued - April 18, 2024

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

Retail Transmission Rate - Network Service Rate	\$/kW	4.1623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate	\$/kWh	0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	42.80
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kW	2.6781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -		
Approved on an Interim Basis	\$/kWh	0.0041
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0019

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	ERTH Power Corporation
Service Territory	Goderich Rate Zone
Assigned EB Number	2024-0021
Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs
Phone Number	519-485-1820 Ext 212
Email Address	megan.gooding@erthpower.com
Rate Effective Date	May 1, 2025
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: ERTH Power Corporation is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

2021

2021

2021

2022

2020

Yes

Yes

Transmission Connected

Yes

No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0509)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	0.9204



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Rate Generator for 2025 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 -
Approved on an Interim Basis

\$/kW 0.5993

Retail Transmission Rate - Network Service Rate

\$/kW 3.5389

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 2.8457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0014

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0182)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	1.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.7586



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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
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Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kW	0.6570
Retail Transmission Rate - Network Service Rate	\$/kW	4.1623
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674



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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate	\$/kWh	0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	42.80
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kW	2.6781
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 - Approved on an Interim Basis	\$/kWh	0.0041
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00



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Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34



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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate
Generator for 2025 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information in green cells only. Please see instructions tab for detailed instructions on how to complete tabs in T. Column III has been prepopulated from the latest 2.5.7 RRM filing.

Account Descriptions	2021												2022												2023												2024												Projected Interest on Dec-31-2024 Balances				217 RRD																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
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For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB Disposition.

Please provide explanations for the nature of the adjustments. If the adjustment relates previously GDS, the depreciation schedule should be amended for adjustments and include supporting documents. If the GDS schedule was completed on January 1, 2020, the proposed interest is recorded from January 1, 2020 to December 31, 2020 or the December 31, 2020 balance adjusted to remove balances approved for disposition in the 2020 year, however.

2) If the 1099-INT was generated on May 1, 2025, the reported interest is recorded from January 1, 2024 to April 30, 2025, or the December 31, 2025 balance adjusted to remove balance amount for disposition in the 2024 tax. The individual who submitted the 1099-INT is the one that the 1099-INT was generated in regards to the 2025 data. Differences need to be explained. For each 1099-INT submitted, the transfer of the balance amount for disposition, the January 1, 2025, is the reported in "1099-Interest Disposition" column. The accompanying 1099-INT is the 1099-INT that was generated on May 1, 2025.

As indicated in the "Transaction" column, any vintage year of Account 0000 is only to be disposed once on a final basis. No further disposition of these accounts are generally expected thereafter, unless justified by the distribution.

— *Accounting Principles/Standards Issues – Accounting Guidelines/Standards in Community Park Through Accounts (1982 & 1986). The present in the "Transactions" column in this Club/Community Schedule are to equal the transactions in the General Ledger (including any amounts approved for disposition, which include separately in the "1986 Agreement/Disposition" column, any non-capital/structure/asset/related to fact in the main amount that to direct separately in the "Principal/adjustment" column of the Club/Community Schedule.*

For the Guidelines for Eligibility Distribution with Program Resources Due to Proposed Rate Implementation Item (LDR-01), August 2002, any residual income in excess amount after the expiry of the rate riders should be deposited for final disposition in a future rate application (not of service or 2002), since the balance brackets outlined in disposition suggested, the residual income in the Program Resources Sub-account should be disposed proportionately by customer class and the residual income will be transferred to Account 1205.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1509 Recovery Proportion (2020)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642	0	354,487	0			25,854,642	0		17%		3,453
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798	0	2,413,590	0			13,497,798	0		9%		487
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	15,753,520	42,158			17,563,414	47,225		13%		36
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,982,761	64,341	25,148,600	59,258	834,161	5,083	25,148,600	59,258		14%		6
LARGE USE SERVICE CLASSIFICATION	kW	71,328,793	182,747	0	0	71,328,793	182,747	0	0		47%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0			83,100	0		0%		3
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0			1,901	5		0%		2
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	884	383,779	976			453,022	984		0%		1,467
Total		154,765,430	295,302	44,051,975	102,392	72,162,954	187,830	82,602,476	107,472	0	100%	0	5,455

Threshold Test

Total Claim (including Account 1568 and 1509)

(\$14,279)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$14,279)

Threshold Test (Total claim per kWh)²

Enter kWh

Currently, the threshold test has been met and the default is that group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class						allocated based on		allocated based on	
			% of Customer	% of Total		Total less WMP	Total less WMP		
	% of Total kWh	Numbers **	kWh	adjusted for WMP	1550	1551	1580	1584	1586



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
- 3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. if a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class				2023	2022	2021
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh		19,760,983	19,400,137	19,279,766
		kW		35,421	34,703	34,401



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	354,487	0	0	354,487	1.5%	\$2,841	\$0.0080 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,413,590	0	0	2,413,590	9.9%	\$19,342	\$0.0080 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	15,751,520	0	0	15,751,520	64.8%	\$126,230	\$0.0080 kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	25,148,600	19,760,983	0	5,387,616	22.2%	\$43,175	\$0.0080 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	383,779	0	0	383,779	1.6%	\$3,076	\$0.0080 kWh
Total		44,051,975	19,760,983	0	24,290,992	100.0%	\$194,664	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023		Total Metered 2023 Consumption for Full		Total Metered 2023 Consumption for Transition		Metered 2023 Consumption for Current Class B		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		Consumption Minus WMP		Year Class A Customers		Customers		Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)					
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642	0	0	0	0	0	25,854,642	0	41.1%	\$5,442	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798	0	0	0	0	0	13,497,798	0	21.5%	\$2,841	\$0.0002	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	0	0	0	0	17,563,414	47,225	27.9%	\$3,697	\$0.0783	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,148,600	59,258	19,760,983	35,421	0	0	5,387,616	23,837	8.6%	\$1,134	\$0.0476	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0.1%	\$17	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0	0	0	1,901	5	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	984	0	0	0	0	453,022	984	0.7%	\$95	\$0.0966	kW
Total		82,602,476	107,472	19,760,983	35,421	0	0	62,841,493	72,051	100.0%	\$13,226		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance		
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2025
OEB-Approved Rate Base	\$ 7,763,995	\$ 7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$ 146,208
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,159
Provincial Taxes Payable		\$ 4,679
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.5%	12.2%
Total Income Taxes Payable	\$ 22,662	\$ 17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 22,662	\$ 17,837
Grossed-up Income Taxes	\$ 26,819	\$ 20,316
Incremental Grossed-up Tax Amount		-\$ 6,503
Sharing of Tax Amount (50%)		-\$ 3,252

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,854,642	0	0	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,497,798	0	0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,563,414	47,225	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	25,982,761	64,341	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	71,328,793	182,747	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	453,022	984	0	0.0000 kW
Total		154,765,430	295,302	-\$3,252	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	25,854,642	0	1.0467	27,062,054
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	25,854,642	0	1.0467	27,062,054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	13,497,798	0	1.0467	14,128,145
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	13,497,798	0	1.0467	14,128,145
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5389	17,563,414	47,225		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457	17,563,414	47,225		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7586	25,982,761	64,341		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199	25,982,761	64,341		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1623	71,328,793	182,747		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674	71,328,793	182,747		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6781	1,901	5		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504	1,901	5		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6689	453,022	984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468	453,022	984		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
Rate Description		Rate		Rate		Rate		Rate		
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2022		Current 2023		Forecast 2024



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,276	\$5.60	\$ 130,346	27,384	\$0.92	\$ 25,193	27,384	\$3.10	\$ 84,890				\$ 110,084
February	22,314	\$5.60	\$ 124,958	26,252	\$0.92	\$ 24,152	26,252	\$3.10	\$ 81,381				\$ 105,533
March	19,924	\$5.60	\$ 111,574	23,440	\$0.92	\$ 21,565	23,440	\$3.10	\$ 72,664				\$ 94,229
April	21,129	\$5.60	\$ 118,322	24,858	\$0.92	\$ 22,869	24,858	\$3.10	\$ 77,060				\$ 99,929
May	19,909	\$5.60	\$ 111,490	24,219	\$0.92	\$ 22,281	24,219	\$3.10	\$ 75,079				\$ 97,360
June	21,310	\$5.60	\$ 119,336	25,070	\$0.92	\$ 23,064	25,070	\$3.10	\$ 77,717				\$ 100,781
July	24,364	\$5.37	\$ 130,833	28,735	\$0.88	\$ 25,287	28,593	\$2.98	\$ 85,207				\$ 110,494
August	22,636	\$5.37	\$ 121,555	26,630	\$0.88	\$ 23,434	26,630	\$2.98	\$ 79,357				\$ 102,792
September	21,335	\$5.37	\$ 114,569	25,100	\$0.88	\$ 22,088	25,100	\$2.98	\$ 74,798				\$ 96,886
October	20,927	\$5.37	\$ 112,378	24,620	\$0.88	\$ 21,666	24,620	\$2.98	\$ 73,368				\$ 95,033
November	22,776	\$5.37	\$ 122,307	26,795	\$0.88	\$ 23,580	26,795	\$2.98	\$ 79,849				\$ 103,429
December	22,539	\$5.37	\$ 121,034	26,517	\$0.88	\$ 23,335	26,517	\$2.98	\$ 79,021				\$ 102,356
Total	262,439	\$ 5.48	\$ 1,438,704	309,620	\$ 0.90	\$ 278,515	309,478	\$ 3.04	\$ 940,391				\$ 1,218,906

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

January	23,276	\$	5.6000	\$	130,346	27,384	\$	0.9200	\$	25,193	27,384	\$	3.1000	\$	84,890	\$	110,084
February	22,314	\$	5.6000	\$	124,958	26,252	\$	0.9200	\$	24,152	26,252	\$	3.1000	\$	81,381	\$	105,533
March	19,924	\$	5.6000	\$	111,574	23,440	\$	0.9200	\$	21,565	23,440	\$	3.1000	\$	72,664	\$	94,229
April	21,129	\$	5.6000	\$	118,322	24,858	\$	0.9200	\$	22,869	24,858	\$	3.1000	\$	77,060	\$	99,929
May	19,909	\$	5.6000	\$	111,490	24,219	\$	0.9200	\$	22,281	24,219	\$	3.1000	\$	75,079	\$	97,360
June	21,310	\$	5.6000	\$	119,336	25,070	\$	0.9200	\$	23,064	25,070	\$	3.1000	\$	77,717	\$	100,781
July	24,364	\$	5.3700	\$	130,833	28,735	\$	0.8800	\$	25,287	28,593	\$	2.9800	\$	85,207	\$	110,494
August	22,636	\$	5.3700	\$	121,555	26,630	\$	0.8800	\$	23,434	26,630	\$	2.9800	\$	79,357	\$	102,792
September	21,335	\$	5.3700	\$	114,569	25,100	\$	0.8800	\$	22,088	25,100	\$	2.9800	\$	74,798	\$	96,886
October	20,927	\$	5.3700	\$	112,378	24,620	\$	0.8800	\$	21,666	24,620	\$	2.9800	\$	73,368	\$	95,033
November	22,776	\$	5.3700	\$	122,307	26,795	\$	0.8800	\$	23,580	26,795	\$	2.9800	\$	79,849	\$	103,429
December	22,539	\$	5.3700	\$	121,034	26,517	\$	0.8800	\$	23,335	26,517	\$	2.9800	\$	79,021	\$	102,356
Total	262,439	\$	5.48	\$	1,438,704	309,620	\$	0.90	\$	278,515	309,478	\$	3.04	\$	940,391	\$	1,218,906
Low Voltage Switchgear Credit (if applicable)																	\$ -
Total including deduction for Low Voltage Switchgear Credit																	\$ 1,218,906



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,276	\$ 5.7800	\$ 134,535	27,384	\$ 0.9500	\$ 26,015	27,384	\$ 3.2100	\$ 87,903				\$ 113,917
February	22,314	\$ 5.7800	\$ 128,975	26,252	\$ 0.9500	\$ 24,939	26,252	\$ 3.2100	\$ 84,269				\$ 109,208
March	19,924	\$ 5.7800	\$ 115,161	23,440	\$ 0.9500	\$ 22,268	23,440	\$ 3.2100	\$ 75,242				\$ 97,510
April	21,129	\$ 5.7800	\$ 122,126	24,858	\$ 0.9500	\$ 23,615	24,858	\$ 3.2100	\$ 79,794				\$ 103,409
May	19,909	\$ 5.7800	\$ 115,074	24,219	\$ 0.9500	\$ 23,008	24,219	\$ 3.2100	\$ 77,743				\$ 100,751
June	21,310	\$ 5.7800	\$ 123,172	25,070	\$ 0.9500	\$ 23,817	25,070	\$ 3.2100	\$ 80,475				\$ 104,291
July	24,364	\$ 6.1200	\$ 149,106	28,735	\$ 0.9500	\$ 27,299	28,593	\$ 3.2100	\$ 91,783				\$ 119,082
August	22,636	\$ 6.1200	\$ 138,532	26,630	\$ 0.9500	\$ 25,299	26,630	\$ 3.2100	\$ 85,482				\$ 110,781
September	21,335	\$ 6.1200	\$ 130,570	25,100	\$ 0.9500	\$ 23,845	25,100	\$ 3.2100	\$ 80,571				\$ 104,416
October	20,927	\$ 6.1200	\$ 128,073	24,620	\$ 0.9500	\$ 23,389	24,620	\$ 3.2100	\$ 79,030				\$ 102,419
November	22,776	\$ 6.1200	\$ 139,389	26,795	\$ 0.9500	\$ 25,455	26,795	\$ 3.2100	\$ 86,012				\$ 111,467
December	22,539	\$ 6.1200	\$ 137,939	26,517	\$ 0.9500	\$ 25,191	26,517	\$ 3.2100	\$ 85,120				\$ 110,311
Total	262,439	\$ 5.95	\$ 1,562,651	309,620	\$ 0.95	\$ 294,139	309,478	\$ 3.21	\$ 993,424				\$ 1,287,563

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				-	\$	-	-	\$	-	-	\$	-	\$
February				-	\$	-	-	\$	-	-	\$	-	\$
March				-	\$	-	-	\$	-	-	\$	-	\$
April				-	\$	-	-	\$	-	-	\$	-	\$
May				-	\$	-	-	\$	-	-	\$	-	\$
June				-	\$	-	-	\$	-	-	\$	-	\$
July				-	\$	-	-	\$	-	-	\$	-	\$
August				-	\$	-	-	\$	-	-	\$	-	\$
September				-	\$	-	-	\$	-	-	\$	-	\$
October				-	\$	-	-	\$	-	-	\$	-	\$
November				-	\$	-	-	\$	-	-	\$	-	\$
December				-	\$	-	-	\$	-	-	\$	-	\$
Total				-	\$	-	-	\$	-	-	\$	-	\$

Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				23,276	\$	5.7800	27,384	\$	0.9500	27,384	\$	3.2100	\$
February				22,314	\$	5.7800	26,252	\$	0.9500	26,252	\$	3.2100	\$
March				19,924	\$	5.7800	23,440	\$	0.9500	23,440	\$	3.2100	\$
April				21,129	\$	5.7800	24,858	\$	0.9500	24,858	\$	3.2100	\$
May				19,909	\$	5.7800	24,219	\$	0.9500	24,219	\$	3.2100	\$
June				21,310	\$	5.7800	25,070	\$	0.9500	25,070	\$	3.2100	\$
July				24,364	\$	6.1200	28,735	\$	0.9500	28,593	\$	3.2100	\$
August				22,636	\$	6.1200	26,630	\$	0.9500	26,630	\$	3.2100	\$
September				21,335	\$	6.1200	25,100	\$	0.9500	25,100	\$	3.2100	\$
October				20,927	\$	6.1200	24,620	\$	0.9500	24,620	\$	3.2100	\$
November				22,776	\$	6.1200	26,795	\$	0.9500	26,795	\$	3.2100	\$
December				22,539	\$	6.1200	26,517	\$	0.9500	26,517	\$	3.2100	\$
Total				262,439	\$	5.95	309,620	\$	0.95	309,478	\$	3.21	\$

Low Voltage Switchgear Credit (if applicable)													\$
Total including deduction for Low Voltage Switchgear Credit													\$



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	23,276	\$ 6.1200	\$ 142,449	27,384	\$ 0.9500	\$ 26,015	27,384	\$ 3.2100	\$ 87,903	\$ 113,917			
February	22,314	\$ 6.1200	\$ 136,562	26,252	\$ 0.9500	\$ 24,939	26,252	\$ 3.2100	\$ 84,269	\$ 109,208			
March	19,924	\$ 6.1200	\$ 121,935	23,440	\$ 0.9500	\$ 22,268	23,440	\$ 3.2100	\$ 75,242	\$ 97,510			
April	21,129	\$ 6.1200	\$ 129,309	24,858	\$ 0.9500	\$ 23,615	24,858	\$ 3.2100	\$ 79,794	\$ 103,409			
May	19,909	\$ 6.1200	\$ 121,843	24,219	\$ 0.9500	\$ 23,008	24,219	\$ 3.2100	\$ 77,743	\$ 100,751			
June	21,310	\$ 6.1200	\$ 130,417	25,070	\$ 0.9500	\$ 23,817	25,070	\$ 3.2100	\$ 80,475	\$ 104,291			
July	24,364	\$ 6.1200	\$ 149,106	28,735	\$ 0.9500	\$ 27,299	28,593	\$ 3.2100	\$ 91,783	\$ 119,082			
August	22,636	\$ 6.1200	\$ 138,532	26,630	\$ 0.9500	\$ 25,299	26,630	\$ 3.2100	\$ 85,482	\$ 110,781			
September	21,335	\$ 6.1200	\$ 130,570	25,100	\$ 0.9500	\$ 23,845	25,100	\$ 3.2100	\$ 80,571	\$ 104,416			
October	20,927	\$ 6.1200	\$ 128,073	24,620	\$ 0.9500	\$ 23,389	24,620	\$ 3.2100	\$ 79,030	\$ 102,419			
November	22,776	\$ 6.1200	\$ 139,389	26,795	\$ 0.9500	\$ 25,455	26,795	\$ 3.2100	\$ 86,012	\$ 111,467			
December	22,539	\$ 6.1200	\$ 137,939	26,517	\$ 0.9500	\$ 25,191	26,517	\$ 3.2100	\$ 85,120	\$ 110,311			
Total	262,439	\$ 6.12	\$ 1,606,125	309,620	\$ 0.95	\$ 294,139	309,478	\$ 3.21	\$ 993,424	\$ 1,287,563			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	23,276	\$ 6.12	\$ 142,449	27,384	\$ 0.95	\$ 26,015	27,384	\$ 3.21	\$ 87,903	\$			\$ 113,917
February	22,314	\$ 6.12	\$ 136,562	26,252	\$ 0.95	\$ 24,939	26,252	\$ 3.21	\$ 84,269	\$			\$ 109,208
March	19,924	\$ 6.12	\$ 121,935	23,440	\$ 0.95	\$ 22,268	23,440	\$ 3.21	\$ 75,242	\$			\$ 97,510
April	21,129	\$ 6.12	\$ 129,309	24,858	\$ 0.95	\$ 23,615	24,858	\$ 3.21	\$ 79,794	\$			\$ 103,409
May	19,909	\$ 6.12	\$ 121,843	24,219	\$ 0.95	\$ 23,008	24,219	\$ 3.21	\$ 77,743	\$			\$ 100,751
June	21,310	\$ 6.12	\$ 130,417	25,070	\$ 0.95	\$ 23,817	25,070	\$ 3.21	\$ 80,475	\$			\$ 104,291
July	24,364	\$ 6.12	\$ 149,106	28,735	\$ 0.95	\$ 27,299	28,593	\$ 3.21	\$ 91,783	\$			\$ 119,082
August	22,636	\$ 6.12	\$ 138,532	26,630	\$ 0.95	\$ 25,299	26,630	\$ 3.21	\$ 85,482	\$			\$ 110,781
September	21,335	\$ 6.12	\$ 130,570	25,100	\$ 0.95	\$ 23,845	25,100	\$ 3.21	\$ 80,571	\$			\$ 104,416
October	20,927	\$ 6.12	\$ 128,073	24,620	\$ 0.95	\$ 23,389	24,620	\$ 3.21	\$ 79,030	\$			\$ 102,419
November	22,776	\$ 6.12	\$ 139,389	26,795	\$ 0.95	\$ 25,455	26,795	\$ 3.21	\$ 86,012	\$			\$ 111,467
December	22,539	\$ 6.12	\$ 137,939	26,517	\$ 0.95	\$ 25,191	26,517	\$ 3.21	\$ 85,120	\$			\$ 110,311
Total	262,439	\$ 6.12	\$ 1,606,125	309,620	\$ 0.95	\$ 294,139	309,478	\$ 3.21	\$ 993,424	\$			\$ 1,287,563
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 1,287,563

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	27,062,054	0	262,502	16.8%	262,975	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	14,128,145	0	124,328	8.0%	124,552	0.0088
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5389		47,225	167,125	10.7%	167,426	3.5453
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7586		64,341	241,833	15.5%	242,269	3.7654
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1623		182,747	760,648	48.8%	762,019	4.1698
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	86,981	0	765	0.0%	767	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6781		5	13	0.0%	13	2.6828
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6689		984	2,626	0.2%	2,631	2.6737

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	27,062,054	0	221,909	16.9%	217,992	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	14,128,145	0	98,897	7.5%	97,152	0.0069
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457		47,225	134,389	10.3%	132,017	2.7955
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199		64,341	200,738	15.3%	197,195	3.0648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674		182,747	651,932	49.7%	640,426	3.5044
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	86,981	0	609	0.0%	598	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504		5	11	0.0%	11	2.2103
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468		984	2,211	0.2%	2,172	2.2071

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	27,062,054	0	262,975	16.8%	270,291	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	14,128,145	0	124,552	8.0%	128,017	0.0091
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5453		47,225	167,426	10.7%	172,084	3.6439
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7654		64,341	242,269	15.5%	249,008	3.8701
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1698		182,747	762,019	48.8%	783,218	4.2858
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	86,981	0	767	0.0%	788	0.0091
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6828		5	13	0.0%	14	2.7566
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6737		984	2,631	0.2%	2,704	2.7481

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	27,062,054	0	217,992	16.9%	217,992	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	14,128,145	0	97,152	7.5%	97,152	0.0069
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7955		47,225	132,017	10.3%	132,017	2.7955
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0648		64,341	197,195	15.3%	197,195	3.0648
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5044		182,747	640,426	49.7%	640,426	3.5044
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	86,981	0	598	0.0%	598	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2103		5	11	0.0%	11	2.2100
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2071		984	2,172	0.2%	2,172	2.2071

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

	Price Escalator	3.60%	Productivity Factor	0.00%				
	Choose Stretch Factor Group	III	Price Cap Index	3.30%				
	Associated Stretch Factor Value	0.30%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2024-0021

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

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Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	30.89
Distribution Volumetric Rate	\$/kW	2.8890

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Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.7537)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0783
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.4829
Retail Transmission Rate - Network Service Rate	\$/kW	3.6439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

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Effective and Implementation Date May 1, 2025

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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	327.67

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Distribution Volumetric Rate	\$/kW	1.3453
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5299)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2625)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0476
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.2249
Retail Transmission Rate - Network Service Rate	\$/kW	3.8701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date May 1, 2025
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	1,971.04
Distribution Volumetric Rate	\$/kW	2.1227

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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3548
Retail Transmission Rate - Network Service Rate	\$/kW	4.2858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	15.08
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	7.39
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7566
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date May 1, 2025

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.90
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.9017)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.9472
Retail Transmission Rate - Network Service Rate	\$/kW	2.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

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Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	35	\$ 3.90	\$ 0.1114	35	\$ 3.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	750	\$ 2.78	\$ 0.0023	750	\$ (1.73)	\$ (4.50)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.46			\$ 49.10	\$ 3.64	8.00%
RTSR - Network	\$ 0.0097	785	\$ 7.61	\$ 0.0100	785	\$ 7.85	\$ 0.24	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	785	\$ 6.44	\$ 0.0081	785	\$ 6.36	\$ (0.08)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.51			\$ 63.30	\$ 3.79	6.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	785	\$ 1.10	\$ 0.0014	785	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.91			\$ 151.70	\$ 3.79	2.56%
HST	13%		\$ 19.23	13%		\$ 19.72	\$ 0.49	2.56%
Ontario Electricity Rebate	19.3%		\$ (28.55)	19.3%		\$ (29.28)	\$ (0.73)	
Total Bill on TOU			\$ 138.59			\$ 142.14	\$ 3.55	2.56%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.33	1	\$ 37.33	\$ 38.56	1	\$ 38.56	\$ 1.23	3.29%
Distribution Volumetric Rate	\$ 0.0129	2000	\$ 25.80	\$ 0.0133	2000	\$ 26.60	\$ 0.80	3.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.45	1	\$ 6.45	\$ 6.45	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0022	2000	\$ 4.40	\$ 4.40	
Sub-Total A (excluding pass through)			\$ 63.13			\$ 76.01	\$ 12.88	20.40%
Line Losses on Cost of Power	\$ 0.1114	93	\$ 10.40	\$ 0.1114	93	\$ 10.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	2,000	\$ 8.00	\$ 0.0020	2,000	\$ (4.00)	\$ (12.00)	-150.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.75			\$ 83.23	\$ 1.48	1.81%
RTSR - Network	\$ 0.0088	2,093	\$ 18.42	\$ 0.0091	2,093	\$ 19.05	\$ 0.63	3.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,093	\$ 14.65	\$ 0.0069	2,093	\$ 14.44	\$ (0.21)	-1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.83			\$ 116.72	\$ 1.90	1.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,093	\$ 9.42	\$ 0.0045	2,093	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,093	\$ 2.93	\$ 0.0014	2,093	\$ 2.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 350.13			\$ 352.03	\$ 1.90	0.54%
HST	13%		\$ 45.52	13%		\$ 45.76	\$ 0.25	0.54%
Ontario Electricity Rebate	19.3%		\$ (67.57)	19.3%		\$ (67.94)	\$ (0.37)	
Total Bill on TOU			\$ 328.07			\$ 329.85	\$ 1.78	0.54%

Customer Class:	GENERAL SERVICE 80 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 178.92	1	\$ 178.92	\$ 184.82	1	\$ 184.82	\$ 5.90	3.30%
Distribution Volumetric Rate	\$ 2.7967	125	\$ 349.59	\$ 2.8890	125	\$ 361.13	\$ 11.54	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 30.89	1	\$ 30.89	\$ 30.89	
Volumetric Rate Riders	\$ -	125	\$ -	\$ 0.4829	125	\$ 60.36	\$ 60.36	
Sub-Total A (excluding pass through)			\$ 528.51			\$ 637.20	\$ 108.69	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5197	125	\$ 189.96	\$ 0.7537	125	\$ (94.21)	\$ (284.18)	-149.60%
CBR Class B Rate Riders	\$ 0.0509	125	\$ (6.36)	\$ 0.0783	125	\$ 9.79	\$ 16.15	-253.83%
GA Rate Riders	\$ -	64,700	\$ -	\$ 0.0080	64,700	\$ 517.60	\$ 517.60	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 712.11			\$ 1,070.37	\$ 358.27	50.31%
RTSR - Network	\$ 3.5389	125	\$ 442.36	\$ 3.6439	125	\$ 455.49	\$ 13.13	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8457	125	\$ 355.71	\$ 2.7955	125	\$ 349.44	\$ (6.27)	-1.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,510.18			\$ 1,875.30	\$ 365.12	24.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,721	\$ 304.75	\$ 0.0045	67,721	\$ 304.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,721	\$ 94.81	\$ 0.0014	67,721	\$ 94.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,721	\$ 7,286.83	\$ 0.1076	67,721	\$ 7,286.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,196.82			\$ 9,561.94	\$ 365.12	3.97%
HST	13%		\$ 1,195.59	13%		\$ 1,243.05	\$ 47.46	3.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,392.41			\$ 10,804.99	\$ 412.58	3.97%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,897.62	1	\$ 1,897.62	\$ 1,960.24	1	\$ 1,960.24	\$ 62.62	3.30%
Distribution Volumetric Rate	\$ 1.3023	1700	\$ 2,213.91	\$ 1.3453	1700	\$ 2,287.01	\$ 73.10	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 327.67	1	\$ 327.67	\$ 327.67	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ 0.2249	1700	\$ 382.33	\$ 382.33	
Sub-Total A (excluding pass through)			\$ 4,111.53			\$ 4,967.25	\$ 845.72	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7560	1,700	\$ 2,985.20	\$ 0.7924	1,700	\$ (1,347.08)	\$ (4,332.28)	-145.13%
CBR Class B Rate Riders	\$ 0.0182	1,700	\$ (30.94)	\$ 0.0476	1,700	\$ 80.92	\$ 111.86	-361.54%
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0080	821,250	\$ 6,570.00	\$ 6,570.00	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,065.79			\$ 10,261.09	\$ 3,195.30	45.22%
RTSR - Network	\$ 3.7586	1,700	\$ 6,389.62	\$ 3.8701	1,700	\$ 6,579.17	\$ 189.55	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1199	1,700	\$ 5,303.83	\$ 3.0648	1,700	\$ 5,210.16	\$ (93.67)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,759.24			\$ 22,050.42	\$ 3,291.18	17.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	859,602	\$ 3,868.21	\$ 0.0045	859,602	\$ 3,868.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	859,602	\$ 1,203.44	\$ 0.0014	859,602	\$ 1,203.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	859,602	\$ 92,493.22	\$ 0.1076	859,602	\$ 92,493.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 116,324.36			\$ 119,615.54	\$ 3,291.18	2.83%
HST	13%		\$ 15,122.17	13%		\$ 15,550.02	\$ 427.85	2.83%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 131,446.53			\$ 135,165.56	\$ 3,719.03	2.83%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,414.86	1	\$ 11,414.86	\$ 11,791.55	1	\$ 11,791.55	\$ 376.69	3.30%
Distribution Volumetric Rate	\$ 2.0549	15000	\$ 30,823.50	\$ 2.1227	15000	\$ 31,840.50	\$ 1,017.00	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1,971.04	1	\$ 1,971.04	\$ 1,971.04	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ 0.3548	15000	\$ 5,322.00	\$ 5,322.00	
Sub-Total A (excluding pass through)			\$ 42,238.36			\$ 50,925.09	\$ 8,686.73	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6570	15,000	\$ 9,855.00	\$ 0.2812	15,000	\$ (4,218.00)	\$ (14,073.00)	-142.80%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,093.36			\$ 46,707.09	\$ (5,386.27)	-10.34%
RTSR - Network	\$ 4.1623	15,000	\$ 62,434.50	\$ 4.2858	15,000	\$ 64,287.00	\$ 1,852.50	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5674	15,000	\$ 53,511.00	\$ 3.5044	15,000	\$ 52,566.00	\$ (945.00)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168,038.86			\$ 163,560.09	\$ (4,478.77)	-2.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	4,126,091	\$ 5,776.53	\$ 0.0014	4,126,091	\$ 5,776.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	4,126,091	\$ 443,967.43	\$ 0.1076	4,126,091	\$ 443,967.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 636,350.48			\$ 631,871.71	\$ (4,478.77)	-0.70%
HST	13%		\$ 82,725.56	13%		\$ 82,143.32	\$ (582.24)	-0.70%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 719,076.05			\$ 714,015.04	\$ (5,061.01)	-0.70%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	100 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 87.33	1	\$ 87.33	\$ 90.21	1	\$ 90.21	\$ 2.88	3.30%
Distribution Volumetric Rate	\$ 0.0774	100	\$ 7.74	\$ 0.0800	100	\$ 8.00	\$ 0.26	3.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ 15.08	1	\$ 15.08	\$ 15.08	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0134	100	\$ 1.34	\$ 1.34	
Sub-Total A (excluding pass through)			\$ 95.07			\$ 114.63	\$ 19.56	20.57%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.50	\$ 0.1076	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	100	\$ 0.41	\$ 0.0020	100	\$ (0.20)	\$ (0.61)	-148.78%
CBR Class B Rate Riders	\$ 0.0001	100	\$ (0.01)	\$ 0.0002	100	\$ 0.02	\$ 0.03	-300.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.97			\$ 114.95	\$ 18.98	19.78%
RTSR - Network	\$ 0.0088	105	\$ 0.92	\$ 0.0091	105	\$ 0.95	\$ 0.03	3.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	105	\$ 0.73	\$ 0.0069	105	\$ 0.72	\$ (0.01)	-1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.63			\$ 116.63	\$ 19.00	19.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	105	\$ 0.47	\$ 0.0045	105	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	105	\$ 0.15	\$ 0.0014	105	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	100	\$ 10.76	\$ 0.1076	100	\$ 10.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 109.25			\$ 128.25	\$ 19.00	17.39%
HST	13%		\$ 14.20	13%		\$ 16.67	\$ 2.47	17.39%
Ontario Electricity Rebate	19.3%		\$ (21.09)	19.3%		\$ (24.75)		
Total Bill on Average IESO Wholesale Market Price			\$ 123.46			\$ 144.93	\$ 21.47	17.39%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.80	1	\$ 42.80	\$ 44.21	1	\$ 44.21	\$ 1.41	3.29%
Distribution Volumetric Rate	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 7.39	1	\$ 7.39	\$ 7.39	
Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.80			\$ 51.60	\$ 8.80	20.56%
Line Losses on Cost of Power	\$ 0.1076	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	657	\$ 2.69	\$ 0.0020	657	\$ (1.31)	\$ (4.01)	-148.78%
CBR Class B Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.80			\$ 53.59	\$ 4.79	9.82%
RTSR - Network	\$ 2.6781	688	\$ 1,841.68	\$ 2.7566	688	\$ 1,895.66	\$ 53.98	2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2504	688	\$ 1,547.56	\$ 2.2100	688	\$ 1,519.78	\$ (27.78)	-1.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,438.04			\$ 3,469.03	\$ 30.99	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,513.04			\$ 3,544.03	\$ 30.99	0.88%
HST	13%		\$ 456.69	13%		\$ 460.72	\$ 4.03	0.88%
Ontario Electricity Rebate	19.3%		\$ (678.02)	19.3%		\$ (684.00)	\$ (5.98)	-0.88%
Total Bill on Average IESO Wholesale Market Price			\$ 3,969.73			\$ 4,004.75	\$ 35.02	0.88%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	657 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22	1	\$ 5.22	\$ 5.39	1	\$ 5.39	\$ 0.17	3.26%
Distribution Volumetric Rate	\$ 28.6508	657	\$ 18,823.58	\$ 29.5963	657	\$ 19,444.77	\$ 621.19	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.90	1	\$ 0.90	\$ 0.90	
Volumetric Rate Riders	\$ -	657	\$ -	\$ 4.9472	657	\$ 3,250.31	\$ 3,250.31	
Sub-Total A (excluding pass through)			\$ 18,828.80			\$ 22,701.37	\$ 3,872.57	20.57%
Line Losses on Cost of Power	\$ 0.1076	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	657	\$ 2.69	\$ 0.9017	657	\$ (592.42)	\$ (595.11)	-22092.68%
CBR Class B Rate Riders	\$ 0.0001	657	\$ (0.07)	\$ 0.0966	657	\$ 63.47	\$ 63.53	-96700.00%
GA Rate Riders	\$ -	657	\$ -	\$ 0.0080	657	\$ 5.26	\$ 5.26	
Low Voltage Service Charge	\$ -	657	\$ -		657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,834.72			\$ 22,180.98	\$ 3,346.25	17.77%
RTSR - Network	\$ 2.6689	688	\$ 1,835.35	\$ 2.7481	688	\$ 1,889.82	\$ 54.46	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2468	688	\$ 1,545.08	\$ 2.2071	688	\$ 1,517.78	\$ (27.30)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,215.16			\$ 25,588.58	\$ 3,373.41	15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,290.16			\$ 25,663.58	\$ 3,373.41	15.13%
HST	13%		\$ 2,897.72	13%		\$ 3,336.27	\$ 438.54	15.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,187.88			\$ 28,999.84	\$ 3,811.96	15.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.68	\$ 0.1076	6	\$ 0.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	136	\$ 0.50	\$ 0.0023	136	\$ (0.31)	\$ (0.82)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	136	\$ (0.01)	\$ 0.0002	136	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ -	136	\$ -	\$ 0.0080	136	\$ 1.09	\$ 1.09	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.03			\$ 48.26	\$ 8.22	20.54%
RTSR - Network	\$ 0.0097	142	\$ 1.38	\$ 0.0100	142	\$ 1.42	\$ 0.04	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	142	\$ 1.17	\$ 0.0081	142	\$ 1.15	\$ (0.01)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.58			\$ 50.83	\$ 8.25	19.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	142	\$ 0.20	\$ 0.0014	142	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	136	\$ 14.63	\$ 0.1076	136	\$ 14.63	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 58.05			\$ 66.31	\$ 8.25	14.21%
HST	13%		\$ 7.55	13%		\$ 8.62	\$ 1.07	14.21%
Ontario Electricity Rebate	19.3%		\$ (11.20)	19.3%		\$ (12.80)		
Total Bill on Non-RPP Avg. Price			\$ 65.60			\$ 74.93	\$ 9.32	14.21%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1076	35	\$ 3.77	\$ 0.1076	35	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	750	\$ 2.78	\$ 0.0023	750	\$ (1.73)	\$ (4.50)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ 0.0080	750	\$ 6.00	\$ 6.00	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.33			\$ 54.96	\$ 9.64	21.26%
RTSR - Network	\$ 0.0097	785	\$ 7.61	\$ 0.0100	785	\$ 7.85	\$ 0.24	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	785	\$ 6.44	\$ 0.0081	785	\$ 6.36	\$ (0.08)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.38			\$ 69.17	\$ 9.79	16.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	785	\$ 1.10	\$ 0.0014	785	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 144.71			\$ 154.50	\$ 9.79	6.77%
HST	13%		\$ 18.81	13%		\$ 20.09	\$ 1.27	6.77%
Ontario Electricity Rebate	19.3%		\$ (27.93)	19.3%		\$ (29.82)		
Total Bill on Non-RPP Avg. Price			\$ 163.52			\$ 174.59	\$ 11.06	6.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	136	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.71	\$ 0.1114	6	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	136	\$ 0.50	\$ 0.0023	136	\$ (0.31)	\$ (0.82)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	136	\$ (0.01)	\$ 0.0002	136	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.06			\$ 47.19	\$ 7.13	17.81%
RTSR - Network	\$ 0.0097	142	\$ 1.38	\$ 0.0100	142	\$ 1.42	\$ 0.04	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	142	\$ 1.17	\$ 0.0081	142	\$ 1.15	\$ (0.01)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.60			\$ 49.77	\$ 7.16	16.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	142	\$ 0.20	\$ 0.0014	142	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	86	\$ 7.45	\$ 0.0870	86	\$ 7.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	24	\$ 2.99	\$ 0.1220	24	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1820	26	\$ 4.70	\$ 0.1820	26	\$ 4.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.84			\$ 66.00	\$ 7.16	12.17%
HST	13%		\$ 7.65	13%		\$ 8.58	\$ 0.93	12.17%
Ontario Electricity Rebate	19.3%		\$ (11.36)	19.3%		\$ (12.74)	\$ (1.38)	
Total Bill on TOU			\$ 55.13			\$ 61.84	\$ 6.71	12.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	47	\$ 5.20	\$ 0.1114	47	\$ 5.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	1,000	\$ 3.70	\$ 0.0023	1,000	\$ (2.30)	\$ (6.00)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	1,000	\$ (0.10)	\$ 0.0002	1,000	\$ 0.20	\$ 0.30	-300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.66			\$ 49.87	\$ 2.21	4.64%
RTSR - Network	\$ 0.0097	1,047	\$ 10.15	\$ 0.0100	1,047	\$ 10.47	\$ 0.31	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	1,047	\$ 8.58	\$ 0.0081	1,047	\$ 8.48	\$ (0.10)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.40			\$ 68.82	\$ 2.42	3.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,047	\$ 4.71	\$ 0.0045	1,047	\$ 4.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,047	\$ 1.47	\$ 0.0014	1,047	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 184.17			\$ 186.59	\$ 2.42	1.31%
HST	13%		\$ 23.94	13%		\$ 24.26	\$ 0.31	1.31%
Ontario Electricity Rebate	19.3%		\$ (35.55)	19.3%		\$ (36.01)	\$ (0.47)	
Total Bill on TOU			\$ 172.57			\$ 174.84	\$ 2.27	1.31%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22		\$ -	\$ 5.39		\$ -	\$ -	
Distribution Volumetric Rate	\$ 28.6508	27488	\$ 787,553.19	\$ 29.6963	27488	\$ 813,543.09	\$ 25,989.90	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ 0.90		\$ -	\$ -	
Volumetric Rate Riders	\$ -	27488	\$ -	\$ 4.9472	27488	\$ 135,988.63	\$ 135,988.63	
Sub-Total A (excluding pass through)			\$ 787,553.19			\$ 949,531.73	\$ 161,978.54	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0041	27,488	\$ 112.70	\$ 0.9017	27,488	\$ (24,785.93)	\$ (24,898.63)	-22092.68%
CBR Class B Rate Riders	\$ 0.0001	27,488	\$ (2.75)	\$ 0.0966	27,488	\$ 2,655.34	\$ 2,658.09	-96700.00%
GA Rate Riders	\$ -	27,488	\$ -	\$ 0.0080	27,488	\$ 219.90	\$ 219.90	
Low Voltage Service Charge	\$ -	27,488	\$ -		27,488	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 787,663.14			\$ 927,621.04	\$ 139,957.90	17.77%
RTSR - Network	\$ 2.6689	28,772	\$ 76,788.76	\$ 2.7481	28,772	\$ 79,067.48	\$ 2,278.72	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2468	28,772	\$ 64,644.23	\$ 2.2071	28,772	\$ 63,502.00	\$ (1,142.24)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 929,096.14			\$ 1,070,190.52	\$ 141,094.38	15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	28,772	\$ 129.47	\$ 0.0045	28,772	\$ 129.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	28,772	\$ 40.28	\$ 0.0014	28,772	\$ 40.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	28,772	\$ 3,095.83	\$ 0.1076	28,772	\$ 3,095.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 932,361.72			\$ 1,073,456.11	\$ 141,094.38	15.13%
HST	13%		\$ 121,207.02	13%		\$ 139,549.29	\$ 18,342.27	15.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,053,568.75			\$ 1,213,005.40	\$ 159,436.65	15.13%



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name EARTH POWER CORPORATION – GODERICH RATE ZONE

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2021

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 7,153	\$ 16,588	\$ (17,861)	\$ (1,273)	\$ (8,426)	\$ 1,332,290	-0.6%
2023	\$ 147,134	\$ 82,471	\$ 63,887	\$ 146,359	\$ (776)	\$ 1,885,213	0.0%
Cumulative Balance	\$ 154,287	\$ 99,059	\$ 46,026	\$ 145,085	\$ (9,202)	\$ 3,217,503	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.4%
2023	1.2%
Cumulative Balance	0.1%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2022			
Total Metered excluding WMP	C = A+B	83,496,463	kWh	100%
RPP	A	39,548,118	kWh	47.8%
Non-RPP	B = D+E	43,547,345	kWh	52.2%
Non-RPP Class A	D	19,400,137	kWh	23.2%
Non-RPP Class B*	E	24,147,208	kWh	28.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2022								
	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
Calendar Month	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N=M-K
January	2,433,109			2,433,109	0.04829	\$ 117,495	0.04353	\$ 105,913	\$ (11,582)
February	2,170,649			2,170,649	0.05019	\$ 108,945	0.05246	\$ 113,872	\$ 4,927
March	2,236,001			2,236,001	0.05500	\$ 122,980	0.05941	\$ 132,841	\$ 9,861
April	1,970,979			1,970,979	0.05915	\$ 116,583	0.08293	\$ 163,453	\$ 46,870
May	2,020,154			2,020,154	0.05968	\$ 120,563	0.08475	\$ 171,208	\$ 50,645
June	2,014,205			2,014,205	0.08293	\$ 167,038	0.07868	\$ 158,478	\$ (8,560)
July	2,129,737			2,129,737	0.08475	\$ 180,495	0.04008	\$ 85,360	\$ (95,135)
August	2,220,533			2,220,533	0.04871	\$ 108,162	0.00499	\$ 11,080	\$ (97,082)
September	1,992,890			1,992,890	0.04008	\$ 79,875	0.03241	\$ 64,590	\$ (15,285)
October	1,987,019			1,987,019	0.00499	\$ 9,915	0.05771	\$ 114,671	\$ 104,756
November	1,995,877			1,995,877	0.04739	\$ 94,585	0.06989	\$ 139,492	\$ 44,907
December	2,081,471			2,081,471	0.05962	\$ 124,097	0.03427	\$ 71,332	\$ (52,765)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	25,252,625	-	-	25,252,625		\$ 1,350,734		\$ 1,332,290	\$ (18,444)

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
25,730,799	25,252,625	478,174	0.05353	\$ 25,597

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 7,153

Calculated Loss Factor 1.0458
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0467
Difference -0.0009

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Consumption in column F is actual consumption including unbilled revenue

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 16,588		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b	\$ (17,861)		
5			
6			
7			
8			
9			
10			

Adjusted Net Change in Principal Balance in the GL	\$ (1,273)
Net Change in Expected GA Balance in the Year Per Analysis	\$ 7,153
Unresolved Difference	\$ (8,426)
Unresolved Difference as % of Expected GA Payments to IESO	-0.6%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2023		
Total Metered excluding WMP	C = A+B	82,602,476	kWh	100%
RPP	A	38,550,501	kWh	46.7%
Non-RPP	B = D+E	44,051,975	kWh	53.3%
Non-RPP Class A	D	19,760,983	kWh	23.9%
Non-RPP Class B*	E	24,290,992	kWh	29.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	N=M-K
January	2,205,046			2,205,046	0.03138	\$ 69,194	0.05377	\$ 118,565	\$ 49,371
February	2,026,103			2,026,103	0.06285	\$ 127,341	0.08249	\$ 167,133	\$ 39,793
March	2,183,531			2,183,531	0.06989	\$ 152,607	0.08031	\$ 175,359	\$ 22,752
April	1,966,520			1,966,520	0.08249	\$ 162,218	0.09853	\$ 193,761	\$ 31,543
May	2,041,183			2,041,183	0.08249	\$ 168,377	0.09962	\$ 203,343	\$ 34,965
June	2,025,592			2,025,592	0.09853	\$ 199,582	0.08293	\$ 167,982	\$ (31,599)
July	2,287,784			2,287,784	0.09962	\$ 227,909	0.04940	\$ 113,222	\$ (114,687)
August	2,272,007			2,272,007	0.05377	\$ 122,166	0.07606	\$ 172,809	\$ 50,643
September	2,093,211			2,093,211	0.05837	\$ 122,181	0.05093	\$ 106,607	\$ (15,573)
October	2,087,239			2,087,239	0.07332	\$ 153,036	0.08498	\$ 177,374	\$ 24,337
November	2,109,338			2,109,338	0.07040	\$ 148,497	0.07090	\$ 149,552	\$ 1,055
December	2,106,680			2,106,680	0.08340	\$ 175,697	0.06622	\$ 139,504	\$ (36,193)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	25,404,234	-	-	25,404,234		\$ 1,828,805		\$ 1,885,213	\$ 56,407

Annual Non-RPP Class B Wholesale kWh +	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
26,654,217	25,404,234	1,249,983	0.07258	\$ 90,727

**Equal to (ACIEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh) total retail Class B kWh

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 147,134
----------------------------	------------

Calculated Loss Factor	1.0458
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0467
Difference	-0.0009

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 82,471		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 17,861		Yes
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 6,014		Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences	\$ 40,012		Yes
3a actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 146,359

Net Change in Expected GA Balance in the Year Per Analysis \$ 147,134

Unresolved Difference \$ (776)

Unresolved Difference as % of Expected GA Payments to IESO 0.0%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4795 - Power Purchased	Account 1588 as % of Account 4795
	Transactions ¹	Principal Adjustments ²	Total Activity in Calendar Year		
2022	108,217	65,064	23,152	5,868,243	-0.4%
2023	69,298	35,195	33,190	2,868,320	1.2%
Cumulative	39,971	49,869	9,898	8,736,563	0.1%

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

Two years net out to lower than 1 due to the posting of prior period.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Reversal of prior year CT-148 true-up of GA Charges based on actual	(62,824)	No	
2 CT 148 true-up of GA Charges based on actual Non-RPP volumes	15,769	No	Reversed in 2024
3			
4			
5			
6			
7			
8			
Total	(47,055)		
Total principal adjustments included in last approved balance			
Difference	(47,055)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 True-up of GA Charges based on actual RPP volumes	(15,769)	No	Reversed in 2024
2 Reversal of CT 148 true-up GA Charges based on actual RPP volumes	62,824	No	Reversal
3			
4			
5			
6			
7			
8			
Total	47,055		
Total principal adjustments included in last approved balance			
Difference	47,055		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the provision of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(17,861)	
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(17,861)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(17,861)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	17,861	2,024
	2 CT 1142/142 true-up based on actuals	67,203	2,024
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	85,064	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	85,064	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	17,861	
	2 Reversal of Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	17,861	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	6,014	
	2 Unbilled to actual revenue differences	40,012	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	46,026	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	63,887	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	(17,861)	
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(17,861)	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(6,014)	
	2 Reversal of CT 1142/142 true-up based on actuals	(11,320)	
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(17,334)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(35,195)	

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	6.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	30.89
Distribution Volumetric Rate	\$/kW	2.8890
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080

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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.7537)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0783
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.4829
Retail Transmission Rate - Network Service Rate	\$/kW	3.6439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	327.67
Distribution Volumetric Rate	\$/kW	1.3453

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Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5299)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2625)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0476
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.2249
Retail Transmission Rate - Network Service Rate	\$/kW	3.8701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0648

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	1,971.04
Distribution Volumetric Rate	\$/kW	2.1227
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	0.3548

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Retail Transmission Rate - Network Service Rate	\$/kW	4.2858
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	15.08
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	7.39
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7566
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$	0.90
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0080
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.9017)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until 2028 Cost of Service Rates	\$/kW	4.9472
Retail Transmission Rate - Network Service Rate	\$/kW	2.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation

Goderich Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

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Effective and Implementation Date May 1, 2025
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Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

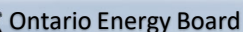
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (ISO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	35	\$ 3.90	\$ 0.1114	35	\$ 3.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	750	\$ 2.78	\$ 0.0023	750	\$ (1.73)	\$ (4.50)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.46			\$ 49.10	\$ 3.64	8.00%
RTSR - Network	\$ 0.0097	785	\$ 7.61	\$ 0.0100	785	\$ 7.85	\$ 0.24	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	785	\$ 6.44	\$ 0.0081	785	\$ 6.36	\$ (0.08)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.51			\$ 63.30	\$ 3.79	6.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	785	\$ 1.10	\$ 0.0014	785	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.91			\$ 151.70	\$ 3.79	2.56%
HST	13%		\$ 19.23	13%		\$ 19.72	\$ 0.49	2.56%
Ontario Electricity Rebate	19.3%		\$ (28.55)	19.3%		\$ (29.28)	\$ (0.73)	
Total Bill on TOU			\$ 138.59			\$ 142.14	\$ 3.55	2.56%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.33	1	\$ 37.33	\$ 38.56	1	\$ 38.56	\$ 1.23	3.29%
Distribution Volumetric Rate	\$ 0.0129	2000	\$ 25.80	\$ 0.0133	2000	\$ 26.60	\$ 0.80	3.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.45	1	\$ 6.45	\$ 6.45	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0022	2000	\$ 4.40	\$ 4.40	
Sub-Total A (excluding pass through)			\$ 63.13			\$ 76.01	\$ 12.88	20.40%
Line Losses on Cost of Power	\$ 0.1114	93	\$ 10.40	\$ 0.1114	93	\$ 10.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	2,000	\$ 8.00	\$ 0.0020	2,000	\$ (4.00)	\$ (12.00)	-150.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0002	2,000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 81.75			\$ 83.23	\$ 1.48	1.81%
RTSR - Network	\$ 0.0088	2,093	\$ 18.42	\$ 0.0091	2,093	\$ 19.05	\$ 0.63	3.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,093	\$ 14.65	\$ 0.0069	2,093	\$ 14.44	\$ (0.21)	-1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.83			\$ 116.72	\$ 1.90	1.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,093	\$ 9.42	\$ 0.0045	2,093	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,093	\$ 2.93	\$ 0.0014	2,093	\$ 2.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 350.13			\$ 352.03	\$ 1.90	0.54%
HST	13%		\$ 45.52	13%		\$ 45.76	\$ 0.25	0.54%
Ontario Electricity Rebate	19.3%		\$ (67.57)	19.3%		\$ (67.94)	\$ (0.37)	
Total Bill on TOU			\$ 328.07			\$ 329.85	\$ 1.78	0.54%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	64,700	kWh	
Demand	125	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 178.92	1	\$ 178.92	\$ 184.82	1	\$ 184.82	\$ 5.90	3.30%
Distribution Volumetric Rate	\$ 2.7967	125	\$ 349.59	\$ 2.8890	125	\$ 361.13	\$ 11.54	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 30.89	1	\$ 30.89	\$ 30.89	
Volumetric Rate Riders	\$ -	125	\$ -	\$ 0.4829	125	\$ 60.36	\$ 60.36	
Sub-Total A (excluding pass through)			\$ 528.51			\$ 637.20	\$ 108.69	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5197	125	\$ 189.96	\$ 0.7537	125	\$ (94.21)	\$ (284.18)	-149.60%
CBR Class B Rate Riders	\$ 0.0509	125	\$ (6.36)	\$ 0.0783	125	\$ 9.79	\$ 16.15	-253.83%
GA Rate Riders	\$ -	64,700	\$ -	\$ 0.0080	64,700	\$ 517.60	\$ 517.60	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 712.11			\$ 1,070.37	\$ 358.27	50.31%
RTSR - Network	\$ 3.5389	125	\$ 442.36	\$ 3.6439	125	\$ 455.49	\$ 13.13	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8457	125	\$ 355.71	\$ 2.7955	125	\$ 349.44	\$ (6.27)	-1.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,510.18			\$ 1,875.30	\$ 365.12	24.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,721	\$ 304.75	\$ 0.0045	67,721	\$ 304.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	67,721	\$ 94.81	\$ 0.0014	67,721	\$ 94.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	67,721	\$ 7,286.83	\$ 0.1076	67,721	\$ 7,286.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,196.82			\$ 9,561.94	\$ 365.12	3.97%
HST	13%		\$ 1,195.59	13%		\$ 1,243.05	\$ 47.46	3.97%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,392.41			\$ 10,804.99	\$ 412.58	3.97%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,897.62	1	\$ 1,897.62	\$ 1,960.24	1	\$ 1,960.24	\$ 62.62	3.30%
Distribution Volumetric Rate	\$ 1.3023	1700	\$ 2,213.91	\$ 1.3453	1700	\$ 2,287.01	\$ 73.10	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 327.67	1	\$ 327.67	\$ 327.67	
Volumetric Rate Riders	\$ -	1700	\$ -	\$ 0.2249	1700	\$ 382.33	\$ 382.33	
Sub-Total A (excluding pass through)			\$ 4,111.53			\$ 4,957.25	\$ 845.72	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7560	1,700	\$ 2,985.20	\$ 0.7924	1,700	\$ (1,347.08)	\$ (4,332.28)	-145.13%
CBR Class B Rate Riders	\$ 0.0182	1,700	\$ (30.94)	\$ 0.0476	1,700	\$ 80.92	\$ 111.86	-361.54%
GA Rate Riders	\$ -	821,250	\$ -	\$ 0.0080	821,250	\$ 6,570.00	\$ 6,570.00	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,065.79			\$ 10,261.09	\$ 3,195.30	45.22%
RTSR - Network	\$ 3.7586	1,700	\$ 6,389.62	\$ 3.8701	1,700	\$ 6,579.17	\$ 189.55	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1199	1,700	\$ 5,303.83	\$ 3.0648	1,700	\$ 5,210.16	\$ (93.67)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,759.24			\$ 22,050.42	\$ 3,291.18	17.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	859,602	\$ 3,868.21	\$ 0.0045	859,602	\$ 3,868.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	859,602	\$ 1,203.44	\$ 0.0014	859,602	\$ 1,203.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	859,602	\$ 92,493.22	\$ 0.1076	859,602	\$ 92,493.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 116,324.36			\$ 119,615.54	\$ 3,291.18	2.83%
HST	13%		\$ 15,122.17	13%		\$ 15,550.02	\$ 427.85	2.83%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 131,446.53			\$ 135,165.56	\$ 3,719.03	2.83%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,414.86	1	\$ 11,414.86	\$ 11,791.55	1	\$ 11,791.55	\$ 376.69	3.30%
Distribution Volumetric Rate	\$ 2.0549	15000	\$ 30,823.50	\$ 2.1227	15000	\$ 31,840.50	\$ 1,017.00	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1,971.04	1	\$ 1,971.04	\$ 1,971.04	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ 0.3548	15000	\$ 5,322.00	\$ 5,322.00	
Sub-Total A (excluding pass through)			\$ 42,238.36			\$ 50,925.09	\$ 8,686.73	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6570	15,000	\$ 9,855.00	\$ 0.2812	15,000	\$ (4,218.00)	\$ (14,073.00)	-142.80%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52,093.36			\$ 46,707.09	\$ (5,386.27)	-10.34%
RTSR - Network	\$ 4.1623	15,000	\$ 62,434.50	\$ 4.2858	15,000	\$ 64,287.00	\$ 1,852.50	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5674	15,000	\$ 53,511.00	\$ 3.5044	15,000	\$ 52,566.00	\$ (945.00)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 168,038.86			\$ 163,560.09	\$ (4,478.77)	-2.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	4,126,091	\$ 5,776.53	\$ 0.0014	4,126,091	\$ 5,776.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	4,126,091	\$ 443,967.43	\$ 0.1076	4,126,091	\$ 443,967.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 636,350.48			\$ 631,871.71	\$ (4,478.77)	-0.70%
HST	13%		\$ 82,725.56	13%		\$ 82,143.32	\$ (582.24)	-0.70%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 719,076.05			\$ 714,015.04	\$ (5,061.01)	-0.70%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 87.33	1	\$ 87.33	\$ 90.21	1	\$ 90.21	\$ 2.88	3.30%
Distribution Volumetric Rate	\$ 0.0774	100	\$ 7.74	\$ 0.0800	100	\$ 8.00	\$ 0.26	3.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ 15.08	1	\$ 15.08	\$ 15.08	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 0.0134	100	\$ 1.34	\$ 1.34	
Sub-Total A (excluding pass through)			\$ 95.07			\$ 114.63	\$ 19.56	20.57%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.50	\$ 0.1076	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	100	\$ 0.41	\$ 0.0020	100	\$ (0.20)	\$ (0.61)	-148.78%
CBR Class B Rate Riders	\$ 0.0001	100	\$ (0.01)	\$ 0.0002	100	\$ 0.02	\$ 0.03	-300.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.97			\$ 114.95	\$ 18.98	19.78%
RTSR - Network	\$ 0.0088	105	\$ 0.92	\$ 0.0091	105	\$ 0.95	\$ 0.03	3.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	105	\$ 0.73	\$ 0.0069	105	\$ 0.72	\$ (0.01)	-1.43%
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.63			\$ 116.63	\$ 19.00	19.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	105	\$ 0.47	\$ 0.0045	105	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	105	\$ 0.15	\$ 0.0014	105	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	100	\$ 10.76	\$ 0.1076	100	\$ 10.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 109.25			\$ 128.25	\$ 19.00	17.39%
HST	13%		\$ 14.20	13%		\$ 16.67	\$ 2.47	17.39%
Ontario Electricity Rebate	19.3%		\$ (21.09)	19.3%		\$ (24.75)		
Total Bill on Average IESO Wholesale Market Price			\$ 123.46			\$ 144.93	\$ 21.47	17.39%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.80	1	\$ 42.80	\$ 44.21	1	\$ 44.21	\$ 1.41	3.29%
Distribution Volumetric Rate	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 7.39	1	\$ 7.39	\$ 7.39	
Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.80			\$ 51.60	\$ 8.80	20.56%
Line Losses on Cost of Power	\$ 0.1076	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	657	\$ 2.69	\$ 0.0020	657	\$ (1.31)	\$ (4.01)	-148.78%
CBR Class B Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.80			\$ 53.59	\$ 4.79	9.82%
RTSR - Network	\$ 2.6781	688	\$ 1,841.68	\$ 2.7566	688	\$ 1,895.66	\$ 53.98	2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2504	688	\$ 1,547.56	\$ 2.2100	688	\$ 1,519.78	\$ (27.78)	-1.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,438.04			\$ 3,469.03	\$ 30.99	0.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,513.04			\$ 3,544.03	\$ 30.99	0.88%
HST	13%		\$ 456.69	13%		\$ 460.72	\$ 4.03	0.88%
Ontario Electricity Rebate	19.3%		\$ (678.02)	19.3%		\$ (684.00)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,969.73			\$ 4,004.75	\$ 35.02	0.88%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22	1	\$ 5.22	\$ 5.39	1	\$ 5.39	\$ 0.17	3.26%
Distribution Volumetric Rate	\$ 28.6508	657	\$ 18,823.58	\$ 29.5963	657	\$ 19,444.77	\$ 621.19	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.90	1	\$ 0.90	\$ 0.90	
Volumetric Rate Riders	\$ -	657	\$ -	\$ 4.9472	657	\$ 3,250.31	\$ 3,250.31	
Sub-Total A (excluding pass through)			\$ 18,828.80			\$ 22,701.37	\$ 3,872.57	20.57%
Line Losses on Cost of Power	\$ 0.1076	31	\$ 3.30	\$ 0.1076	31	\$ 3.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	657	\$ 2.69	\$ 0.9017	657	\$ (592.42)	\$ (595.11)	-22092.68%
CBR Class B Rate Riders	\$ 0.0001	657	\$ (0.07)	\$ 0.0966	657	\$ 63.47	\$ 63.53	-96700.00%
GA Rate Riders	\$ -	657	\$ -	\$ 0.0080	657	\$ 5.26	\$ 5.26	
Low Voltage Service Charge	\$ -	657	\$ -		657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,834.72			\$ 22,180.98	\$ 3,346.25	17.77%
RTSR - Network	\$ 2.6689	688	\$ 1,835.35	\$ 2.7481	688	\$ 1,889.82	\$ 54.46	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2468	688	\$ 1,545.08	\$ 2.2071	688	\$ 1,517.78	\$ (27.30)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,215.16			\$ 25,588.58	\$ 3,373.41	15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	688	\$ 0.96	\$ 0.0014	688	\$ 0.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	657	\$ 70.69	\$ 0.1076	657	\$ 70.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,290.16			\$ 25,663.58	\$ 3,373.41	15.13%
HST	13%		\$ 2,897.72	13%		\$ 3,336.27	\$ 438.54	15.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,187.88			\$ 28,999.84	\$ 3,811.96	15.13%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1076	6	\$ 0.68	\$ 0.1076	6	\$ 0.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	136	\$ 0.50	\$ 0.0023	136	\$ (0.31)	\$ (0.82)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	136	\$ (0.01)	\$ 0.0002	136	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ -	136	\$ -	\$ 0.0080	136	\$ 1.09	\$ 1.09	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.03			\$ 48.26	\$ 8.22	20.54%
RTSR - Network	\$ 0.0097	142	\$ 1.38	\$ 0.0100	142	\$ 1.42	\$ 0.04	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	142	\$ 1.17	\$ 0.0081	142	\$ 1.15	\$ (0.01)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.58			\$ 50.83	\$ 8.25	19.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	142	\$ 0.20	\$ 0.0014	142	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	136	\$ 14.63	\$ 0.1076	136	\$ 14.63	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 58.05			\$ 66.31	\$ 8.25	14.21%
HST 13%			\$ 7.55	13%		\$ 8.62	\$ 1.07	14.21%
Ontario Electricity Rebate 19.3%			\$ (11.20)	19.3%		\$ (12.80)		
Total Bill on Non-RPP Avg. Price			\$ 65.60			\$ 74.93	\$ 9.32	14.21%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1076	35	\$ 3.77	\$ 0.1076	35	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	750	\$ 2.78	\$ 0.0023	750	\$ (1.73)	\$ (4.50)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0002	750	\$ 0.15	\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ 0.0080	750	\$ 6.00	\$ 6.00	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.33			\$ 54.96	\$ 9.64	21.26%
RTSR - Network	\$ 0.0097	785	\$ 7.61	\$ 0.0100	785	\$ 7.85	\$ 0.24	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	785	\$ 6.44	\$ 0.0081	785	\$ 6.36	\$ (0.08)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.38			\$ 69.17	\$ 9.79	16.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	785	\$ 1.10	\$ 0.0014	785	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 144.71			\$ 154.50	\$ 9.79	6.77%
HST	13%		\$ 18.81	13%		\$ 20.09	\$ 1.27	6.77%
Ontario Electricity Rebate	19.3%		\$ (27.93)	19.3%		\$ (29.82)		
Total Bill on Non-RPP Avg. Price			\$ 163.52			\$ 174.59	\$ 11.06	6.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	136	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.71	\$ 0.1114	6	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	136	\$ 0.50	\$ 0.0023	136	\$ (0.31)	\$ (0.82)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	136	\$ (0.01)	\$ 0.0002	136	\$ 0.03	\$ 0.04	-300.00%
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.06			\$ 47.19	\$ 7.13	17.81%
RTSR - Network	\$ 0.0097	142	\$ 1.38	\$ 0.0100	142	\$ 1.42	\$ 0.04	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	142	\$ 1.17	\$ 0.0081	142	\$ 1.15	\$ (0.01)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.60			\$ 49.77	\$ 7.16	16.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	142	\$ 0.20	\$ 0.0014	142	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	86	\$ 7.45	\$ 0.0870	86	\$ 7.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	24	\$ 2.99	\$ 0.1220	24	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1820	26	\$ 4.70	\$ 0.1820	26	\$ 4.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.84			\$ 66.00	\$ 7.16	12.17%
HST	13%		\$ 7.65	13%		\$ 8.58	\$ 0.93	12.17%
Ontario Electricity Rebate	19.3%		\$ (11.36)	19.3%		\$ (12.74)	\$ (1.38)	
Total Bill on TOU			\$ 55.13			\$ 61.84	\$ 6.71	12.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.71	1	\$ 39.71	\$ 1.27	3.30%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ 6.64	1	\$ 6.64	\$ 6.64	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 38.44			\$ 46.35	\$ 7.91	20.58%
Line Losses on Cost of Power	\$ 0.1114	47	\$ 5.20	\$ 0.1114	47	\$ 5.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	1,000	\$ 3.70	\$ 0.0023	1,000	\$ (2.30)	\$ (6.00)	-162.16%
CBR Class B Rate Riders	\$ 0.0001	1,000	\$ (0.10)	\$ 0.0002	1,000	\$ 0.20	\$ 0.30	-300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.66			\$ 49.87	\$ 2.21	4.64%
RTSR - Network	\$ 0.0097	1,047	\$ 10.15	\$ 0.0100	1,047	\$ 10.47	\$ 0.31	3.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	1,047	\$ 8.58	\$ 0.0081	1,047	\$ 8.48	\$ (0.10)	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.40			\$ 68.82	\$ 2.42	3.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,047	\$ 4.71	\$ 0.0045	1,047	\$ 4.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,047	\$ 1.47	\$ 0.0014	1,047	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 184.17			\$ 186.59	\$ 2.42	1.31%
HST	13%		\$ 23.94	13%		\$ 24.26	\$ 0.31	1.31%
Ontario Electricity Rebate	19.3%		\$ (35.55)	19.3%		\$ (36.01)	\$ (0.47)	
Total Bill on TOU			\$ 172.57			\$ 174.84	\$ 2.27	1.31%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22		\$ -	\$ 5.39		\$ -	\$ -	
Distribution Volumetric Rate	\$ 28.6508	27488	\$ 787,553.19	\$ 29.5963	27488	\$ 813,543.09	\$ 25,989.90	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ 0.90		\$ -	\$ -	
Volumetric Rate Riders	\$ -	27488	\$ -	\$ 4.9472	27488	\$ 135,988.63	\$ 135,988.63	
Sub-Total A (excluding pass through)			\$ 787,553.19			\$ 949,531.73	\$ 161,978.54	20.57%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0041	27,488	\$ 112.70	\$ 0.9017	27,488	\$ (24,785.93)	\$ (24,898.63)	-22092.68%
CBR Class B Rate Riders	\$ 0.0001	27,488	\$ (2.75)	\$ 0.0966	27,488	\$ 2,655.34	\$ 2,658.09	-96700.00%
GA Rate Riders	\$ -	27,488	\$ -	\$ 0.0080	27,488	\$ 219.90	\$ 219.90	
Low Voltage Service Charge	\$ -	27,488	\$ -		27,488	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 787,663.14			\$ 927,621.04	\$ 139,957.90	17.77%
RTSR - Network	\$ 2.6689	28,772	\$ 76,788.76	\$ 2.7481	28,772	\$ 79,067.48	\$ 2,278.72	2.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2468	28,772	\$ 64,644.23	\$ 2.2071	28,772	\$ 63,502.00	\$ (1,142.24)	-1.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 929,096.14			\$ 1,070,190.52	\$ 141,094.38	15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	28,772	\$ 129.47	\$ 0.0045	28,772	\$ 129.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	28,772	\$ 40.28	\$ 0.0014	28,772	\$ 40.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	28,772	\$ 3,095.83	\$ 0.1076	28,772	\$ 3,095.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 932,361.72			\$ 1,073,456.11	\$ 141,094.38	15.13%
HST	13%		\$ 121,207.02	13%		\$ 139,549.29	\$ 18,342.27	15.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,053,568.75			\$ 1,213,005.40	\$ 159,436.65	15.13%

October 11, 2024

Ms. Nancy Marconi, Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

**Re: Confirmation of Personal Information
EB-2024-0021 –ERTH Power Corporation 2025 Price Cap IR Application**

Dear Ms. Marconi,

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that ERTH Power Corporation's 2025 Price Cap IR application (EB-2024-0021) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Megan Gooding at 519-485-1820 ext. 212,
Megan.Gooding@erthpower.com.

Respectfully,



Graig Pettit
Vice President & General Manager