



EPCOR Electricity Distribution Ontario Inc.
43 Stewart Road, Collingwood, ON
Phone: (705) 445-1800
epcor.com

October 15, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**RE: EPCOR Electricity Distribution Ontario Inc. ("EEDO") - License ED-2002-0518
EB-2024-0020 - 2025 IRM Application
Responses to OEB Staff Questions**

Please find enclosed EEDO's responses to OEB Staff Questions received, along with revised bill impacts and a revised 2025 proposed tariff schedule.

An updated excel rate generator model has also been included with this submission.

Please contact me if you have any questions on this matter.

Yours truly,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Electricity Distribution Ontario Inc.
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**EPCOR Electricity Distribution Ontario Inc.
 Responses to OEB Staff Questions
 EB-2024-0020**

Staff Question 1

**Ref: 2025 IRM Application
 Ref: 2025 IRM Rate Generator**

In its last Decision¹, the OEB noted that this is EPCOR’s final application for rates effective May 1. In EPCOR’s cost of service decision dated June 15, 2023, the OEB approved EPCOR’s transition to a January 1 rate year but also approved EPCOR to file for an effective date of May 1, 2024, for EPCOR’s first IRM adjustment of its new rate term. The OEB also noted that EPCOR will be permitted to apply for IRM adjustments effective January 1 for subsequent years of the IRM period. EPCOR has requested rates effective January 1, 2025.

- a. Please describe the customer rate impact of this change from May 1st to January 1st?

EEDO Response: The table below highlights the impacts of the change in distribution revenue. For the purposes of comparison, commodity, rate riders, and transmission charges were ignored as customers will ultimately pay the same amounts, only the timing will change.

Rate Class	Monthly			Average Monthly Bill (Current)	% of Monthly Bill	Jan - April Total
	Service Charge	Volumetric Charge	Total			
Residential	\$1.06		\$1.06	\$138.37	0.8%	\$4.24
GS<50kW	\$0.90	\$1.20	\$2.10	\$343.64	0.6%	\$8.40
GS>50kW	\$3.98	\$39.13	\$43.11	\$16,265.09	0.3%	\$172.44
USL	\$0.03	\$0.09	\$0.12	\$29.14	0.4%	\$0.48
Streetlights	\$60.00	\$26.99	\$86.99	\$7,532.13	1.2%	\$347.96

¹ EB-2023-0018, Decision and Rate Order, March 21, 2024

Monthly values were taken from the updated rate model for each rate class and compared against the current monthly bill to calculate the percentage. The Jan-April total calculated as the total of four months added together (Jan-April 2025). This presentation does not take into account seasonality of load for non-residential customer.

- b. Please explain why EPCOR has not requested rate year alignment riders? If rate riders were inadvertently omitted, please update the Rate Generator Model to include applicable rider riders, as appropriate.

EEDO Response: EEDO has not requested rate year alignment riders. EEDO did review the bill impacts to customers as a result of this application and specifically the rate year alignment. After review, EEDO has concluded that additional mitigation was not necessary given the reasonable bill impacts of this IRM (as noted in Appendix A) along with EEDO's distribution rates in comparison with its cohort of similar utilities.

Staff Question 2

Ref: 2025 IRM Rate Generator Model, Tab 3

Chapter 3 of the Filing Requirements specifies that, when the OEB approves the disposition of Deferral and Variance Account (DVA) balances, the approved principal amounts and carrying charges are to be transferred to Account 1595 for the applicable rate year. EPCOR was approved disposition of a debit balance of \$1,517,066 as of December 31, 2022, including interest projected to April 30, 2024, for Group 1 accounts on a final basis.²

- a. Please confirm that EPCOR has transferred this OEB approved amounts into Account 1595 – *Disposition and Recovery/Refund of Regulatory Balances*.

EEDO Response: Confirmed.

² Ibid.

Staff Question 3

Ref: 2025 IRM Rate Generator Model, Tab 3

Ref: 2025 IRM Application, Management Summary, Page 15

OEB staff notes that in the Rate Generator Model there is a variance between the RRR and 2023 Balance for Account 1580 – *RSVA – Wholesale Market Service Charge* that is not reflected in the RRR for Account 1580 – *Variance WMS – Sub-account CBR Class B*. OEB staff notes that an explanation of the variance has been provided in the Management Summary.

- a. Please confirm if EPCOR has submitted a revision request to the RRR filing. If not, please explain why.

EEDO Response: EEDO believes that this question was related to a variance and corresponding adjustment from the prior years' IRM filing (EB-2023-0018 – OEB Staff Question 2) and not relevant to this filing. EEDO has not identified or included reference to a variance in the EB-2024-0020 filing for those accounts.

Staff Question 4

Ref: 2025 IRM Rate Generator Model, Tab 3

On July 26, 2024, the OEB published the 2024 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

- a. Please ensure Tab 3 (Continuity Schedule) is updated as necessary to reflect the Q4 2024 OEB-prescribed interest rate of 4.40%.

EEDO Response: EEDO has updated the 2024 carrying charges in the rate model to reflect this new information.

Period	Application	Revised
2024 Q1	5.49%	5.49%
2024 Q2	5.49%	5.49%
2024 Q3	5.20%	5.20%
2024 Q4	5.20%	4.40%

This has reduced the 2024 carrying charges by \$5,297.

Application - \$140,778

Revised - \$135,481

EEDO has included revised bill impacts (Appendix A) and tariff schedule (Appendix B) with this submission.

Appendix A – Revised Bill Impacts

Revised

RATE CLASS	Usage Base	Average Bill 2024	Average Bill 2025	Total Bill Impact	
		\$	\$	\$	%
Residential (RPP)	750 kWh	\$138.37	\$141.05	\$2.68	1.9%
GS<50kW	2000 kWh	\$343.64	\$350.49	\$6.85	2.0%
GS>50kw	250 kW	\$16,265.09	\$16,894.25	\$629.16	3.9%
USL	150 kWh	\$29.14	\$30.25	\$1.10	3.8%
Streetlights	100 kW	\$7,532.13	\$7,785.78	\$253.65	3.4%

As applied:

RATE CLASS	Usage Base	Average Bill 2024	Average Bill 2025	Total Bill Impact	
		\$	\$	\$	%
Residential (RPP)	750 kWh	\$138.37	\$141.05	\$2.68	1.9%
GS<50kW	2000 kWh	\$343.64	\$350.49	\$6.85	2.0%
GS>50kw	250 kW	\$16,265.09	\$16,894.71	\$629.61	3.9%
USL	150 kWh	\$29.14	\$30.25	\$1.10	3.8%
Streetlights	100 kW	\$7,532.13	\$7,785.97	\$253.84	3.4%

Appendix B – Revised Proposed 2024 Tariff Sheet

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.80
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025		
	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0048

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025
Applicable only for Non-RPP Class B Customers

\$/kWh (0.0018)

Retail Transmission Rate - Network Service Rate

\$/kWh 0.0102

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0014

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0006

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.31
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.6913
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.7961

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0380
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0669)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3142
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5639)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.5535
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8073
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.3791
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025 Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.2402
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	0.0481
Retail Transmission Rate - Network Service Rate	\$/kW	3.6400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5160

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2024-0020

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.80
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0025
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025		
Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0053
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kWh	0.0014

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TARIFF OF RATES AND CHARGES

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EB-2024-0020

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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EB-2024-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.93
Distribution Volumetric Rate	\$/kW	8.0943
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	0.9762
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0371
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0643)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until September 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0204)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.8804
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0171
Rate Rider for Disposition of Account 1589 Global Adjustment (2023) - effective until September 30, 2025		
Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until September 30, 2025	\$/kW	(1.1501)

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.7452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9449

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00

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Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

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More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0602
Total Loss Factor - Primary Metered Customer	1.0496