



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

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# **DECISION AND ORDER**

**EB-2024-0022/EB-2024-0096**

**ESSEX POWERLINES CORPORATION**

**Application for electricity distribution rates and  
other charges beginning January 1, 2025**

**BEFORE: Fred Cass**  
Presiding Commissioner

**Pankaj Sardana**  
Commissioner

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**October 15, 2024**



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## 1 OVERVIEW

This is the OEB's Decision and Order on an application filed by Essex Powerlines Corporation (Essex Powerlines) seeking approval for changes to the rates Essex Powerlines charges for electricity distribution effective January 1, 2025.

Essex Powerlines filed a partial settlement proposal, dated September 23, 2024, that reflected a partial settlement between Essex Powerlines, School Energy Coalition and Vulnerable Energy Consumers Coalition (collectively, the Parties) on all issues included on the Approved Issues List except Issues 7.4 and 7.5.<sup>1</sup>

For the reasons set out in this Decision and Order, the OEB approves the partial settlement proposal as filed.

As a result of this Decision and Order, it is estimated that a typical residential customer with a monthly consumption of 750 kWh would see a total bill decrease (including taxes and the Ontario Electricity Rebate) of \$9.09 (or 6.62%) per month for 2025.

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<sup>1</sup> [Approved Issues List, June 27, 2024](#)

## 2 PROCESS

The OEB's *Renewed Regulatory Framework for Electricity*<sup>2</sup> and *Handbook for Utility Rate Applications*<sup>3</sup> provide distributors with performance-based rate application options that support the cost-effective planning and efficient operation of a distribution network. This framework provides an appropriate alignment between a sustainable, financially viable electricity sector and the expectations of customers for reliable service at a reasonable price.

On May 1, 2024, Essex Powerlines filed a cost of service application with the OEB under section 78 of the *Ontario Energy Board Act, 1998*. The application requested OEB approval of Essex Powerlines' proposed electricity distribution rates for five years, using the Price Cap Incentive Rate-setting (Price Cap IR) option described in the *Renewed Regulatory Framework for Electricity*. Under the Price Cap IR option, with an approved 2025 Test Year, Essex Powerlines would be eligible to apply to have its 2026-2029 rates adjusted mechanistically, based on inflation and the OEB's assessment of Essex Powerlines' efficiency.

The application was accepted by the OEB as complete on May 15, 2024. The OEB issued a Notice of Hearing on May 24, 2024, inviting parties to apply for intervenor status. School Energy Coalition (SEC), Vulnerable Energy Consumers Coalition (VECC) and Hydro One Networks Inc. (HONI) were granted intervenor status. SEC and VECC applied for and were granted eligibility for cost awards.

The OEB received five letters of comment about this proceeding.

The OEB issued Procedural Order No. 1 on June 12, 2024. This order established, among other things, the timetable for a written interrogatory discovery process and a settlement conference.

OEB staff filed an Issues List that had been agreed to by all Parties for the OEB's consideration on June 21, 2024. The OEB approved the proposed Issues List on June 27, 2024. Essex Powerlines responded to interrogatories and follow-up questions submitted by OEB staff and intervenors.

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<sup>2</sup> *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach*, October 18, 2012

<sup>3</sup> *Handbook for Utility Rate Applications*, October 13, 2016

A settlement conference was held August 7-9, 2024. Essex Powerlines, SEC and VECC participated in the settlement conference. OEB staff attended the conference but was not a party to the settlement. HONI did not participate in the settlement conference and hence is not a party to the settlement.

Essex Powerlines filed a partial settlement proposal covering all issues on September 23, 2024. The partial settlement proposal is attached as Schedule A to this Decision and Order.

On September 27, 2024, OEB staff filed a submission regarding the partial settlement proposal.

### 3 DECISION ON THE PARTIAL SETTLEMENT PROPOSAL

The partial settlement proposal addresses all issues on the OEB's Approved Issues List for this proceeding and represents a settlement on all the issues except for costs relating to 2025 PowerShare Distribution System Operator (DSO) capital additions (under issue 1.1) and issues 7.4 and 7.5.<sup>4</sup>

Some of the key aspects of the partial settlement proposal are:

1. Reduction of 2024 in-service additions by \$1.95 million, of which \$700k for the purchase of Hydro One Networks Inc. (HONI) assets is to be recorded in a Deferral Account (DA)
2. Reduction of 2025 in-service additions by \$1.59 million (16%) resulting in a revised budget of \$8.2M
3. Reduction to 2025 Operations, Maintenance & Administration of \$675k (6.5%) resulting in a revised budget of \$9.6 million
4. The PILs calculation includes a smoothing adjustment for capital cost allowance (CCA) to address the phase-out of the accelerated CCA rules<sup>5</sup> in 2028
5. Revised Other Revenue forecast of \$1.2 million in the 2025 Test Year
6. Base revenue requirement of \$17.3 million for the 2025 Test Year, a reduction of \$1.1M (6.1%) from the original application
7. Decrease of 2025 Test Year load forecast by 1 GWh, increase of 13 MW and reduction of 36 customers and connections, resulting in a revised load of 591 GWh, 810 MW, and 34,922 customers and connections, compared to the original application
8. Disposition of Group 1 and Group 2 deferral and variance accounts (DVAs) over a one-year period
  - Group 1 DVAs credit balance of \$132,275
  - Group 2 DVAs credit balance of \$2,734,424
9. Discontinuation of the following accounts:
  - Account 1508 – Sub-account, Deferred IFRS Transition Costs

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<sup>4</sup> Issues 7.4 and 7.5 were addressed in EB-2024-0096/EB2024-0022, Decision and Order, August 29, 2024.

<sup>5</sup> Accelerated CCA was introduced through the Accelerated Investment Incentive program, to provide for a first-year increase in CCA deductions on eligible capital assets acquired after November 20, 2018.

- Account 1508 – Sub-account, Pole Attachment Revenue Variance
  - Account 1509 - Impacts Arising from the COVID-19 Emergency
  - Account 1535 - Smart Grid OM&A Deferral Account
  - Account 1572 – Extra-Ordinary Event Costs
  - Account 1576 - Accounting Changes Under CGAAP
  - Account 1592 – Sub-account, CCA Changes
10. Recovery of Z-factor claim of \$209k in incremental operating costs through a fixed rate rider over a 12-month period starting January 1, 2025
11. As part of the rate mitigation proposal, Essex Powerlines would adjust the revenue-to-cost ratio for its Sentinel Lighting class to 80% over three years. The GS 50 – 4,999 kW, USL, and Embedded Distributor revenue-to-cost ratios are reduced to 120.46% in 2025 and reaching 120% (the top end of the target range) in 2027. The resulting shortfall in 2025 is recovered by increasing the revenue-to-cost ratio for the Residential and Street Lighting rate classes to 94.17%
12. The Parties were unable to settle the 2025 amounts relating to PowerShare DSO capital additions. The Parties proposed that the OEB adjudicate this unsettled issue by way of written hearing.

## Findings

The OEB accepts the partial settlement proposal as filed. In the exercise of its statutory authority to fix or approve just and reasonable rates under section 78 of the OEB Act, and in the context of the statutory objectives set out in section 1 of the OEB Act, the OEB finds that the provisions of the partial settlement proposal represent reasonable outcomes for Essex Powerlines and its customers. In particular, the OEB notes the following provisions of the partial settlement proposal:

- The 2025 Test Year OM&A expenditures budget of \$9,637,735 reflects a reduction of \$0.675 million from the amount proposed by Essex Powerlines in its application and represents an increase of 21.6%, or approximately 3% compounded annually, from Essex Powerlines' 2018 actual OM&A spending.
- It is expected that Essex Powerlines will be in the OEB's Group 2 productivity ranking (the second most efficient group) during all years of its IRM term.
- As a result of the partial settlement of capital expenditure and rate base amounts, 2024 in-service additions have been reduced by \$1.95 million to \$7,356,987 and 2025 capital work has been reduced by approximately \$1.599 million to \$8,236,092. The reduction to 2024 in-service capital additions includes \$0.7 million for the costs of purchasing assets from HONI and the reduction to 2025

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capital spending includes approximately \$0.384 million for costs of purchasing HONI Assets. As discussed below, the partial settlement proposal provides for a new deferral account, namely, the HONI Asset Purchases Deferral Account (a sub-account of Account 1508), in which the costs of asset purchases from HONI will be recorded. The partial settlement of capital expenditure and rate base amounts leaves as an unsettled issue (Unsettled Issue) 2025 amounts relating to PowerShare DSO capital additions (also discussed below).

- The 2025 Test Year service revenue requirement of \$18,424,747 and base revenue requirement of \$17,265,566 (each of which is approximately \$900,000 less than the already-reduced amounts reflected in interrogatory responses from Essex Powerlines) result from the reductions in 2025 Test Year OM&A and capital set out above, as well as changes to revenue offsets, depreciation, working capital allowance and PILs.
- The provisions of the partial settlement proposal result in a total bill reduction of \$9.09, or 6.62%, per month for a typical residential customer with a monthly electricity consumption of 750 kW and total bill reductions ranging from 4.4% to 12.2% per month for all other customer classes, except for Sentinel Lighting. As to the Sentinel Lighting rate class, see Cost Allocation, Rate Design and Other Charges, below.

On the evidence in this proceeding, the OEB finds that the provisions of the partial settlement proposal, including those summarized above, will enable Essex Powerlines to operate its distribution system safely and reliably.

The OEB's findings on other specific issues arising in this proceeding are set out under the headings that follow.

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### Cost Allocation, Rate Design and Other Charges

Based on the provisions of the partial settlement proposal, meter reading expense for the Embedded Distributor rate class will be calculated based on the number of bills per customer, which will make the calculation methodology for this rate class consistent with the approach used for all other metered rate classes.

The partial settlement proposal also provides for adjustments to revenue to cost ratios. As a result of such adjustments, the revenue to cost ratio for the Sentinel Lighting rate class will move up to 80% (the lower end of the OEB's target range) over three years beginning in 2025. The GS 50-4,999 kW, USL and Embedded Distributor revenue to cost ratios will be reduced to 120.46% in 2025 and to 120% (the top end of the OEB's target range) in 2027.<sup>6</sup> These changes will offset each other in 2026 and 2027, while in 2025 there will be a shortfall that will be recovered by increasing the revenue to cost ratio for the Residential and Street Lighting rate classes to 94.17%.

The OEB finds these provisions of the partial settlement proposal to be reasonable.

### Account 1592 – PILs and Tax Variances, Sub-account CCA Changes

The OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements) address the Accelerated Investment Incentive program and, in this context, set out the OEB's expectations for the recording of the impacts of CCA rule changes in Account 1592 for the period from November 21, 2018 until the effective date of a distributor's next cost-based rate order. In respect of the distributor's ensuing rate setting term, the Filing Requirements recognize that there may be timing differences that could lead to volatility in tax deductions.

The Filing Requirements indicate that the OEB will assess a distributor's smoothing proposal for the rate-setting term on a case-by-case basis and that, if the smoothing proposal is approved, the distributor will no longer use Account 1592 to record the impacts of the CCA changes contemplated in the smoothing proposal.

The OEB approves the smoothing proposal the Parties set out in the partial settlement proposal and, as provided for in the partial settlement proposal, Account 1592 – PILs and Tax Variances, Sub-account CCA Changes will be discontinued as of January 1, 2025.

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HONI Asset Purchases Deferral Account (Account 1508 sub-account)

As referred to above, the partial settlement proposal includes reductions to 2024 in-service capital additions and 2025 capital work in order to remove amounts related to the purchase of assets from HONI. The partial settlement proposal indicates that Essex Powerlines has not yet completed agreements for these purchases with Hydro One and that the transactions, which are referred to as “potential multiple and multi-year purchases”, may require approval under the OEB Act. The partial settlement proposal provides for the costs of these asset purchases to be recorded in the HONI Asset Purchases Deferral Account.

The OEB agrees with the submission of OEB staff that the recording of costs associated with the purchases of assets from HONI in the HONI Asset Purchases Deferral Account will keep Essex Powerlines whole while not prematurely burdening ratepayers with costs for asset purchases that have yet to be completed. The OEB accepts the provisions of the partial settlement proposal that address the causation, materiality and prudence criteria for the establishment of a new deferral or variance account and the OEB approves the creation of the HONI Asset Purchases Deferral Account. The prudence of costs recorded in this Deferral Account will be assessed at the time of disposition of any balance in the account.

Unsettled Issue – PowerShare DSO Capital Additions

The partial settlement proposal includes the Unsettled Issue referred to above because the Parties were unable to settle the amounts to be included for the forecasted remainder of 2025 PowerShare DSO capital additions. The partial settlement proposal sets out a process for the parties to deliver written submissions on this Unsettled Issue. The partial settlement proposal explicitly says that the proposed process for addressing the Unsettled Issue will not include an oral hearing or further discovery process.

The OEB accepts the process provided for in the partial settlement proposal and, accordingly, the timeline for written submissions on the Unsettled Issue to be filed by the parties will be as follows:

1. The date for filing of written argument in chief by Essex Powerlines will be seven days after the date of issuance of this decision.
2. The date for filing of written submissions by OEB staff, SEC and VECC will be ten days after the filing of argument in chief by Essex Powerlines.
3. The date for filing of written reply argument by Essex Powerlines will be five days after the date for filing of written submissions by OEB staff, SEC and VECC.

The applicable dates are set out in the OEB’s Order, below.

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## 4 IMPLEMENTATION

The approved effective date for new rates is January 1, 2025 as proposed by the Parties.

A draft Tariff of Rates and Charges has been included with the partial settlement proposal for rates effective on January 1, 2025.

As noted in the partial settlement proposal, prior to finalizing its rate order, Essex Powerlines will make updates when the OEB issues its decisions on the following:

- 2025 Cost of Capital parameters (return on equity and deemed short-term debt rate)<sup>7</sup>
- 2025 Regulated Price Plan (RPP) pricing<sup>8</sup>
- The Unsettled Issue (costs relating to 2025 PowerShare DSO capital additions)

Essex Powerlines shall file its draft rate order, updating the placeholder values for the components noted, with detailed supporting material showing the impact of any required adjustments.

Essex Powerlines will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the RPP Price Report for November 1, 2024 to October 31, 2025 once the updated information is available.

SEC and VECC are eligible to apply for cost awards in this proceeding. The OEB will make provisions for SEC and VECC to file their cost claims at a later date.

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<sup>7</sup> Settlement Proposal, p. 31

<sup>8</sup> Ibid, p. 8

## 5 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Partial Settlement Proposal in Schedule A is approved.
2. Essex Powerlines Corporation shall file its Argument-in-Chief with the OEB and deliver it to all parties by **October 22, 2024**.
3. OEB staff, SEC and VECC shall file their submissions, if any with the OEB and deliver them to all parties by **November 1, 2024**.
4. Essex Powerlines Corporation shall file its reply submission, if any, with the OEB and deliver it to all parties by **November 6, 2024**.
5. The Accounting Order for the Hydro One Networks Inc. Asset Purchases Deferral Account set out in Schedule A of this Decision and Order is approved.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2024-0022/EB-2024-0096** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.
- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact [registrar@oeb.ca](mailto:registrar@oeb.ca) for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Amber Goher at [amber.goher@oeb.ca](mailto:amber.goher@oeb.ca) and OEB Counsel, James Sidlofsky at [James.Sidlofsky@oeb.ca](mailto:James.Sidlofsky@oeb.ca)

**DATED** at Toronto October 15, 2024

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A**  
**DECISION AND ORDER**  
**PARTIAL SETTLEMENT PROPOSAL**  
**ESSEX POWERLINES CORPORATION**  
**EB-2024-0022/EB-2024-0096**  
**OCTOBER 15, 2024**

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**File No. 041054.000005**

September 23, 2024

**BY EMAIL AND RESS**  
**registrar@oeb.ca**

Ms. Nancy Marconi, Registrar  
Ontario Energy Board  
PO Box 2319  
26th Floor, 2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: Essex Powerlines Corporation (“EPLC”)  
Application for January 1, 2025 – Electricity Distribution Rates  
Ontario Energy Board (“OEB”) File No. EB-2024-0022 / EB-2024-0096  
 (“Proceeding”)**

Please find enclosed the Settlement Proposal in the above-noted Proceeding.

EPLC requests that in the event the Settlement Proposal is approved but the Rate Order is not issued in time for January 1, 2025 implementation, rates should be made interim as of January 1, 2025 and EPLC be permitted to track foregone revenue from the proposed effective date of January 1, 2025 until rates are implemented through a deferral and variance account or other mechanism approved by the OEB. EPLC notes that the Parties have reached agreement on an effective date.

Please contact the undersigned with any questions.

Yours truly,

**BORDEN LADNER GERVAIS LLP**



Colm Boyle

CB/JV

**EB-2024-0022**

**EB-2024-0096**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Essex  
Powerlines Corporation for an order approving just and  
reasonable rates and other charges for electricity distribution  
beginning January 1, 2025.

**ESSEX POWERLINES CORPORATION**

**PARTIAL SETTLEMENT PROPOSAL**

**SEPTEMBER 23, 2024**

**Essex Powerlines Corporation  
EB-2024-0022 / EB-2024-0096  
Partial Settlement Proposal**

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## **LIVE EXCEL MODELS**

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

- EPLC\_Chapter2Appendices\_Settlement\_20240923
- EPLC\_CostAllocation\_Settlement\_20240923
- EPLC\_DVAContinuitySched\_Settlement\_20240923
- EPLC\_LoadForecastModel\_Settlement\_20240923
- EPLC\_PILsWorkform\_Settlement\_20240923
- EPLC\_RevReqWorkform\_Settlement\_20240923
- EPLC\_RTsrWorkform\_Settlement\_20240923
- EPLC\_TariffSchedule\_BillImpactModel\_Settlement\_20240923
- EPLC\_Draft Accounting Order\_Asset Purchase DVA\_20240923

**Essex Powerlines Corporation  
(“EPLC”)  
EB-2024-0022/EB-2024-0096  
Partial Settlement Proposal**

**Filed with OEB: September 23, 2024**

**SUMMARY**

On April 11, 2024, the Ontario Energy Board (“OEB”) issued a letter stating that Chapters 1, 2 and 5 of the *Filing Requirements for Electricity Distribution Rate Applications* (“**Filing Requirements**”) would not be updated for the purposes of 2025 rates. The OEB directed distributors to use the current 2024 Filing Requirements for 2025 rate applications.<sup>1</sup>

In reaching this complete settlement, the Parties (as defined below) have been guided by the Filing Requirements for 2024 rates, the approved issues list attached as Schedule A to the OEB’s Decision on Issues List of June 27, 2024 (“**Approved Issues List**”) and the Report of the OEB titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012 (“**RRFE**”).

Capitalized terms used in this summary but not otherwise defined herein have the meaning ascribed to such terms elsewhere in this Settlement Proposal.

This Settlement Proposal reflects a partial settlement of the Approved Issues List in this proceeding. On July 15, 2024, the Parties filed a separate Settlement Proposal in respect of issues 7.4 and 7.5 in the Approved Issues List. Table A is a summary of the settlement on the issues in the Approved Issues List.

**Table A – Issues List Summary**

Issue	Status	Supporting Parties	Parties taking no position
<b>1.1</b> Capital and In-Service Additions	Partial Settlement	All	None
<b>1.2</b> Rate Base and Depreciation	Complete Settlement	All	None
<b>2.1</b> OM&A	Complete Settlement	All	None
<b>2.2</b> Shared Service Cost Allocation Methodology	Complete Settlement	All	None
<b>3.1</b> Cost of Capital and Capital Structure	Complete Settlement	All	None
<b>3.2</b> PILs	Complete Settlement	All	None
<b>3.3</b> Other Revenue	Complete Settlement	All	None

<sup>1</sup> OEB Letter, Filing Requirements for Electricity Distribution Rate Applications for 2025 Rates, 11 April 2024

3.4	Impacts of Accounting Changes	Complete Settlement	All	None
3.5	Revenue Requirement Determination	Complete Settlement	All	None
4.1	Load Forecast	Complete Settlement	All	None
5.1	Cost Allocation	Complete Settlement	All	None
5.2	Rate Design, including fixed/variable splits	Complete Settlement	All	None
5.3	Retail Transmission Service Rates and Low Volage Service Rates	Complete Settlement	All	None
5.4	Loss Factor	Complete Settlement	All	None
5.5	Specific Service Charges, Retail Service Charges	Complete Settlement	All	None
5.6	Rate Mitigation	Complete Settlement	All	None
6.1	Deferral and Variance Accounts	Complete Settlement	All	None
7.1	Effective Date	Complete Settlement	All	None
7.2	Responding to all Relevant OEB Directions from Previous Proceedings	Complete Settlement	All	None
7.3	Z-Factor Claim	Complete Settlement	All	None
7.4	New DVA for Powershare Project	Not subject of this Settlement Proposal	Not subject of this Settlement Proposal	Not subject of this Settlement Proposal
7.5	Effective Date for New DVA for Powershare Project	Not subject of this Settlement Proposal	Not subject of this Settlement Proposal	Not subject of this Settlement Proposal

As a result of this Settlement Proposal, EPLC has made changes to the Revenue Requirement as depicted below in Table B.

**Table B: Revenue Requirement Summary**

Category	Item	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
<b>Cost of Capital</b>	Regulated Return on Rate Base	\$4,890,516	\$4,892,106	\$1,590	\$4,724,146	-\$167,960	-\$166,370
	Regulated Rate of Return	5.86%	5.86%	0.00%	5.86%	0.00%	0.00%
<b>Rate Base and CAPEX</b>	2025 Net Capital Additions	\$9,835,017	\$9,835,017	\$0	\$8,236,092	-\$1,598,925	-\$1,598,925

	2025 Average Net Fixed Assets	\$77,171,797	\$77,171,797	\$0	\$74,490,327	-\$2,681,470	-\$2,681,470
	Cost of Power	\$73,507,386	\$73,433,126	-\$74,260	\$71,657,214	-\$1,775,912	-\$1,850,172
	Working Capital	\$83,864,121	\$83,789,861	-\$74,260	\$81,338,949	-\$2,450,912	-\$2,525,172
	Working Capital Allowance Rate	7.50%	7.50%	0.00%	7.50%	0.00%	0.00%
	Working Capital Allowance	\$6,289,809	\$6,284,240	-\$5,569	\$6,100,421	-\$183,819	-\$189,388
	Rate Base	\$83,461,606	\$83,456,037	-\$5,569	\$80,590,748	-\$2,865,289	-\$2,870,858
<b>Operating Expenses</b>	Amortization Expense	\$4,050,033	\$4,050,033	\$0	\$4,007,010	-\$43,023	-\$43,023
	Grossed-up PILS	\$199,088	\$52,895	-\$146,193	\$11,856	-\$41,039	-\$187,232
	OM&A	\$10,312,735	\$10,312,735	\$0	\$9,637,735	-\$675,000	-\$675,000
	Property Taxes	\$44,000	\$44,000	\$0	\$44,000	\$0	\$0
<b>Revenue Requirement</b>	Service Revenue Requirement	\$19,496,373	\$19,351,770	-\$144,603	\$18,424,747	-\$927,023	-\$1,071,626
	Less: Other Revenues	\$1,106,244	\$1,159,278	\$53,034	\$1,159,181	-\$97	\$52,937
	Base Revenue Requirement	\$18,390,129	\$18,192,491	-\$197,638	\$17,265,566	-\$926,925	-\$1,124,563
	<b>Revenue Deficiency / (Sufficiency)</b>	<b>\$2,326,333</b>	<b>\$2,110,901</b>	<b>-\$215,432</b>	<b>\$1,176,637</b>	<b>-\$934,264</b>	<b>-\$1,149,696</b>

The Bill Impacts as a result of this Settlement Proposal are summarized in Table C.

**Table C: Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg. Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.79)	-2.5%	\$ (9.43)	-21.1%	\$ (9.73)	-16.7%	\$ (9.09)	-6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (8.58)	-11.5%	\$ (32.42)	-29.3%	\$ (33.04)	-23.1%	\$ (30.88)	-8.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (137.87)	-25.4%	\$ (742.96)	-54.1%	\$ (764.35)	-36.0%	\$ (833.64)	-12.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (127.93)	-17.8%	\$ (1,110.07)	-45.6%	\$ (1,110.07)	-45.6%	\$ (1,103.98)	-4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (1,092.71)	-21.8%	\$ (2,568.52)	-38.8%	\$ (2,604.08)	-30.8%	\$ (2,835.68)	-11.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 797.42	55.7%	\$ 437.92	23.2%	\$ 429.51	19.7%	\$ 501.78	10.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 447.78	2.4%	\$ (2,896.46)	-12.4%	\$ (2,981.62)	-11.4%	\$ (3,216.73)	-6.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.79)	-2.5%	\$ (4.25)	-11.6%	\$ (4.37)	-10.4%	\$ (4.08)	-5.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.79)	-2.5%	\$ (18.07)	-31.3%	\$ (18.67)	-22.0%	\$ (17.44)	-7.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (3.38)	-5.8%	\$ (15.30)	-20.0%	\$ (15.61)	-16.9%	\$ (14.59)	-7.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (24.18)	-19.5%	\$ (83.78)	-39.3%	\$ (85.33)	-29.1%	\$ (79.76)	-9.7%

The impact of the Settlement Proposal with regards to capital expenditures and OM&A expenses results in an estimated efficiency assessment of 20.36% below predicted costs using the PEG forecasting model provided by the OEB as can be seen in Table D.

**Table D: Summary of Cost Benchmarking Results**

Year	Status	Total Cost	% Difference from Predicted	3 Year Average Performance	Efficiency Assessment
2022	Actuals	\$19,472,887	-31.56%		2
2023	Actuals	\$21,224,843	-27.68%		1
2024 Bridge Year	Forecast	\$23,645,403	-21.62%	-26.95%	1
2025 Test Year	Forecast	\$25,106,734	-20.36%	-23.22%	2

This Settlement Proposal also incorporates the Regulated Price Plan (“RPP”) pricing from the OEB’s Regulated Price Plan Price Report for November 1, 2023 to October 31, 2024 (Released October 19, 2023). This Settlement Proposal also incorporates the 2024 Cost of Capital Parameters which were issued by the Ontario Energy Board on October 31, 2023. The Revenue Requirement in Table B incorporates all of the settled issues including the RPP and 2024 Cost of Capital Parameters. The RPP and Cost of Capital Parameters will be updated as part of the Draft Rate Order process. For information purposes only, the following tables E and F illustrate the revenue requirement on initial application and upon settlement (prior to the RPP and Cost of Capital updates) respectively.

**Table E: Revenue Requirement Summary (Initial Application/Interrogatory updates)**

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement
1	OM&A Expenses	\$10,312,735	\$10,312,735	\$9,637,735
2	Amortization/Depreciation	\$4,050,033	\$4,050,033	\$4,007,010
3	Property Taxes	\$44,000	\$44,000	\$44,000
5	Income Taxes (Grossed up)	\$199,088	\$52,895	\$11,856
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$1,815,791	\$1,817,586	\$1,755,183
	Return on Deemed Equity	\$3,074,726	\$3,074,520	\$2,968,963
8	<b>Service Revenue Requirement (before Revenues)</b>	<b>\$19,496,373</b>	<b>\$19,351,770</b>	<b>\$18,424,747</b>
9	Revenue Offsets	\$1,106,244	\$1,159,279	\$1,159,181
10	<b>Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)</b>	<b>\$18,390,129</b>	<b>\$18,192,491</b>	<b>\$17,265,566</b>
11	Distribution revenue	\$18,390,129	\$18,192,491	\$17,265,566
12	Other revenue	\$1,106,244	\$1,159,279	\$1,159,181
13	<b>Total revenue</b>	<b>\$19,496,373</b>	<b>\$19,351,770</b>	<b>\$18,424,747</b>
14	<b>Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)</b>	<b>\$ -</b>	<b>(*)</b>	<b>\$ - (*)</b>

This Settlement Proposal is the culmination of extensive discussion and consideration by the Parties which represent an array of interests affected by EPLC's Application for electricity distribution rates. Based on the foregoing, and the evidence and rationale provided below, the Parties agree that this Settlement Proposal is appropriate and recommend its acceptance by the OEB. Refer to Appendix E for the Proposed Tariff of Rates and Charges resulting if this Settlement Proposal is accepted by the OEB.

## **BACKGROUND**

On February 16, 2024, EPLC filed an application (the “**DVA Application**”) with the Ontario Energy Board (“**OEB**”) to establish a new deferral account and sub-accounts (“**Powershare DVA**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* (the “**Act**”). EPLC's Powershare Pilot Project qualified for funding through the IESO's Grid Innovation Fund, and received regulatory guidance from OEB staff through the OEB's Innovation Sandbox. As described in Essex Powerlines' application to the Grid Innovation Fund, the PowerShare Project will enable Essex Powerlines to perform as a Distribution System Operator with a scalable market design for activation of distributed energy resources in near real-time.

The Powershare DVA would be used to accrue costs paid to program participants that exceed the cost of power for any kWh procured by EPLC through its Powershare Project for disposition at a later time. EPLC requested that the Powershare DVA start effective February 19, 2024 and will stop recording charges March 31, 2026.

On March 13, 2024, the OEB advised that it was combining EPLC's Cost of Service application with the Powershare DVA application. The OEB intended to establish an expedited procedural schedule to address the request for a new deferral account.

On April 17, 2024, the OEB advised that the Powershare DVA application would be held in abeyance until EPLC's Cost of Service application is received.

On May 1, 2024, EPLC filed its Cost of Service application with the OEB seeking approval for changes to the rates that EPLC charges for electricity distribution, beginning January 1, 2025.

On May 15, 2024, the OEB advised that it would begin processing the Powershare DVA application.

On May 24, 2024, the OEB issued and published a Notice of a Rate Hearing and Letter of Direction requiring EPLC to comply with certain publishing directions by May 30, 2024. EPLC filed its Affidavit of Service with the OEB on May 30, 2024 confirming it had complied with the OEB's directions.

On June 12, 2024, the OEB issued Procedural Order (“PO”) No. 1 granting Hydro One Networks Inc. (“HONI”), School Energy Coalition (“SEC”) and Vulnerable Energy Consumers Coalition (“VECC”) intervenor status.

On June 21, 2024, pursuant to PO No. 1, OEB Staff submitted a proposed revised Issues List. OEB Staff also advised the OEB that “parties may wish to raise additional matters for inclusion on the Issues List after the responses to the interrogatories are received.”

On June 24, 2024, pursuant to PO No. 1, a transcribed deferral account presentation and technical conference was held.

On June 27, 2024, the OEB issued its Decision on Issues List, approving the proposed revised Issues List submitted by OEB Staff (the “**Approved Issues List**”).

On July 2, 2024, EPLC filed its undertaking responses from the technical conference.

On July 4, 2024, a Settlement Conference was convened in accordance with the OEB’s *Rules of Practice and Procedure* (the “**Rules**”) and the OEB’s *Practice Direction on Settlement Conferences* (the “**Practice Direction**”). The Settlement Conference was only convened to deal with Issues 7.4 and 7.5 on the Approved Issues List.

On July 10, 2024, OEB Staff, SEC and VECC filed interrogatories on the cost of service application, which included all issues except Issues 7.4 and 7.5 of the Approved Issues List.

On July 12, 2024, the Parties filed a Partial Settlement Proposal with the OEB in connection with the DVA Application and partially addresses only Issues 7.4 and 7.5 of the Approved Issues List.

On July 16, 2024, EPLC filed its Argument in Chief on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List.

On July 17, 2024, the OEB issued PO No. 2 setting out a process for submissions on Issues 7.4 and 7.5 of the Approved Issues List.

On July 25, 2024, OEB Staff, VECC and SEC filed their submission on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List. OEB Staff also filed its submission on the July 15 Partial Settlement Proposal.

On July 30, 2024, EPLC filed its responses to interrogatories from OEB Staff, SEC and VECC on July 10.

On August 1, 2024, EPLC filed its reply submission on the unresolved matters with respect to Issues 7.4 and 7.5 of the Approved Issues List.

Between August 7-9, 2024, a Settlement Conference was convened in accordance with the OEB’s Rules and the Practice Direction. The Settlement Conference was convened to deal with all remaining issues on the Approved Issues List.

On August 8, 2024, the OEB issued Procedural Order No. 3 setting out a process for dealing with EPLC’s request for confidential treatment of IR responses 4-Staff-41, 4.0-VECC-36 and 4-SEC-30.

On August 9, 2024, EPLC filed the 48 hour letter advising that a settlement was reached on all issues in the Approved Issues List except Issues 7.4 and 7.5.

On August 13, 2024, OEB Staff filed a submission on EPLC’s request for confidentiality.

On August 29, 2024, the OEB issued its Decision and Order in EB-2024-0096 approving a new deferral account with an effective date of July 1, 2024 to capture commodity costs that exceed the Hourly Ontario Energy Price for any kWh procured by EPLC through its pilot PowerShare DSO project. The OEB determined that the maximum amount of costs to be recorded in the account is \$350,000. Given this approval, the OEB found it is unnecessary to approve the Partial Settlement Proposal filed on July 12, 2024.

EPLC and the following Intervenors (the “Intervenors”), participated in the Settlement Conference:

School Energy Coalition (“SEC”); and  
Vulnerable Energy Consumers Coalition (“VECC”).

EPLC and the Intervenors are collectively referred to below as the “Parties”. HONI was approved as an intervenor but did not participate in the Settlement Conference.

OEB staff also participated in the Settlement Conference. The role adopted by OEB staff is set out in page 5 of the Practice Direction. Although OEB staff is not a party to this Settlement Proposal, as noted in the Practice Direction, OEB staff who did participate in the Settlement Conference are bound by the same confidentiality requirements that apply to the Parties to the proceeding.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Preamble, this agreement is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties, it is null and void and of no further effect. In entering into this Agreement, the Parties understand and agree that, pursuant to the Act, the OEB has exclusive jurisdiction with respect to the interpretation and enforcement of the terms hereof.

The Parties acknowledge that the Settlement Conference is privileged and confidential in accordance with the Practice Direction. The Parties understand that confidentiality in that context does not have the same meaning as confidentiality in the OEB’s *Practice Direction on Confidential Filings* and the rules of that latter document do not apply. Instead, in the Settlement Conference, and in this Agreement, the Parties have interpreted “confidential” to mean that the documents and other information provided during the course of the Settlement Conference, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the Settlement Conference are strictly privileged and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception, the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the Settlement Conference. However, the Parties agree that “attendees” is deemed to include, in this context, persons who were not in attendance via video conference at the Settlement Conference but were a) any persons or entities that the Parties engage to assist them with the Settlement Conference, and b) any persons or entities from whom they seek instructions

with respect to the negotiations; in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions.

This Settlement Proposal provides a brief description of each of the settled and partially settled issues, as applicable, together with references to the evidence. The Parties agree that references to the “evidence” in this Settlement Proposal shall, unless the context otherwise requires, include (a) additional information included by the Parties in this Settlement Proposal; (b) the Appendices to this document; and (c) the evidence filed concurrently with this Settlement Proposal titled “Responses to Pre-Settlement Clarification Questions” (“Clarification Responses”). The supporting Parties for each settled issue, as applicable, agree that the evidence in respect of that settled or partially settled issue, as applicable, is sufficient in the context of the overall settlement to support the proposed settlement, and the sum of the evidence in this proceeding provides an appropriate evidentiary record to support acceptance by the OEB of this Settlement Proposal.

There are Appendices to this Settlement Proposal which provide further support for the proposed settlement. The Parties acknowledge that the Appendices were prepared by EPLC. While the Intervenor has reviewed the Appendices, the Intervenor is relying on the accuracy of those Appendices and the underlying evidence in entering into this Settlement Proposal.

Outlined below are the final positions of the Parties following the Settlement Conference. For ease of reference, this Settlement Proposal follows the format of the final Approved Issues List for the Application attached to the Decision on Issues List dated June 27, 2024.

The Parties are pleased to advise the OEB that they have reached a complete agreement with respect to the settlement of all of the issues in this proceeding. Specifically:

<b>“Complete Settlement”</b> means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, none of the Parties (including Parties who take no position on that issue) will adduce any evidence or argument during the oral hearing in respect of the specific issue.	# issues settled: <b>18</b>
<b>“Partial Settlement”</b> means an issue for which there is partial settlement, as EPLC and the Intervenor who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties (including Parties who take no position on the Partial Settlement) will only adduce evidence and argument during the hearing on the portions of the issue for which no agreement has been reached.	# issues partially settled: <b>1</b>
<b>“No Settlement”</b> means an issue for which no settlement was reached. EPLC and the Intervenor who take a position on the issue will adduce evidence and/or argument at the hearing on the issue.	# issues not settled: <b>0</b>

According to the Practice Direction (p. 2), the Parties must consider whether a Settlement Proposal should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. These adjustments are specifically set out in the text of the Settlement Proposal.

The Parties have settled the issues as a package and none of the parts of this Settlement Proposal are severable. If the OEB does not accept this Settlement Proposal in its entirety, then there is no settlement (unless the Parties agree in writing that any part(s) of this Settlement Proposal that the OEB does accept may continue as a valid settlement without inclusion of any part(s) that the OEB does not accept).

In the event that the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party will be obligated to accept any proposed revision. The Parties agree that all of the Parties who took a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue, or decide to take no position on the issue, prior to its resubmission to the OEB.

Unless stated otherwise, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Proposal are without prejudice to the rights of Parties to raise the same issue and/or to take any position thereon in any other proceeding, whether or not EPLC is a party to such proceeding.

Where in this Settlement Proposal, the Parties “accept” the evidence of EPLC, or the Parties or any of them “agree” to a revised term or condition, including a revised budget or forecast, then unless the Settlement Proposal expressly states to the contrary, the words “for the purpose of settlement of the issues herein” shall be deemed to qualify that acceptance or agreement.

## 1. Capital Spending and Rate Base

### 1.1 Are the proposed capital expenditures and in-service additions appropriate?

**Partial Settlement:** With the exception of the DSO PowerShare related costs as described below all other capital and rate base spending issues have been settled. Subject to the adjustments expressly noted in this Settlement Proposal, the Parties accept that the 2024 in-service additions, 2025 capital expenditures and 2025 in-service additions, are appropriate. For clarity, any adjustments to capital expenditures and in-service additions are made on an envelope basis and EPLC retains the right to manage its business as it sees fit. The adjustments set out below are assumptions used to make changes to other parameters (e.g., depreciation / tax) necessary for calculating revenue requirement.

The Parties agreed to the removal of two capital projects that involved multiple year spending from the 2024 in-service additions and 2025 capital expenditures, which are the PowerShare DSO Project and the potential acquisition of Hydro One distribution assets by EPLC. The removal of these two capital projects does not mean that EPLC is not entitled recover these costs, rather the quantum of PowerShare DSO Project costs will be determined by the OEB and the Hydro One acquisition will be recorded in a deferral and variance account for later disposition. These multi-year issues are discussed first below and followed by a discussion of the 2024 in-service additions and 2025 capital expenditures.

#### EPLC forecasted acquisition of Hydro One Assets 2024-2029

- 1) EPLC forecasts the purchase of Hydro One Networks Inc. (including affiliates, “**Hydro One**”) assets which serve EPLC customers during the years 2024 through 2027. EPLC has not yet executed agreements for these purchases with Hydro One and such transactions may require Board approval under section(s) 81 and/or 86 of the *Ontario Energy Board Act, 1998*. To recognize the potential multiple and multi year purchases the Parties have agreed to the establishment of a deferral and variance account titled “Account 1508 – Other Regulatory Assets, Sub-Account HONI Asset Purchases Deferral Account” (“**HONI DVA**”). The HONI DVA will record the purchase price of the Hydro One assets once a transaction, or multiple transactions, occurs and is approved by the Board. The Parties agree the HONI DVA Account will have a significant influence on EPLC and shall have an effective date of August 1, 2024. This account is further described under Issue 6 below.
- 2) The Parties agree that EPLC will reduce its 2024 in-service additions by \$700,000 in 2024 for the forecasted purchase of Hydro One assets described in 2-SEC-20 and recorded in the HONI DVA.
- 3) The Parties agree that EPLC will reduce its 2025 capital expenditures by \$383,621 for the forecasted purchase of Hydro One assets as described in 2-SEC-20 and recorded in the HONI DVA.
- 4) The Parties agree that the HONI DVA may continue to record Hydro One asset purchases after 2025 and until the next cost of service rate proceeding or earlier at such time that EPLC seeks disposition, or the Board orders a review of the cumulative amount in this account. An accounting order providing further detail is set out at Appendix G.

DSO PowerShare 2024 -2029 – Partial Settlement

In Decision and Order EB-2024-0096 issued on August 29, 2024, the Board approved a new deferral account to capture commodity costs that exceed the Hourly Ontario Energy Price for any kWh procured by EPLC through its pilot PowerShare DSO project. Related to this decision, EPLC also proposes certain capital expenditures related to the design, construction and operationalization of the pilot PowerShare DSO project (“**DSO**”). For the purpose of rates the Parties have agreed to the following:

- 1) EPLC shall include \$371,654 net in its 2024 in-service additions for amounts spent or committed to be spent on the DSO as described in 2-SEC-24 as shown in Table 2-26 below.

Table 2-26: Detailed Net Project Budget Reconciled

2023	2024	2025	2026	2027	2028	2029
150,943	371,654	150,304	153,310	156,377	159,504	162,694

- 2) The Parties were unable to settle the amounts to be included for the forecasted remainder of 2025 capital additions related to the DSO. The Parties agreed to a process for the settlement of these amounts by way of written hearing subsequent to the issuance of the Board’s Decision in EB-2024-0096 (issued on August 29, 2024). The Parties agreed to propose the following process for the determination of the outstanding matter of whether EPLC may continue to include in 2025 and future rates the forecasted DSO costs as set out in 2-SEC-24 related to the PowerShare DSO Project:
  - a) Assuming that the OEB approves this Settlement Proposal, seven days after such approval EPLC shall file its written argument-in-chief.
  - b) Ten days after EPLC files its argument-in-chief, OEB Staff, SEC and VECC shall file their written submissions.
  - c) Five days after OEB Staff, SEC and VECC file their submissions, EPLC shall file its written reply submission.
  - d) No oral hearing or further discovery process shall be held.

Remaining 2024 In-Service Additions

For the purposes of settlement, the Parties agree to the following other envelope adjustments for EPLC’s 2024 in-service additions:

- 1) EPLC will reduce its 2024 in-service additions base by \$400,000 for the AMI Pilot Project described in 2-Staff-25. As noted below, EPLC will increase its 2025 capital expenditures by \$275,000 for the AMI Pilot Project. This will allow EPLC to execute the AMI Pilot Project with 50% funding that was applied for from Natural Resources Canada.
- 2) EPLC will reduce its 2024 in-service additions by \$160,000 for the building renovations described in 2-SEC-16. As noted below, EPLC will increase its 2025 capital expenditures by \$160,000 for these renovations.

- 3) EPLC will reduce its 2024 in-service additions by \$690,000 for the Self-healing Grid Project described in 2-VECC-16. This will allow EPLC to execute the Self-healing Grid Project with 50% funding that was obtained from Natural Resources Canada.

Summary of changes for 2024 In-Service Additions:

	2024 Bridge Year				
	IRR Submission 2024	Settlement Adjustment	2024 Net Settlement	3rd Party Contributed Capital	2024 Final Net Settlement
<b>Projects</b>					
Purchase/Sell HONI LaSalle Assets	700,000	-700,000	0		0
Self-Healing Grid Reclosers	1,574,605	-690,000	884,605	613,227	1,497,832
Metering Upgrades/Replacement Program	787,353	-400,000	387,353		387,353
DSO (GIF) Activities	371,654		371,654	371,654	743,308
<b>System Service Capital Contributions</b>				<b>984,881</b>	<b>984,881</b>
Bldg & Fixtures	735,000	-160,000	575,000		575,000
<b>Total</b>	<b>9,306,987</b>	<b>-1,950,000</b>	<b>7,356,987</b>	<b>0</b>	<b>7,356,987</b>

#### Remaining 2025 Capital Expenditures

For the purposes of settlement, the Parties agree to the following envelope adjustments for EPLC's 2025 capital expenditures:

- 1) EPLC shall increase its 2025 capital expenditures by \$275,000 for the AMI Pilot Project that was deferred from 2024 as described in "Remaining 2024 In-Service costs" # 1 above for envelope adjustments to EPLC's 2024 in-service additions.
- 2) EPLC shall increase its 2025 capital expenditures by \$160,000 for the building renovations that were deferred from 2024 as described in "Remaining 2024 In-Service costs" # 2 above for envelope adjustments to EPLC's 2024 in-service additions.
- 3) EPLC will reduce its 2025 capital expenditures by \$400,000 for the Self-healing Grid Project described in 2-VECC-16. This will allow EPLC to execute the Self-healing Grid Project with 50% funding (up to a stipulated maximum) that was obtained from Natural Resources Canada.
- 4) EPLC shall smooth capital expenditures over 2025-2029 forecast period by averaging the annual capital spend (excluding AMI 2.0 and HONI asset purchases) and adjusting forecasted capital expenditures to that total amount for 2025-2029. This adjustment results in a reduction of \$975,000 in EPLC's 2025 capital expenditures but will result in corresponding capital expenditure increases in other future years.

- 5) EPLC will reduce its 2025 capital expenditures by \$125,000 for the 200A Upgrade Project as described in 2-Staff-23 and 2-SEC-21.
- 6) With respect to Customer Information System (“CIS”) upgrades, if there are future cost increases to the CIS implementation arising as a result of it being executed in advance of AMI 2.0 implementation and those cost increases could have been avoided if the CIS and AMI 2.0 had been executed together, interveners reserve right to challenge the prudence of those costs at EPLC’s next rebasing.

Summary of changes for 2025 capital expenditures:

	2025 Test Year					
	IRR Submission 2025	Settlement Adjustment - Individual	Settlement Adjustment - Envelope	2025 Net Settlement	3rd Party Contributed Capital	2025 Final Net Settlement
<b>Projects</b>						
Pole Replacement Program	1,097,247		-397,247	700,000		700,000
OH/UG Service Upgrades - 200A	274,015	-125,000		149,015		149,015
Purchase/Sell HONI LaSalle Assets	383,621	-383,621		0		0
Self-Healing Grid Reclosers	1,299,659	-400,000	-200,000	699,659	463,807	1,163,466
Metering Upgrades/Replacement Program	395,100	275,000	-125,000	545,100	125,000	670,100
DSO (GIF) Activities	150,304	-150,304		0		0
Bldg & Fixtures	630,000	160,000	-152,753	637,247		637,247
Transportation Equipment	785,000		-100,000	685,000		685,000
<b>Total</b>	<b>9,835,017</b>	<b>-623,925</b>	<b>-975,000</b>	<b>8,236,092</b>	<b>0</b>	<b>8,236,092</b>

**Table 1.1A  
Summary of Capital Expenditures**

**2024 Bridge Year**

	Original Application	Interrogatory Response	Change	Pre Settlement	Change	Settlement Proposal	Change	Total Change
System Access	\$2,399,726	\$2,399,726	\$0	\$2,399,726	\$0	2,399,726	\$0	\$0
System Renewal	\$2,087,889	\$2,087,889	\$0	\$2,087,889	\$0	\$2,087,889	\$0	\$0

System Service	\$3,459,508	\$3,459,508	\$0	\$3,459,508	\$0	\$2,654,389	-\$805,119	-\$805,119
General Plant	\$2,798,918	\$2,798,918	\$0	\$2,798,918	\$0	\$2,638,918	-\$160,000	-\$160,000
Total CAPEX	\$10,746,041	\$10,746,041	\$0	\$10,746,041	\$0	\$9,780,922	-\$965,119	-\$965,119
Capital Contributions	-\$1,439,054	-\$1,439,054	\$0	-\$1,439,054	\$0	-\$2,423,935	-\$984,881	-\$984,881
Net CAPEX	\$9,306,987	\$9,306,987	\$0	\$9,306,987	\$0	\$7,356,987	-\$1,950,000	-\$1,950,000

**2025 Test Year**

Investment Category	Application	Interrogatory Response	Change	Clarification Responses	Change	Settlement Proposal	Change	Total Change
System Access	\$2,313,821	\$2,313,821	\$0	\$2,313,821	\$0	2,313,821	\$0	\$0
System Renewal	\$3,213,536	\$3,213,536	\$0	\$3,213,536	\$0	\$2,816,289	-\$397,247	-\$397,247
System Service	\$2,531,650	\$2,531,650	\$0	\$2,531,650	\$0	\$2,011,532	-\$520,118	-\$520,118
General Plant	\$3,243,845	\$3,243,845	\$0	\$3,243,845	\$0	\$3,151,092	-\$92,753	-\$92,753
Total CAPEX	\$11,302,852	\$11,302,852	\$0	\$11,302,852	\$0	\$10,292,734	-\$1,010,118	-\$1,010,118
Capital Contributions	-\$1,467,835	-\$1,467,834	\$1	-\$1,467,834	\$0	-\$2,056,642	-\$588,808	-\$588,807
Net CAPEX	\$9,835,017	\$9,835,018	\$1	\$9,835,018	\$0	\$8,236,092	-\$1,598,926	-\$1,598,925

**Increased capital contributions in the 2024 Bridge Year and 2025 Test Year are the result of a change in reporting of 3<sup>rd</sup> party funding; this Settlement Proposal shows assets additions a full value and offsetting funding as capital contributions.**

**Table 1.1B**

**2024 Bridge Year In-Service Additions**

	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Net In-Service Additions	\$9,306,987	9,306,987	\$0	\$7,356,987	-\$1,950,000	-\$1,950,000

## 2025 Test Year In-Service Additions

	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Net In-Service Additions	\$9,835,017	9,835,017	\$0	\$8,236,092	-\$1,598,925	-\$1,598,925

### Evidence:

#### *Application:*

- Exhibit 1
  - 1.2 Application Summary and Business Plan
  - 1.2.6 Rate Base and Distribution System Plan
- Exhibit 2
  - 2.1.1 Overview
  - 2.1 Summary of Rate Base
  - 2.1.2 Rate Base Variance Analysis
  - 2.2 Fixed Asset Continuity Schedules
    - 2.2.1 Breakdown by Function
    - 2.2.2 Variance Analysis on Gross Asset Additions
  - 2.4 Depreciation, Amortization and Depletion
  - 2.5 Allowance for Working Capital
  - 2.6 Distribution System Plan

#### *IRRs:*

- 1-Staff-5; 1-Staff-6; 1-SEC-3; 1-SEC-10; 1-VECC-1; 2-Staff-8; 2-Staff-11; 2-Staff-14; 2-Staff-16; 2-Staff-18; 2-Staff-21; 2-Staff-22; 2-Staff-23; 2-Staff-24; 2-Staff-25; 2-Staff-26; 2-Staff-27; 2-Staff-28; 2-Staff-29; 2-Staff-30; 2-Staff-31; 2-Staff-32; 2-SEC-12; 2-SEC-13; 2-SEC-14; 2-SEC-15; 2-SEC-16; 2-SEC-17; 2-SEC-18; 2-SEC-19; 2-SEC-20; 2-SEC-21; 2-SEC-22; 2-SEC-23; 2-SEC-24; 2-VECC-6; 2-VECC-9; 2-VECC-11; 2-VECC-12; 2-VECC-13; 2-VECC-14; 2-VECC-15; 2-VECC-16; 2-VECC-17; 4-VECC-31

#### *Appendices to this Settlement Proposal:*

- Appendix B Updated Appendix 2-AB Capital Expenditure Summary
- Appendix C Updated Appendix 2-BA 2024 and 2025 Fixed Asset Continuity Schedules
- Appendix D Bill Impacts Settlement

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:*

- Staff-1;SEC-45

**Supporting Parties:** All

**Parties Taking No Position:** None.

**1.2 Are the proposed rate base and depreciation amounts appropriate?**

**Complete Settlement:** The Parties accept that the depreciation calculations have been appropriately determined in accordance with OEB policies and practices.

The Parties agree that the working capital calculations have been appropriately determined in accordance with OEB policies and practices. EPLC utilizes the OEB’s default allowance for working capital, which is set at 7.5% of the sum of the Cost of Power and OM&A under section 2.2.5 of the OEB’s Chapter 2 Filing Requirements for 2024 Rate Applications, as shown in Table 1.2B below.

**Table 1.2A  
Depreciation**

**2024**

OEB Account	Account Description	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
1611	Computer Software (Formally known as Account 1925)	\$452,399	\$452,399	\$0	\$452,399	\$0	\$0
1612	Land Rights (Formally known as Account 1906)	\$5,825	\$5,825	\$0	\$5,711	-\$114	-\$114
1830	Poles, Towers & Fixtures	\$280,881	\$280,881	\$0	\$278,823	-\$2,058	-\$2,058
1835	Overhead Conductors & Devices	\$250,076	\$250,076	\$0	\$246,621	-\$3,455	-\$3,455
1840	Underground Conduit	\$317,477	\$317,477	\$0	\$317,994	\$517	\$517
1845	Underground Conductors & Devices	\$458,180	\$458,180	\$0	\$458,866	\$686	\$686
1850	Line Transformers	\$518,931	\$518,931	\$0	\$519,464	\$533	\$533
1855	Services (Overhead & Underground)	\$401,083	\$401,083	\$0	\$401,262	\$179	\$179
1860	Meters	\$79,405	\$79,405	\$0	\$79,608	\$203	\$203
1860	Meters (Smart Meters)	\$355,823	\$355,823	\$0	\$342,754	-\$13,069	-\$13,069
1908	Buildings & Fixtures	\$82,574	\$82,574	\$0	\$80,974	-\$1,600	-\$1,600
1915	Office Furniture & Equipment (10 years)	\$33,004	\$33,004	\$0	\$33,004	\$0	\$0

1920	Computer Equipment - Hardware	\$131,908	\$131,908	\$0	\$131,908	\$0	\$0
1930	Transportation Equipment	\$398,362	\$398,362	\$0	\$398,361	-\$1	-\$1
1935	Stores Equipment	\$7,248	\$7,248	\$0	\$7,248	\$0	\$0
1940	Tools, Shop & Garage Equipment	\$51,219	\$51,219	\$0	\$51,219	\$0	\$0
1945	Measurement & Testing Equipment	\$626	\$626	\$0	\$626	\$0	\$0
1955	Communications Equipment	\$1,848	\$1,848	\$0	\$1,848	\$0	\$0
1980	System Supervisor Equipment	\$35,593	\$35,593	\$0	\$35,593	\$0	\$0
2440	Deferred Revenue	-\$328,697	-\$328,697	\$0	-\$341,008	-\$12,311	-\$12,311
less fully allocated deprn:						\$0	\$0
2440	Deferred Revenue	\$328,697	\$328,697	\$0	\$341,008	-\$12,311	-\$12,311
	Total	\$3,533,765	\$3,533,765	\$0	\$3,844,283	-\$42,801	-\$42,801

**2025**

OEB Account	Account Description	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
1611	Computer Software (Formally known as Account 1925)	\$585,220	\$585,220	\$0	\$585,220	\$0	\$0
1612	Land Rights (Formally known as Account 1906)	\$7,181	\$7,181	\$0	\$6,805	\$376	\$376
1830	Poles, Towers & Fixtures	\$307,286	\$307,286	\$0	\$297,129	\$10,157	\$10,157
1835	Overhead Conductors & Devices	\$282,230	\$282,230	\$0	\$270,979	\$11,251	\$11,251
1840	Underground Conduit	\$335,282	\$335,282	\$0	\$335,818	-\$536	-\$536
1845	Underground Conductors & Devices	\$491,737	\$491,737	\$0	\$490,607	\$1,130	\$1,130
1850	Line Transformers	\$552,346	\$552,346	\$0	\$552,531	-\$185	-\$185
1855	Services (Overhead & Underground)	\$430,038	\$430,038	\$0	\$430,057	-\$19	-\$19
1860	Meters	\$30,789	\$30,789	\$0	\$87,724	-\$56,935	-\$56,935
1860	Meters (Smart Meters)	\$295,908	\$295,908	\$0	\$227,889	\$68,019	\$68,019
1908	Buildings & Fixtures	\$96,112	\$96,112	\$0	\$92,967	\$3,145	\$3,145

1915	Office Furniture & Equipment (10 years)	\$38,955	\$38,955	\$0	\$38,955	\$0	\$0
1920	Computer Equipment - Hardware	\$198,447	\$198,447	\$0	\$198,627	-\$180	-\$180
1930	Transportation Equipment	\$436,112	\$436,112	\$0	\$431,112	\$5,000	\$5,000
1935	Stores Equipment	\$9,785	\$9,785	\$0	\$9,785	\$0	\$0
1940	Tools, Shop & Garage Equipment	\$58,054	\$58,054	\$0	\$58,054	\$0	\$0
1945	Measurement & Testing Equipment	\$626	\$626	\$0	\$626	\$0	\$0
1955	Communications Equipment	\$876	\$876	\$0	\$876	\$0	\$0
1980	System Supervisor Equipment	\$47,593	\$47,593	\$0	\$45,793	\$1,800	\$1,800
2440	Deferred Revenue	-\$365,033	-\$365,033	\$0	-\$397,015	\$31,982	\$31,982
less fully allocated deprn:						\$0	\$0
1930	Transportation Equipment	-\$158,091	-\$158,091	\$0	-\$158,091	\$0	\$0
1935	Stores Equipment	\$3,547	\$3,547	\$0	\$3,547	\$0	\$0
2440	Deferred Revenue	\$365,033	\$365,033	\$0	\$397,015	-\$31,982	-\$31,982
	Total	\$4,050,033	\$4,050,033	\$0	\$4,007,010	\$43,023	\$43,023

Subject to the adjustments expressly noted in this Settlement Proposal, the Parties accept that the rate base calculations, have been appropriately determined in accordance with OEB policies and practices.

**Table 1.2B  
Rate Base**

Category	Item	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Average Net Fixed Assets	Opening Cost	\$125,838,698	\$125,838,698	\$0	\$123,888,698	-\$1,950,000	-\$1,950,000
	Closing Cost	\$135,673,715	\$135,673,715	\$0	\$132,124,790	-\$3,548,925	-\$3,548,925
	Average Cost	\$130,756,207	\$130,756,207	\$1	\$128,006,744	-\$2,749,463	-\$2,749,463

	Opening Accumulated Depreciation	-\$51,664,637	-\$51,664,637	\$0	-\$51,634,147	\$30,490	<b>\$30,490</b>
	Closing Accumulated Depreciation	-\$55,504,181	-\$55,504,181	\$0	-\$55,398,686	\$105,495	<b>\$105,495</b>
	Average Depreciation	-\$53,584,409	-\$53,584,409	\$0	-\$53,516,417	\$67,993	<b>\$67,993</b>
	<b>Average Net Fixed Assets</b>	<b>\$77,171,798</b>	<b>\$77,171,798</b>	\$1	<b>\$74,490,328</b>	-\$2,681,471	<b>-\$2,681,470</b>
Working Capital Allowance	OM&A	\$10,312,735	\$10,312,735	\$0	\$9,637,735	-\$675,000	<b>-\$675,000</b>
	Property Tax	\$44,000	\$44,000	\$0	\$44,000	\$0	<b>\$0</b>
	Cost of Power	\$73,507,386	\$73,433,126	-\$74,260	\$71,657,214	-\$1,775,912	<b>-\$1,850,172</b>
	Total Working Capital	\$83,864,121	\$83,789,861	-\$74,260	\$81,338,949	-\$2,450,912	<b>-\$2,525,172</b>
	Working Capital Allowance Rate	7.50%	7.50%	\$0	7.50%	\$0	<b>\$0</b>
	Working Capital Allowance	\$6,289,809	\$6,284,240	-\$5,570	\$6,100,421	-\$183,818	<b>-\$189,388</b>
<b>Rate Base</b>	<b>Rate Base</b>	<b>\$83,461,607</b>	<b>\$83,456,038</b>	<b>-\$5,569</b>	<b>\$80,590,749</b>	<b>-\$2,865,289</b>	<b>-\$2,870,858</b>

**Evidence:**

*Application:*

- Exhibit 1
  - 1.3.3 Rate Base and Distribution System Plan
- Exhibit 2
  - 2.1.1 Overview
  - 2.1 Summary of Rate Base
  - 2.1.2 Rate Base Variance Analysis
  - 2.2.1 Breakdown by Function
  - 2.4 Depreciation, Amortization and Depletion
  - 2.4.1 Depreciation Policy
  - 2.9.1 Capitalization Policy

*IRRs:* N/A

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

## 2. OM&A

### 2.1 Are the proposed OM&A expenditures appropriate?

**Complete Settlement:** The Parties agree that EPLC will reduce its proposed OM&A expenses in the 2025 Test Year by \$675,000 and the total planned OM&A expenses of \$9,637,735 in the 2025 Test Year is appropriate. The Parties also agree that EPLC will manage its OM&A budget as it sees fit and specific adjustments to EPLC’s OM&A plans have not been finalized and may change. EPLC has applied the reduction in the tables throughout this settlement document and the live Excel models as an envelope adjustment.

As shown in Table 2.1A below, Total 2025 Settlement Test Year OM&A Expenses have increased by 21.6% compared to 2018 Actuals (representing an annual growth rate of approximately 3.09% per year). It is expected that EPLC will be in the Group 2 productivity rating during all years of its IRM term. Table 2.1B below is a Summary of OM&A expenses with variance. EPLC confirms that this level of spending is sufficient to maintain a safe and reliable distribution system.

**Table 2.1A**  
**Appendix 2-JA**  
**Summary of OM&A Expenses**

	2018 Last Rebasing Year OEB Approved	2018 Last Rebasing Year Actuals	2019 Actuals	2020 Actuals	2021 Actuals	2022 Actuals	2023 Actuals	2024 Bridge Year	Settled 2025 Test Year
<b>Reporting Basis</b>									
Operations		\$ 1,157,299	\$ 1,420,487	\$ 1,530,903	\$ 1,650,600	\$ 1,664,498			
Maintenance		\$ 1,342,812	\$ 1,216,418	\$ 1,116,273	\$ 1,060,418	\$ 1,345,704			
<b>SubTotal</b>	<b>\$ 2,872,172</b>	<b>\$ 2,500,110</b>	<b>\$ 2,636,906</b>	<b>\$ 2,647,176</b>	<b>\$ 2,711,018</b>	<b>\$ 3,010,202</b>	<b>\$ 3,006,517</b>	<b>\$ 2,614,224</b>	<b>\$ 3,188,893</b>
%Change (year over year)		-13.0%	5.5%	0.4%	2.4%	11.0%	-0.1%	-13.0%	22.0%
%Change (Test Year vs Last Rebasing Year - Actual)									27.6%
Billing and Collecting		\$ 1,487,060	\$ 1,399,044	\$ 1,480,684	\$ 1,362,898	\$ 1,568,880			
Community Relations		\$ 40,954	\$ 36,261	\$ 34,168	\$ 8,459	\$ 12,679			
Administrative and General		\$ 3,786,773	\$ 3,466,828	\$ 3,936,991	\$ 3,450,327	\$ 3,909,209			
<b>SubTotal</b>	<b>\$ 4,372,783</b>	<b>\$ 5,314,787</b>	<b>\$ 4,902,133</b>	<b>\$ 5,451,843</b>	<b>\$ 4,821,683</b>	<b>\$ 5,490,768</b>	<b>\$ 6,075,507</b>	<b>\$ 6,391,187</b>	<b>\$ 7,123,842</b>
%Change (year over year)			-7.8%	11.2%	-11.6%	13.9%	10.6%	5.2%	11.5%
%Change (Test Year vs Last Rebasing Year - Actual)									34.0%
Less: Settlement Reduction									- 675,000
<b>Total</b>	<b>\$ 7,244,955</b>	<b>\$ 7,814,897</b>	<b>\$ 7,539,039</b>	<b>\$ 8,099,019</b>	<b>\$ 7,532,701</b>	<b>\$ 8,500,970</b>	<b>\$ 9,082,024</b>	<b>\$ 9,005,411</b>	<b>\$ 9,637,735</b>
%Change (year over year)									7.0%

	2018 Last Rebasing Year OEB Approved	2018 Last Rebasing Year Actuals	2019 Actuals	2020 Actuals	2021 Actuals	2022 Actuals	2023 Actuals	2024 Bridge Year	Settled 2025 Test Year
Operations <sup>4</sup>	\$ 1,353,708	\$ 1,157,299	\$ 1,420,487	\$ 1,530,903	\$ 1,650,600	\$ 1,664,498	\$ 1,668,725	\$ 1,505,256	\$ 1,890,101
Maintenance <sup>5</sup>	\$ 1,518,463	\$ 1,342,812	\$ 1,216,418	\$ 1,116,273	\$ 1,060,418	\$ 1,345,704	\$ 1,337,792	\$ 1,108,968	\$ 1,298,792
Billing and Collecting <sup>6</sup>	\$ 1,520,150	\$ 1,487,060	\$ 1,399,044	\$ 1,480,684	\$ 1,362,898	\$ 1,568,880	\$ 1,777,920	\$ 1,678,202	\$ 1,972,974
Community Relations <sup>7</sup>	\$ 22,423	\$ 40,954	\$ 36,261	\$ 34,168	\$ 8,459	\$ 12,679	\$ 27,662	\$ 12,500	\$ 27,500
Administrative and General <sup>8</sup>	\$ 2,830,210	\$ 3,786,773	\$ 3,466,828	\$ 3,936,991	\$ 3,450,327	\$ 3,909,209	\$ 4,269,925	\$ 4,700,485	\$ 5,123,368
Less: Settlement Reduction									- \$ 675,000
<b>Total</b>	<b>\$ 7,244,955</b>	<b>\$ 7,814,897</b>	<b>\$ 7,539,039</b>	<b>\$ 8,099,019</b>	<b>\$ 7,532,701</b>	<b>\$ 8,500,970</b>	<b>\$ 9,082,024</b>	<b>\$ 9,005,411</b>	<b>\$ 9,637,735</b>
%Change (year over year)		7.9%	-3.5%	7.4%	-7.0%	12.9%	6.8%	-0.8%	7.0%

**Table 2.1B**  
**Summary of OM&A Expenses with Variance**

Item	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Operations	\$1,890,101	\$1,890,101	\$0	\$1,890,101	\$0	\$0
Maintenance	\$1,298,792	\$1,298,792	\$0	\$1,298,792	\$0	\$0
Billing and Collecting	\$1,972,974	\$1,972,974	\$0	\$1,972,974	\$0	\$0
Community Relations	\$27,500	\$27,500	\$0	\$27,500	\$0	\$0
Administrative and General	\$5,123,368	\$5,123,368	\$0	\$5,123,368	\$0	\$0
<b>Settlement Reduction</b>			\$0	<b>-\$675,000</b>	<b>-\$675,000</b>	<b>-\$675,000</b>
<b>Total OM&amp;A Excl. Property Tax</b>	<b>\$10,312,735</b>	<b>\$10,312,735</b>	\$0	<b>\$9,637,735</b>	<b>-\$675,000</b>	<b>-\$675,000</b>
Property Tax	\$44,000	\$44,000	\$0	\$44,000	\$0	\$0
<b>Total OM&amp;A Incl. Property Tax</b>	<b>\$10,356,735</b>	<b>\$10,356,735</b>	\$0	<b>\$9,681,735</b>	<b>-\$675,000</b>	<b>-\$675,000</b>

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2. Application Summary and Business Plan
  - 1.2.7 Operations, Maintenance and Administration Expense
  - Table 1-18 PEG Benchmarking forecast 2023-2025
- Exhibit 4
  - Exhibit 4 Operating Expense
  - 4.2.3 OM&A per Customer of Full Time Equivalent

*IRRs:*

- 1-Staff-4; 1-Staff-7; 1-SEC-2; 1-SEC-4; 1-SEC-1; 1-SEC-7; 1-SEC-8; 1-SEC-10; 2-Staff-9; 2-Staff-10; 2-Staff-11; 2-Staff-12; 2-Staff-13; 2-Staff-19; 2-Staff-20; 2-Staff-28; 2-Staff-30; 2-Staff-31; 2-Staff-32; 2-VECC-7; 2-VECC-10; 2-VECC-13; 4-Staff-39; 4-Staff-40; 4-Staff-41; 4-Staff-42; 4-Staff-44; 4-Staff-45; 4-Staff-46; 4-Staff-47; 4-Staff-48; 4-Staff-49; 4-Staff-50; 4-Staff-51; 4-SEC-27; 4-SEC-28; 4-

SEC-29; 4-SEC-30; 4-SEC-31; 4-SEC-32; 4-SEC-33; 4-SEC-34; 4-SEC-35; 4-VECC-30; 4-VECC-31; 4-VECC-32; 4-VECC-33; 4-VECC-34; 4-VECC-35; 4-VECC-36; 4-VECC-37; 4-VECC-38; 4-VECC-39; 4-VECC-40; 4-VECC-41; 4-VECC-42; 4-VECC-43; 4-VECC-44; 4-VECC-45; 4-VECC-46; 4-VECC-47

*Appendices to this Settlement Proposal: N/A*

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:*

- Staff-3; SEC-44; SEC-47

**Supporting Parties: All**

**Parties Taking No Position: None.**

## **2.2 Is the proposed shared services cost allocation methodology and the quantum appropriate?**

**Complete Settlement:** The Parties agree that EPLC's proposed shared services cost allocation methodology and quantum filed with this Settlement Proposal are appropriate.

### **Evidence:**

#### *Application:*

- Exhibit 1
  - 1.3.14 Corporate and Distributor Organizational Structure
- Exhibit 4
  - 4.5 Shared Services and Corporate Cost Allocation

#### *IRRs:*

- 4-Staff-43; 4-SEC-34

*Appendices to this Settlement Proposal:* N/A

#### *Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

### 3. Cost of Capital, PILs, and Revenue Requirement

#### 3.1 Is the proposed cost of capital (interest on debt, return on equity) and capital structure appropriate?

**Complete Settlement:** Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that the proposed cost of capital and capital structure are appropriate. The Parties accept that the cost of capital calculations have been appropriately determined in accordance with OEB policies and practices as shown in Tables 3.1A and 3.1B below. The Draft Rate Order attached at Appendix E uses the 2024 “Cost of Capital Parameter Updates”.

EPLC agreed to update cost of short term debt and the return on equity capital once the OEB releases the 2025 “Cost of Capital Parameter Updates”. The Draft Rate Order attached at Appendix E uses the 2024 Cost of Capital Parameters. The Parties agree that EPLC will file an updated Draft Rate Order for approval, along with the updated models, once the 2025 “Cost of Capital Parameter Updates” have been released.

For the purposes of settlement, the Parties agree to the following adjustments:

- 1) The Parties agree that EPLC will update the 2024 weighted average cost of debt during the Draft Rate Order process.
- 2) The Parties agree that EPLC will update the interest rate in row 13 in Table 3.1A with the lower of: (a) the deemed long-term debt rate issued by the OEB for the 2025 Cost of Capital Parameters; or (b) the quoted rate from TD Bank for a 20 year amortization loan at the time of the Draft Rate Order process.

**Table 3.1A  
Appendix 2-OB**

Year

Row	Description	Lender	Affiliated or Third-Party Debt?	Fixed or Variable-Rate?	Start Date	Term (years)	Principal (\$)	Rate (%) <sup>2</sup>	Interest (\$) <sup>1</sup>
1	Municipal Loan	Town of Tecumseh	Affiliated	Fixed Rate	1-Jan-23	5	\$ 2,150,296	4.0000%	\$ 86,011.84
2	Municipal Loan	Municipality of Leamington	Affiliated	Fixed Rate	1-Jan-23	5	\$ 1,544,408	4.0000%	\$ 61,776.32
3	TD 20 year amort loan 19	TD Bank	Third-Party	Fixed Rate	12-Nov-19	10	\$ 1,987,888	3.2500%	\$ 64,606.36
4	TD 20 year amort loan 14	TD Bank	Third-Party	Fixed Rate	18-Aug-17	10	\$ 2,113,831	3.1800%	\$ 67,219.83
5	TD 20 year amort loan 13	TD Bank	Third-Party	Fixed Rate	25-Jul-18	10	\$ 2,267,306	3.7300%	\$ 84,570.51
6	TD 20 year amort loan 18	TD Bank	Third-Party	Fixed Rate	25-Jul-18	10	\$ 2,267,306	3.7300%	\$ 84,570.51
7	TD 20 year amort loan 3	TD Bank	Third-Party	Fixed Rate	9-Nov-18	10	\$ 2,320,257	3.9000%	\$ 90,490.02
8	TD 20 year amort loan 21	TD Bank	Third-Party	Fixed Rate	16-Sep-19	10	\$ 5,542,104	4.0000%	\$ 221,684.16
9	TD 20 year amort loan 32	TD Bank	Third-Party	Fixed Rate	23-Nov-20	10	\$ 4,264,840	2.0000%	\$ 85,296.80
10	TD 20 year amort loan 7	TD Bank	Third-Party	Fixed Rate	2-Dec-20	10	\$ 4,990,653	2.0790%	\$ 103,755.68
11	TD 20 year amort loan 4	TD Bank	Third-Party	Fixed Rate	8-Oct-21	5	\$ 3,477,491	2.1900%	\$ 76,157.05
12	TD 20 year amort loan 33	TD Bank	Third-Party	Fixed Rate	28-Dec-23	2	\$ 3,880,235	4.9400%	\$ 191,683.61
13	TD 20 year amort new loan in 2024	TD Bank	Third-Party	Fixed Rate	28-Dec-24	5	\$ 4,000,000	4.6900%	\$ 187,600.00
Total							\$ 40,806,615	3.4441%	\$1,405,422.69

Note: The interest rate used in line 13 in Table 3.1A will be updated in accordance with the method described above.

**Table 3.1B  
Cost of Capital-2025**

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
<b>Initial Application</b>					
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$46,738,499	3.44%	\$1,607,804
2	Short-term Debt	4.00%	\$3,338,464	6.23%	\$207,986
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$50,076,964</b>	<b>3.63%</b>	<b>\$1,815,791</b>
	<b>Equity</b>				
4	Common Equity	40.00%	\$33,384,642	9.21%	\$3,074,726
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$33,384,642</b>	<b>9.21%</b>	<b>\$3,074,726</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$83,461,606</b>	<b>5.86%</b>	<b>\$4,890,516</b>
<b>Interrogatory Responses</b>					
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
1	Long-term Debt	56.00%	\$46,735,380	3.44%	\$1,609,613
2	Short-term Debt	4.00%	\$3,338,241	6.23%	\$207,972
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$50,073,622</b>	<b>3.63%</b>	<b>\$1,817,586</b>
	<b>Equity</b>				
4	Common Equity	40.00%	\$33,382,415	9.21%	\$3,074,520
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$33,382,415</b>	<b>9.21%</b>	<b>\$3,074,520</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$83,456,037</b>	<b>5.86%</b>	<b>\$4,892,106</b>
<b>Settlement Agreement</b>					
		(%)	(\$)	(%)	(\$)
	<b>Debt</b>				
8	Long-term Debt	56.00%	\$45,130,819	3.44%	\$1,554,351
9	Short-term Debt	4.00%	\$3,223,630	6.23%	\$200,832
10	<b>Total Debt</b>	<b>60.00%</b>	<b>\$48,354,449</b>	<b>3.63%</b>	<b>\$1,755,183</b>
	<b>Equity</b>				
11	Common Equity	40.00%	\$32,236,299	9.21%	\$2,968,963
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	<b>Total Equity</b>	<b>40.00%</b>	<b>\$32,236,299</b>	<b>9.21%</b>	<b>\$2,968,963</b>
14	<b>Total</b>	<b>100.00%</b>	<b>\$80,590,748</b>	<b>5.86%</b>	<b>\$4,724,146</b>

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.8 Cost of Capital
- Exhibit 5

*IRRs:*

- 5-Staff-52; 5-Staff-53; 5-SEC-36; 5-VECC-48; 5-VECC-49; 5-VECC-50

*Appendices to this Settlement Proposal: N/A*

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:*

- SEC-48

**Supporting Parties:** All

**Parties Taking No Position:** None.

### 3.2 Is the proposed PILs (or Tax) amount appropriate?

**Complete Settlement:** The Parties agree that the proposed PILs, as adjusted for other changes in the Settlement Proposal are appropriate. A summary of the updated PILs calculation is presented in Table 3.2A below.

**Table 3.2A  
 Grossed-Up PILs**

Category	Item	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Grossed Up PILS	Income Taxes (Not grossed up)	\$146,330	\$38,878	-\$107,452	\$8,714	-\$30,164	-\$137,616
	Income Taxes (Grossed up)	\$199,088	\$52,895	-\$146,193	\$11,856	-\$41,039	-\$187,232

PILS have been calculated to include a smoothing mechanism to adjust for the effects of Accelerated CCA calculated as follows:

The impact to the 1592 variance account is calculated as follows:	AccCCA not in rates	AccCCA in rates; twice legacy rule				AccCCA in rates; legacy rule (no AccCCA)		Total Pre-tax Smoothing Effect	1/5 Smoothing Effect
	2024	2025	2026	2027	2028	2029			
Capital Cost Allowance WITH accelerated CCA method	6,899,835	7,015,543	7,030,947	7,266,870	7,542,512	7,809,348			
Capital Cost Allowance WITHOUT accelerated CCA method	6,313,558	7,015,543	7,030,947	7,266,870	7,354,598	7,623,822			
Difference	586,277	-	-	-	187,914	185,526	373,440	74,688	
Tax rate	26.5%	26.5%	26.5%	26.5%					
Current tax deferred due to accelerated CCA program	155,363	-	-	-					
Grossed-up value	211,379	-	-	-					
	Due TO customers	No Adjustment	No Adjustment	No Adjustment	Due FROM customers	Due FROM customers			

**Evidence:**

*Application:*

- Exhibit 6
  - 6.5.1 Payments in Lieu of Taxes (PILs)
  - 6.5.2 Loss Carry Forwards
  - 6.5.3 Other Additions and Deductions and Corporate Minimum Tax
  - 6.5 Accelerated Investment Initiative for CCA

*IRRs:*

- 6-Staff-54; 6-Staff-55; 9-Staff-67

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_PILsWorkform\_Settlement\_20240922

*Clarification Responses:*

- Staff-5

**Supporting Parties:** All

**Parties Taking No Position:** None.

### 3.3 Is the proposed Other Revenue forecast appropriate?

**Complete Settlement:** The Parties accept that the other revenue forecast, as updated in Table 3.3A, is appropriate.

**Table 3.3A  
 Other Revenue**

Other Revenue	Account	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Specific Service Charges	4235	\$152,000	\$152,000	\$0	\$152,000	\$0	\$0
Late Payment Charges	4225	\$210,000	\$210,000	\$0	\$210,000	\$0	\$0
Other Revenue	4082, 4086, 4210, 4245	\$520,033	\$520,033	\$0	\$652,517	\$132,484	\$132,484
Other Income or Deductions	4355, 4375, 4380, 4390, 4405, 4357, 4362, 4398	\$224,211	\$277,246	\$53,035	\$144,664	-\$132,582	-\$79,547
<b>Total Other Revenue</b>		<b>\$1,106,244</b>	<b>\$1,159,279</b>	\$53,035	<b>\$1,159,181</b>	-\$98	\$52,937

**Evidence:**

*Application:*

- Exhibit 6
  - 6.6 Other Revenue

*IRRs:*

- 6-SEC-37; 6-SEC-38; 6-VECC-51

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

**3.4 Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?**

**Complete Settlement:** The Parties accept that all impacts of any changes in accounting standards, policies, estimates and adjustments have been properly identified and recorded, and the rate-making treatment of each of these impacts is appropriate. The Parties agree that EPLC shall record all financial contributions (including those from government agencies) in the excel models so that gross and net capital amounts can be tracked.

**Evidence:**

*Application:* N/A

*IRRs:* N/A

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

### 3.5 Is the proposed calculation of the Revenue Requirement appropriate?

**Complete Settlement:** The Parties accept that the proposed Revenue Requirement has been accurately determined based on the elements of this Settlement Proposal. A summary of the adjusted Base Revenue Requirement of \$17,280,142 is presented in Table 3.5A below. Table 3.5B identifies the agreed upon elements for the cost of power. The Draft Rate Order attached at Appendix E uses the 2024 Regulated Price Plan electricity rates.

**Table 3.5A  
Revenue Sufficiency**

Category	Item	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
Service Revenue Requirement	OM&A	\$10,312,735	\$10,312,735	\$0	\$9,637,735	-\$675,000	-\$675,000
	Property Taxes	\$44,000	\$44,000	\$0	\$44,000	\$0	\$0
	Amortization Expense	\$4,050,033	\$4,050,033	\$0	\$4,007,010	-\$43,023	-\$43,023
	Regulated Return on Rate Base	\$4,890,516	\$4,892,106	\$1,590	\$4,724,146	-\$167,960	-\$166,370
	Grossed Up PILS	\$199,088	\$52,895	-\$146,193	\$11,856	-\$41,039	-\$187,232
	Service Revenue Requirement	\$19,496,373	\$19,351,770	-\$144,603	\$18,424,747	-\$927,023	-\$1,071,626
Revenue Offsets	Other Revenues	\$1,106,244	\$1,159,279	\$53,035	\$1,159,181	-\$98	\$52,937
Base Revenue Requirement	Base Revenue Requirement	\$18,390,129	\$18,192,491	-\$197,638	\$17,265,566	-\$926,925	-\$1,124,563
Revenue Sufficiency	Distribution Revenue at Current Rates	\$16,065,783	\$16,081,590	\$15,807	\$16,088,929	\$7,339	\$23,146
	<b>Revenue Deficiency / (Sufficiency)</b>	<b>\$2,324,346</b>	<b>\$2,110,901</b>	<b>-\$213,445</b>	<b>\$1,176,637</b>	<b>-\$934,264</b>	<b>-\$1,147,709</b>

**Table 3.5B  
 Cost of Power**

Cost of Power	Original Application	Interrogatory Response	Change	Settlement Proposal	Change	Total Change
4705 - Power Purchased	\$50,051,602	\$50,412,891	\$361,289	\$49,910,787	-\$502,104	-\$140,815
4707 - Global Adjustment	\$16,384,558	\$17,674,252	\$1,289,694	\$16,424,849	-\$1,249,403	\$40,291
4708 - Charges WMS	\$2,775,972	\$2,854,588	\$78,616	\$2,772,042	-\$82,546	-\$3,930
4714 - Charges NW	\$6,560,715	\$5,512,650	-\$1,048,065	\$5,549,431	\$36,781	-\$1,011,284
4716 - Charges CN	\$4,636,852	\$4,132,256	-\$504,596	\$4,159,313	\$27,057	-\$477,539
4730 - RRRP	\$838,702	\$885,878	\$47,176	\$862,413	-\$23,465	\$23,711
4750 - Charges LV	\$2,259,803	\$1,736,308	-\$523,495	\$1,783,979	\$47,671	-\$475,824
4751 - IESO SME	\$159,025	\$158,831	-\$194	\$158,831	\$0	-\$194
Misc A/R or A/P	-\$10,159,843	-\$9,934,527	\$225,316	-\$9,964,431	-\$29,904	\$195,412
<b>Total</b>	<b>\$73,507,386</b>	<b>\$73,433,127</b>	<b>-\$74,259</b>	<b>\$71,657,214</b>	<b>-\$1,775,913</b>	<b>-\$1,850,172</b>

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.4 Revenue Requirement
- Exhibit 6
  - 6.1 Revenue Requirement
  - 6.3 Revenue Deficiency

*IRRs:*

- 1-Staff-1

*Appendices to this Settlement Proposal:*

- Appendix A Updated Revenue Requirement Workform

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

- EPLC\_RevReqWorkform\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

#### 4. Load Forecast

##### 4.1 Is the proposed load forecast methodologies and the resulting load forecasts appropriate?

**Complete Settlement:** Subject to the adjustments expressly noted in this Settlement Proposal, the Parties accept that the customer forecast, load forecast, conservation and demand management adjustments and the resulting billing determinants are an appropriate forecast of the energy and demand requirements of EPLC’s customers, consistent with OEB policies and practices.

For the purposes of settlement, EPLC agreed to make the following adjustments and update the load forecast accordingly:

- EPLC will update the CDM Framework Tab of the Load Forecast Model in accordance with 3-VECC-24.

The billing determinants are reproduced below as Table 4.1A:

**Table 4.1A  
Billing Determinants**

Rate Class	Item	Application	Interrogatory Response	Change	Settlement Proposal
<b>Residential</b>	Customers	29,454	29,392	-62	29,392
	kWh	284,634,106	280,739,496	-3,894,610	280,949,153
<b>GS&lt;50 kW</b>	Customers	2,098	2,122	24	2,122
	kWh	70,835,308	70,027,278	-808,030	70,095,830
<b>GS 50 to 4999 kW</b>	Customers	235	240	5	240
	kWh	698,414	704,632	6,218	707,026
<b>Unmetered Scattered Load</b>	Customers	123	124	1	124
	kWh	1,383,562	1,394,244	10,682	1,394,244
<b>Sentinel Lighting</b>	Customers	216	218	2	218
	kWh	716	724	8	724
<b>Street Lighting</b>	Customers	2,828	2,821	-7	2,821
	kWh	7,373	7,354	-19	7,354
<b>Embedded Distributor</b>	Customers	4	4	0	4
	kWh	90,871	94,898	4027	94,898

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.5 Load Forecast Summary
- Exhibit 3

*IRRS:*

- 2-Staff-15; 2-Staff-17; 3-Staff-33; 3-Staff-34; 3-Staff-35; 3-Staff-36; 3-Staff-37; 3-Staff-38; 3-SEC-25; 3-SEC-26; 3-VECC-18; 3-VECC-19; 3-VECC-20; 3-VECC-21; 3-VECC-22; 3-VECC-23; 3-VECC-24; 3-VECC-25; 3-VECC-26; 3-VECC-27; 3-VECC-28; 3-VECC-29

*Appendices to this Settlement Proposal: N/A*

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922
- EPLC\_LoadForecastModel\_Settlement\_20240922

*Clarification Responses:*

- Staff-2; SEC-46

**Supporting Parties:** All

**Parties Taking No Position:** None.

**5. Cost Allocation, Rate Design, and Other Charges**

**5.1 Are the proposed cost allocation methodology, allocations, and revenue-to-cost ratios, appropriate?**

**Complete Settlement:** Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that EPLC’s proposals on cost allocation methodology, allocations, and revenue-to-cost ratios are appropriate.

For the purposes of settlement, the Parties agreed to make the following adjustments:

- 1) The revenue-to-cost ratios shall be adjusted in accordance with 7-VECC-56.
- 2) The embedded class meter reading cost shall be allocated costs based on the number of bills per customer, not the number of customers, as is the case with all other metered rate classes.

The revenue-to-cost ratios are reproduced below in Table 5.1A.

**Table 5.1A  
 Revenue to Cost Ratios**

Rate Class	Revenue to Cost Ratios Resulting from Cost Allocation Model	Proposed Revenue to Cost Ratio 2025	Proposed Revenue to Cost Ratio 2026	Proposed Revenue to Cost Ratio 2027	OEB Target Low	OEB Target High
Residential	91.90%	94.17%	94.17%	94.17%	85%	115%
GS<50 kW	118.66%	118.66%	118.66%	118.66%	80%	120%
GS 50 to 4999 kW	134.67%	120.46%	120.17%	120.00%	80%	120%
Sentinel Lighting	40.84%	60.12%	72.47%	80.00%	80%	120%
Street Lighting	83.72%	94.17%	94.17%	94.17%	80%	120%
Unmetered Scattered Load	139.71%	120.46%	120.17%	120.00%	80%	120%
Embedded Distributor	154.19%	120.46%	120.17%	120.00%	80%	120%

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.9 Cost Allocation and Rate Design
- Exhibit 7

*IRRs:*

- 7-Staff-56; 7-Staff-57; 7-Staff-58; 7-SEC-39; 7-VECC-52; 7-VECC-53; 7-VECC-54; 7-VECC-55; 7-VECC-56

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_CostAllocation\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

**5.2 Is the proposed rate design, including fixed/variable splits, appropriate?**

**Complete Settlement:** The Parties accept that EPLC’s proposal for rate design, including fixed/variable splits, is appropriate.

The fixed-variable splits and the resultant proposed fixed and variable charges are reproduced below in Tables 5.2A and 5.2B.

**Table 5.2A  
Fixed Variable Split**

Rate Class	Allocated Base Revenue Requirement	Percentage from Fixed	Percentage from Variable	Fixed Component of Revenue Requirement	Variable Component of Revenue Requirement	Transformer Allowance
Residential	\$12,084,938	100.00%	0.00%	\$12,084,938	\$0	\$ -
GS<50 kW	\$2,228,443	48.10%	51.90%	\$1,071,782	\$1,156,661	\$ -
GS 50 to 4999 kW	\$2,475,047	30.51%	69.49%	\$755,050	\$1,719,998	\$75,811
Sentinel Lighting	\$28,833	55.71%	44.29%	\$16,062	\$12,771	\$ -
Street Lighting	\$252,314	62.92%	37.08%	\$158,766	\$93,548	\$ -
Unmetered Scattered Load	\$55,797	25.52%	74.48%	\$14,238	\$41,559	\$ -
Embedded Distributor	\$140,193	18.60%	81.40%	\$26,073	\$114,120	\$ -
<b>Total</b>	<b>\$17,280,140</b>			<b>\$14,826,132</b>	<b>\$2,454,008</b>	<b>\$75,811</b>

**Table 5.2B  
Proposed Distribution Rates**

Rate Class	Variable Billing Unit	2025		2026		2027	
		Proposed Monthly Charge	Proposed Variable Rate	Proposed Monthly Charge	Proposed Variable Rate	Proposed Monthly Charge	Proposed Variable Rate
Residential	kWh	\$34.26	\$0.0000	\$34.26	\$0.0000	\$34.26	\$0.0000
GS<50 kW	kWh	\$42.09	\$0.0165	\$42.09	\$0.0165	\$42.09	\$0.0165
GS 50 to 4999 kW	kW	\$262.17	\$2.5399	\$261.52	\$2.5340	\$261.13	\$2.5303

Sentinel Lighting	kW	\$6.14	\$17.6398	\$7.54	\$21.6426	\$8.40	\$24.0660
Street Lighting	kW	\$4.69	\$12.7207	\$4.69	\$12.7207	\$4.69	\$12.7207
Unmetered Scattered Load	kWh	\$9.57	\$0.0298	\$9.54	\$0.0297	\$9.53	\$0.0297
Embedded Distributor	kW	\$543.19	\$1.2026	\$541.91	\$1.1997	\$541.12	\$1.1980

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.9 Cost Allocation and Rates Design
- Exhibit 8
  - 8.1 Distribution Rates

*IRRs:*

- 1-SEC-6; 8-Staff-59; 8-SEC-40; 8-SEC-41

*Appendices to this Settlement Proposal:*

- Appendix D Bill Impacts to the Settlement Proposal

*Settlement Models:*

- EPLC\_CostAllocation\_Settlement\_20240922

*Clarification Responses:*

- Staff-4; SEC-49

**Supporting Parties:** All

**Parties Taking No Position:** None.

**5.3 Are the proposed Retail Transmission Service Rates and Low Voltage Service Rates appropriate?**

**Complete Settlement:** Subject to the adjustments expressly noted in this Settlement Proposal, the Parties agree that the proposed Retail Transmission Service Rates and Low Voltage Rates are appropriate.

For the purposes of settlement, the Parties agree to the following adjustments:

- 1) In accordance with 8-Staff-60, EPLC shall use both 2023 load forecast data and 2023 actual volumes in the RTSR Workform.

The Retail Transmission Service Rates and Low Voltage Rates have been reproduced below in Tables 5.3A and 5.3B.

**Table 5.3A  
 Retail Transmission Service Rates (RTSR)**

Rate Class	Billing Units	Line and Transformation Connection Service Rate	Network Service Rate
Residential	kWh	\$0.0072	\$0.0097
GS<50 kW	kWh	\$0.0069	\$0.0082
GS 50 to 4999 kW	kW	\$3.0902	\$4.2157
Sentinel Lighting	kW	\$2.1241	\$2.6348
Street Lighting	kW	\$2.1105	\$2.5979
Unmetered Scattered Load	kWh	\$0.0069	\$0.0082
Embedded Distributor	kW	\$0.0000	\$0.0000

**Table 5.3B  
 Low Voltage Rates**

Rate Class	Billing Units	Low Voltage Rate
Residential	kWh	\$0.0028

GS<50 kW	kWh	\$0.0026
GS 50 to 4999 kW	kW	\$1.1388
Sentinel Lighting	kW	\$0.7827
Street Lighting	kW	\$0.7777
Unmetered Scattered Load	kWh	\$0.0026
Embedded Distributor	kW	\$0.00

**Evidence:**

*Application:*

- Exhibit 8
  - 8.3 Retail Transmission Service Rates
  - 8.7 Low Voltage Rates

*IRRs:*

- 8-Staff-60; 8-Staff-61; 8-VECC-57; 8-VECC-58; 8-VECC-59

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_RT SRWorkform\_Settlement\_20240922

*Clarification Responses:*

- VECC-59

**Supporting Parties:** All

**Parties Taking No Position:** None.

## 5.4 Are the proposed loss factors appropriate?

**Complete Settlement:** The Parties agree that the proposed loss factors are appropriate.

The loss factor calculation is reproduced below as Table 4.1B:

**Table 4.1B  
Loss Factor  
Appendix 2R**

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
<b>Losses Within Distributor's System</b>							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	561,091,139	551,033,276	565,966,526	565,463,300	550,816,025	558,874,053
A(2)	"Wholesale" kWh delivered to distributor (lower value)	545,983,302	536,628,958	552,040,521	552,287,772	537,890,333	544,966,177
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	545,983,302	536,628,958	552,040,521	552,287,772	537,890,333	544,966,177
D	"Retail" kWh delivered by distributor	530,252,495	528,427,511	540,259,209	546,438,079	535,187,638	536,112,986
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	530,252,495	528,427,511	540,259,209	546,438,079	535,187,638	536,112,986
G	Loss Factor in Distributor's system = C / F	1.0297	1.0155	1.0218	1.0107	1.0050	1.0165
<b>Losses Upstream of Distributor's System</b>							
H	Supply Facilities Loss Factor	1.0277	1.0268	1.0252	1.0239	1.0240	1.0255
<b>Total Losses</b>							
I	Total Loss Factor = G x H	1.0582	1.0428	1.0476	1.0348	1.0292	1.0425

### Evidence:

*Application:*

- Exhibit 8
  - 8.14 Loss Factor Adjustment

*IRRs:*

- 8-VECC-61

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_Chapter2Appendices\_Settlement\_20240922

*Clarification Responses:*

- VECC-61

**Supporting Parties:** All

**Parties Taking No Position:** None.

## 5.5 Are the Specific Service Charges and Retail Service Charges appropriate?

**Complete Settlement:** The Parties agree that EPLC's proposed Specific Service Charges and Retail Service Charges are appropriate as shown in the Tariff Schedule and Bill Impacts Model.

### **Evidence:**

#### *Application:*

- Exhibit 8
  - 8.12 Specific Service Charges
  - 8.13 Retail Service Charges

#### *IRRs:*

- 8-VECC-60; 9-Staff-65; 9-SEC-42; 9-VECC-63

#### *Appendices to this Settlement Proposal:*

- Appendix E Draft Tariff of Rates and Charges

*Settlement Models:* N/A

#### *Clarification Responses:*

- Staff-6; VECC-60; VECC-63

**Supporting Parties:** All

**Parties Taking No Position:** None.

## 5.6 Are rate mitigation proposals required and appropriate?

**Complete Settlement:** The Parties agree that rate mitigation is only required for the Sentinel Lighting rate class. Sentinel Light distribution rates increase in 2025 - 2027 so the total bill impact is 10%, and so it reaches the 80% revenue-to-cost floor. The revenue-to-cost ratios shall be adjusted in accordance with Issue 5.1 above.

Please see Table C in the summary section above for the summary of bill impact.

### **Evidence:**

#### *Application:*

- Exhibit 8
  - 8.17 Bill Impacts

*IRRs:* N/A

#### *Appendices to this Settlement Proposal:*

- Appendix D Bill Impacts Settlement

#### *Settlement Models:*

- EPLC\_TariffSchedule\_BillImpactModel\_Settlement\_20240922

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

**6. Deferral and Variance Accounts**

**6.1 Are the proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts, requests for discontinuation of accounts, and the continuation of existing accounts, appropriate?**

**Complete Settlement:** The Parties agree that EPLC’s proposals, as adjusted by the Settlement proposal, for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts, requests for discontinuation of accounts, and the continuation of existing accounts, are appropriate.

**Account 1508 – Pole Attachment**

EPLC shall forecast and dispose of Account 1508 – Pole Attachment Revenue Calculation up until the end of December 31, 2024 and discontinue the account following disposition. Table 6.1A shows the increase to the credit balance in 1508 - Pole Attachment Revenue for the forecasted principal and interest amounts. Please also see Table 6.1B below for the total forecasted balance.

**Table 6.1A  
 Account 1508 – Pole Attachment**

Account Description	USoA	Principal	Interest to	Projected Principal	Projected Interest	Total
		31 Dec-23	31 Dec 23	2024	2024	Claim
Pole Attachment	1508	-\$608,806	-\$42,876	-\$111,096	-\$38,479	-\$801,257

**Account 1535 – Smart Grid OM&A Deferral Account / Account 1576 – Accounting Changes Under CGAAP Balance & Return Comp**

EPLC shall close out Account 1535 – Smart Grid OM&A Deferral Account and Account 1576 – Accounting Changes Under CGAAP Balance & Return Comp and shall not seek recovery of these amounts from ratepayers.

**New Account 1508 – Other Regulatory Assets, Sub-Account HONI Asset Purchases Deferral Account**

EPLC proposed as part of its Cost of Service Application to purchase distribution system assets from Hydro One Networks Incorporated (“HONI”) as part of its forecasted capital expenditures between 2025-2027. Further details can be found in Exhibit 2 at PDF page 249.

For the purposes of settlement, as set out in section 1.1 above, the Parties agree to the removal of the forecasted capital expenditures from EPLC’s budget for the costs associated with the HONI distribution asset purchases. The Parties also agree to the creation of a new deferral and variance account “Account 1508 – Other Regulatory Assets, Sub-Account HONI Asset Purchases Deferral Account” and sub-accounts effective August 1, 2024. This account will be used to record revenue requirement impacts associated with the purchase of existing assets from HONI by EPLC. The Parties agree the deferral and variance account will have a significant influence on the operations of EPLC. The cumulative balance in the account will be disposed of at EPLC’s next rebasing application, unless otherwise ordered by the Board, and will be assessed for prudence of amounts that have been recorded.

**Eligibility Criteria**

*Causation: Amounts should be directly related to the activity. The amount must be clearly outside of the base upon which rates were derived.*

The Parties agree the purchase of distribution assets from HONI is clearly outside of the base upon which rates have been derived. The amounts recorded in this account have been explicitly removed from the capital projects plan during this Settlement process.

*Materiality: The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.*

The materiality threshold applicable to EPLC is 0.5% of distribution revenue requirement, which is the threshold applicable to distributors with a revenue requirement greater than \$10M and less than or equal to \$200M. As such, EPLC’s materiality threshold is \$86,327.08; equal to 0.5% of its distribution revenue requirement of \$17,265,416.

The Parties agree that materiality of this account be assessed on the cumulative amount of the asset purchases.

*Prudence: The amount must have been prudently incurred. This means that the distributor’s decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.*

The Parties agree that prudence will be assessed at the time of disposition.

The deferral account sub-accounts will be established as follows:

- 1) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase
- 2) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Return and PILs
- 3) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Depreciation Expense
- 4) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Accumulated Depreciation
- 5) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase, Carrying Charges

Accounting entries are detailed in Appendix G – HONI Assets Purchase Deferral Accounting Order.

Table 6.1B below sets out the Deferral and Variance Account balances as updated to reflect this Settlement Proposal. Account 1572, Extra-Ordinary Event Costs is the account used to record the Z-factor amounts as defined in section 7.3. Table 6.1C below details proposed rate riders. Table 6.1D below details what Deferral and Variance Accounts will continue, discontinue or will be new as of January 1, 2025. The Parties agree that a one year disposition period is appropriate.

**Table 6.1B  
Deferral and Variance Account Balances**

Account Description	USoA	Principal	Interest to 31 Dec-23	Total	Projected Interest	Total Claim	Disposition Method
Group 1 Accounts							
LV Variance Account	1550	-\$193,967	\$7,066	-\$186,901	-\$10,368	-\$197,269	Rate Rider for Group 1
Smart Metering Entity Charge Variance Account	1551	-\$54,601	\$585	-\$54,016	-\$2,918	-\$56,934	Rate Rider for Group 1
RSVA - Wholesale Market Service Charge	1580	-\$595,873	-\$19,075	-\$614,948	-\$31,849	-\$646,797	Rate Rider for Group 1
Variance WMS – Sub- account CBR Class B	1580	\$94,583	-\$1,956	\$92,627	\$5,055	\$97,682	Rate Rider for Group 1
RSVA - Retail Transmission Network Charge	1584	\$254,849	-\$940	\$253,909	\$13,622	\$267,531	Rate Rider for Group 1

RSVA - Retail Transmission Connection Charge	1586	\$266,143	\$5,733	\$271,876	\$14,225	\$286,101	Rate Rider for Group 1
RSVA - Power (excluding Global Adjustment)	1588	-\$457,120	-\$80,256	-\$537,376	-\$24,433	-\$561,809	Rate Rider for Group 1
RSVA - Global Adjustment	1589	\$618,499	\$63,122	\$681,621	\$33,059	\$714,680	Rate Rider for Group 1
DVA Regulatory Balances (2018)	1595	-\$106,514	\$71,054	-\$35,460	\$0	-\$35,460	Rate Rider for Group 1
DVA Regulatory Balances (2020)	1595	-\$173,028	\$75,844	-\$97,184	\$0	\$0	
DVA Regulatory Balances (2021)	1595	-\$153,775	-\$19,805	-\$173,580	\$0	\$0	
DVA Regulatory Balances (2022)	1595	-\$169,668	\$32,632	-\$137,036	\$0	\$0	
DVA Regulatory Balances (2023)	1595	\$500,680	\$28,520	\$529,200	\$0	\$0	
<b>Group 1 total (including Account 1589)</b>		<b>-\$169,792</b>	<b>\$162,524</b>	<b>-\$7,268</b>	<b>-\$3,607</b>	<b>-\$132,275</b>	
<b>Group 1 total (excluding Account 1589)</b>		<b>-\$788,291</b>	<b>\$99,402</b>	<b>-\$688,889</b>	<b>-\$36,666</b>	<b>-\$846,955</b>	
<b>Account Description</b>	<b>USoA</b>	<b>Principal</b>	<b>Interest to 31 Dec-23</b>	<b>Total</b>	<b>Projected Interest</b>	<b>Total Claim</b>	
Group 2 Accounts							
Deferred IFRS Transition Costs	1508	-\$66,667	-\$11,837	-\$78,504	-\$3,563	-\$82,067	Rate Rider for Group 2
Pole Attachment	1508	-\$719,902	-\$42,876	-\$762,778	-\$38,479	-\$801,257	Rate Rider for Group 2
Extra-Ordinary Event Costs	1572	\$209,863	\$0	\$209,863	\$0	\$209,863	Rate Rider for Group 2

<b>Subtotal</b>		<b>-\$576,706</b>	<b>-\$54,713</b>	<b>-\$631,419</b>	<b>-\$42,042</b>	<b>-\$673,461</b>	
PILs and Tax Variance for 2006 and Subsequent Years-CCA Changes	1592	<b>-\$1,980,957</b>	<b>-\$82,180</b>	<b>-\$2,063,137</b>	<b>-\$105,882</b>	<b>-\$2,169,019</b>	Rate Rider for Group 2
<b>Group 2 Total (including 1592)</b>		<b>-\$2,557,663</b>	<b>-\$136,893</b>	<b>-\$2,694,556</b>	<b>-\$147,924</b>	<b>-\$2,842,480</b>	
Smart Grid OM&A Deferral Account	1535	\$29,456	\$5,005	\$34,461	\$1,574	\$0	
Accounting Changes Under CGAAP	1576	\$147,817	\$0	\$147,817	\$0	\$0	
Impacts Arising from the COVID-19 Emergency	1509	\$94,975	\$8,005	\$102,980	\$5,076	\$108,056	Rate Rider for Group 2
<b>Group 2 Total</b>		<b>-\$2,285,415</b>	<b>-\$123,883</b>	<b>-\$2,409,298</b>	<b>-\$141,274</b>	<b>-\$2,734,424</b>	
<b>Group 1 &amp; Group 2 Total</b>		<b>-\$2,455,207</b>	<b>\$38,641</b>	<b>-\$2,416,566</b>	<b>-\$144,881</b>	<b>-\$2,866,699</b>	

**Table 6.1C  
Proposed Rate Riders**

**Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)**

*1550, 1551, 1584, 1586, 1595, 1580 and 1588*

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
Residential	kWh	280,949,153	<b>-\$485,637</b>	<b>-0.0017</b>
GS<50 kW	kWh	70,095,830	<b>-\$111,709</b>	<b>-0.0016</b>
GS 50 to 4999 kW	<b>kW</b>	707,026	\$110,210	<b>0.1559</b>
Unmetered Scattered Load	kWh	1,394,244	<b>-\$2,236</b>	<b>-0.0016</b>

Sentinel Lighting	<b>kW</b>	724	<b>-\$416</b>	<b>-0.5744</b>
Street Lighting	<b>kW</b>	7,354	<b>-\$3,689</b>	<b>-0.5016</b>
Embedded Distributor	<b>kW</b>	94,898	<b>-\$54,617</b>	<b>-0.5755</b>
<b>Total</b>			<b>-\$548,094</b>	

**Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - Non-WMP**

*1580 and 1588*

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
Residential	kWh			
GS<50 kW	kWh			
GS 50 to 4999 kW	<b>kW</b>	690,605	<b>-\$396,544</b>	<b>-0.5742</b>
Unmetered Scattered Load	kWh			
Sentinel Lighting	<b>kW</b>			
Street Lighting	<b>kW</b>			
Embedded Distributor	<b>kW</b>			
<b>Total</b>			<b>-\$396,544</b>	

**Rate Rider Calculation for Account 1580, sub-account CBR Class B**

*1580, Sub-account CBR Class B*

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Sub account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B
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Residential	kWh	280,949,153	\$49,501	<b>0.0002</b>
GS<50 kW	kWh	70,095,830	\$12,350	<b>0.0002</b>
GS 50 to 4999 kW	<b>kW</b>	610,112	\$27,490	<b>0.0451</b>
Unmetered Scattered Load	kWh	1,394,244	\$246	<b>0.0002</b>
Sentinel Lighting	<b>kW</b>	724	\$47	<b>0.0646</b>
Street Lighting	<b>kW</b>	7,354	\$428	<b>0.0582</b>
Embedded Distributor	<b>kW</b>	94,898	\$6,301	<b>0.0664</b>
<b>Total</b>			<b>\$96,363</b>	

**Rate Rider Calculation for RSVA Global Adjustment**

*Balance of Account 1589 Allocated to Non-WMPs*

Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA Power Global Adjustment
Residential	kWh	3,393,627	\$12,983	<b>0.0038</b>
GS<50 kW	kWh	13,453,023	\$51,467	<b>0.0038</b>
GS 50 to 4999 kW	<b>kWh</b>	126,036,775	\$482,181	<b>0.0038</b>
Unmetered Scattered Load	kWh	751,150	\$2,874	<b>0.0038</b>
Sentinel Lighting	<b>kWh</b>	265,274	\$1,015	<b>0.0038</b>
Street Lighting	<b>kWh</b>	216,118	\$827	<b>0.0038</b>
Embedded Distributor	<b>kWh</b>	35,762,072	\$136,816	<b>0.0038</b>
<b>Total</b>			<b>\$688,163</b>	

**Rate Rider Calculation for Group 2 Accounts (Excluding 1518, 1548 and 1555)**

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
Residential	# of Customers	29,392	-\$1,616,588	-4.5800
GS<50 kW	kWh	70,095,830	-\$370,455	-0.0053
GS 50 to 4999 kW	<b>kW</b>	707,026	-\$890,935	-1.2601
Unmetered Scattered Load	kWh	1,394,244	-\$8,332	-0.0060
Sentinel Lighting	<b>kW</b>	724	-\$1,873	-2.5870
Street Lighting	<b>kW</b>	7,354	-\$19,584	-2.6631
Embedded Distributor	<b>kW</b>	94,898	-\$144,576	-1.5235
<b>Total</b>			<b>-\$3,052,343</b>	

**Rate Rider Calculation for Account 1509**

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
Residential	# of Customers	29,392	\$73,671	<b>\$0.21</b>
GS<50 kW	# of Customers	2,122	\$13,947	<b>\$0.55</b>
GS 50 to 4999 kW	# of Customers	240	\$17,397	<b>\$6.04</b>
Unmetered Scattered Load	# of Customers	124	\$407	<b>\$0.27</b>
Sentinel Lighting	# of Customers	218	\$116	<b>\$0.04</b>

Street Lighting	# of Customers	2,821	\$1,394	<b>\$0.04</b>
Embedded Distributor	# of Customers	4	\$1,124	<b>\$23.42</b>
<b>Total</b>			<b>\$108,056</b>	

**Rate Rider Calculation for Account 1572**

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
Residential	# of Customers	29,392	\$149,316	<b>\$0.42</b>
GS<50 kW	# of Customers	2,122	\$27,842	<b>\$1.09</b>
GS 50 to 4999 kW	# of Customers	240	\$26,263	<b>\$9.12</b>
Unmetered Scattered Load	# of Customers	124	\$978	<b>\$0.66</b>
Sentinel Lighting	# of Customers	218	\$428	<b>\$0.16</b>
Street Lighting	# of Customers	2,821	\$3,027	<b>\$0.09</b>
Embedded Distributor	# of Customers	4	\$2,009	<b>\$41.85</b>
<b>Total</b>			<b>\$209,863</b>	

**Table 6.1D**  
**Deferral and Variance Accounts to Continue/Discontinue/New as of January 1, 2025**

Account Description	Account	Continue / Discontinue
<b>Group 1</b>		
LV Variance Account	1550	Continue
Smart Meter Entity Charge	1551	Continue
RSVA WMS	1580	Continue

RSVA WMS CBR Class A	1580	Continue
RSVA WMS CBR Class B	1580	Continue
RSVA Network	1584	Continue
RSVA Connection	1586	Continue
RSVA Power	1588	Continue
RSVA Global Adjustment	1589	Continue
Disposition and Recovery/Refund of Regulatory Balance (2018)	1595	Discontinue
Disposition and Recovery/Refund of Regulatory Balance (2020)	1595	Continue
Disposition and Recovery/Refund of Regulatory Balance (2021)	1595	Continue
Disposition and Recovery/Refund of Regulatory Balance (2022)	1595	Continue
Disposition and Recovery/Refund of Regulatory Balance (2023)	1595	Continue
Disposition and Recovery/Refund of Regulatory Balance (2024)	1595	New
<b>Group 2</b>		
Other Regulatory Assets - Sub-Account		
Deferred IFRS Transition Costs	1508	Discontinue
Pole Attachment	1508	Discontinue
COVID-19	1509	Discontinue
Smart Grid OM&A Deferral Account	1535	Discontinue
Extra-Ordinary Event Costs	1572	Discontinue
Accounting Changes Under CGAAP	1576	Discontinue
PILS and Tax Variance - CCA Changes	1592	Discontinue

**Evidence:**

*Application:*

- Exhibit 1
  - 1.2.10 Deferral and Variance Accounts
- Exhibit 9

*IRRs:*

- 9-Staff-63; 9-Staff-64; 9-Staff-65; 9-Staff-66; 9-Staff-67; 9-Staff-68; 9-SEC-42; 9-SEC-43; 9-VECC-62; 9-VECC-63; 9-VECC-64; 9-VECC-65

*Appendices to this Settlement Proposal:*

- Appendix G – HONI Assets Purchase Deferral Accounting Order

*Settlement Models:*

- EPLC\_DVAContinuitySched\_Settlement\_20240922

*Clarification Responses:*

- Staff-7; VECC-62

**Supporting Parties:** All

**Parties Taking No Position:** None.

**7. Other**

**7.1 Is the proposed effective date appropriate?**

**Complete Settlement:** The Parties agree that the effective date for 2025 rates shall be January 1, 2025.

**Evidence:**

*Application:*

- Exhibit 1
  - 1.3.10 Requested Effective Date of Rate Order

*IRRs:* N/A

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:* N/A

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

**7.2 Has the applicant responded appropriately to all relevant OEB directions from previous proceedings?**

**Complete Settlement:** The Parties agree that EPLC has responded appropriately to all relevant OEB directions from previous rate proceedings.

**Evidence:**

*Application:*

- Exhibit 1
  - 1.3.12 OEB Directions from Previous Decisions and/or Orders

*IRRs:* 9-Staff-62

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:* N/A

*Clarification Responses:* N/A

**Supporting Parties:** All

**Parties Taking No Position:** None.

### **7.3 Is Essex Powerlines' z-factor claim for recovery of costs related to a February 2023 ice storm appropriate?**

**Complete Settlement:** The Parties agree that EPLC's z-factor claim for recovery of costs, through a fixed rate rider over a 12 month period, related to a February 2023 ice storm is appropriate.

**Evidence:**

*Application:*

- Exhibit 8
  - 8.18 Z-Factor

*IRRs:*

- 8-Staff-59; 8-SEC-40

*Appendices to this Settlement Proposal:* N/A

*Settlement Models:*

- EPLC\_DVAContinuitySched\_Settlement\_20240922

*Clarification Responses:*

- SEC-49

**Supporting Parties:** All

**Parties Taking No Position:** None.

- 7.4 Is the proposal for a new account to accrue commodity costs that exceed the cost of power for any kWh procured by Essex Powerlines through the Distributor's Powershare Project (EB-2024-0096) appropriate?**
- 7.5 Is the proposed effective date for the new account proposed in EB-2024- 0096 appropriate?**

These two issues are not within the scope of this Settlement Proposal. Please refer to the OEB's Decision and Order in EB-2024-0096 issued on August 29, 2024.

## **8. Appendices**

**Appendix A – Updated 2025 Revenue Requirement Work Form**



Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2025 Filers



Version 1.10

Utility Name	Essex Powerlines Corporation
Service Territory	
Assigned EB Number	EB-2024-0020
Name and Title	Grace Flood, Director Finance & Regulatory Affairs
Phone Number	519-737-9811 X 163
Email Address	<a href="mailto:gfflood@essexpowerlines.ca">gfflood@essexpowerlines.ca</a>
Test Year	2025
Bridge Year	2024
Last Rebasing Year	2018

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

Commencing with 2023 rate applications, the RRWF has been enhanced with an additional column, so that two stages of processing of an application (e.g. interrogatory responses and settlement agreement) between the initial application filing and the OEB decision and draft rate order ("Per Board Decision") can be used. Functionality of the RRWF is the same as in previous versions of the RRWF. (May 2022)

***This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.***

***While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.***



Ontario Energy Board

# Revenue Requirement Workform (RRWF) for 2025 Filers

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<a href="#">4. Rate Base</a>	<a href="#">11. Cost Allocation</a>
<a href="#">5. Utility Income</a>	12. Residential Rate Design - hidden. Contact OEB staff if needed.
<a href="#">6. Taxes PILs</a>	<a href="#">13. Rate Design and Revenue Reconciliation</a>
<a href="#">7. Cost of Capital</a>	<a href="#">14. Tracking Sheet</a>

### Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale blue cells represent drop-down lists
- (4) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (5) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

# Revenue Requirement Workform (RRWF) for 2025 Filers

Data Input Sheet <sup>(1)</sup>

	Initial Application <sup>(2)</sup>	Adjustments	Interrogatory Responses <sup>(6)</sup>	Adjustments	Settlement Agreement <sup>(6)</sup>	Adjustments	Per Board Decision
<b>1 Rate Base</b>							
Gross Fixed Assets (average)	\$ 130,756,206	\$ -	\$ 130,756,206	(\$2,749,462)	\$ 128,006,744		\$ 128,006,744
Accumulated Depreciation (average)	(\$53,584,409) <sup>(8)</sup>	\$ -	\$ (53,584,409)	\$67,992	\$ (53,516,417)		\$ (53,516,417)
<b>Allowance for Working Capital:</b>							
Controllable Expenses	\$10,356,735	\$ -	\$ 10,356,735	(\$675,000)	\$ 9,681,735		\$ 9,681,735
Cost of Power	\$73,507,386	(\$74,260)	\$ 73,433,126	(\$1,775,912)	\$ 71,657,214		\$ 71,657,214
Working Capital Rate (%)	7.50% <sup>(9)</sup>	0.00%	7.50% <sup>(9)</sup>	0.00%	7.50% <sup>(9)</sup>		
<b>2 Utility Income</b>							
<b>Operating Revenues:</b>							
Distribution Revenue at Current Rates	\$16,063,796	\$17,794	\$16,081,590	\$7,339	\$16,088,929		
Distribution Revenue at Proposed Rates	\$18,390,129	(\$197,638)	\$18,192,491	(\$926,925)	\$17,265,566		
<b>Other Revenue:</b>							
Specific Service Charges	\$152,000	\$0	\$152,000	\$0	\$152,000		
Late Payment Charges	\$210,000	\$0	\$210,000	\$0	\$210,000		
Other Distribution Revenue	\$520,033	\$0	\$520,033	\$132,484	\$652,517		
Other Income and Deductions	\$224,211	\$53,035	\$277,246	(\$132,582)	\$144,664		
<b>Total Revenue Offsets</b>	\$1,106,244 <sup>(7)</sup>	\$53,035	\$1,159,279	(\$98)	\$1,159,181		
<b>Operating Expenses:</b>							
OM+A Expenses	\$10,312,735	\$ -	\$ 10,312,735	(\$675,000)	\$9,637,735		\$ 9,637,735
Depreciation/Amortization	\$4,050,033	\$ -	\$ 4,050,033	(\$43,023)	\$4,007,010		\$ 4,007,010
Property taxes	\$44,000	\$ -	\$ 44,000	\$ -	\$44,000		\$ 44,000
Other expenses	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
<b>3 Taxes/PILs</b>							
<b>Taxable Income:</b>							
Adjustments required to arrive at taxable income	(\$2,520,527) <sup>(8)</sup>	(\$405,271)	(\$2,925,798)	(\$8,271)	(\$2,934,069)		
<b>Utility Income Taxes and Rates:</b>							
Income taxes (not grossed up)	\$146,330	(\$107,452)	\$38,878	(\$30,164)	\$8,714		
Income taxes (grossed up)	\$199,088		\$52,895		\$11,856		
Federal tax (%)	15.00%	0.00%	15.00%	0.00%	15.00%		
Provincial tax (%)	11.50%	0.00%	11.50%	0.00%	11.50%		
Income Tax Credits			(\$533)	\$0	(\$533)		
<b>4 Capitalization/Cost of Capital</b>							
<b>Capital Structure:</b>							
Long-term debt Capitalization Ratio (%)	56.0%	0.00%	56.0%	0.00%	56.0%		
Short-term debt Capitalization Ratio (%)	4.0% <sup>(8)</sup>	0.00%	4.0% <sup>(8)</sup>	0.00%	4.0% <sup>(8)</sup>		
Common Equity Capitalization Ratio (%)	40.0%	0.00%	40.0%	0.00%	40.0%		
Preferred Shares Capitalization Ratio (%)	0.0%	0.00%	0.0%	0.00%	0.0%		
	100.0%		100.0%		100.0%		
<b>Cost of Capital</b>							
Long-term debt Cost Rate (%)	3.44%	0.00%	3.44%	0.00%	3.44%		
Short-term debt Cost Rate (%)	6.23%	0.00%	6.23%	0.00%	6.23%		
Common Equity Cost Rate (%)	9.21%	0.00%	9.21%	0.00%	9.21%		
Preferred Shares Cost Rate (%)	0.00%	0.00%	0.00%	0.00%	0.00%		

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- <sup>(1)</sup> Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.
  - <sup>(2)</sup> Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
  - <sup>(3)</sup> Net of addbacks and deductions to arrive at taxable income.
  - <sup>(4)</sup> Average of Gross Fixed Assets at beginning and end of the Test Year
  - <sup>(5)</sup> Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
  - <sup>(6)</sup> Select option from drop-down list by clicking on cell M12 or U12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected. Beginning for 2023, two intermediate stages can be shown (e.g., Interrogatory Responses and Settlement Agreement).
  - <sup>(7)</sup> Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
  - <sup>(8)</sup> 4.0% unless an Applicant has proposed or been approved another amount.
  - <sup>(9)</sup> The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study with supporting rationale could be provided.



# Revenue Requirement Workform (RRWF) for 2025 Filers

## Rate Base and Working Capital

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) <sup>(2)</sup>	\$130,756,206	\$ -	\$130,756,206	(\$2,749,462)	\$128,006,744	\$ -	\$128,006,744
2	Accumulated Depreciation (average) <sup>(2)</sup>	(\$53,584,409)	\$ -	(\$53,584,409)	\$67,992	(\$53,516,417)	\$ -	(\$53,516,417)
3	Net Fixed Assets (average) <sup>(2)</sup>	\$77,171,797	\$ -	\$77,171,797	(\$2,681,470)	\$74,490,327	\$ -	\$74,490,327
4	Allowance for Working Capital <sup>(1)</sup>	\$6,289,809	(\$5,570)	\$6,284,240	(\$183,818)	\$6,100,421	(\$6,100,421)	\$ -
5	<b>Total Rate Base</b>	<b>\$83,461,606</b>	<b>(\$5,570)</b>	<b>\$83,456,037</b>	<b>(\$2,865,288)</b>	<b>\$80,590,748</b>	<b>(\$6,100,421)</b>	<b>\$74,490,327</b>

### (1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$10,356,735	\$ -	\$10,356,735	(\$675,000)	\$9,681,735	\$ -	\$9,681,735
7	Cost of Power	\$73,507,386	(\$74,260)	\$73,433,126	(\$1,775,912)	\$71,657,214	\$ -	\$71,657,214
8	Working Capital Base	\$83,864,121	(\$74,260)	\$83,789,861	(\$2,450,912)	\$81,338,949	\$ -	\$81,338,949
9	Working Capital Rate % <sup>(1)</sup>	7.50%	0.00%	7.50%	0.00%	7.50%	-7.50%	0.00%
10	Working Capital Allowance	\$6,289,809	(\$5,570)	\$6,284,240	(\$183,818)	\$6,100,421	(\$6,100,421)	\$ -

#### Notes

- (1) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.  
 (2) Average of opening and closing balances for the year.



# Revenue Requirement Workform (RRWF) for 2025 Filers

## Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
<b>Operating Revenues:</b>								
1	Distribution Revenue (at Proposed Rates)	\$18,390,129	(\$197,638)	\$18,192,491	(\$926,925)	\$17,265,566	\$ -	\$17,265,566
2	Other Revenue <sup>(1)</sup>	\$1,106,244	\$53,035	\$1,159,279	(\$98)	\$1,159,181	\$ -	\$1,159,181
3	<b>Total Operating Revenues</b>	<b>\$19,496,373</b>	<b>(\$144,603)</b>	<b>\$19,351,770</b>	<b>(\$927,023)</b>	<b>\$18,424,747</b>	<b>\$ -</b>	<b>\$18,424,747</b>
<b>Operating Expenses:</b>								
4	OM+A Expenses	\$10,312,735	\$ -	\$10,312,735	(\$675,000)	\$9,637,735	\$ -	\$9,637,735
5	Depreciation/Amortization	\$4,050,033	\$ -	\$4,050,033	(\$43,023)	\$4,007,010	\$ -	\$4,007,010
6	Property taxes	\$44,000	\$ -	\$44,000	\$ -	\$44,000	\$ -	\$44,000
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>Subtotal (lines 4 to 8)</b>	<b>\$14,406,768</b>	<b>\$ -</b>	<b>\$14,406,768</b>	<b>(\$718,023)</b>	<b>\$13,688,745</b>	<b>\$ -</b>	<b>\$13,688,745</b>
10	Deemed Interest Expense	\$1,815,791	\$1,795	\$1,817,586	(\$62,403)	\$1,755,183	(\$132,861)	\$1,622,322
11	<b>Total Expenses (lines 9 to 10)</b>	<b>\$16,222,559</b>	<b>\$1,795</b>	<b>\$16,224,354</b>	<b>(\$780,426)</b>	<b>\$15,443,928</b>	<b>(\$132,861)</b>	<b>\$15,311,067</b>
12	<b>Utility income before income taxes</b>	<b>\$3,273,814</b>	<b>(\$146,398)</b>	<b>\$3,127,416</b>	<b>(\$146,597)</b>	<b>\$2,980,819</b>	<b>\$132,861</b>	<b>\$3,113,680</b>
13	Income taxes (grossed-up)	\$199,088	(\$146,193)	\$52,895	(\$41,039)	\$11,856	\$ -	\$11,856
14	<b>Utility net income</b>	<b>\$3,074,726</b>	<b>(\$205)</b>	<b>\$3,074,520</b>	<b>(\$105,557)</b>	<b>\$2,968,963</b>	<b>\$132,861</b>	<b>\$3,101,824</b>

## Notes

(1)	Specific Service Charges	\$152,000	\$ -	\$152,000	\$ -	\$152,000		\$152,000
	Late Payment Charges	\$210,000	\$ -	\$210,000	\$ -	\$210,000		\$210,000
	Other Distribution Revenue	\$520,033	\$ -	\$520,033	\$132,484	\$652,517		\$652,517
	Other Income and Deductions	\$224,211	\$53,035	\$277,246	(\$132,582)	\$144,664		\$144,664
	<b>Total Revenue Offsets</b>	<b>\$1,106,244</b>	<b>\$53,035</b>	<b>\$1,159,279</b>	<b>(\$98)</b>	<b>\$1,159,181</b>	<b>\$ -</b>	<b>\$1,159,181</b>



# Revenue Requirement Workform (RRWF) for 2025 Filers

**Taxes/PILs**

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement	Per Board Decision
<b><u>Determination of Taxable Income</u></b>					
1	Utility net income before taxes	\$3,074,726	\$3,074,520	\$2,968,963	\$2,744,224
2	Adjustments required to arrive at taxable utility income	(\$2,520,527)	(\$2,925,798)	(\$2,934,069)	(\$2,934,069)
3	Taxable income	<u>\$554,199</u>	<u>\$148,722</u>	<u>\$34,895</u>	<u>(\$189,845)</u>
<b><u>Calculation of Utility income Taxes</u></b>					
4	Income taxes	<u>\$146,330</u>	<u>\$38,878</u>	<u>\$8,714</u>	<u>\$8,714</u>
6	Total taxes	<u>\$146,330</u>	<u>\$38,878</u>	<u>\$8,714</u>	<u>\$8,714</u>
7	Gross-up of Income Taxes	<u>\$52,758</u>	<u>\$14,017</u>	<u>\$3,142</u>	<u>\$3,142</u>
8	Grossed-up Income Taxes	<u>\$199,088</u>	<u>\$52,895</u>	<u>\$11,856</u>	<u>\$11,856</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$199,088</u>	<u>\$52,895</u>	<u>\$11,856</u>	<u>\$11,856</u>
10	Other tax Credits	\$ -	(\$533)	(\$533)	(\$533)
<b><u>Tax Rates</u></b>					
11	Federal tax (%)	15.00%	15.00%	15.00%	15.00%
12	Provincial tax (%)	<u>11.50%</u>	<u>11.50%</u>	<u>11.50%</u>	<u>11.50%</u>
13	Total tax rate (%)	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>	<u>26.50%</u>

**Notes**

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# Revenue Requirement Workform (RRWF) for 2025 Filers

## Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
<b>Initial Application</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
1	Long-term Debt	56.00%	\$46,738,499	3.44%	\$1,607,804
2	Short-term Debt	4.00%	\$3,338,464	6.23%	\$207,986
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$50,076,964</b>	<b>3.63%</b>	<b>\$1,815,791</b>
<b>Equity</b>					
4	Common Equity	40.00%	\$33,384,642	9.21%	\$3,074,726
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$33,384,642</b>	<b>9.21%</b>	<b>\$3,074,726</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$83,461,606</b>	<b>5.86%</b>	<b>\$4,890,516</b>
<b>Interrogatory Responses</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
1	Long-term Debt	56.00%	\$46,735,380	3.44%	\$1,609,613
2	Short-term Debt	4.00%	\$3,338,241	6.23%	\$207,972
3	<b>Total Debt</b>	<b>60.00%</b>	<b>\$50,073,622</b>	<b>3.63%</b>	<b>\$1,817,586</b>
<b>Equity</b>					
4	Common Equity	40.00%	\$33,382,415	9.21%	\$3,074,520
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	<b>40.00%</b>	<b>\$33,382,415</b>	<b>9.21%</b>	<b>\$3,074,520</b>
7	<b>Total</b>	<b>100.00%</b>	<b>\$83,456,037</b>	<b>5.86%</b>	<b>\$4,892,106</b>
<b>Settlement Agreement</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
8	Long-term Debt	56.00%	\$45,130,819	3.44%	\$1,554,351
9	Short-term Debt	4.00%	\$3,223,630	6.23%	\$200,832
10	<b>Total Debt</b>	<b>60.00%</b>	<b>\$48,354,449</b>	<b>3.63%</b>	<b>\$1,755,183</b>
<b>Equity</b>					
11	Common Equity	40.00%	\$32,236,299	9.21%	\$2,968,963
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	<b>Total Equity</b>	<b>40.00%</b>	<b>\$32,236,299</b>	<b>9.21%</b>	<b>\$2,968,963</b>
14	<b>Total</b>	<b>100.00%</b>	<b>\$80,590,748</b>	<b>5.86%</b>	<b>\$4,724,146</b>
<b>Per Board Decision</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
8	Long-term Debt	56.00%	\$41,714,583	3.44%	\$1,436,692
9	Short-term Debt	4.00%	\$2,979,613	6.23%	\$185,630
10	<b>Total Debt</b>	<b>60.00%</b>	<b>\$44,694,196</b>	<b>3.63%</b>	<b>\$1,622,322</b>
<b>Equity</b>					
11	Common Equity	40.00%	\$29,796,131	9.21%	\$2,744,224
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	<b>Total Equity</b>	<b>40.00%</b>	<b>\$29,796,131</b>	<b>9.21%</b>	<b>\$2,744,224</b>
14	<b>Total</b>	<b>100.00%</b>	<b>\$74,490,327</b>	<b>5.86%</b>	<b>\$4,366,545</b>

Notes

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# Revenue Requirement Workform (RRWF) for 2025 Filers

## Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$2,324,346		\$2,110,901		\$1,176,637		\$1,796,595
2	Distribution Revenue	\$16,063,796	\$16,065,783	\$16,081,590	\$16,081,589	\$16,088,929	\$16,088,929	\$16,088,929	\$15,468,971
3	Other Operating Revenue	\$1,106,244	\$1,106,244	\$1,159,279	\$1,159,279	\$1,159,181	\$1,159,181	\$1,159,181	\$1,159,181
	Offsets - net								
4	<b>Total Revenue</b>	<b>\$17,170,040</b>	<b>\$19,496,373</b>	<b>\$17,240,869</b>	<b>\$19,351,770</b>	<b>\$17,248,110</b>	<b>\$18,424,747</b>	<b>\$17,248,110</b>	<b>\$18,424,747</b>
5	Operating Expenses	\$14,406,768	\$14,406,768	\$14,406,768	\$14,406,768	\$13,688,745	\$13,688,745	\$13,688,745	\$13,688,745
6	Deemed Interest Expense	\$1,815,791	\$1,815,791	\$1,817,586	\$1,817,586	\$1,755,183	\$1,755,183	\$1,622,322	\$1,622,322
8	<b>Total Cost and Expenses</b>	<b>\$16,222,559</b>	<b>\$16,222,559</b>	<b>\$16,224,354</b>	<b>\$16,224,354</b>	<b>\$15,443,928</b>	<b>\$15,443,928</b>	<b>\$15,311,067</b>	<b>\$15,311,067</b>
9	<b>Utility Income Before Income Taxes</b>	<b>\$947,481</b>	<b>\$3,273,814</b>	<b>\$1,016,515</b>	<b>\$3,127,416</b>	<b>\$1,804,182</b>	<b>\$2,980,819</b>	<b>\$1,937,043</b>	<b>\$3,113,680</b>
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$2,520,527)	(\$2,520,527)	(\$2,925,798)	(\$2,925,798)	(\$2,934,069)	(\$2,934,069)	\$ -	(\$2,934,069)
11	<b>Taxable Income</b>	<b>(\$1,573,046)</b>	<b>\$753,287</b>	<b>(\$1,909,283)</b>	<b>\$201,618</b>	<b>(\$1,129,887)</b>	<b>\$46,750</b>	<b>\$1,937,043</b>	<b>\$179,611</b>
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	<b>Income Tax on Taxable Income</b>	<b>(\$418,851)</b>	<b>\$199,621</b>	<b>(\$505,960)</b>	<b>\$53,429</b>	<b>(\$299,420)</b>	<b>\$12,389</b>	<b>\$513,316</b>	<b>\$47,597</b>
14	<b>Income Tax Credits</b>	<b>\$ -</b>	<b>\$ -</b>	<b>(\$533)</b>	<b>(\$533)</b>	<b>(\$533)</b>	<b>(\$533)</b>		
15	<b>Utility Net Income</b>	<b>\$1,366,331</b>	<b>\$3,074,726</b>	<b>\$1,523,008</b>	<b>\$3,074,520</b>	<b>\$2,104,135</b>	<b>\$2,968,963</b>	<b>\$1,423,726</b>	<b>\$3,101,824</b>
16	<b>Utility Rate Base</b>	<b>\$83,461,606</b>	<b>\$83,461,606</b>	<b>\$83,456,037</b>	<b>\$83,456,037</b>	<b>\$80,590,748</b>	<b>\$80,590,748</b>	<b>\$74,490,327</b>	<b>\$74,490,327</b>
17	Deemed Equity Portion of Rate Base	\$33,384,642	\$33,384,642	\$33,382,415	\$33,382,415	\$32,236,299	\$32,236,299	\$29,796,131	\$29,796,131
18	Income/(Equity Portion of Rate Base)	4.09%	9.21%	4.56%	9.21%	6.53%	9.21%	4.78%	10.41%
19	Target Return - Equity on Rate Base	9.21%	9.21%	9.21%	9.21%	9.21%	9.21%	9.21%	9.21%
20	Deficiency/Sufficiency in Return on Equity	-5.12%	0.00%	-4.65%	0.00%	-2.68%	0.00%	-4.43%	1.20%
21	Indicated Rate of Return	3.81%	5.86%	4.00%	5.86%	4.79%	5.86%	4.09%	6.34%
22	Requested Rate of Return on Rate Base	5.86%	5.86%	5.86%	5.86%	5.86%	5.86%	5.86%	5.86%
23	Deficiency/Sufficiency in Rate of Return	-2.05%	0.00%	-1.86%	0.00%	-1.07%	0.00%	-1.77%	0.48%
24	Target Return on Equity	\$3,074,726	\$3,074,726	\$3,074,520	\$3,074,520	\$2,968,963	\$2,968,963	\$2,744,224	\$2,744,224
25	Revenue Deficiency/(Sufficiency)	\$1,708,394	\$ -	\$1,551,512	\$ -	\$864,828	\$ -	\$1,320,497	\$357,600
26	<b>Gross Revenue Deficiency/(Sufficiency)</b>	<b>\$2,324,346 <sup>(1)</sup></b>		<b>\$2,110,901 <sup>(1)</sup></b>		<b>\$1,176,637 <sup>(1)</sup></b>		<b>\$1,796,595 <sup>(1)</sup></b>	

**Notes:**

<sup>(1)</sup> Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



# Revenue Requirement Workform (RRWF) for 2025 Filers

## Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$10,312,735	\$10,312,735	\$9,637,735	\$9,637,735
2	Amortization/Depreciation	\$4,050,033	\$4,050,033	\$4,007,010	\$4,007,010
3	Property Taxes	\$44,000	\$44,000	\$44,000	\$44,000
5	Income Taxes (Grossed up)	\$199,088	\$52,895	\$11,856	\$11,856
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$1,815,791	\$1,817,586	\$1,755,183	\$1,622,322
	Return on Deemed Equity	\$3,074,726	\$3,074,520	\$2,968,963	\$2,744,224
8	<b>Service Revenue Requirement (before Revenues)</b>	<u>\$19,496,373</u>	<u>\$19,351,770</u>	<u>\$18,424,747</u>	<u>\$18,067,147</u>
9	Revenue Offsets	\$1,106,244	\$1,159,279	\$1,159,181	\$ -
10	<b>Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)</b>	<u>\$18,390,129</u>	<u>\$18,192,491</u>	<u>\$17,265,566</u>	<u>\$18,067,147</u>
11	Distribution revenue	\$18,390,129	\$18,192,491	\$17,265,566	\$17,265,566
12	Other revenue	\$1,106,244	\$1,159,279	\$1,159,181	\$1,159,181
13	<b>Total revenue</b>	<u>\$19,496,373</u>	<u>\$19,351,770</u>	<u>\$18,424,747</u>	<u>\$18,424,747</u>
14	<b>Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)</b>	<u>\$ -</u> <sup>(1)</sup>	<u>\$ -</u> <sup>(1)</sup>	<u>\$ -</u> <sup>(1)</sup>	<u>\$357,600</u> <sup>(1)</sup>

Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Interrogatory Responses	Δ% <sup>(2)</sup>	Settlement Agreement	Δ% <sup>(2)</sup>	Per Board Decision	Δ% <sup>(2)</sup>
<b>Service Revenue Requirement Grossed-Up Revenue Deficiency/(Sufficiency)</b>	\$19,496,373	\$19,351,770	###	\$18,424,747	(5.50%)	\$18,067,147	(7.33%)
<b>Base Revenue Requirement (to be recovered from Distribution Rates) Revenue Deficiency/(Sufficiency) Associated with Base Revenue Requirement</b>	\$18,390,129	\$18,192,491	###	\$17,265,566	(6.12%)	\$18,067,147	(1.76%)
	\$2,326,333	\$2,110,901	###	\$1,176,637	(49.42%)	\$ -	(100.00%)

**Notes**

<sup>(1)</sup> Line 11 - Line 8

<sup>(2)</sup> Percentage Change Relative to Initial Application

# Revenue Requirement Workform (RRWF) for 2025 Filers

## Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

**Appendix 2-IB** is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth and trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:

	Customer Class Input the name of each customer class.	Initial Application			Interrogatory Responses			Settlement Agreement			Per Board Decision		
		Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA <sup>(1)</sup> Annual	Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA <sup>(1)</sup> Annual	Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA <sup>(1)</sup> Annual	Customer / Connections Test Year average or mid-year	kWh Annual	kW/kVA <sup>(1)</sup> Annual
1	Residential												
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
<b>Total</b>			591,672,692	797,374		589,889,837	807,608		590,896,179	810,002			

Notes:

<sup>(1)</sup> Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)

# Revenue Requirement Workform (RRWF) for 2025 Filers

## Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: **Settlement Agreement**

**A) Allocated Costs**

Name of Customer Class <sup>(3)</sup>	Costs Allocated from Previous Study <sup>(1)</sup>	%	Allocated Class Revenue Requirement <sup>(1)</sup>	%
<i>From Sheet 10. Load Forecast</i>				
<b>(7A)</b>				
1 Residential	\$ 9,625,174	74.19%	\$ 13,797,449	74.89%
2 GS<50	\$ 1,467,052	11.31%	\$ 1,981,890	10.76%
3 GS>50	\$ 1,555,011	11.99%	\$ 2,143,916	11.64%
4 Embedded Distributor	\$ 98,708	0.76%	\$ 116,886	0.63%
5 Street Light	\$ 155,290	1.20%	\$ 283,213	1.54%
6 Sentinel Light	\$ 21,704	0.17%	\$ 53,155	0.29%
7 USL	\$ 50,024	0.39%	\$ 48,239	0.26%
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19				
20				
<b>Total</b>	<b>\$ 12,972,963</b>	<b>100.00%</b>	<b>\$ 18,424,747</b>	<b>100.00%</b>
<b>Service Revenue Requirement (from Sheet 9)</b>			<b>\$ 18,424,746.93</b>	

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 - Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors - Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes - If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

**B) Calculated Class Revenues**

Name of Customer Class	Load Forecast (LF) X current approved rates	LF X current approved rates X (1+d)	LF X Proposed Rates	Miscellaneous Revenues
<b>(7B) (7C) (7D) (7E)</b>				
1 Residential	\$ 10,969,094	\$ 11,771,300	\$ 12,084,938	\$ 907,935
2 GS<50	\$ 2,076,576	\$ 2,228,443	\$ 2,228,443	\$ 123,361
3 GS>50	\$ 2,590,356	\$ 2,779,797	\$ 2,475,047	\$ 107,461
4 Embedded Distributor	\$ 167,385	\$ 179,626	\$ 140,193	\$ 605
5 Street Light	\$ 207,552	\$ 222,731	\$ 252,314	\$ 14,384
6 Sentinel Light	\$ 17,317	\$ 18,584	\$ 28,833	\$ 3,125
7 USL	\$ 60,649	\$ 65,084	\$ 55,797	\$ 2,310
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19					
20					
	<b>Total</b>	\$ 16,088,929	\$ 17,265,566	\$ 17,265,566	\$ 1,159,181

- (4) In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.
- (5) Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.  
Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.
- (6) Rates.
- (7) Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19.

**C) Rebalancing Revenue-to-Cost Ratios**

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	%	%	%	%
1 Residential		91.90%	94.17%	
2 GS<50		118.66%	118.66%	
3 GS>50		134.67%	120.46%	
4 Embedded Distributor		154.19%	120.46%	
5 Street Light		83.72%	94.17%	
6 Sentinel Light		40.84%	60.12%	
7 USL		139.71%	120.46%	
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20				

- (8) Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2020 with further adjustments to move within the range over two years, the Most Recent Year would be 2023. However, the ratios in 2023 would be equal to those after the adjustment in 2022.
- (9) Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".
- (10) Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

**(D) Proposed Revenue-to-Cost Ratios <sup>(11)</sup>**

Name of Customer Class	Test Year	Proposed Revenue-to-Cost Ratio		Policy Range
		Price Cap IR Period		
		2026	2027	
1 Residential	94.17%	94.17%	94.17%	85 - 115
2 GS<50	118.66%	118.66%	118.66%	80 - 120
3 GS>50	120.46%	120.17%	120.00%	80 - 120
4 Embedded Distributor	120.46%	120.17%	120.00%	80 - 120
5 Street Light	94.17%	94.17%	94.17%	80 - 120
6 Sentinel Light	60.12%	72.47%	80.00%	80 - 120
7 USL	120.46%	120.17%	120.00%	80 - 120
8				
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(11) The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2025 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2026 and 2027 Price Cap IR models, as necessary. For 2026 and 2027, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2026 (in the current Revenue/Cost Ratio Adjustment Worksheet, Worksheet C1.1 "Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

# Revenue Requirement Workform (RRWF) for 2025 Filers

## Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and volumetric rates based on the allocated class revenues and fixed/variable split resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/PILs, etc.

Stage in Process:		Settlement Agreement		Class Allocated Revenues			Fixed / Variable Splits <sup>2,3</sup>			Transformer Ownership Allowance <sup>1</sup> (\$)		Distribution Rates				Revenue Reconciliation		
Customer and Load Forecast					From Sheet 11, Cost Allocation and Sheet 12, Residential Rate Design			Percentage to be entered as a fraction between 0 and 1				Monthly Service Charge <sup>3</sup>		Volumetric Rate <sup>3</sup>				
Customer Class	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	Total Class Revenue Requirement	Monthly Service Charge	Volumetric	Fixed	Variable		Rate	No. of decimals	Rate	No. of decimals	MSC Revenues	Volumetric revenues	Revenues less Transformer Ownership Allowance	
From sheet 10, Load Forecast																		
1 Residential	kWh	29,392	280,949,153	-	\$ 12,084,938	\$ 12,084,938	\$ -	100.00%	0.00%		\$34.26	2	\$0.0000	kWh	4	\$ 12,083,639.04	\$ -	\$ 12,083,639.04
2 GS+50	kWh	2,122	70,095,830	-	\$ 2,228,443	\$ 1,071,782	\$ 1,156,661	48.10%	51.90%		\$42.09		\$0.0165	kWh		\$ 1,071,779.76	\$ 1,156,581.1950	\$ 2,228,360.96
3 GS+50	kW	240	200,002,066	707,026	\$ 2,475,047	\$ 755,050	\$ 1,719,998	30.51%	69.49%	\$ 75.811	\$262.17		\$2.5399	kW		\$ 755,049.60	\$ 1,795,775.3374	\$ 2,475,014.34
4 Embedded Distributor	kW	4	35,762,072	94,898	\$ 140,193	\$ 28,073	\$ 114,120	18.60%	81.40%		\$543.19		\$1.2026	kW		\$ 26,073.12	\$ 114,124.3348	\$ 140,197.45
5 Street Light	kW	2,821	2,427,540	7,354	\$ 252,314	\$ 158,766	\$ 93,548	62.92%	37.08%		\$4.69		\$12.7207	kW		\$ 158,765.88	\$ 93,548.0278	\$ 252,313.91
6 Sentinel Light	kW	218	265,274	724	\$ 28,833	\$ 16,062	\$ 12,771	55.71%	44.29%		\$6.14		\$17.6398	kW		\$ 16,062.24	\$ 12,771.2152	\$ 28,833.46
7 USL	kWh	124	1,394,244	-	\$ 55,797	\$ 14,238	\$ 41,559	25.52%	74.48%		\$9.57		\$0.0298	kWh		\$ 14,240.16	\$ 41,548.4712	\$ 55,788.63
8	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
10	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
11	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
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15	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
16	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
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18	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-		-		-	-	-	-	-	-
<b>Total Transformer Ownership Allowance</b>										<b>\$ 75.811</b>								
Rates recover revenue requirement															<b>Total Distribution Revenues</b>	<b>\$ 17,264,147.79</b>		
Base Revenue Requirement															<b>\$ 17,265,565.93</b>			
<b>Difference</b>															<b>-\$ 1,418.14</b>			
<b>% Difference</b>															<b>-0.008%</b>			

**Notes:**

- Transformer Ownership Allowance is entered as a positive amount, and only for those classes to which it applies.
- The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calculated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).
- The Volumetric rate is calculated as [(allocated volumetric revenue requirement for the class + transformer allowance credit for the class)/(annual estimate of the charge determinant for the test year (either kW or kVA for demand-billed customer classes, or kWh for non-demand-billed classes))]



# Revenue Requirement Workform (RRWF) for 2025 Filers

### Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

<sup>(1)</sup> Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

<sup>(2)</sup> Short description of change, issue, etc.

### Summary of Proposed Changes

Reference <sup>(1)</sup>	Item / Description <sup>(2)</sup>	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	<b>Original Application</b>	\$ 4,890,516	5.86%	\$ 83,461,606	\$ 83,864,121	\$ 6,289,809	\$ 4,050,033	\$ 199,088	\$ 10,312,735	\$ 19,496,373	\$ 1,106,244	\$ 18,390,129	\$ 2,324,346
1	Interrogatory responses updated Load forecast, COP, RTSRs, LV rates, OEB Inflation factor, Cost Allocation, DVA Continuity Schedule, PILs Model for 2023 final return and AIP correction and Other Revenue	\$ 4,892,106	5.86%	\$ 83,456,037	\$ 83,789,861	\$ 6,284,240	\$ 4,050,033	\$ 52,895	\$ 10,312,735	\$ 19,351,770	\$ 1,159,279	\$ 18,192,491	\$ 2,110,901

**Appendix B - Appendix 2-AB: Capital Expenditure Summary**

TO BE UPDATED AT THE DRAFT RATE ORDER STAGE

Appendix 2-AB

Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated Distribution System Plan Filing Requirements

1st Period:

2025

CATE GORY	Historical Period (previous plan <sup>1</sup> & actual)																		Forecast Period (planned)							
	2018			2019			2020			2021			2022			2023			2024			2025	2026	2027	2028	2029
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual <sup>2</sup> to June 30	Var					
\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000		%	\$ '000					
System Access s	1,746	2,031	16.3%	1,781	1,615	-9.3%	1,816	1,164	-35.9%	1,836	1,629	-11.3%	1,835	2,816	53.5%	2,170	3,903	79.9%	2,400	1,855	-22.7%	2,313	2,348	2,395	2,442	2,492
System Renewal	2,693	2,848	5.8%	1,362	3,940	189.3%	2,304	2,858	24.0%	2,196	3,020	37.5%	2,375	2,358	-0.7%	2,593	2,549	-1.7%	2,088	1,630	-21.9%	2,816	2,937	3,029	3,097	3,165
System Service	707	900	27.3%	2,186	642	-70.6%	1,126	899	-20.2%	1,342	584	-56.5%	1,144	814	-28.8%	1,622	1,447	-10.8%	2,654	605	-77.2%	2,012	2,151	2,323	2,384	2,437
General Plant	1,037	619	-40.3%	856	781	-8.8%	976	971	-0.5%	968	1,267	30.9%	968	1,440	48.8%	2,278	3,093	35.8%	2,639	798	-69.8%	3,151	2,419	2,212	2,274	2,314
TOTAL EXPEN DITURE	6,183	6,398	3.5%	6,185	6,978	12.8%	6,222	5,892	-5.3%	6,342	6,500	2.5%	6,322	7,428	17.5%	8,663	10,992	26.9%	9,781	4,887	-50.0%	10,292	9,855	9,959	10,197	10,408
Capital Contrib utions	1,225	1,167	-4.7%	1,225	808	-34.0%	1,225	652	-46.8%	1,225	1,201	-2.0%	1,225	1,634	33.4%	860	3,313	285.2%	2,424	1,181	-51.3%	2,057	1,497	1,527	1,558	1,589
NET CAPIT AL EXPEN DITURE S	4,958	5,231	5.5%	4,960	6,170	24.4%	4,997	5,240	4.9%	5,117	5,299	3.6%	5,097	5,794	13.7%	7,802	7,679	-1.6%	7,357	3,706	-49.6%	8,236	8,357	8,432	8,640	8,819
System O&M	\$ 2,872	\$ 2,500	-13.0%	\$ 2,930	\$ 2,637	-10.0%	\$ 2,988	\$ 2,647	-11.4%	\$ 3,048	\$ 2,711	-11.1%	\$ 3,109	\$ 3,010	-3.2%	\$ 2,598	\$ 3,007	15.7%	\$ 2,820	\$ 1,425	-49.5%	\$ 3,189	\$ 3,235	\$ 3,344	\$ 3,245	\$ 3,265

Notes to the Table:

- Historical "previous plan" data is not required unless a plan has previously been filed. However, use the last OEB-approved, at least on a Total (Capital) Expenditure basis for the last cost of service rebasing year, and the applicant should include their planned budget in each subsequent historical year up to and including the Bridge Year.
- Indicate the number of months of "actual" data included in the last year of the Historical Period (normally a "bridge" year):
- System O&M contains the following accounts: 5005, 5010, 5012, 5014, 5015, 5016, 5017, 5020, 5025, 5030, 5035, 5040, 5045, 5050, 5055, 5060, 5065, 5070, 5075, 5085, 5090, 5095, 5096, 5105, 5110, 5112, 5114, 5120, 5125, 5130, 5135, 5145, 5150, 5155, 5160, 5165, 5170, 5172, 5175, 5178, 5195

Explanatory Notes on Variances (complete only if applicable)
Notes on shifts in forecast vs. historical budgets by category
Notes on year over year Plan vs. Actual variances for Total Expenditures
Notes on Plan vs. Actual variance trends for individual expenditure categories

**Appendix C - Updated Appendix 2-BA: 2025 Fixed Asset Continuity Schedules**

## Appendix 2-BA Fixed Asset Continuity Schedule <sup>1</sup>

**Notes:**

- 1 Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts. If this is the first application where the applicant is rebasing under MIFRS, contact OEB staff for further guidance on the appropriate fixed asset continuity schedules to complete (i.e. applicable years and accounting standard for each schedule).
- 2 The "CCA Class" for fixed assets should generally agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- 3 The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the OEB.
- 4 The additions in column (E) must not include construction work in progress (CWIP).
- 5 Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues. Amortization of deferred revenue will be removed from the depreciation expense shown on this fixed asset continuity schedule as it should be included as income in Appendix 2-H Other Revenues.
- 6 The applicant must ensure that all asset disposals have been clearly identified in the Chapter 2 Appendices for all historic, bridge and test years. Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.
- 7 This account includes the amount recorded under finance leases for plant leased from others and used by the utility in its utility operations.
- 8 The applicant must establish the continuity of historical cost for gross assets and accumulated depreciation by asset class by ensuring that the opening balance in the year agrees to the closing balance in the prior y

Accounting Standard MIFRS  
 Year 2018

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost			Accumulated Depreciation				Net Book Value	
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>		Closing Balance
	1609	Capital Contributions Paid				\$ -				\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,602,438	\$ 162,530		\$ 1,764,968	-\$ 1,201,925	-\$ 106,734		-\$ 1,308,659	\$ 456,309
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 224,734	\$ 21,428		\$ 246,162	-\$ 28,559	-\$ 4,793		-\$ 33,352	\$ 212,809

N/A	1805	Land				\$ -				\$ -	\$ -
47	1808	Buildings				\$ -				\$ -	\$ -
13	1810	Leasehold Improvements				\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV				\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV				\$ -				\$ -	\$ -
47	1825	Storage Battery Equipment				\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 8,111,217	\$ 362,126	-\$ 3,702	\$ 8,469,641	-\$ 1,684,901	-\$ 179,523	\$ 592	-\$ 1,863,831	\$ 6,605,809
47	1835	Overhead Conductors & Devices	\$ 8,800,078	\$ 966,006		\$ 9,766,084	-\$ 3,392,557	-\$ 126,657		-\$ 3,519,214	\$ 6,246,870
47	1840	Underground Conduit	\$ 10,735,912	\$ 531,545		\$ 11,267,457	-\$ 3,342,900	-\$ 253,115		-\$ 3,596,015	\$ 7,671,442
47	1845	Underground Conductors & Devices	\$ 12,973,524	\$ 127,348		\$ 13,100,872	-\$ 5,994,010	-\$ 194,476		-\$ 6,188,486	\$ 6,912,386
47	1850	Line Transformers	\$ 17,252,035	\$ 1,497,584	-\$ 22,181	\$ 18,727,438	-\$ 6,554,594	-\$ 340,526	\$ 3,549	-\$ 6,891,571	\$ 11,835,867
47	1855	Services (Overhead & Underground)	\$ 11,043,426	\$ 1,341,608		\$ 12,385,034	-\$ 3,446,390	-\$ 230,215		-\$ 3,676,605	\$ 8,708,430
47	1860	Meters	\$ 5,404,954	\$ 70,029		\$ 5,474,983	-\$ 2,052,971	-\$ 54,235		-\$ 2,107,206	\$ 3,367,777
47	1860	Meters (Smart Meters)	\$ 3,686,235	\$ 861,721	-\$ 1,542,558	\$ 3,005,398	-\$ 1,992,874	-\$ 507,083	\$ 411,338	-\$ 2,088,618	\$ 916,779
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -			\$ -	\$ 190,119
47	1908	Buildings & Fixtures	\$ 2,663,780	\$ 74,790		\$ 2,738,570	-\$ 564,360	-\$ 46,110		-\$ 610,470	\$ 2,128,100
13	1910	Leasehold Improvements				\$ -				\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 225,732	\$ 4,369		\$ 230,101	-\$ 174,462	-\$ 11,061		-\$ 185,523	\$ 44,578
8	1915	Office Furniture & Equipment (5 years)				\$ -				\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 766,079	\$ 115,620		\$ 881,699	-\$ 380,662	-\$ 140,432		-\$ 521,094	\$ 360,605
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)				\$ -				\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)				\$ -				\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,800,348	\$ 211,344	-\$ 21,243	\$ 2,990,449	-\$ 963,697	-\$ 264,275	\$ 16,890	-\$ 1,211,082	\$ 1,779,367
8	1935	Stores Equipment	\$ 89,916	\$ -		\$ 89,916	-\$ 26,116	-\$ 6,856		-\$ 32,971	\$ 56,945
8	1940	Tools, Shop & Garage Equipment	\$ 645,792	\$ 50,394		\$ 696,186	-\$ 334,622	-\$ 50,732		-\$ 385,354	\$ 310,832
8	1945	Measurement & Testing Equipment	\$ 70,247	\$ -		\$ 70,247	-\$ 55,542	-\$ 5,458		-\$ 61,000	\$ 9,247
8	1950	Power Operated Equipment				\$ -				\$ -	\$ -
8	1955	Communications Equipment	\$ 294,423		-\$ 107,466	\$ 186,956	-\$ 290,296	\$ 28,453	\$ 107,466	-\$ 154,377	\$ 32,580
8	1955	Communication Equipment (Smart Meters)				\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment				\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -				\$ -	\$ -
47	1980	System Supervisor Equipment				\$ -				\$ -	\$ -
47	1985	Miscellaneous Fixed Assets				\$ -				\$ -	\$ -
47	1990	Other Tangible Property				\$ -				\$ -	\$ -
47	1995	Contributions & Grants				\$ -				\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 4,175,656	-\$ 1,167,137		-\$ 5,342,793	\$ 214,389	\$ 118,981		\$ 333,370	-\$ 5,009,423
	2005	Property Under Finance Lease <sup>7</sup>				\$ -				\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 83,405,332</b>	<b>\$ 5,231,307</b>	<b>-\$ 1,697,150</b>	<b>\$ 86,939,488</b>	<b>-\$ 32,267,050</b>	<b>-\$ 2,374,847</b>	<b>\$ 539,836</b>	<b>-\$ 34,102,060</b>	<b>\$ 52,837,428</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 83,405,332</b>	<b>\$ 5,231,307</b>	<b>-\$ 1,697,150</b>	<b>\$ 86,939,488</b>	<b>-\$ 32,267,050</b>	<b>-\$ 2,374,847</b>	<b>\$ 539,836</b>	<b>-\$ 34,102,060</b>	<b>\$ 52,837,428</b>
		<b>Construction Work In Progress</b>	<b>\$ 67,399</b>		<b>-\$ 305</b>	<b>\$ 67,094</b>				<b>\$ -</b>	<b>\$ 67,094</b>
		<b>Total PP&amp;E</b>	<b>\$ 83,472,731</b>	<b>\$ 5,231,307</b>	<b>-\$ 1,697,455</b>	<b>\$ 87,006,582</b>	<b>-\$ 32,267,050</b>	<b>-\$ 2,374,847</b>	<b>\$ 539,836</b>	<b>-\$ 34,102,060</b>	<b>\$ 52,904,522</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>-\$ 2,374,847</b>			

Less: Fully Allocated Depreciation

10	Transportation	Transportation
8	Stores Equipment	Stores Equipment

47	Deferred Revenue	Deferred Revenue
		<b>Net Depreciation</b> <b>-\$ 2,374,847</b>

Accounting Standard **MIFRS**  
Year **2019**

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	Net Book Value
	1609	Capital Contributions Paid	\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,764,968	\$ 258,131		\$ 2,023,100	-\$ 1,308,659	-\$ 112,360		-\$ 1,421,019	\$ 602,081
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 246,162	\$ 3,520		\$ 249,682	-\$ 33,352	-\$ 5,043		-\$ 38,395	\$ 211,287
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 8,469,641	\$ 666,193		\$ 9,135,834	-\$ 1,863,831	-\$ 189,658		-\$ 2,053,489	\$ 7,082,345
47	1835	Overhead Conductors & Devices	\$ 9,766,084	\$ 731,269		\$ 10,497,353	-\$ 3,519,214	-\$ 143,630		-\$ 3,662,844	\$ 6,834,509
47	1840	Underground Conduit	\$ 11,267,457	\$ 599,680		\$ 11,867,137	-\$ 3,596,015	-\$ 267,255		-\$ 3,863,270	\$ 8,003,867
47	1845	Underground Conductors & Devices	\$ 13,100,872	\$ 959,114	-\$ 31,838	\$ 14,028,148	-\$ 6,188,486	-\$ 333,290	\$ 6,122	-\$ 6,515,654	\$ 7,512,494
47	1850	Line Transformers	\$ 18,727,438	\$ 1,214,925		\$ 19,942,363	-\$ 6,891,571	-\$ 374,035		-\$ 7,265,606	\$ 12,676,757
47	1855	Services (Overhead & Underground)	\$ 12,385,034	\$ 1,597,567		\$ 13,982,601	-\$ 3,676,605	-\$ 266,043		-\$ 3,942,648	\$ 10,039,953
47	1860	Meters	\$ 5,474,983	\$ 133,350		\$ 5,608,334	-\$ 2,107,206	-\$ 58,303		-\$ 2,165,509	\$ 3,442,824
47	1860	Meters (Smart Meters)	\$ 3,005,398	\$ 291,679	-\$ 52,863	\$ 3,244,215	-\$ 2,088,618	-\$ 311,068	\$ 27,016	-\$ 2,372,670	\$ 871,544
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -			\$ -	\$ 190,119
47	1908	Buildings & Fixtures	\$ 2,738,570	\$ 178,325		\$ 2,916,895	-\$ 610,470	-\$ 48,641		-\$ 659,112	\$ 2,257,783
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 230,101	\$ 2,575		\$ 232,675	-\$ 185,523	-\$ 11,253		-\$ 196,776	\$ 35,899
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 881,699	\$ 115,510		\$ 997,209	-\$ 521,094	-\$ 114,783		-\$ 635,878	\$ 361,332
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,990,449	\$ 189,961		\$ 3,180,410	-\$ 1,211,082	-\$ 258,750		-\$ 1,469,832	\$ 1,710,578
8	1935	Stores Equipment	\$ 89,916			\$ 89,916	-\$ 32,971	-\$ 6,076		-\$ 39,047	\$ 50,868
8	1940	Tools, Shop & Garage Equipment	\$ 696,186	\$ 30,778		\$ 726,964	-\$ 385,354	-\$ 53,526		-\$ 438,880	\$ 288,083
8	1945	Measurement & Testing Equipment	\$ 70,247			\$ 70,247	-\$ 61,000	-\$ 2,896		-\$ 63,896	\$ 6,351
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 186,956	\$ 5,521		\$ 192,478	-\$ 154,377	-\$ 10,621		-\$ 164,998	\$ 27,480
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -

47	1995	Contributions & Grants	\$ -			\$ -	\$ -		\$ -	\$ -	
47	2440	Deferred Revenue <sup>5</sup>	-\$ 5,342,793	-\$ 807,659		-\$ 6,150,452	\$ 333,370	\$ 143,666	\$ 477,035	-\$ 5,673,417	
	2005	Property Under Finance Lease <sup>7</sup>	\$ -			\$ -	\$ -		\$ -	\$ -	
		<b>Sub-Total</b>	<b>\$ 86,939,488</b>	<b>\$ 6,170,440</b>	<b>-\$ 84,701</b>	<b>\$ 93,025,227</b>	<b>-\$ 34,102,060</b>	<b>-\$ 2,423,566</b>	<b>\$ 33,137</b>	<b>-\$ 36,492,489</b>	<b>\$ 56,532,738</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>	\$ -			\$ -	\$ -		\$ -	\$ -	
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>	\$ -			\$ -	\$ -		\$ -	\$ -	
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 86,939,488</b>	<b>\$ 6,170,440</b>	<b>-\$ 84,701</b>	<b>\$ 93,025,227</b>	<b>-\$ 34,102,060</b>	<b>-\$ 2,423,566</b>	<b>\$ 33,137</b>	<b>-\$ 36,492,489</b>	<b>\$ 56,532,738</b>
		<b>Construction Work In Progress</b>	<b>\$ 67,094</b>	<b>\$ 211,632</b>		<b>\$ 278,726</b>				<b>\$ 278,726</b>	
		<b>Total PP&amp;E</b>	<b>\$ 87,006,582</b>	<b>\$ 6,382,072</b>	<b>-\$ 84,701</b>	<b>\$ 93,303,953</b>	<b>-\$ 34,102,060</b>	<b>-\$ 2,423,566</b>	<b>\$ 33,137</b>	<b>-\$ 36,492,489</b>	<b>\$ 56,811,464</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>					<b>-\$ 2,423,566</b>				

Less: Fully Allocated Depreciation

10		Transportation	Transportation
8		Stores Equipment	Stores Equipment
47		Deferred Revenue	Deferred Revenue
		<b>Net Depreciation</b>	<b>-\$ 2,423,566</b>

Accounting Standard MIFRS  
Year 2020

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	
	1609	Capital Contributions Paid	\$ -			\$ -	\$ -		\$ -	\$ -	
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,023,100	\$ 292,718		\$ 2,315,818	-\$ 1,421,019	-\$ 166,586		-\$ 1,587,605	\$ 728,213
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 249,682	\$ 702		\$ 250,384	-\$ 38,395	-\$ 5,095		-\$ 43,490	\$ 206,894
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 9,135,834	\$ 682,989		\$ 9,818,823	-\$ 2,053,489	-\$ 203,489		-\$ 2,256,978	\$ 7,561,845
47	1835	Overhead Conductors & Devices	\$ 10,497,353	\$ 814,006		\$ 11,311,359	-\$ 3,662,844	-\$ 159,248		-\$ 3,822,092	\$ 7,489,266
47	1840	Underground Conduit	\$ 11,867,137	\$ 301,360		\$ 12,168,497	-\$ 3,863,270	-\$ 279,128		-\$ 4,142,398	\$ 8,026,099
47	1845	Underground Conductors & Devices	\$ 14,028,148	\$ 701,447		\$ 14,729,595	-\$ 6,515,654	-\$ 360,356		-\$ 6,876,010	\$ 7,853,585
47	1850	Line Transformers	\$ 19,942,363	\$ 970,903	-\$ 7,974	\$ 20,905,292	-\$ 7,265,606	-\$ 402,260	\$ 598	-\$ 7,667,269	\$ 13,238,023
47	1855	Services (Overhead & Underground)	\$ 13,982,601	\$ 1,016,148		\$ 14,998,749	-\$ 3,942,648	-\$ 298,239		-\$ 4,240,888	\$ 10,757,861
47	1860	Meters	\$ 5,608,334	\$ 50,024	-\$ 6,902	\$ 5,651,456	-\$ 2,165,509	-\$ 62,072	\$ 2,071	-\$ 2,225,510	\$ 3,425,945
47	1860	Meters (Smart Meters)	\$ 3,244,215	\$ 384,374	-\$ 51,815	\$ 3,576,773	-\$ 2,372,670	-\$ 328,069	\$ 31,788	-\$ 2,668,951	\$ 907,822
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -			\$ -	\$ 190,119
47	1908	Buildings & Fixtures	\$ 2,916,895	\$ 33,008		\$ 2,949,903	-\$ 659,112	-\$ 50,987		-\$ 710,098	\$ 2,239,804
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 232,675			\$ 232,675	-\$ 196,776	-\$ 8,035		-\$ 204,811	\$ 27,864
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 997,209	\$ 78,542		\$ 1,075,752	-\$ 635,878	-\$ 133,022		-\$ 768,899	\$ 306,852

45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,180,410	\$ 501,472	-\$ 4,927	\$ 3,676,955	-\$ 1,469,832	-\$ 303,456	\$ 4,927	-\$ 1,768,361	\$ 1,908,594
8	1935	Stores Equipment	\$ 89,916	\$ 7,154		\$ 97,070	-\$ 39,047	-\$ 6,436		-\$ 45,484	\$ 51,586
8	1940	Tools, Shop & Garage Equipment	\$ 726,964	\$ 57,877		\$ 784,841	-\$ 438,880	-\$ 53,138		-\$ 492,018	\$ 292,823
8	1945	Measurement & Testing Equipment	\$ 70,247			\$ 70,247	-\$ 63,896	-\$ 1,673		-\$ 65,569	\$ 4,678
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 192,478			\$ 192,478	-\$ 164,998	-\$ 10,923		-\$ 175,921	\$ 16,557
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 6,150,452	-\$ 652,142		-\$ 6,802,594	\$ 477,035	\$ 161,913		\$ 638,948	-\$ 6,163,646
	2005	Property Under Finance Lease <sup>7</sup>	\$ -			\$ -	\$ -			\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 93,025,227</b>	<b>\$ 5,240,580</b>	<b>-\$ 71,618</b>	<b>\$ 98,194,189</b>	<b>-\$ 36,492,489</b>	<b>-\$ 2,670,300</b>	<b>\$ 39,384</b>	<b>-\$ 39,123,404</b>	<b>\$ 59,070,785</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 93,025,227</b>	<b>\$ 5,240,580</b>	<b>-\$ 71,618</b>	<b>\$ 98,194,189</b>	<b>-\$ 36,492,489</b>	<b>-\$ 2,670,300</b>	<b>\$ 39,384</b>	<b>-\$ 39,123,404</b>	<b>\$ 59,070,785</b>
		<b>Construction Work In Progress</b>	<b>\$ 278,726</b>	<b>\$ 2,402</b>		<b>\$ 281,128</b>				<b>\$ -</b>	<b>\$ 281,128</b>
		<b>Total PP&amp;E</b>	<b>\$ 93,303,953</b>	<b>\$ 5,242,982</b>	<b>-\$ 71,618</b>	<b>\$ 98,475,317</b>	<b>-\$ 36,492,489</b>	<b>-\$ 2,670,300</b>	<b>\$ 39,384</b>	<b>-\$ 39,123,404</b>	<b>\$ 59,351,913</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>-\$ 2,670,300</b>			

Less: Fully Allocated Depreciation

10	Transportation	Transportation
8	Stores Equipment	Stores Equipment
47	Deferred Revenue	Deferred Revenue
	<b>Net Depreciation</b>	<b>-\$ 2,670,300</b>

Accounting Standard MIFRS  
Year 2021

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	
	1609	Capital Contributions Paid	\$ -			\$ -			\$ -	\$ -	
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,315,818	\$ 249,318		\$ 2,565,135	-\$ 1,587,605	-\$ 218,627		-\$ 1,806,232	\$ 758,903
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 250,384			\$ 250,384	-\$ 43,490	-\$ 5,092		-\$ 48,582	\$ 201,802
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -

13	1810	Leasehold Improvements	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1815	Transformer Station Equipment >50 kV	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1820	Distribution Station Equipment <50 kV	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1825	Storage Battery Equipment	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1830	Poles, Towers & Fixtures	\$ 9,818,823	\$ 752,175	\$ 10,570,999	-\$ 2,256,978	-\$ 217,501	-\$ 2,474,480	\$ 8,096,519		
47	1835	Overhead Conductors & Devices	\$ 11,311,359	\$ 789,609	\$ 12,100,967	-\$ 3,822,092	-\$ 175,119	-\$ 3,997,211	\$ 8,103,756		
47	1840	Underground Conduit	\$ 12,168,497	\$ 206,583	\$ 12,375,080	-\$ 4,142,398	-\$ 284,867	-\$ 4,427,265	\$ 7,947,814		
47	1845	Underground Conductors & Devices	\$ 14,729,595	\$ 871,374	-\$ 24,772	\$ 15,576,197	-\$ 6,876,010	-\$ 385,479	\$ 6,192	-\$ 7,255,296	\$ 8,320,901
47	1850	Line Transformers	\$ 20,905,292	\$ 1,218,579	-\$ 41,092	\$ 22,082,779	-\$ 7,667,269	-\$ 427,100	\$ 3,704	-\$ 8,090,664	\$ 13,992,115
47	1855	Services (Overhead & Underground)	\$ 14,998,749	\$ 917,801	\$ 15,916,550	-\$ 4,240,888	-\$ 321,043	-\$ 4,561,930	\$ 11,354,620		
47	1860	Meters	\$ 5,651,456	\$ 417,895	-\$ 32,551	\$ 6,036,799	-\$ 2,225,510	-\$ 344,328	\$ 23,295	-\$ 2,546,543	\$ 3,490,256
47	1860	Meters (Smart Meters)	\$ 3,576,773	\$ 60,142	\$ 3,636,916	-\$ 2,668,951	-\$ 63,829	-\$ 2,732,780	\$ 904,136		
N/A	1905	Land	\$ 190,119		\$ 190,119	\$ -		\$ -	\$ 190,119		
47	1908	Buildings & Fixtures	\$ 2,949,903	\$ 279,804	\$ 3,229,707	-\$ 710,098	-\$ 54,003	-\$ 764,102	\$ 2,465,605		
13	1910	Leasehold Improvements	\$ -		\$ -	\$ -		\$ -	\$ -		
8	1915	Office Furniture & Equipment (10 years)	\$ 232,675	\$ 9,522	\$ 242,197	-\$ 204,811	-\$ 8,501	-\$ 213,312	\$ 28,885		
8	1915	Office Furniture & Equipment (5 years)	\$ -		\$ -	\$ -		\$ -	\$ -		
10	1920	Computer Equipment - Hardware	\$ 1,075,752	\$ 116,462	\$ 1,192,213	-\$ 768,899	-\$ 140,789	-\$ 909,689	\$ 282,524		
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -		\$ -	\$ -		\$ -	\$ -		
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -		\$ -	\$ -		\$ -	\$ -		
10	1930	Transportation Equipment	\$ 3,676,955	\$ 465,464	-\$ 2,394	\$ 4,140,025	-\$ 1,768,361	-\$ 325,820	\$ 2,394	-\$ 2,091,787	\$ 2,048,237
8	1935	Stores Equipment	\$ 97,070		\$ 97,070	-\$ 45,484	-\$ 6,288	-\$ 51,771	\$ 45,298		
8	1940	Tools, Shop & Garage Equipment	\$ 784,841	\$ 46,425	\$ 831,266	-\$ 492,018	-\$ 55,287	-\$ 547,305	\$ 283,961		
8	1945	Measurement & Testing Equipment	\$ 70,247		\$ 70,247	-\$ 65,569	-\$ 626	-\$ 66,195	\$ 4,052		
8	1950	Power Operated Equipment	\$ -		\$ -	\$ -		\$ -	\$ -		
8	1955	Communications Equipment	\$ 192,478		\$ 192,478	-\$ 175,921	-\$ 7,683	-\$ 183,604	\$ 8,874		
8	1955	Communication Equipment (Smart Meters)	\$ -		\$ -	\$ -		\$ -	\$ -		
8	1960	Miscellaneous Equipment	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1970	Load Management Controls Customer Premises	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1975	Load Management Controls Utility Premises	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1980	System Supervisor Equipment	\$ -	\$ 99,736	\$ 99,736	\$ -	-\$ 9,974	-\$ 9,974	\$ 89,762		
47	1985	Miscellaneous Fixed Assets	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1990	Other Tangible Property	\$ -		\$ -	\$ -		\$ -	\$ -		
47	1995	Contributions & Grants	\$ -		\$ -	\$ -		\$ -	\$ -		
47	2440	Deferred Revenue <sup>5</sup>	-\$ 6,802,594	-\$ 1,201,183	-\$ 8,003,777	\$ 638,948	\$ 185,080	\$ 824,028	-\$ 7,179,749		
	2005	Property Under Finance Lease <sup>7</sup>	\$ -		\$ -	\$ -		\$ -	\$ -		
		<b>Sub-Total</b>	<b>\$ 98,194,189</b>	<b>\$ 5,299,705</b>	<b>-\$ 100,809</b>	<b>\$ 103,393,085</b>	<b>-\$ 39,123,404</b>	<b>-\$ 2,866,875</b>	<b>\$ 35,585</b>	<b>-\$ 41,954,694</b>	<b>\$ 61,438,392</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>							\$ -	\$ -	
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>							\$ -	\$ -	
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 98,194,189</b>	<b>\$ 5,299,705</b>	<b>-\$ 100,809</b>	<b>\$ 103,393,085</b>	<b>-\$ 39,123,404</b>	<b>-\$ 2,866,875</b>	<b>\$ 35,585</b>	<b>-\$ 41,954,694</b>	<b>\$ 61,438,392</b>
		<b>Construction Work In Progress</b>	<b>\$ 281,128</b>	<b>\$ 358,551</b>		<b>\$ 639,679</b>				<b>\$ 639,679</b>	
		<b>Total PP&amp;E</b>	<b>\$ 98,475,317</b>	<b>\$ 5,658,256</b>	<b>-\$ 100,809</b>	<b>\$ 104,032,764</b>	<b>-\$ 39,123,404</b>	<b>-\$ 2,866,875</b>	<b>\$ 35,585</b>	<b>-\$ 41,954,694</b>	<b>\$ 62,078,071</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>					<b>-\$ 2,866,875</b>				

Less: Fully Allocated Depreciation

10	Transportation	Transportation
8	Stores Equipment	Stores Equipment
47	Deferred Revenue	Deferred Revenue
	<b>Net Depreciation</b>	<b>-\$ 2,866,875</b>

Accounting Standard MIFRS  
Year 2022

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	
	1609	Capital Contributions Paid	\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,565,135	\$ 415,051		\$ 2,980,187	-\$ 1,806,232	-\$ 259,323		-\$ 2,065,554	\$ 914,632
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 250,384			\$ 250,384	-\$ 48,582	-\$ 5,092		-\$ 53,674	\$ 196,710
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 10,570,999	\$ 986,988		\$ 11,557,987	-\$ 2,474,480	-\$ 234,893		-\$ 2,709,373	\$ 8,848,614
47	1835	Overhead Conductors & Devices	\$ 12,100,967	\$ 664,091		\$ 12,765,058	-\$ 3,997,211	-\$ 189,656		-\$ 4,186,867	\$ 8,578,191
47	1840	Underground Conduit	\$ 12,375,080	\$ 488,196		\$ 12,863,276	-\$ 4,427,265	-\$ 293,552		-\$ 4,720,818	\$ 8,142,458
47	1845	Underground Conductors & Devices	\$ 15,576,197	\$ 781,550		\$ 16,357,747	-\$ 7,255,296	-\$ 412,553		-\$ 7,667,848	\$ 8,689,899
47	1850	Line Transformers	\$ 22,082,779	\$ 1,839,235	-\$ 49,896	\$ 23,872,119	-\$ 8,090,664	-\$ 457,903	\$ 492	-\$ 8,548,075	\$ 15,324,044
47	1855	Services (Overhead & Underground)	\$ 15,916,550	\$ 974,593		\$ 16,891,143	-\$ 4,561,930	-\$ 343,613		-\$ 4,905,543	\$ 11,985,601
47	1860	Meters	\$ 6,036,799	\$ 197,286	-\$ 40,700	\$ 6,193,385	-\$ 2,546,543	-\$ 357,019	\$ 33,284	-\$ 2,870,278	\$ 3,323,107
47	1860	Meters (Smart Meters)	\$ 3,636,916	\$ 56,257		\$ 3,693,172	-\$ 2,732,780	-\$ 66,157		-\$ 2,798,937	\$ 894,236
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -			\$ -	\$ 190,119
47	1908	Buildings & Fixtures	\$ 3,229,707	\$ 225,539		\$ 3,455,246	-\$ 764,102	-\$ 59,057		-\$ 823,158	\$ 2,632,088
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 242,197	\$ 2,950		\$ 245,147	-\$ 213,312	-\$ 6,403		-\$ 219,715	\$ 25,432
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,192,213	\$ 139,780		\$ 1,331,993	-\$ 909,689	-\$ 126,943		-\$ 1,036,631	\$ 295,362
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 4,140,025	\$ 610,665	-\$ 77,624	\$ 4,673,066	-\$ 2,091,787	-\$ 382,651	\$ 65,320	-\$ 2,409,118	\$ 2,263,948
8	1935	Stores Equipment	\$ 97,070			\$ 97,070	-\$ 51,771	-\$ 5,998		-\$ 57,769	\$ 39,301
8	1940	Tools, Shop & Garage Equipment	\$ 831,266	\$ 45,914		\$ 877,180	-\$ 547,305	-\$ 52,921		-\$ 600,225	\$ 276,954
8	1945	Measurement & Testing Equipment	\$ 70,247			\$ 70,247	-\$ 66,195	-\$ 626		-\$ 66,821	\$ 3,426
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 192,478			\$ 192,478	-\$ 183,604	-\$ 2,371		-\$ 185,975	\$ 6,503
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 99,736			\$ 99,736	-\$ 9,974	-\$ 19,947		-\$ 29,921	\$ 69,815
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 8,003,777	-\$ 1,634,283		-\$ 9,638,060	\$ 824,028	\$ 220,523		\$ 1,044,551	-\$ 8,593,509

2005	Property Under Finance Lease <sup>7</sup>	\$ -			\$ -	\$ -			\$ -	\$ -
	<b>Sub-Total</b>	<b>\$ 103,393,085</b>	<b>\$ 5,793,813</b>	<b>-\$ 168,219</b>	<b>\$ 109,018,679</b>	<b>-\$ 41,954,694</b>	<b>-\$ 3,056,152</b>	<b>\$ 99,096</b>	<b>-\$ 44,911,750</b>	<b>\$ 64,106,929</b>
	Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
	Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
	<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 103,393,085</b>	<b>\$ 5,793,813</b>	<b>-\$ 168,219</b>	<b>\$ 109,018,679</b>	<b>-\$ 41,954,694</b>	<b>-\$ 3,056,152</b>	<b>\$ 99,096</b>	<b>-\$ 44,911,750</b>	<b>\$ 64,106,929</b>
	Construction Work In Progress	\$ 639,679	\$ 110,281		\$ 749,960				\$ -	\$ 749,960
	<b>Total PP&amp;E</b>	<b>\$ 104,032,764</b>	<b>\$ 5,904,094</b>	<b>-\$ 168,219</b>	<b>\$ 109,768,639</b>	<b>-\$ 41,954,694</b>	<b>-\$ 3,056,152</b>	<b>\$ 99,096</b>	<b>-\$ 44,911,750</b>	<b>\$ 64,856,889</b>
	Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>									
	<b>Total</b>						<b>-\$ 3,056,152</b>			

Less: Fully Allocated Depreciation

10	Transportation	Transportation
8	Stores Equipment	Stores Equipment
47	Deferred Revenue	Deferred Revenue
	<b>Net Depreciation</b>	<b>-\$ 3,056,152</b>

Accounting Standard **MIFRS**  
Year **2023**

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	
	1609	Capital Contributions Paid	\$ -			\$ -	\$ -			\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 2,980,187	\$ 1,195,549		\$ 4,175,736	-\$ 2,065,554	-\$ 379,702		-\$ 2,445,256	\$ 1,730,479
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 250,384			\$ 250,384	-\$ 53,674	-\$ 5,092		-\$ 58,766	\$ 191,618
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 11,557,987	\$ 1,021,236		\$ 12,579,223	-\$ 2,709,373	-\$ 254,975		-\$ 2,964,348	\$ 9,614,875
47	1835	Overhead Conductors & Devices	\$ 12,765,058	\$ 1,580,582		\$ 14,345,640	-\$ 4,186,867	-\$ 212,103		-\$ 4,398,970	\$ 9,946,670
47	1840	Underground Conduit	\$ 12,863,276	\$ 543,814		\$ 13,407,090	-\$ 4,720,818	-\$ 306,452		-\$ 5,027,270	\$ 8,379,820
47	1845	Underground Conductors & Devices	\$ 16,357,747	\$ 893,212		\$ 17,250,959	-\$ 7,667,848	-\$ 440,465		-\$ 8,108,313	\$ 9,142,646
47	1850	Line Transformers	\$ 23,872,119	\$ 2,236,567	-\$ 32,598	\$ 26,076,088	-\$ 8,548,075	-\$ 492,179	\$ 2,845	-\$ 9,037,409	\$ 17,038,679
47	1855	Services (Overhead & Underground)	\$ 16,891,143	\$ 1,350,310		\$ 18,241,453	-\$ 4,905,543	-\$ 371,525		-\$ 5,277,068	\$ 12,964,386
47	1860	Meters	\$ 6,193,385	\$ 114,868		\$ 6,308,253	-\$ 2,870,278	-\$ 69,579		-\$ 2,939,857	\$ 3,368,396
47	1860	Meters (Smart Meters)	\$ 3,693,172	\$ 235,569	-\$ 37,479	\$ 3,891,262	-\$ 2,798,937	-\$ 369,930	\$ 34,479	-\$ 3,134,388	\$ 756,875
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -			\$ -	\$ 190,119
47	1908	Buildings & Fixtures	\$ 3,455,246	\$ 730,341	-\$ 19,998	\$ 4,165,589	-\$ 823,158	-\$ 68,415	\$ 399	-\$ 891,174	\$ 3,274,415
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 245,147	\$ 236,110		\$ 481,257	-\$ 219,715	-\$ 17,468		-\$ 237,183	\$ 244,074
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,331,993	\$ 313,924		\$ 1,645,917	-\$ 1,036,631	-\$ 133,013		-\$ 1,169,644	\$ 476,273
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -

50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 4,673,066	\$ 476,835	-\$ 76,812	\$ 5,073,089	-\$ 2,409,118	-\$ 404,632	\$ 76,812	-\$ 2,736,938	\$ 2,336,151
8	1935	Stores Equipment	\$ 97,070			\$ 97,070	-\$ 57,769	-\$ 5,998		-\$ 63,767	\$ 33,303
8	1940	Tools, Shop & Garage Equipment	\$ 877,180	\$ 63,889		\$ 941,069	-\$ 600,225	-\$ 52,821		-\$ 653,046	\$ 288,022
8	1945	Measurement & Testing Equipment	\$ 70,247			\$ 70,247	-\$ 66,821	-\$ 626		-\$ 67,447	\$ 2,800
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 192,478			\$ 192,478	-\$ 185,975	-\$ 1,846		-\$ 187,821	\$ 4,657
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 99,736			\$ 99,736	-\$ 29,921	-\$ 19,947		-\$ 49,868	\$ 49,868
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 9,638,060	-\$ 3,312,887		-\$ 12,950,947	\$ 1,044,551	\$ 273,111		\$ 1,317,662	-\$ 11,633,285
	2005	Property Under Finance Lease <sup>7</sup>	\$ -			\$ -	\$ -			\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 109,018,679</b>	<b>\$ 7,679,919</b>	<b>-\$ 166,887</b>	<b>\$ 116,531,711</b>	<b>-\$ 44,911,750</b>	<b>-\$ 3,333,657</b>	<b>\$ 114,535</b>	<b>-\$ 48,130,872</b>	<b>\$ 68,400,839</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 109,018,679</b>	<b>\$ 7,679,919</b>	<b>-\$ 166,887</b>	<b>\$ 116,531,711</b>	<b>-\$ 44,911,750</b>	<b>-\$ 3,333,657</b>	<b>\$ 114,535</b>	<b>-\$ 48,130,872</b>	<b>\$ 68,400,839</b>
		<b>Construction Work In Progress</b>	<b>\$ 749,960</b>		<b>-\$ 124,052</b>	<b>\$ 625,908</b>				<b>\$ -</b>	<b>\$ 625,908</b>
		<b>Total PP&amp;E</b>	<b>\$ 109,768,639</b>	<b>\$ 7,679,919</b>	<b>-\$ 290,939</b>	<b>\$ 117,157,619</b>	<b>-\$ 44,911,750</b>	<b>-\$ 3,333,657</b>	<b>\$ 114,535</b>	<b>-\$ 48,130,872</b>	<b>\$ 69,026,747</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>					<b>-\$ 3,333,657</b>				

Less: Fully Allocated Depreciation

10	Transportation	Transportation
8	Stores Equipment	Stores Equipment
47	Deferred Revenue	Deferred Revenue
	<b>Net Depreciation</b>	<b>-\$ 3,333,657</b>

Accounting Standard MIFRS  
Year 2024

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	
	1609	Capital Contributions Paid	\$ -			\$ -	\$ -			\$ -	\$ -
12	1611	Computer Software (Formally known as Account 1925)	\$ 4,175,736	\$ 844,918		\$ 5,020,654	-\$ 2,445,256	-\$ 452,399		-\$ 2,897,655	\$ 2,122,998
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 250,384	\$ 58,874		\$ 309,258	-\$ 58,766	-\$ 5,711		-\$ 64,477	\$ 244,781
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -

47	1820	Distribution Station Equipment <50 kV	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1825	Storage Battery Equipment	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 12,579,223	\$ 791,272	\$ 13,370,495	-\$ 2,964,348	-\$ 278,823		-\$ 3,243,171	\$ 10,127,324	
47	1835	Overhead Conductors & Devices	\$ 14,345,640	\$ 1,466,467	\$ 15,812,107	-\$ 4,398,970	-\$ 246,621		-\$ 4,645,591	\$ 11,166,516	
47	1840	Underground Conduit	\$ 13,407,090	\$ 767,480	\$ 14,174,570	-\$ 5,027,270	-\$ 317,994		-\$ 5,345,264	\$ 8,829,306	
47	1845	Underground Conductors & Devices	\$ 17,250,959	\$ 845,207	\$ 18,096,166	-\$ 8,108,313	-\$ 458,866		-\$ 8,567,179	\$ 9,528,987	
47	1850	Line Transformers	\$ 26,076,088	\$ 1,448,239	\$ 27,524,327	-\$ 9,037,409	-\$ 519,464		-\$ 9,556,873	\$ 17,967,454	
47	1855	Services (Overhead & Underground)	\$ 18,241,453	\$ 1,224,970	\$ 19,466,423	-\$ 5,277,068	-\$ 401,262		-\$ 5,678,330	\$ 13,788,094	
47	1860	Meters	\$ 6,308,253	\$ 246,608	\$ 6,554,861	-\$ 2,939,857	-\$ 79,608		-\$ 3,019,465	\$ 3,535,396	
47	1860	Meters (Smart Meters)	\$ 3,891,262	\$ 190,887	\$ 4,082,149	-\$ 3,134,388	-\$ 342,754		-\$ 3,477,142	\$ 605,008	
N/A	1905	Land	\$ 190,119		\$ 190,119	\$ -			\$ -	\$ 190,119	
47	1908	Buildings & Fixtures	\$ 4,165,589	\$ 575,000	\$ 4,740,589	-\$ 891,174	-\$ 80,974		-\$ 972,148	\$ 3,768,441	
13	1910	Leasehold Improvements	\$ -		\$ -	\$ -			\$ -	\$ -	
8	1915	Office Furniture & Equipment (10 years)	\$ 481,257	\$ 100,000	\$ 581,257	-\$ 237,183	-\$ 33,004		-\$ 270,187	\$ 311,070	
8	1915	Office Furniture & Equipment (5 years)	\$ -		\$ -	\$ -			\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ 1,645,917	\$ 224,000	\$ 1,869,917	-\$ 1,169,644	-\$ 131,908		-\$ 1,301,552	\$ 568,365	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -		\$ -	\$ -			\$ -	\$ -	
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -		\$ -	\$ -			\$ -	\$ -	
10	1930	Transportation Equipment	\$ 5,073,089	\$ 770,000	\$ 5,843,089	-\$ 2,736,938	-\$ 398,361		-\$ 3,135,299	\$ 2,707,790	
8	1935	Stores Equipment	\$ 97,070	\$ 25,000	\$ 122,070	-\$ 63,767	-\$ 7,248		-\$ 71,015	\$ 51,055	
8	1940	Tools, Shop & Garage Equipment	\$ 941,069	\$ 100,000	\$ 1,041,069	-\$ 653,046	-\$ 51,219		-\$ 704,265	\$ 336,803	
8	1945	Measurement & Testing Equipment	\$ 70,247		\$ 70,247	-\$ 67,447	-\$ 626		-\$ 68,073	\$ 2,174	
8	1950	Power Operated Equipment	\$ -		\$ -	\$ -			\$ -	\$ -	
8	1955	Communications Equipment	\$ 192,478		\$ 192,478	-\$ 187,821	-\$ 1,848		-\$ 189,669	\$ 2,809	
8	1955	Communication Equipment (Smart Meters)	\$ -		\$ -	\$ -			\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1980	System Supervisor Equipment	\$ 99,736	\$ 102,000	\$ 201,736	-\$ 49,868	-\$ 35,593		-\$ 85,461	\$ 116,275	
47	1985	Miscellaneous Fixed Assets	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1990	Other Tangible Property	\$ -		\$ -	\$ -			\$ -	\$ -	
47	1995	Contributions & Grants	\$ -		\$ -	\$ -			\$ -	\$ -	
47	2440	Deferred Revenue <sup>5</sup>	-\$ 12,950,947	-\$ 2,423,935	-\$ 15,374,882	\$ 1,317,662	\$ 341,008		\$ 1,658,670	-\$ 13,716,212	
	2005	Property Under Finance Lease <sup>7</sup>	\$ -		\$ -	\$ -			\$ -	\$ -	
		<b>Sub-Total</b>	<b>\$ 116,531,711</b>	<b>\$ 7,356,987</b>	<b>\$ -</b>	<b>\$ 123,888,698</b>	<b>-\$ 48,130,872</b>	<b>-\$ 3,503,275</b>	<b>\$ -</b>	<b>-\$ 51,634,147</b>	<b>\$ 72,254,551</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -			\$ -	\$ -	
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -			\$ -	\$ -	
		<b>Total PP&amp;E for Rate Base Purposes</b>	<b>\$ 116,531,711</b>	<b>\$ 7,356,987</b>	<b>\$ -</b>	<b>\$ 123,888,698</b>	<b>-\$ 48,130,872</b>	<b>-\$ 3,503,275</b>	<b>\$ -</b>	<b>-\$ 51,634,147</b>	<b>\$ 72,254,551</b>
		<b>Construction Work In Progress</b>	<b>\$ 625,908</b>		<b>-\$ 545,908</b>	<b>\$ 80,000</b>			<b>\$ -</b>	<b>\$ 80,000</b>	
		<b>Total PP&amp;E</b>	<b>\$ 117,157,619</b>	<b>\$ 7,356,987</b>	<b>-\$ 545,908</b>	<b>\$ 123,968,698</b>	<b>-\$ 48,130,872</b>	<b>-\$ 3,503,275</b>	<b>\$ -</b>	<b>-\$ 51,634,147</b>	<b>\$ 72,334,551</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>							<b>-\$ 3,503,275</b>		

		Less: Fully Allocated Depreciation	
10	Transportation	Transportation	
8	Stores Equipment	Stores Equipment	
47	Deferred Revenue	Deferred Revenue	\$ 341,008
	<b>Net Depreciation</b>		<b>-\$ 3,844,283</b>

Accounting Standard MIFRS  
Year 2025

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost			Accumulated Depreciation					
			Opening Balance <sup>8</sup>	Additions <sup>4</sup>	Disposals <sup>6</sup>	Closing Balance	Opening Balance <sup>8</sup>	Additions	Disposals <sup>6</sup>	Closing Balance	Net Book Value
	1609	Capital Contributions Paid	\$ -			\$ -			\$ -	\$ -	
12	1611	Computer Software (Formally known as Account 1925)	\$ 5,020,654	\$ 1,042,652		\$ 6,063,306	-\$ 2,897,655	-\$ 585,220	-\$ 3,482,875	\$ 2,580,430	
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 309,258	\$ 51,569		\$ 360,827	-\$ 64,477	-\$ 6,805	-\$ 71,282	\$ 289,545	
N/A	1805	Land	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1808	Buildings	\$ -			\$ -	\$ -		\$ -	\$ -	
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1820	Distribution Station Equipment <50 kV	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 13,370,495	\$ 1,073,239		\$ 14,443,734	-\$ 3,243,171	-\$ 297,129	-\$ 3,540,300	\$ 10,903,434	
47	1835	Overhead Conductors & Devices	\$ 15,812,107	\$ 985,829		\$ 16,797,936	-\$ 4,645,591	-\$ 270,979	-\$ 4,916,570	\$ 11,881,366	
47	1840	Underground Conduit	\$ 14,174,570	\$ 707,251		\$ 14,881,821	-\$ 5,345,264	-\$ 335,818	-\$ 5,681,082	\$ 9,200,739	
47	1845	Underground Conductors & Devices	\$ 18,096,166	\$ 1,095,933		\$ 19,192,099	-\$ 8,567,179	-\$ 490,607	-\$ 9,057,786	\$ 10,134,313	
47	1850	Line Transformers	\$ 27,524,327	\$ 1,250,774		\$ 28,775,101	-\$ 9,556,873	-\$ 552,531	-\$ 10,109,404	\$ 18,665,697	
47	1855	Services (Overhead & Underground)	\$ 19,466,423	\$ 1,181,152		\$ 20,647,575	-\$ 5,678,330	-\$ 430,057	-\$ 6,108,387	\$ 14,539,189	
47	1860	Meters	\$ 6,554,861	\$ 164,249		\$ 6,719,110	-\$ 3,019,465	-\$ 87,724	-\$ 3,107,189	\$ 3,611,921	
47	1860	Meters (Smart Meters)	\$ 4,082,149	\$ 631,646		\$ 4,713,795	-\$ 3,477,142	-\$ 227,889	-\$ 3,705,031	\$ 1,008,765	
N/A	1905	Land	\$ 190,119			\$ 190,119	\$ -		\$ -	\$ 190,119	
47	1908	Buildings & Fixtures	\$ 4,740,589	\$ 635,443		\$ 5,376,032	-\$ 972,148	-\$ 92,967	-\$ 1,065,115	\$ 4,310,917	
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1915	Office Furniture & Equipment (10 years)	\$ 581,257	\$ 25,000		\$ 606,257	-\$ 270,187	-\$ 38,955	-\$ 309,142	\$ 297,115	
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -		\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ 1,869,917	\$ 637,247		\$ 2,507,164	-\$ 1,301,552	-\$ 198,627	-\$ 1,500,179	\$ 1,006,985	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -		\$ -	\$ -	
50	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -		\$ -	\$ -	
10	1930	Transportation Equipment	\$ 5,843,089	\$ 685,000		\$ 6,528,089	-\$ 3,135,299	-\$ 431,112	-\$ 3,566,411	\$ 2,961,678	
8	1935	Stores Equipment	\$ 122,070	\$ 25,750		\$ 147,820	-\$ 71,015	-\$ 9,785	-\$ 80,800	\$ 67,020	
8	1940	Tools, Shop & Garage Equipment	\$ 1,041,069	\$ 100,000		\$ 1,141,069	-\$ 704,265	-\$ 58,054	-\$ 762,319	\$ 378,749	
8	1945	Measurement & Testing Equipment	\$ 70,247			\$ 70,247	-\$ 68,073	-\$ 626	-\$ 68,699	\$ 1,548	
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1955	Communications Equipment	\$ 192,478			\$ 192,478	-\$ 189,669	-\$ 876	-\$ 190,545	\$ 1,933	
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -		\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1980	System Supervisor Equipment	\$ 201,736			\$ 201,736	-\$ 85,461	-\$ 45,793	-\$ 131,254	\$ 70,482	
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1990	Other Tangible Property	\$ -			\$ -	\$ -		\$ -	\$ -	
47	1995	Contributions & Grants	\$ -			\$ -	\$ -		\$ -	\$ -	
47	2440	Deferred Revenue <sup>5</sup>	-\$ 15,374,882	-\$ 2,056,642		-\$ 17,431,524	\$ 1,658,670	\$ 397,015	\$ 2,055,685	-\$ 15,375,839	
	2005	Property Under Finance Lease <sup>7</sup>	\$ -			\$ -	\$ -		\$ -	\$ -	
		<b>Sub-Total</b>	<b>\$ 123,888,698</b>	<b>\$ 8,236,092</b>	<b>\$ -</b>	<b>\$ 132,124,790</b>	<b>-\$ 51,634,147</b>	<b>-\$ 3,764,539</b>	<b>\$ -</b>	<b>\$ 55,398,686</b>	<b>\$ 76,726,104</b>



## **Appendix D – Bill Impacts Settlement**

# Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	40,000	100	EMAND - INTERVAL	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	200,000	50	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	115,297		CONSUMPTION	123
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	21,860	60	DEMAND	216
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	202,800	614	DEMAND	2,828
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	1,500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	5,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.79)	-2.5%	\$ (9.43)	-21.1%	\$ (9.73)	-16.7%	\$ (9.09)	-6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (8.58)	-11.5%	\$ (32.42)	-29.3%	\$ (33.04)	-23.1%	\$ (30.88)	-8.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (137.87)	-25.4%	\$ (742.96)	-54.1%	\$ (764.35)	-36.0%	\$ (833.64)	-12.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (127.93)	-17.8%	\$ (1,110.07)	-45.6%	\$ (1,110.07)	-45.6%	\$ (1,103.98)	-4.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (1,092.71)	-21.8%	\$ (2,568.52)	-38.8%	\$ (2,604.08)	-30.8%	\$ (2,835.68)	-11.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 797.42	55.7%	\$ 437.92	23.2%	\$ 429.51	19.7%	\$ 501.78	10.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 447.78	2.4%	\$ (2,896.46)	-12.4%	\$ (2,981.62)	-11.4%	\$ (3,216.73)	-6.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.79)	-2.5%	\$ (4.25)	-11.6%	\$ (4.37)	-10.4%	\$ (4.08)	-5.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (0.79)	-2.5%	\$ (18.07)	-31.3%	\$ (18.67)	-22.0%	\$ (17.44)	-7.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (3.38)	-5.8%	\$ (15.30)	-20.0%	\$ (15.61)	-16.9%	\$ (14.59)	-7.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (24.18)	-19.5%	\$ (83.78)	-39.3%	\$ (85.33)	-29.1%	\$ (79.76)	-9.7%


Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0425		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 34.26	1	\$ 34.26	\$ 3.16	10.16%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.95)	1	\$ (3.95)	\$ (3.95)	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.10</b>			<b>\$ 30.31</b>	<b>\$ (0.79)</b>	<b>-2.54%</b>
Line Losses on Cost of Power	\$ 0.1114	27	\$ 2.96	\$ 0.1114	32	\$ 3.55	\$ 0.58	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	750	\$ 7.58	\$ (0.0017)	750	\$ (1.28)	\$ (8.85)	-116.83%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ 0.0001	750	\$ 0.08	\$ 0.15	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	750	\$ 2.63	\$ 0.0028	750	\$ 2.10	\$ (0.53)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.61</b>			<b>\$ 35.18</b>	<b>\$ (9.43)</b>	<b>-21.14%</b>
RTSR - Network	\$ 0.0099	777	\$ 7.69	\$ 0.0097	782	\$ 7.58	\$ (0.10)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	777	\$ 5.82	\$ 0.0072	782	\$ 5.63	\$ (0.20)	-3.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 58.12</b>			<b>\$ 48.39</b>	<b>\$ (9.73)</b>	<b>-16.74%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	782	\$ 3.52	\$ 0.02	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	777	\$ 1.09	\$ 0.0014	782	\$ 1.09	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 146.47</b>			<b>\$ 136.77</b>	<b>\$ (9.70)</b>	<b>-6.62%</b>
HST 13%			\$ 19.04	13%		\$ 17.78	\$ (1.26)	-6.62%
Ontario Electricity Rebate 19.3%			\$ (28.27)	19.3%		\$ (26.40)	\$ 1.87	-
<b>Total Bill on TOU</b>			<b>\$ 137.24</b>			<b>\$ 128.15</b>	<b>\$ (9.09)</b>	<b>-6.62%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0425		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 42.09	1	\$ 42.09	\$ 0.18	0.43%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0165	2000	\$ 33.00	\$ 4.20	14.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.64	1	\$ 1.64	\$ 1.64	-
Volumetric Rate Riders	\$ 0.0020	2000	\$ 4.00	\$ (0.0053)	2000	\$ (10.60)	\$ (14.60)	-365.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 74.71</b>			<b>\$ 66.13</b>	<b>\$ (8.58)</b>	<b>-11.48%</b>
Line Losses on Cost of Power	\$ 0.1114	71	\$ 7.91	\$ 0.1114	85	\$ 9.46	\$ 1.56	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	2,000	\$ 21.00	\$ (0.0016)	2,000	\$ (3.20)	\$ (24.20)	-115.24%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0034	2,000	\$ 6.80	\$ 0.0026	2,000	\$ 5.20	\$ (1.60)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-

<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 110.64			\$ 78.21	\$ (32.42)	-29.30%
RTSR - Network	\$ 0.0084	2,071	\$ 17.40	\$ 0.0082	2,085	\$ 17.10	\$ (0.30)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	2,071	\$ 14.70	\$ 0.0069	2,085	\$ 14.39	\$ (0.32)	-2.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 142.74			\$ 109.70	\$ (33.04)	-23.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,085	\$ 9.38	\$ 0.06	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,071	\$ 2.90	\$ 0.0014	2,085	\$ 2.92	\$ 0.02	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 377.91			\$ 344.95	\$ (32.96)	-8.72%
HST 13%			\$ 49.13	13%		\$ 44.84	\$ (4.28)	-8.72%
Ontario Electricity Rebate 19.3%			\$ (72.94)	19.3%		\$ (66.58)	\$ 6.36	
<b>Total Bill on TOU</b>			\$ 354.10			\$ 323.22	\$ (30.88)	-8.72%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	40,000 kWh
Demand	100 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 274.38	1	\$ 274.38	\$ 262.17	1	\$ 262.17	\$ (12.21)	-4.45%
Distribution Volumetric Rate	\$ 2.6533	100	\$ 265.33	\$ 2.5399	100	\$ 253.99	\$ (11.34)	-4.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ 15.16	1	\$ 15.16	\$ 15.16	
Volumetric Rate Riders	\$ 0.0347	100	\$ 3.47	\$ (1.2601)	100	\$ (126.01)	\$ (129.48)	-3731.41%
<b>Sub-Total A (excluding pass through)</b>			\$ 543.18			\$ 405.31	\$ (137.87)	-25.38%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8103	100	\$ 381.03	\$ (0.4183)	100	\$ (41.83)	\$ (422.86)	-110.98%
CBR Class B Rate Riders	\$ (0.0375)	100	\$ (3.75)	\$ 0.0076	100	\$ 0.76	\$ 4.51	-120.27%
GA Rate Riders	\$ 0.0077	40,000	\$ 308.00	\$ 0.0038	40,000	\$ 152.00	\$ (156.00)	-50.65%
Low Voltage Service Charge	\$ 1.4462	100	\$ 144.62	\$ 1.1388	100	\$ 113.88	\$ (30.74)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,373.08			\$ 630.12	\$ (742.96)	-54.11%
RTSR - Network	\$ 4.3247	100	\$ 432.47	\$ 4.2157	100	\$ 421.57	\$ (10.90)	-2.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1951	100	\$ 319.51	\$ 3.0902	100	\$ 309.02	\$ (10.49)	-3.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,125.06			\$ 1,360.71	\$ (764.35)	-35.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	41,420	\$ 186.39	\$ 0.0045	41,700	\$ 187.65	\$ 1.26	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	41,420	\$ 57.99	\$ 0.0014	41,700	\$ 58.38	\$ 0.39	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	41,420	\$ 3,693.42	\$ 0.0892	41,700	\$ 3,718.39	\$ 24.97	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,063.11			\$ 5,325.38	\$ (737.73)	-12.17%
HST 13%			\$ 788.20	13%		\$ 692.30	\$ (95.90)	-12.17%
Ontario Electricity Rebate 19.3%			\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,851.31			\$ 6,017.68	\$ (833.64)	-12.17%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	200,000 kWh
Demand	50 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change

Monthly Service Charge	\$	648.55	1	\$	648.55	\$	543.19	1	\$	543.19	\$	(105.36)	-16.25%
Distribution Volumetric Rate	\$	1.4358	50	\$	71.79	\$	1.2026	50	\$	60.13	\$	(11.66)	-16.24%
Fixed Rate Riders	\$	-	1	\$	-	\$	65.27	1	\$	65.27	\$	-	
Volumetric Rate Riders	\$	-	50	\$	-	\$	(1.5235)	50	\$	(76.18)	\$	(76.18)	
<b>Sub-Total A (excluding pass through)</b>					<b>720.34</b>					<b>592.42</b>		<b>(127.93)</b>	<b>-17.76%</b>
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	3.5338	50	\$	176.69	\$	(0.5755)	50	\$	(28.78)	\$	(205.47)	-116.29%
CBR Class B Rate Riders	\$	(0.0360)	50	\$	(1.80)	\$	0.0304	50	\$	1.52	\$	3.32	-184.44%
GA Rate Riders	\$	0.0077	200,000	\$	1,540.00	\$	0.0038	200,000	\$	760.00	\$	(780.00)	-50.65%
Low Voltage Service Charge	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>					<b>2,435.23</b>					<b>1,325.16</b>		<b>(1,110.07)</b>	<b>-45.58%</b>
RTSR - Network	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
RTSR - Connection and/or Line and Transformation Connection	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>					<b>2,435.23</b>					<b>1,325.16</b>		<b>(1,110.07)</b>	<b>-45.58%</b>
Wholesale Market Service Charge (WMSC)	\$	0.0045	207,100	\$	931.95	\$	0.0045	208,500	\$	938.25	\$	6.30	0.68%
Rural and Remote Rate Protection (RRRP)	\$	0.0014	207,100	\$	289.94	\$	0.0014	208,500	\$	291.90	\$	1.96	0.68%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0892	207,100	\$	18,467.11	\$	0.0892	208,500	\$	18,591.95	\$	124.84	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>					<b>22,124.48</b>					<b>21,147.51</b>		<b>(976.97)</b>	<b>-4.42%</b>
HST		13%		\$	2,876.18		13%		\$	2,749.18		(127.01)	-4.42%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-		-	
<b>Total Bill on Average IESO Wholesale Market Price</b>					<b>25,000.66</b>					<b>23,896.68</b>		<b>(1,103.98)</b>	<b>-4.42%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	115,297	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.40	123	\$ 1,279.20	\$ 9.57	123	\$ 1,177.11	\$ (102.09)	-7.98%
Distribution Volumetric Rate	\$ 0.0324	115297	\$ 3,735.62	\$ 0.0298	115297	\$ 3,435.85	\$ (299.77)	-8.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.93	1	\$ 0.93	\$ 0.93	
Volumetric Rate Riders	\$ -	115297	\$ -	\$ (0.0060)	115297	\$ (691.78)	\$ (691.78)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5,014.82</b>			<b>\$ 3,922.11</b>	<b>\$ (1,092.71)</b>	<b>-21.79%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0106	115,297	\$ 1,222.15	\$ (0.0016)	115,297	\$ (184.48)	\$ (1,406.62)	-115.09%
CBR Class B Rate Riders	\$ (0.0001)	115,297	\$ (11.53)	\$ 0.0001	115,297	\$ 11.53	\$ 23.06	-200.00%
GA Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	115,297	\$ 392.01	\$ 0.0026	115,297	\$ 299.77	\$ (92.24)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115,297	\$ -	\$ -	115,297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,617.45</b>			<b>\$ 4,048.94</b>	<b>\$ (2,568.52)</b>	<b>-38.81%</b>
RTSR - Network	\$ 0.0084	119,390	\$ 1,002.88	\$ 0.0082	120,197	\$ 985.62	\$ (17.26)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	119,390	\$ 847.67	\$ 0.0069	120,197	\$ 829.36	\$ (18.31)	-2.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 8,468.00</b>			<b>\$ 5,863.91</b>	<b>\$ (2,604.08)</b>	<b>-30.75%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	119,390	\$ 537.26	\$ 0.0045	120,197	\$ 540.89	\$ 3.63	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	119,390	\$ 167.15	\$ 0.0014	120,197	\$ 168.28	\$ 1.13	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	75,216	\$ 6,543.77	\$ 0.0870	75,724	\$ 6,588.00	\$ 44.24	0.68%
TOU - Mid Peak	\$ 0.1220	21,490	\$ 2,621.81	\$ 0.1220	21,635	\$ 2,639.53	\$ 17.72	0.68%
TOU - On Peak	\$ 0.1820	22,684	\$ 4,128.51	\$ 0.1820	22,837	\$ 4,156.42	\$ 27.91	0.68%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 22,466.73</b>			<b>\$ 19,957.27</b>	<b>\$ (2,509.45)</b>	<b>-11.17%</b>
HST		13%	\$ 2,920.67		13%	\$ 2,594.45	\$ (326.23)	-11.17%
Ontario Electricity Rebate		19.3%	\$ -		19.3%	\$ -	\$ -	

<b>Total Bill on TOU</b>			\$ 25,387.40			\$ 22,551.72	\$ (2,835.68)	-11.17%
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Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	21,860 kWh
Demand	60 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.69	216	\$ 797.04	\$ 6.14	216	\$ 1,326.24	\$ 529.20	66.40%
Distribution Volumetric Rate	\$ 10.5858	60	\$ 635.15	\$ 17.6398	60	\$ 1,058.39	\$ 423.24	66.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20	
Volumetric Rate Riders	\$ -	60	\$ -	\$ (2.5870)	60	\$ (155.22)	\$ (155.22)	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,432.19</b>			<b>\$ 2,229.61</b>	<b>\$ 797.42</b>	<b>55.68%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.8859	60	\$ 233.15	\$ (0.5744)	60	\$ (34.46)	\$ (267.62)	-114.78%
CBR Class B Rate Riders	\$ (0.0391)	60	\$ (2.35)	\$ 0.0255	60	\$ 1.53	\$ 3.88	-165.22%
GA Rate Riders	\$ 0.0076	21,860	\$ 166.14	\$ 0.0038	21,860	\$ 83.07	\$ (83.07)	-50.00%
Low Voltage Service Charge	\$ 0.9942	60	\$ 59.65	\$ 0.7827	60	\$ 46.96	\$ (12.69)	-21.27%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,888.78</b>			<b>\$ 2,326.70</b>	<b>\$ 437.92</b>	<b>23.19%</b>
RTSR - Network	\$ 2.7029	60	\$ 162.17	\$ 2.6348	60	\$ 158.09	\$ (4.09)	-2.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1962	60	\$ 131.77	\$ 2.1241	60	\$ 127.45	\$ (4.33)	-3.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,182.73</b>			<b>\$ 2,612.24</b>	<b>\$ 429.51</b>	<b>19.68%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	22,636	\$ 101.86	\$ 0.0045	22,789	\$ 102.55	\$ 0.69	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	22,636	\$ 31.69	\$ 0.0014	22,789	\$ 31.90	\$ 0.21	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	22,636	\$ 2,018.45	\$ 0.0892	22,789	\$ 2,032.10	\$ 13.64	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,334.99</b>			<b>\$ 4,779.04</b>	<b>\$ 444.06</b>	<b>10.24%</b>
HST 13%			\$ 563.55	13%		\$ 621.28	\$ 57.73	10.24%
Ontario Electricity Rebate 19.3%			\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,898.54</b>			<b>\$ 5,400.32</b>	<b>\$ 501.78</b>	<b>10.24%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	202,800 kWh
Demand	614 kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.86	2828	\$ 10,916.08	\$ 4.69	2828	\$ 13,263.32	\$ 2,347.24	21.50%
Distribution Volumetric Rate	\$ 10.4546	614	\$ 6,419.12	\$ 12.7207	614	\$ 7,810.51	\$ 1,391.39	21.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ 2.6968	614	\$ 1,655.84	\$ (2.6631)	614	\$ (1,635.14)	\$ (3,290.98)	-198.75%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 18,991.04</b>			<b>\$ 19,438.82</b>	<b>\$ 447.78</b>	<b>2.36%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5051	614	\$ 2,152.13	\$ (0.5016)	614	\$ (307.98)	\$ (2,460.11)	-114.31%
CBR Class B Rate Riders	\$ (0.0357)	614	\$ (21.92)	\$ 0.0225	614	\$ 13.82	\$ 35.73	-163.03%
GA Rate Riders	\$ 0.0077	202,800	\$ 1,561.56	\$ 0.0038	202,800	\$ 770.64	\$ (790.92)	-50.65%
Low Voltage Service Charge	\$ 0.9877	614	\$ 606.45	\$ 0.7777	614	\$ 477.51	\$ (128.94)	-21.26%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	614	\$ -	\$ -	614	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 23,289.26</b>			<b>\$ 20,392.80</b>	<b>\$ (2,896.46)</b>	<b>-12.44%</b>
RTSR - Network	\$ 2.6650	614	\$ 1,636.31	\$ 2.5979	614	\$ 1,595.11	\$ (41.20)	-2.52%

RTSR - Connection and/or Line and Transformation Connection	\$	2,1821	614	\$	1,339.81	\$	2,1105	614	\$	1,295.85	\$	(43.96)	-3.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$	26,265.38				\$	23,283.75	\$	(2,981.62)	-11.35%
Wholesale Market Service Charge (WMSC)	\$	0.0045		\$	945.00	\$	0.0045		\$	951.39	\$	6.39	0.68%
Rural and Remote Rate Protection (RRRP)	\$	0.0014		\$	294.00	\$	0.0014		\$	295.99	\$	1.99	0.68%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0892	209,999	\$	18,725.65	\$	0.0892	211,419	\$	18,852.23	\$	126.59	0.68%
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	46,230.27				\$	43,383.61	\$	(2,846.66)	-6.16%
HST		13%		\$	6,009.94		13%		\$	5,639.87	\$	(370.07)	-6.16%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-	\$	-	-
<b>Total Bill on Average IESO Wholesale Market Price</b>				\$	52,240.21				\$	49,023.48	\$	(3,216.73)	-6.16%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	300 kWh
Demand	- kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 34.26	1	\$ 34.26	\$ 3.16	10.16%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.95)	1	\$ (3.95)	\$ (3.95)	-
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 31.10			\$ 30.31	\$ (0.79)	-2.54%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.19	\$ 0.1114	13	\$ 1.42	\$ 0.23	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0101	300	\$ 3.03	\$ (0.0017)	300	\$ (0.51)	\$ (3.54)	-116.83%
CBR Class B Rate Riders	\$ (0.0001)	300	\$ (0.03)	\$ 0.0001	300	\$ 0.03	\$ 0.06	-200.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	300	\$ 1.05	\$ 0.0028	300	\$ 0.84	\$ (0.21)	-20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.76			\$ 32.51	\$ (4.25)	-11.55%
RTSR - Network	\$ 0.0099	311	\$ 3.08	\$ 0.0097	313	\$ 3.03	\$ (0.04)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	311	\$ 2.33	\$ 0.0072	313	\$ 2.25	\$ (0.08)	-3.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.16			\$ 37.80	\$ (4.37)	-10.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	313	\$ 1.41	\$ 0.01	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	311	\$ 0.43	\$ 0.0014	313	\$ 0.44	\$ 0.00	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	189	\$ 16.44	\$ 0.0870	189	\$ 16.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	57	\$ 10.37	\$ 0.1820	57	\$ 10.37	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 77.65			\$ 73.30	\$ (4.35)	-5.61%
HST		13%	\$ 10.09		13%	\$ 9.53	\$ (0.57)	-5.61%
Ontario Electricity Rebate		19.3%	\$ (14.99)		19.3%	\$ (14.15)	\$ 0.84	-
<b>Total Bill on TOU</b>			\$ 72.76			\$ 68.68	\$ (4.08)	-5.61%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	1,500 kWh
Demand	- kW
Current Loss Factor	1.0355
Proposed/Approved Loss Factor	1.0425

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10	\$ 34.26	1	\$ 34.26	\$ 3.16	10.16%
Distribution Volumetric Rate	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.95)	1	\$ (3.95)	\$ (3.95)	-

Volumetric Rate Riders	\$	-	1500	\$	-	\$	-	1500	\$	-	\$	-	
<b>Sub-Total A (excluding pass through)</b>				<b>\$</b>	<b>31.10</b>				<b>\$</b>	<b>30.31</b>	<b>\$</b>	<b>(0.79)</b>	<b>-2.54%</b>
Line Losses on Cost of Power	\$	0.1114	53	\$	5.93	\$	0.1114	64	\$	7.10	\$	1.17	19.72%
Total Deferral/Variance Account Rate Riders	\$	0.0101	1,500	\$	15.15	\$	(0.0017)	1,500	\$	(2.55)	\$	(17.70)	-116.83%
CBR Class B Rate Riders	\$	(0.0001)	1,500	\$	(0.15)	\$	0.0001	1,500	\$	0.15	\$	0.30	-200.00%
GA Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0035	1,500	\$	5.25	\$	0.0028	1,500	\$	4.20	\$	(1.05)	-20.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$</b>	<b>57.70</b>				<b>\$</b>	<b>39.63</b>	<b>\$</b>	<b>(18.07)</b>	<b>-31.32%</b>
RTSR - Network	\$	0.0099	1,553	\$	15.38	\$	0.0097	1,564	\$	15.17	\$	(0.21)	-1.36%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0075	1,553	\$	11.65	\$	0.0072	1,564	\$	11.26	\$	(0.39)	-3.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$</b>	<b>84.73</b>				<b>\$</b>	<b>66.06</b>	<b>\$</b>	<b>(18.67)</b>	<b>-22.04%</b>
Wholesale Market Service Charge (WMSC)	\$	0.0045	1,553	\$	6.99	\$	0.0045	1,564	\$	7.04	\$	0.05	0.68%
Rural and Remote Rate Protection (RRRP)	\$	0.0014	1,553	\$	2.17	\$	0.0014	1,564	\$	2.19	\$	0.01	0.68%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	945	\$	82.22	\$	0.0870	945	\$	82.22	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	270	\$	32.94	\$	0.1220	270	\$	32.94	\$	-	0.00%
TOU - On Peak	\$	0.1820	285	\$	51.87	\$	0.1820	285	\$	51.87	\$	-	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$</b>	<b>261.17</b>				<b>\$</b>	<b>242.56</b>	<b>\$</b>	<b>(18.61)</b>	<b>-7.13%</b>
HST		13%		\$	33.95		13%		\$	31.53	\$	(2.42)	-7.13%
Ontario Electricity Rebate		19.3%		\$	(50.40)		19.3%		\$	(46.81)	\$	3.59	
<b>Total Bill on TOU</b>				<b>\$</b>	<b>244.71</b>				<b>\$</b>	<b>227.28</b>	<b>\$</b>	<b>(17.44)</b>	<b>-7.13%</b>

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**  
RPP / Non-RPP: **RPP**  
Consumption: **1,000 kWh**  
Demand: **- kW**  
Current Loss Factor: **1.0355**  
Proposed/Approved Loss Factor: **1.0425**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 42.09	1	\$ 42.09	\$ 0.18	0.43%
Distribution Volumetric Rate	\$ 0.0144	1000	\$ 14.40	\$ 0.0165	1000	\$ 16.50	\$ 2.10	14.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.64	1	\$ 1.64	\$ 1.64	
Volumetric Rate Riders	\$ 0.0020	1000	\$ 2.00	\$ (0.0053)	1000	\$ (5.30)	\$ (7.30)	-365.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.31</b>			<b>\$ 54.93</b>	<b>\$ (3.38)</b>	<b>-5.80%</b>
Line Losses on Cost of Power	\$ 0.1114	36	\$ 3.95	\$ 0.1114	43	\$ 4.73	\$ 0.78	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	1,000	\$ 10.50	\$ (0.0016)	1,000	\$ (1.60)	\$ (12.10)	-115.24%
CBR Class B Rate Riders	\$ (0.0001)	1,000	\$ (0.10)	\$ 0.0001	1,000	\$ 0.10	\$ 0.20	-200.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0026	1,000	\$ 2.60	\$ (0.80)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.48</b>			<b>\$ 61.18</b>	<b>\$ (15.30)</b>	<b>-20.01%</b>
RTSR - Network	\$ 0.0084	1,036	\$ 8.70	\$ 0.0082	1,043	\$ 8.55	\$ (0.15)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,036	\$ 7.35	\$ 0.0069	1,043	\$ 7.19	\$ (0.16)	-2.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 92.53</b>			<b>\$ 76.92</b>	<b>\$ (15.61)</b>	<b>-16.87%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,036	\$ 4.66	\$ 0.0045	1,043	\$ 4.69	\$ 0.03	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,036	\$ 1.45	\$ 0.0014	1,043	\$ 1.46	\$ 0.01	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	630	\$ 54.81	\$ 0.0870	630	\$ 54.81	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	190	\$ 34.58	\$ 0.1820	190	\$ 34.58	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 210.24</b>			<b>\$ 194.67</b>	<b>\$ (15.57)</b>	<b>-7.40%</b>
HST		13%	\$ 27.33		13%	\$ 25.31	\$ (2.02)	-7.40%
Ontario Electricity Rebate		19.3%	\$ (40.58)		19.3%	\$ (37.57)	\$ 3.00	
<b>Total Bill on TOU</b>			<b>\$ 197.00</b>			<b>\$ 182.41</b>	<b>\$ (14.59)</b>	<b>-7.40%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0425	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.91	1	\$ 41.91	\$ 42.09	1	\$ 42.09	\$ 0.18	0.43%
Distribution Volumetric Rate	\$ 0.0144	5000	\$ 72.00	\$ 0.0165	5000	\$ 82.50	\$ 10.50	14.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.64	1	\$ 1.64	\$ 1.64	
Volumetric Rate Riders	\$ 0.0020	5000	\$ 10.00	\$ (0.0053)	5000	\$ (26.50)	\$ (36.50)	-365.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 123.91</b>			<b>\$ 99.73</b>	<b>\$ (24.18)</b>	<b>-19.51%</b>
Line Losses on Cost of Power	\$ 0.1114	178	\$ 19.76	\$ 0.1114	213	\$ 23.66	\$ 3.90	19.72%
Total Deferral/Variance Account Rate Riders	\$ 0.0105	5,000	\$ 52.50	\$ (0.0016)	5,000	\$ (8.00)	\$ (60.50)	-115.24%
CBR Class B Rate Riders	\$ (0.0001)	5,000	\$ (0.50)	\$ 0.0001	5,000	\$ 0.50	\$ 1.00	-200.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0034	5,000	\$ 17.00	\$ 0.0026	5,000	\$ 13.00	\$ (4.00)	-23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 213.09</b>			<b>\$ 129.31</b>	<b>\$ (83.78)</b>	<b>-39.32%</b>
RTSR - Network	\$ 0.0084	5,178	\$ 43.49	\$ 0.0082	5,213	\$ 42.74	\$ (0.75)	-1.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	5,178	\$ 36.76	\$ 0.0069	5,213	\$ 35.97	\$ (0.79)	-2.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 293.35</b>			<b>\$ 208.02</b>	<b>\$ (85.33)</b>	<b>-29.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,213	\$ 23.46	\$ 0.16	0.68%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,178	\$ 7.25	\$ 0.0014	5,213	\$ 7.30	\$ 0.05	0.68%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 880.89</b>			<b>\$ 795.77</b>	<b>\$ (85.12)</b>	<b>-9.66%</b>
HST		13%	\$ 114.52		13%	\$ 103.45	\$ (11.07)	-9.66%
Ontario Electricity Rebate		19.3%	\$ (170.01)		19.3%	\$ (153.58)	\$ 16.43	
<b>Total Bill on TOU</b>			<b>\$ 825.40</b>			<b>\$ 745.64</b>	<b>\$ (79.76)</b>	<b>-9.66%</b>

## **Appendix E – Draft Tariff of Rates and Charges**

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.26
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.42
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$	(4.58)
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.21
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0017)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0020**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	42.09
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	1.09
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0053)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0020**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	262.17
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	9.12
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	6.04
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.1559
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	0.0451
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	(0.5742)

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0020**

Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(1.2601)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kW	2.5399
Low Voltage Service Rate	\$/kW	1.1388
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2157
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0902

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0020

**EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	543.19
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	41.85
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	23.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.5755)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	0.0664
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(1.5235)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kW	1.2026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
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EB-2024-0020

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.57
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.66
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.27
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0060)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kWh	0.0298
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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EB-2024-0020

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.14
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.16
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.04
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.5744)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	0.0646
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.5870)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kW	17.6398
Low Voltage Service Rate	\$/kW	0.7827
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6348
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1241

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.69
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.09
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.04
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.5016)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	0.0582
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.6631)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0038
Distribution Volumetric Rate	\$/kW	12.7207
Low Voltage Service Rate	\$/kW	0.7777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1105

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

**TARIFF OF RATES AND CHARGES**  
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**EB-2024-0020**

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

**TARIFF OF RATES AND CHARGES**  
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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

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**EB-2024-0020**

Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
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Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0425
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.032

## **Appendix F – Pre-settlement Clarification Questions**

**ESSEX POWERLINES**  
**2025 RATE APPLICATION (EB-2024-0022)**  
**PRE-SETTLEMENT FOLLOW-UP AND CLARIFICATION QUESTIONS**

**VECC-59**

REFERENCE: Application Load Forecast, Normalized Annual Summary  
WN Tab  
IRR-Load Forecast, Normalized Annual Summary WN Tab

- a) For the GS>50 class the cumulative CDM values up to 2023 are the same in both forecasts but the cumulative CDM values for 2024 and 2025 are different – why?

**EPLC Response:**

- a) The cumulative CDM values in the Application forecast included a half-year of 2023 CDM and no 2024 CDM. The cumulative CDM values in the IRR version are updated to include full 2023 CDM plus half of 2024 CDM. There is a corresponding revision to the forecast CDM Adjustment to remove half of 2023 CDM and half of 2024 CDM. The update was made because the IRR version includes some 2024 consumption data so 2024 CDM is moved from forecast CDM (in the 'CDM Adjustment' tab) to historic CDM (in the 'Historic CDM' and 'Normalized Annual Summary' tabs).

**VECC-60**

REFERENCE: IRR-Load Forecast, Total Additional Loads Tab  
3-Staff 37 b)

- a) Why does the EV load forecast in Staff 37 b) differ from that in the IRR Load Forecast?

**EPLC Response:**

- a) Both versions have a split between full battery electric and plug-in hybrid electric vehicles that is calculated in D3:D6 of the 'EV Forecast' tab based on total provincial splits. This split is updated in IRR version to include Q1 2024 EV data.

**VECC-61**

REFERENCE: Exhibit 3, Attachment 3-A, page 41  
Application Load Forecast, Total Additional Loads Tab

- a) Why don't the 2025 incremental Residential and GS<50 electric heating loads in Attachment 3-A match those used in Application's Load Forecast Model?

**EPLC Response:**

- a) Tables 52, 53, and 59 in Attachment 3-A are incorrect and show the values from an earlier version of the load forecast. In this pre-application version of the forecast, conversions of existing customers was calculated based on total customer count including new customers, and this was corrected in the application version to be calculated on the number of existing customers (total customers less new customers). This correction impacts only Tables 52, 53, and 59 and the correct heating volumes are reflected in the forecasts of each class. The additional loads added to rate class consumption in tables 20, 23, and 26 are the correct values that correspond to the filed load forecast. Corrected tables 52, 53, and 59 are provided below.

	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>
Residential kWh	2,865,049	3,144,068	3,173,443	
January to July	1,991,981	1,891,913	2,076,161	2,095,559
August to December		1,067,907	1,077,885	
<b>Seasonally Adj. kWh</b>	<b>2,965,117</b>	<b>2,959,820</b>	<b>3,154,046</b>	
GS < 50 kWh	682,305	856,604	863,947	
January to July	157,307	450,555	565,652	570,501
August to December		290,952	293,446	
<b>Seasonally Adj. kWh</b>	<b>389,058</b>	<b>741,507</b>	<b>859,098</b>	

Table 1 Seasonally Adjusted kWh

<b>Rate Class</b>	<b>2024 Incremental kWh</b>	<b>2025 Incremental kWh</b>	<b>2025 + 2024 kWh</b>
Residential	2,959,820	3,154,046	6,113,866
GS<50	741,507	859,098	1,600,605
<b>Total</b>	<b>3,701,327</b>	<b>4,013,143</b>	<b>11,415,797</b>

Table 2 Residential and GS<50 Heating Summary

		kWh		kW	
		2024	2025	2024	2025
EVs	Residential	1,225,012	4,455,466		
	GS<50	311,285	1,132,170		
	GS>50	301,141	1,095,275	2,063	7,502
	<b>Total</b>	<b>1,837,439</b>	<b>6,682,910</b>	<b>2,063</b>	<b>7,502</b>
Heating	Residential	2,959,820	6,113,866		
	GS<50	741,507	1,600,605		
	GS>50		1,132,531		2,890
	<b>Total</b>	<b>3,701,327</b>	<b>8,847,002</b>	<b>-</b>	<b>2,890</b>
Customer Expansions	Residential				
	GS<50				
	GS>50	3,241,200	15,330,000	22,200	105,000
	<b>Total</b>	<b>3,241,200</b>	<b>15,330,000</b>	<b>22,200</b>	<b>105,000</b>
<b>Total</b>	Residential	4,184,832	10,569,331		
	GS<50	1,052,792	2,732,775		
	GS>50	3,542,341	17,557,806	24,263	115,392
	<b>Total</b>	<b>8,779,966</b>	<b>30,859,912</b>	<b>24,263</b>	<b>115,392</b>

Table 3 Additional Load Summary

**VECC-62**

REFERENCE: 3-SEC 25  
3-Staff 55  
IRR Application Load Forecast, Total Additional Loads Tab

- a) Please confirm that Staff 25 does not reflect updated customer count forecast and SEC 25 does not reflect revised heat pump assumptions but IRR Load Forecast captures both.

**EPLC Response:**

- a) Assuming references to 3-Staff 55 and Staff 25 should instead be to 3-Staff-35, the statement is confirmed.

**VECC-63**

REFERENCE: 3-SEC 37  
IRR – Chapter 2 Appendices, Tab 2-H

- a) Are the changes noted in SEC-37 the only changes incorporated in the IRR version of Tab 2-H (Other Revenue)?

**EPLC Response:**

EPLC Confirms that the changes noted in 6-SEC-37 are the only changes incorporated in the IRR version of Tab 2-H.

**VECC-64**

REFERENCE: 4-VECC-22

- a) Confirm the OEB annual assessment fee.

**EPLC Response:**

EPLC confirms this number is \$150,206.

**VECC-65**

REFERENCE: 2-VECC-14

- a) Provide more detail on the business case associated with the AMI 2.0 project.

**EPLC Response:**

EPLC provided two documents during the Settlement Conference on a confidential and privileged basis outlining the scope and initial unit cost of the AMI 2.0 Pilot. The Parties have agreed these documents are not required to be filed unless directed by the OEB.



**ESSEX POWERLINES CORPORATION (ESSEX)  
2025 RATE APPLICATION (EB-2024-0022)  
PRE-SETTLEMENT FOLLOW-UP AND CLARIFICATION QUESTIONS**

**SEC-45**

REFERENCE: 2-SEC-12

a) Please provide copies of the internal budget documents referred to.

Upon further investigation, EPLC finds that there are differences between ‘Plan’ numbers as reported in Appendix 2\_AB and the budget documents that are typically the source. EPLC provides a table below that compares the budget document amounts to those submitted in 2-AB and has attached the Capital Asset budget documents for each year as Attachment SEC-45.

		Plan						
		2018	2019	2020	2021	2022	2023	2024
as filed 2-AB	Total Expenditure	6,183	6,185	6,222	6,342	6,322	8,663	10,747
	Capital Contributions	1,225	1,225	1,225	1,225	1,225	860	1,439
	Net Capital Expenditures	4,958	4,960	4,997	5,117	5,097	7,802	9,308
per budget documents	Total Expenditure	6,621	6,812	6,503	7,080	7,074	8,594	10,747
	Capital Contributions	1,225	1,249	1,133	881	1,356	860	1,439
	Net Capital Expenditures	5,396	5,563	5,370	6,199	5,718	7,734	9,308
Differences	Total Expenditure	438	627	281	738	752	69	-
	Capital Contributions	-	24	92	344	131	-	-
	Net Capital Expenditures	438	603	373	1,082	621	68	-

These revised totals, when used as ‘Plan’ result in the following updated plan/Actual comparisons.

	2018			2019			2020		
	Plan	Actual	Difference	Plan	Actual	Difference	Plan	Actual	Difference
<i>from Budget Documents</i>									
TOTAL EXPENDITURE	6,621	6,398	-3.4%	6,812	6,978	2.4%	6,503	5,892	-9.4%
Capital Contributions	1,225	1,167	-4.7%	1,249	808	-35.3%	1,133	652	-42.5%
NET CAPITAL EXPENDITURES	5,396	5,231	-3.1%	5,563	6,170	10.9%	5,370	5,240	-2.4%
<i>Originally submitted</i>									
TOTAL EXPENDITURE	6,183	6,398	3.5%	6,185	6,978	12.8%	6,222	5,892	-5.3%
Capital Contributions	1,225	1,167	-4.7%	1,225	808	-34.0%	1,225	652	-46.8%
NET CAPITAL EXPENDITURES	4,958	5,231	5.5%	4,960	6,170	24.4%	4,997	5,240	4.9%

	2021			2022			2023			2024		
	Plan	Actual	Difference	Plan	Actual	Difference	Plan	Actual	Difference	Plan	Actual	Difference
<i>from Budget Documents</i>												
TOTAL EXPENDITURE	7,080	6500	-8.2%	7,074	7,428	5.0%	8,594	10,992	27.9%	10,747		
Capital Contributions	881	1201	36.3%	1,356	1,634	20.5%	860	3,313	285.2%	1,439		
NET CAPITAL EXPENDITURES	6,199	5299	-14.5%	5,718	5,794	1.3%	7,734	7,679	-0.7%	9,308		
	2021			2022			2023			2024		
<i>Originally submitted</i>	Plan	Actual	Difference	Plan	Actual	Difference	Plan	Actual	Difference	Plan	Actual	Difference
TOTAL EXPENDITURE	6,342	6,500	2.5%	6,322	7,428	17.5%	8,663	10,992	26.9%	10,747		
Capital Contributions	1,225	1,201	-2.0%	1,225	1,634	33.4%	860	3,313	285.2%	1,439		
NET CAPITAL EXPENDITURES	5,117	5,299	3.6%	5,097	5,794	13.7%	7,802	7,679	-1.6%	9,308		

**SEC-46**

REFERENCE: 3-SEC-25

- a) Please confirm which version of the load forecast filed with the interrogatory responses is the version used in calculating the rates.

**EPLC Response:**

EPLC has filed the version of the load forecast used calculating rates as EPLC\_LoadForecastModel\_IR Repsonse Update”.

**SEC-47**

REFERENCE: 4-Staff-20b

- a) Please explain the nature of the support being provided by EPC for \$309,000 with respect to the preparation of the application.

**EPLC Response:**

EPC is providing support in numerous aspects of preparing the Application. Internal staff at EPLC have not been available to prepare the Application due to unfilled regulatory positions and turnover in regulatory roles. EPC has drafted exhibits, coordinated analysis, prepared IR Responses.

**SEC-48**

REFERENCE: 5-SEC-36

- a) Please ensure that Appendix 2-OB is filed with all rows unhidden such that the calculated LTD of 3.44% is evident.

**EPLC Response:**

- a) Appendix 2-OB attached in Ch 2 Appendices with rows unhidden.

**SEC-49**

REFERENCE: 8-SEC-40 and 8-Staff-59

- a) In 8-SEC-40 Essex states that in 2023 \$181k was budgeted for emergency response and \$211k was spent. In 8-Staff-59 Essex states that \$275k OM&A was budgeted for emergency response in 2023 and \$292k was spent. Please reconcile these two responses.
- b) Does the \$275k (or \$211k) include the \$210k from the Z factor storm?

**EPLC Response:**

- a) The data in 8-Staff-59 is the correct budget and actuals for the years listed. For 2023 OM&A budgeted was \$275,214 with an actual of \$292,106. EPLC confirms that the data submitted in response to 8-SEC-40 should reflect these same figures.
- b) The budgeted amount of \$275,214 and actual amount of \$292,106 does not include the \$210k from the Z-factor storm.

**SEC-50**

REFERENCE: Chapter 2 Appendix – 2-K

- a) Please provide further detail on shared services and executive services in 2-K.

**EPLC Response:**

	2018 Actual	2019 Actual	2020 Actual	2021 Actual	2022 Actual	2023 Actual	2024 Bridge Year	2025 Test Year
Executive	1.00	1.00	1.00	1.00	0.60	0.75	1.15	1.55
HR	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
Communications	-	-	0.75	1.15	1.15	0.75	2.15	2.15
Project Coordinator	-	-	-	-	0.40	0.40	0.40	0.40
Finance	0.50	0.50	0.50	0.50	0.50	0.50	0.50	1.15
IT	0.60	0.60	0.60	0.60	1.10	1.00	0.65	0.65
	2.70	2.70	3.45	3.85	4.35	4.00	5.45	6.50

The shift to additional corporate support is to ensure that certain activities do not get permanently situated in EPL and are meant to deliver activities that are non-core LDC activities. The goal is to ensure value delivery of services that would otherwise be fully born by the LDC, but are instead offset by allocating parts of fully burdened costs across additional contribution. The value of this has been evident in EPL's results and increased efficiency in EPL's operation and project funding received demonstrates the ability of this groups coordinated efforts to directly support delivery and cost savings to EPLC customers.

Executive historically included CEO and Director of Corporate Strategy. The Director of Corporate Strategy position was vacant temporarily and replaced with VP Legal & Regulatory Affairs, to provide additional support in area of employee relations and other legal matters as needed while the President & CEO continues to provide industry

leadership through interactions with various levels of stakeholders and interest parties such as the IESO, OEB, EDA, and directly with EPLC ratepayers.

HR continues to provide guidance on all Human Resource related matters covering the entire employment lifecycle. This support is essential as EPLC works on attraction and retention strategies for employees.

The Communications team was added and has grown to provide comprehensive support of EPLC's communication strategy. They are responsible for the entirety of EPLC's communications with customers. There are no communications staff employed directly by EPLC. They are responsible to ensure that customers receive outage notifications, they engage in community outreach, safety, paperless billing and digital campaigns. Additionally, this team was instrumental in delivering the ZEVIP program through the Charge up Windsor Essex campaign.

The Project coordinator works to unlock funding sources for key strategic projects. Thus far, Specifically for EPLC, funding has been secured from NRCan through the SREP program (\$1.5M), IESO GIF (\$1.7M), and has recently made application for additional funding through the NRCan Energy Innovation Program for 2 projects totalling \$2.96 M.

Finance support includes support for annual financial budgeting, audit and tax planning and reporting. Additional Financial Services include coordination of debt financing, liaising with institutional and other lenders, administration of audits by other parties, assistance where required with regulatory and other accounting matters. The increase here is partly due to succession planning with the retirement of the Controller with 24 years of experience to a new finance executive.

IT activities support the teams in delivering all above noted work.

## **SEC-51**

REFERENCE: Exhibit 9, Table 9-15

a) Please update Table 9-15 to reflect changes.

## **EPLC Response:**

<b>Table 9-15: Group 2 DVAs Requested for Disposal</b>					
<b>Description</b>	<b>USofA</b>	<b>Principal Balance December 31, 2024</b>	<b>Carrying Charges Projected to December 31, 2024</b>	<b>Total</b>	
<b>Group 2 Accounts</b>					
Deferred IFRS Transition Costs	1508	(\$66,667)	(\$15,400)	(\$82,067)	Account to be closed
Pole Attachment Revenue Variance	1508	(\$719,902)	(\$81,355)	(\$801,257)	Account to be closed
COVID 19 Deferral Account	1509	\$94,975	\$13,081	\$108,056	Account to be closed
Extraordinary Event Costs (Z-Factor arising from storm on February 23, 2023)	1572	\$209,863	\$0	\$209,863	Account to be closed
PILs/Tax Variance Account (Sub Account Al	1592	(\$2,008,671)	(\$189,543)	(\$2,198,214)	Account to be closed
<b>Total Group 2</b>		<b>(\$2,490,402)</b>	<b>(\$273,217)</b>	<b>(\$2,763,619)</b>	

**Ontario Energy Board (OEB) Staff's Pre-Settlement Clarification Questions  
Essex Powerlines Corporation. (Essex Powerlines)  
EB-2024-0022  
August 6, 2024**

**Question 1**

**Ref 1: 1-Staff-6 f**

**Ref 2: 2-SEC-24 c**

Preamble:

Essex Powerlines confirms that forecast capital spending associated with the Powershare DSO material investment narrative continues beyond the Powershare Pilot Project's end date, to "represent expected ongoing DSO activity costs to implement a permanent local energy market or like solution as may be realized in the market to serve future needs. The assets contemplated include measurement and verification equipment to enable local energy markets and connect potential participants."

Question:

- a) Please confirm that all capital spending directly needed to implement the Powershare Pilot is budgeted for 2023 and 2024 (\$504,109.70), and that the amount budgeted for DSO activity beyond the Powershare Pilot as part of the Powershare DSO material investment narrative is \$800,676 (\$1,304,786 - 504,109.70).
- b) Please confirm that no additional costs associated with procuring DER solutions (e.g., incentives to DER providers, similar in nature to those proposed for recovery in the requested Powershare DVA, but beyond the Pilot Project's end date) are included in Essex Powerlines' requested rates.
- c) If additional costs associated with procuring DER solutions are incurred during the rebasing term, how does Essex Powerline anticipate these costs be recovered?

**EPLC Response:**

- a) Confirmed.
- b) Confirmed.

**Question 2**

**Ref 1: 3-Staff-38 a,b**

Preamble:

EPLC states that “over 60% of Ontario’s greenhouses are in the Leamington area and there are additional greenhouses in the other municipalities that EPLC serves.” OEB staff are trying to reconcile this statement with EPLC’s assumption that only 1% of the share of savings from the IESO’s targeted greenhouse program will be from EPLC customers.

Question:

- a) Are over 60% of Ontario’s greenhouses within EPLC’s service territory in the Leamington area, or does this statement also encompass Hydro One’s service territory?
- b) If the latter, does EPLC have an estimate of what % of Ontario’s greenhouses (or greenhouse electricity consumption) is within EPLC’s service territory?
- c) Can EPLC provide any additional rationale as to its assumption that only 1% of the share of savings from the IESO’s targeted greenhouse program will be from EPLC customers?

**EPLC Response:**

- a. The statistic that 60% of Ontario’s greenhouses are in the Leamington area is stated on the Municipality of Leamington website. It is not clear whether this extends to Hydro One’s service territory.
- b. EPLC does not have data on the number of greenhouses or electricity consumption of greenhouses in Ontario.

A significant share of Ontario’s greenhouses are in EPLC’s service area, however, EPLC is not aware of any specific IESO Targeted Greenhouse projects in the bridge or test years. Higher estimates of Targeted Greenhouse savings produced forecasts that were considered unreasonably low and inconsistent with forecast peak demand trends. As explained in 3-Staff-37, an allocation of 27% of Targeted Greenhouse savings to EPLC would cause forecast CDM to exceed GS>50 kW consumption and produce a negative volume forecast for the class. Given the prevalence of greenhouses in the service area it would not be reasonable to forecast 0% Targeted Greenhouse savings, but a forecast aligned with the prevalence of greenhouses in EPLC’s service area is also unreasonable so the conservative estimate of 1% was used. Total Targeted Greenhouse savings may also include transmission-connected customers and incentives for new builds to adopt LED lighting that would not be applicable to EPLC’s existing greenhouse customers.

**Question 3**

**Ref 1: Error Checking**

**Ref 2: 4-Staff-42 a**

**Ref 3: Chapter 2 Appendices, Tab 2K**

Preamble:

In Reference 1, Essex Powerlines confirmed that the Director of Customer Experience, the IT Cybersecurity Analyst, the Distribution System Engineer, and the Purchasing Manager were all Management positions.

In Reference 2, Essex Powerlines confirmed that the IT Cybersecurity Analyst was renamed as the IT Cyber Security Supervisor, and the Purchasing Manager was renamed Purchasing and Inventory Supervisor, and both positions would be hired in 2024.

In Reference 3, between 2023 Actuals and the 2024 Bridge Year, Management increases by 1 FTE and Non-Management increases by 1 FTE, for a total increase of 2 FTEs. Between the 2024 Bridge Year and the 2025 Test Year, Management increases by 4 FTEs.

Question:

- a) Please explain the net increase in FTEs between 2024 and 2025 given that 2 positions out of the total 4 new FTEs has already been accounted for in 2024.

**EPLC Response:**

The increase in 2024 of one management position is due to filling the General Manager position which was vacant for 2023. The increase of one non-management FTE is due to the addition of one line apprentice in 2024. The 4 new management roles added in 2025 are the 4 roles described in the Application, and although EPLC has posted 2 of these roles and anticipates hiring them in 2024, those hires will be very late in the year and do not impact the 2024 FTE number.

**Question 4**

**Ref 1: Tariff Schedule Bill Impact Model**

**Ref 2: 1-SEC-6 b**

Preamble:

OEB Staff found discrepancies in Tab 6 of Reference 1 and made the applicable changes. To note:

- Proposed Low Voltage Service Rate Riders have been updated to pull the correct rates listed in Tab 4 (previously had the rates from the 05162024 Tariff Schedule Bill Impact Model)

- Proposed CBR Class B Rate Riders have been updated to pull the correct rates listed in Tab 4 (previously the new rate was being pulled into the Additional Volumetric Rate Riders line)

Additionally, as per the request in Reference 2, incorrect designations in Tab 4 appear to still exist. To note:

- Rate Rider for Disposition of Account 1509
- Rate Rider for Disposition of Group 2 Accounts

Question:

- Please confirm the above changes made in Tab 6.
- Please make changes to correct the designations in Tab 4.

**EPLC Response:**

- EPLC confirms the changes made in Tab 6.
- EPLC has made the changes to correct the designations in Tab 4, and an updated Tariff Schedule and Bill Impact Model is attached.

**Question 5**

**Ref 1: 6-Staff-55**

**Ref 2: 2025 PILs Workform, July 31, 2024**

**Ref 3: EB-2021-0011, Canadian Niagara Power Inc. 2022 COS Settlement Proposal, November 22, 2021, S.2.1.3, Pg. 20**

Preamble:

Essex Powerlines provided an updated table (Table 6-7) for the proposed CCA smoothing adjustment.

<b>Table 6-7: CCA Smoothing Adjustment</b>					
	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>
	2X legacy CCA	2X legacy CCA	2X legacy CCA	1X legacy CCA	1X legacy CCA
Accelerated CCA in rates	7,185,179	7,258,757	7,707,576	7,849,814	8,142,454
Realized CCA in tax return	7,185,179	7,258,757	7,707,576	7,731,003	7,946,227
Difference	-	-	-	118,811	196,227
Tax rate	26.5%	26.5%	26.5%	26.5%	26.5%
<b>Total difference</b>	-	-	-	<b>31,485</b>	<b>52,000</b>
Adjustment required to smooth the Accelerated CCA impact in rates					83,485

OEB staff notes that the calculated adjustment of \$86,485 is the tax impact of the cumulative CCA difference at the effective tax rate of 26.5%. In Tab T1 of Reference 2,

this calculated adjustment of \$86,485 is included in the regulatory taxable income as an addition to the Net Income.

Question(s):

- a) Please explain why Essex Powerlines believes it is appropriate to add the cumulative tax impact of the CCA difference to the regulatory taxable income for the Test Year PILs calculation.
- b) Please explain why the CCA smoothing mechanism outlined in Table 9 of Reference 3 would be inappropriate for Essex Powerlines, and provide an updated PILs Workform, if necessary.

**EPLC Response:**

- a) EPLC has made a correction to the PILS workform to add 1/5<sup>th</sup> of the tax impact as the smoothing mechanism, a revised PILS workform is attached.
- b) EPLC confirms that the smoothing mechanism should be 1/5<sup>th</sup> of the calculated tax impact and has updated the PILS workform as necessary.

**Question 6**

**Ref 1: 9-Staff-65**

**Ref 2: 2025 DVA Continuity Schedule IRR, July 31, 2024**

**Preamble:**

In Reference 1, Essex Powerlines provided the supporting calculation for the disposition balances of Account 1508, Sub-Account Pole Attachment Revenue Variance, as requested in this application.

In Reference 2, OEB staff notes a principal adjustment, a credit amount of \$111,096, reported for 2023 in this Sub-Account. As a result, the total principal balance as of December 31, 2023, is a credit amount of \$719,902, compared to \$608,805.65 provided in Reference 1.

Question(s):

- a) Please explain the purpose of the principal adjustment.
- b) Please confirm the total disposition balance for Account 1580, Sub-Account Pole Attachment Revenue Variance.

**EPLC Response:**

- a) EPLC confirms that the principal adjustment noted in Reference 2 is the addition of the projected pole attachment revenue variance for 2024. This amount for 2024 was not added to the table totalling \$608,805.65 in Reference 2. The table is updated below:

Year	# Poles	Allowable Rate	Updated Rate	Account 1508 Balance
2018	2,173	\$ 22.35	\$ 28.09	\$ 4,157.67
2019	5,849	\$ 22.35	\$ 43.63	\$ 124,466.72
	17	\$ 22.35	\$ 41.73	\$ 329.46
2020	6,450	\$ 22.35	\$ 44.50	\$ 142,867.50
2021	6,792	\$ 22.35	\$ 44.50	\$ 150,442.80
2022	7,050	\$ 22.35	\$ 34.76	\$ 87,490.50
2023	7,230	\$ 22.35	\$ 36.05	\$ 99,051.00
2024	7,200	\$ 22.35	\$ 37.78	\$ 111,096.00
				<b>\$ 719,901.65</b>

- b) The total disposition balance for Account 1580, Sub-Account Pole Attachment Revenue Variance is \$719,901.65.

**Question 7**

**Ref 1: 9-Staff-67**

**Ref 2: Essex Powerlines Interrogatories Responses, Attachment I – Details to Support Account 1592 – PILs and Tax Variances.**

Question(s):

- a) Please provide the Undepreciated Capital Cost (UCC) continuity schedules for each year, itemized by CCA class supporting the PILs CCA and PILs Accelerated CCA provided in Reference 2.
- b) Please update Reference 2 to calculate the grossed-up PILs/tax differences and update the DVA continuity schedule, as necessary.

**EPLC Response:**

- a) Undepreciated Capital Cost (UCC) continuity schedules for each year, itemized by CCA class supporting the PILs CCA and PILs Accelerated CCA have been submitted as attachments F and I with EPLC’s IR Responses, and have been attached here.
- b) No update is necessary to the DVA continuity schedule.

**Question 8**

**Ref 1: Accelerated CCA**

Question(s):

- a) Please provide the supporting calculations for the CCA amounts outlined in the Revised 2018-2023 Accelerated CCA file.
- b) Please provide the revised 2024-2029 Accelerated CCA.

**EPLC Response:**

Please see Attachment Staff 8.

# ATTACHMENT SEC-45

Asset Account	<b>INTANGIBLES</b> Description	Projected 2018
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	241,615.00
20-1609-0000-000-00	Capital contributions paid out to a	-
20-1612-0000-000-00	Land Rights (Intangible)	61,341.00
		302,956.00

Asset Account	<b>P P &amp; E</b> Description	Projected 2018
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1805-0000-000-00	Land (DISTRIB STATIONS)	-
20-1806-0000-000-00	Land Rights (now 1612)	
20-1820-xxxx-xxx-00	Dist Stn Eq <50KV -	
20-1830-0275-xxx-00	Poles	470,092.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	888,024.00
20-1840-0285-xxx-00	U/G Conduit	934,959.00
20-1845-0290-xxx-00	U/G Conductor	906,666.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	840,096.00
20-1850-0300-xxx-00	O/H Transf	263,348.00
20-1855-0405-xxx-00	O/H Services	123,572.00
20-1856-0410-xxx-00	U/G Services	693,598.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are STD)</b>	162,333.00
20-1860-0420-xxx-00	Meters Interval	103,338.00
20-1860-0435-xxx-00	Meters Wholesale	40,000.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	400,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	10,000.00
<b>20-1920-0xxx-xxx-00</b>	Computer Equipment HW	102,640.00
20-1925-0xxx-xxx-00	Computer Software	
20-1926-0xxx-xxx-00	GIS Software (Scada)	
20-1930-0000-000-00	Transportation Equip	270,000.00
20-1935-0000-000-00	Stores Equipment	50,000.00
20-1940-0000-000-00	Tools & Equip	60,000.00
<b>20-1945-0000-000-00</b>	Pwr Measure & Test Equip	
<b>20-1955-0000-000-00</b>	Communication Equipment	
<b>20-1956-0xxx-xxx-00</b>	Communic Equip Oper/SCADA	
20-1995-0000-000-00	Contrib & Grants -spread among 20-18xx G/L's GJ 299,154	
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		6,318,666.00

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2018
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions)	(1,224,757.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2019
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	431,882.00
20-1609-0000-000-00	Capital contributions paid out to a host distributor	
20-1612-0000-000-00	Land Rights (Intangible)	59,602.00
		491,484.00

Asset Account	<b>P P &amp; E</b> Description	Projected 2019
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	831,702.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	923,069.00
20-1840-0285-xxx-00	U/G Conduit	669,034.00
20-1845-0290-xxx-00	U/G Conductor	817,588.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	757,222.00
20-1850-0300-xxx-00	O/H Transf	191,808.00
20-1855-0405-xxx-00	O/H Services	109,324.00
20-1856-0410-xxx-00	U/G Services	600,428.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are STD)</b>	159,317.00
20-1860-0420-xxx-00	Meters Interval	92,909.00
20-1860-0435-xxx-00	Meters Wholesale	110,000.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	350,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	10,000.00
20-1920-0xxx-xxx-00	Computer Equipment HW	248,382.00
20-1930-0000-000-00	Transportation Equip	340,000.00
20-1935-0000-000-00	Stores Equipment	50,000.00
20-1940-0000-000-00	Tools & Equip	60,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		6,320,783.00

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2019
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions	(1,249,252.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2020
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	430,204.00
20-1609-0000-000-00	Capital contributions paid out to a host distributor	
20-1612-0000-000-00	Land Rights (Intangible)	37,937.00
		468,141.00

Asset Account	<b>PP &amp; E</b> Description	Projected 2020
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	677,550.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	648,480.00
20-1840-0285-xxx-00	U/G Conduit	569,457.00
20-1845-0290-xxx-00	U/G Conductor	762,858.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	679,636.00
20-1850-0300-xxx-00	O/H Transf	223,684.00
20-1855-0405-xxx-00	O/H Services	121,923.00
20-1855-0410-xxx-00	U/G Services	772,150.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are STD)</b>	216,470.00
20-1860-0420-xxx-00	Meters Interval	221,586.00
20-1860-0435-xxx-00	Meters Wholesale	11,101.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	350,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	20,000.00
20-1920-0xxx-xxx-00	Computer Equipment HW	194,257.00
20-1930-0000-000-00	Transportation Equip	390,000.00
20-1935-0000-000-00	Stores Equipment	41,000.00
20-1940-0000-000-00	Tools & Equip	60,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
	<b>MARK NEW ASSET supervisory E</b>	<b>75,000.00</b>
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		6,035,152.00

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2020
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions)	(1,133,783.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2021
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	553,851.00
20-1609-0000-000-00	Capital contributions paid out to a host distributor	
20-1612-0000-000-00	Land Rights (Intangible)	36,011.00
		589,862.00

Asset Account	<b>PP &amp; E</b> Description	Projected 2021
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	395,860.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	790,715.00
20-1840-0285-xxx-00	U/G Conduit	644,987.00
20-1845-0290-xxx-00	U/G Conductor	790,211.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	796,176.00
20-1850-0300-xxx-00	O/H Transf	240,117.00
20-1855-0405-xxx-00	O/H Services	125,713.00
20-1855-0410-xxx-00	U/G Services	807,915.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are STD)</b>	230,479.00
20-1860-0420-xxx-00	Meters Interval	210,097.00
20-1860-0435-xxx-00	Meters Wholesale	1,192.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	330,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	20,000.00
20-1920-0xxx-xxx-00	Computer Equipment HW	282,228.00
20-1930-0000-000-00	Transportation Equip	485,000.00
20-1935-0000-000-00	Stores Equipment	15,000.00
20-1940-0000-000-00	Tools & Equip	50,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
	<b>MARK NEW ASSET supervisory E</b>	<b>274,000.00</b>
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		6,489,690.00
		<b>7,079,552.00</b>

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2021
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions)	(881,491.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2022
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	661,607.00
20-1609-0000-000-00	Capital contributions paid out to a host distributor	
20-1612-0000-000-00	Land Rights (Intangible)	37,179.00
		698,786.00

Asset Account	<b>P P &amp; E</b> Description	Projected 2022
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	829,545.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	842,813.00
20-1840-0285-xxx-00	U/G Conduit	542,726.00
20-1845-0290-xxx-00	U/G Conductor	585,993.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	734,616.00
20-1850-0300-xxx-00	O/H Transf	235,875.00
20-1855-0405-xxx-00	O/H Services	135,259.00
20-1855-0410-xxx-00	U/G Services	798,582.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are Std.)</b>	148,136.00
20-1860-0420-xxx-00	Meters Interval	205,509.00
20-1860-0435-xxx-00	Meters Wholesale	1,200.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	212,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	12,500.00
20-1920-0xxx-xxx-00	Computer Equipment HW	153,095.00
20-1930-0000-000-00	Transportation Equip	600,000.00
20-1935-0000-000-00	Stores Equipment	5,000.00
20-1940-0000-000-00	Tools & Equip	58,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
20-1980-0000-000-00	System Supervisory Equip	274,000.00
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		6,374,849.00
		<b>7,073,635.00</b>

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2022
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions)	(1,356,019.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2023
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	621,825.00
20-1609-0000-000-00	Capital contributions paid out to a	100,000.00
20-1612-0000-000-00	Land Rights (Intangible)	45,395.00
		767,220.00

Asset Account	<b>P P &amp; E</b> Description	Projected 2023
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	1,066,035.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	1,173,364.00
20-1840-0285-xxx-00	U/G Conduit	611,714.00
20-1845-0290-xxx-00	U/G Conductor	690,077.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	819,622.00
20-1850-0300-xxx-00	O/H Transf	291,151.00
20-1855-0405-xxx-00	O/H Services	164,974.00
20-1855-0410-xxx-00	U/G Services	947,763.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are Std.)</b>	167,894.00
20-1860-0420-xxx-00	Meters Interval	124,424.00
20-1860-0435-xxx-00	Meters Wholesale	61,950.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	600,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	100,000.00
20-1920-0xxx-xxx-00	Computer Equipment HW	237,791.00
20-1930-0000-000-00	Transportation Equip	605,000.00
20-1935-0000-000-00	Stores Equipment	10,000.00
20-1940-0000-000-00	Tools & Equip	55,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
20-1980-0000-000-00	System Supervisory Equip	100,000.00
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		7,826,759.00
		8,593,979.00

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2023
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions:	(860,494.00)

Asset Account	<b>INTANGIBLES</b> Description	Projected 2024
		Estimated Add'n Cost
20-1611-0000-000-00	Computer Software (Intangible) in	844,918.00
20-1609-0000-000-00	Cap contrib pd to host distributor	
20-1612-0000-000-00	Land Rights (Intangible)	70,264.00
		915,182.00

Asset Account	<b>P P &amp; E</b> Description	Projected 2024
		Estimated Add'n Cost
20-1330-0xxx-000-00	Inventory (various materials)	
20-1800-0000-200-00	Fixed Asset Acquisition Clearing	
20-1830-0275-xxx-00	Poles	997,063.00
20-15xx	IFRS reclass	
20-1835-0280-xxx-00	O/H Conductor	1,811,972.00
20-1840-0285-xxx-00	U/G Conduit	726,137.00
20-1845-0290-xxx-00	U/G Conductor	804,068.00
20-1850-0290-xxx-00	Spare Transformer <b>Inventory</b>	
20-1850-0295-xxx-00	U/G Transf	1,009,952.00
20-1850-0300-xxx-00	O/H Transf	395,650.00
20-1855-0405-xxx-00	O/H Services	189,392.00
20-1855-0410-xxx-00	U/G Services	1,021,168.00
20-1860-0410-xxx-00	Spare Meter <b>Inventory</b>	
20-1860-0415-xxx-00	Meters Std. <b>(now Smart are Std.)</b>	582,980.00
20-1860-0420-xxx-00	Meters Interval	167,421.00
20-1860-0435-xxx-00	Meters Wholesale	69,056.00
20-1860-0437-xxx-00	Meters - Smart	
20-1865-0000-000-00	Other Install on Cust. Premises	
20-1905-0000-000-00	Land (Service Center)	
20-1908-0xxx-xxx-00	Bldgs & Fixtures	735,000.00
20-1915-0xxx-xxx-00	Office Furniture/Equip	100,000.00
20-1920-0xxx-xxx-00	Computer Equipment HW	224,000.00
20-1930-0000-000-00	Transportation Equip	770,000.00
20-1935-0000-000-00	Stores Equipment	25,000.00
20-1940-0000-000-00	Tools & Equip	100,000.00
20-1945-0000-000-00	Pwr Measure & Test Equip	
20-1955-0000-000-00	Communication Equipment	
20-1956-0xxx-xxx-00	Communic Equip Oper/SCADA	
20-1980-0000-000-00	System Supervisory Equip	102,000.00
20-2055-0100-000-00	Construction in Progress	
20-2075-xxxx-xxx-00	Non-Utility Prop Owned (Solar)	
		9,830,859.00
		10,746,041.00

Asset Account	<b>DEFERRED REVENUE</b> Description	Projected 2024
		Liability Value Added
20-2440-0000-000-00	Deferred Revenues (Contributions)	(1,439,054.00)

## ATTACHMENT STAFF 7

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FORECAST FOR THE YEARS 2024-2029**

The impact to the 1592 variance account is calculated as follows:

Capital Cost Allowance WITH accelerated CCA method  
 Capital Cost Allowance WITHOUT accelerated CCA method  
 Difference  
 Tax rate  
 Current tax deferred due to accelerated CCA program

AccCCA not in rates	AccCCA in rates; twice legacy rule			AccCCA in rates; legacy rule (no AccCCA)	
2024	2025	2026	2027	2028	2029
7,015,136	7,185,179	7,258,757	7,707,576	7,849,814	8,142,454
6,351,992	7,185,179	7,258,757	7,707,576	7,731,003	7,946,227
663,144	-	-	-	118,811	196,227
26.5%	26.5%	26.5%	26.5%	26.5%	26.5%
175,733	-	-	-	31,485	52,000
Due TO customers	No Adjustment	No Adjustment	No Adjustment	Due FROM customers	Due FROM customers

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2024**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9		
200	201	203	225	205	221	222	207	211		
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 14,638,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,638,472
2	10	1930-1935-1940-1945	\$ 843,977	994,000	994,000	-	-	-	-	1,837,977
3	8	1915 Office Furniture & Equipment	\$ 385,213	225,000	225,000	-	-	-	-	610,213
4	17	1955-1956 Communication Equipment	\$ 95,761	-	-	-	-	-	-	95,761
5	47	18xx Distribution Plant	\$ 44,635,580	8,611,859	8,611,859	-	-	-	-	53,247,439
6	50	1920 Computer Equipment	\$ 75,002	-	-	-	-	-	-	75,002
7	43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-
8	12	1611 Computer Software	-\$ 0	844,918	844,918	-	-	-	-	844,918
9	95	2055 CIP	\$ 625,910	(545,908)	(545,908)	-	-	-	-	80,002
10	14.1	1612 Land Rights	\$ 81,984	70,264	70,264	-	-	-	-	152,248
11	16	1908 Buildings after March 2009	\$ 1,269,211	-	-	-	-	-	-	1,269,211
<b>Total</b>			<b>\$ 62,651,110</b>	<b>\$ 10,200,133</b>	<b>\$ 10,200,133</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 72,851,243</b>

Col 1	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18		
200	224	212	213	215	217	220					
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)	
1	1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 585,539	\$ 14,052,933
2	10	1930-1935-1940-1945	-	994,000	497,000	-	30	-	-	700,493	1,137,484
3	8	1915 Office Furniture & Equipment	-	225,000	112,500	-	20	-	-	144,543	465,670
4	17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	7,661	88,100
5	47	18xx Distribution Plant	-	8,611,859	4,305,930	-	8	-	-	4,604,270	48,643,169
6	50	1920 Computer Equipment	-	-	-	-	55	-	-	41,251	33,751
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	844,918	-	-	100	-	-	844,918	0
9	95	2055 CIP	-	-	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	-	70,264	35,132	-	5-7	-	-	10,308	141,940
11	16	1908 Buildings after March 2009	-	-	-	-	6	-	-	76,153	1,193,058
<b>Total</b>			<b>\$ -</b>	<b>\$ 10,746,041</b>	<b>\$ 4,950,562</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,015,136</b>	<b>\$ 65,836,106</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2024**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207			
211							211			
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1 1	1908 Buildings	\$ 14,638,472	\$ -		\$ -			\$ -	\$ -	\$ 14,638,472
2 10	1930-1935-1940-1945	\$ 1,004,627	994,000		-			-	497,000	1,501,627
3 8	1915 Office Furniture & Equipment	445,213	225,000		-			-	112,500	557,713
4 17	1955-1956 Communication Equipment	95,761			-			-	-	95,761
5 47	18xx Distribution Plant	\$ 45,118,761	8,611,859		-			-	4,305,930	49,424,690
6 50	1920 Computer Equipment	247,660			-			-	-	247,660
7 43.2	2075 Solar Photovoltaic Equipment	-			-			-	-	-
8 12	1611 Computer Software	597,775	844,918		-			-	422,459	1,020,234
9 95	2055 CIP	625,910	(545,908)		-			-	272,954	352,956
10 14.1	1612 Land Rights	81,984	70,264		-			-	35,132	117,116
11 1b	1908 Buildings after March 2009	\$ 1,328,867			-			-	-	1,328,867
<b>Total</b>		<b>\$ 64,185,030</b>	<b>\$ 10,200,133</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,100,067</b>	<b>\$ 69,285,096</b>

Col 1	Col 8	Col 9	Col 10	Col 11	Col 12					
200	224	212	213	215	217					
220					220					
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1 1	1908 Buildings					4	\$ -	\$ -	\$ 585,539	\$ 14,052,933
2 10	1930-1935-1940-1945					30	-	-	450,488	1,548,139
3 8	1915 Office Furniture & Equipment					20	-	-	111,543	558,670
4 17	1955-1956 Communication Equipment					8	-	-	7,661	88,100
5 47	18xx Distribution Plant					8	-	-	3,953,975	49,776,645
6 50	1920 Computer Equipment					55	-	-	136,213	111,447
7 43.2	2075 Solar Photovoltaic Equipment					50	-	-	-	-
8 12	1611 Computer Software					100	-	-	1,020,234	422,459
9 95	2055 CIP					-	-	-	-	80,002
10 14.1	1612 Land Rights					5-7	-	-	6,607	145,641
11 1b	1908 Buildings after March 2009					6	-	-	79,732	1,249,135
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,351,992</b>	<b>\$ 68,033,171</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2025**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9		
200	201	203	225	205	221	222	207	211		
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1 1	1908 Buildings	\$ 14,052,933	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,052,933
2 10	1930-1935-1940-1945	\$ 1,137,484	1,420,443	1,420,443	-	-	-	-	-	2,557,927
3 8	1915 Office Furniture & Equipment	\$ 465,670	150,750	150,750	-	-	-	-	-	616,420
4 17	1955-1956 Communication Equipment	\$ 88,100	-	-	-	-	-	-	-	88,100
5 47	18xx Distribution Plant	\$ 48,643,169	8,622,591	8,622,591	-	-	-	-	-	57,265,760
6 50	1920 Computer Equipment	\$ 33,751	-	-	-	-	-	-	-	33,751
7 43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-	-
8 12	1611 Computer Software	-\$ 0	1,042,652	1,042,652	-	-	-	-	-	1,042,652
9 95	2055 CIP	\$ 80,002	-	-	-	-	-	-	-	80,002
10 14.1	1612 Land Rights	\$ 141,940	66,416	66,416	-	-	-	-	-	208,356
11 16	1908 Buildings after March 2009	\$ 1,193,058	-	-	-	-	-	-	-	1,193,058
<b>Total</b>		<b>\$ 65,836,106</b>	<b>\$ 11,302,852</b>	<b>\$ 11,302,852</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 77,138,958</b>

Col 1	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)
1 1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 562,117	\$ 13,490,816
2 10	1930-1935-1940-1945	-	1,420,443	-	-	30	-	-	767,378	1,790,549
3 8	1915 Office Furniture & Equipment	-	150,750	-	-	20	-	-	123,284	493,136
4 17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	7,048	81,052
5 47	18xx Distribution Plant	-	8,622,591	-	-	8	-	-	4,581,261	52,684,499
6 50	1920 Computer Equipment	-	-	-	-	55	-	-	18,563	15,188
7 43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	-	-
8 12	1611 Computer Software	-	1,042,652	-	-	100	-	-	1,042,652	0
9 95	2055 CIP	-	-	-	-	-	-	-	-	80,002
10 14.1	1612 Land Rights	-	66,416	-	-	5-7	-	-	11,293	197,063
11 16	1908 Buildings after March 2009	-	-	-	-	6	-	-	71,583	1,121,475
<b>Total</b>		<b>\$ -</b>	<b>\$ 11,302,852</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,185,179</b>	<b>\$ 69,953,780</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2025**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207			
211							211			
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepricated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 14,052,933	\$ -				\$ -	\$ -	\$ 14,052,933
2	10	1930-1935-1940-1945	\$ 1,548,139	1,420,443				-	710,222	2,258,360
3	8	1915 Office Furniture & Equipment	\$ 558,670	150,750				-	75,375	634,045
4	17	1955-1956 Communication Equipment	\$ 88,100					-	-	88,100
5	47	18xx Distribution Plant	\$ 49,776,645	8,622,591				-	4,311,296	54,087,940
6	50	1920 Computer Equipment	\$ 111,447					-	-	111,447
7	43.2	2075 Solar Phytovoltaic Equipment	\$ -					-	-	-
8	12	1611 Computer Software	\$ 422,459	1,042,652				-	521,326	943,785
9	95	2055 CIP	\$ 80,002					-	-	80,002
10	14.1	1612 Land Rights	\$ 145,641	66,416				-	33,208	178,849
11	1b	1908 Buildings after March 2009	\$ 1,249,135					-	-	1,249,135
<b>Total</b>		<b>\$ 68,033,171</b>	<b>\$ 11,302,852</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,651,426</b>	<b>\$ 73,684,597</b>

Col 1	Col 8	Col 9	Col 10	Col 11	Col 12					
200	224	212	213	215	217					
220					220					
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings				4	\$ -	\$ -	\$ 562,117	\$ 13,490,816
2	10	1930-1935-1940-1945				30	-	-	677,508	2,291,074
3	8	1915 Office Furniture & Equipment				20	-	-	126,809	582,611
4	17	1955-1956 Communication Equipment				8	-	-	7,048	81,052
5	47	18xx Distribution Plant				8	-	-	4,327,035	54,072,201
6	50	1920 Computer Equipment				55	-	-	61,296	50,151
7	43.2	2075 Solar Phytovoltaic Equipment				50	-	-	-	-
8	12	1611 Computer Software				100	-	-	943,785	521,326
9	95	2055 CIP				-	-	-	-	80,002
10	14.1	1612 Land Rights				5-7	-	-	9,452	202,605
11	1b	1908 Buildings after March 2009				6	-	-	74,948	1,174,187
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,789,998</b>	<b>\$ 72,546,024</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2026**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9		
200	201	203	225	205	221	222	207	211		
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1 1	1908 Buildings	\$ 13,490,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,490,816
2 10	1930-1935-1940-1945	\$ 1,790,549	1,030,597	1,030,597	-	-	-	-	-	2,821,146
3 8	1915 Office Furniture & Equipment	\$ 493,136	123,623	123,623	-	-	-	-	-	616,759
4 17	1955-1956 Communication Equipment	\$ 81,052	-	-	-	-	-	-	-	81,052
5 47	18xx Distribution Plant	\$ 52,684,499	8,539,505	8,539,505	-	-	-	-	-	61,224,004
6 50	1920 Computer Equipment	\$ 15,188	-	-	-	-	-	-	-	15,188
7 43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-	-
8 12	1611 Computer Software	-\$ 0	755,415	755,415	-	-	-	-	-	755,415
9 95	2055 CIP	\$ 80,002	-	-	-	-	-	-	-	80,002
10 14.1	1612 Land Rights	\$ 197,063	69,428	69,428	-	-	-	-	-	266,491
11 16	1908 Buildings after March 2009	\$ 1,121,475	-	-	-	-	-	-	-	1,121,475
	<b>Total</b>	<b>\$ 69,953,780</b>	<b>\$ 10,518,568</b>	<b>\$ 10,518,568</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 80,472,348</b>

Col 1	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)
1 1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 539,633	\$ 12,951,183
2 10	1930-1935-1940-1945	-	1,030,597	-	-	30	-	-	846,344	1,974,802
3 8	1915 Office Furniture & Equipment	-	123,623	-	-	20	-	-	123,352	493,407
4 17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	6,484	74,568
5 47	18xx Distribution Plant	-	8,539,505	-	-	8	-	-	4,897,920	56,326,084
6 50	1920 Computer Equipment	-	-	-	-	55	-	-	8,353	6,835
7 43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	-	-
8 12	1611 Computer Software	-	755,415	-	-	100	-	-	755,415	0
9 95	2055 CIP	-	-	-	-	-	-	-	-	80,002
10 14.1	1612 Land Rights	-	69,428	-	-	5-7	-	-	13,967	252,524
11 16	1908 Buildings after March 2009	-	-	-	-	6	-	-	67,289	1,054,186
	<b>Total</b>	<b>\$ -</b>	<b>\$ 10,518,568</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,258,757</b>	<b>\$ 73,213,591</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2026**

**Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA**

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200		201	203	225	205	221	222	207	211	211
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepricated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 13,490,816	\$ -				\$ -	\$ -	\$ 13,490,816
2	10	1930-1935-1940-1945	\$ 2,291,074	1,030,597				-	515,299	2,806,372
3	8	1915 Office Furniture & Equipment	\$ 582,611	123,623				-	61,812	644,423
4	17	1955-1956 Communication Equipment	\$ 81,052					-	-	81,052
5	47	18xx Distribution Plant	\$ 54,072,201	8,539,505				-	4,269,753	58,341,953
6	50	1920 Computer Equipment	\$ 50,151					-	-	50,151
7	43.2	2075 Solar Phytovoltaic Equipment	\$ -					-	-	-
8	12	1611 Computer Software	\$ 521,326	755,415				-	377,708	899,033
9	95	2055 CIP	\$ 80,002					-	-	80,002
10	14.1	1612 Land Rights	\$ 202,605	69,428				-	34,714	237,319
11	1b	1908 Buildings after March 2009	\$ 1,174,187					-	-	1,174,187
<b>Total</b>		<b>\$ 72,546,024</b>	<b>\$ 10,518,568</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,259,284</b>	<b>\$ 77,805,308</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12				
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings				4	\$ -	\$ -	\$ 539,633	\$ 12,951,183
2	10	1930-1935-1940-1945				30	-	-	841,912	2,479,759
3	8	1915 Office Furniture & Equipment				20	-	-	128,885	577,349
4	17	1955-1956 Communication Equipment				8	-	-	6,484	74,568
5	47	18xx Distribution Plant				8	-	-	4,667,356	57,944,350
6	50	1920 Computer Equipment				55	-	-	27,583	22,568
7	43.2	2075 Solar Phytovoltaic Equipment				50	-	-	-	-
8	12	1611 Computer Software				100	-	-	899,033	377,708
9	95	2055 CIP				-	-	-	-	80,002
10	14.1	1612 Land Rights				5-7	-	-	12,231	259,801
11	1b	1908 Buildings after March 2009				6	-	-	70,451	1,103,736
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,193,568</b>	<b>\$ 75,871,024</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2027**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 12,951,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,951,183
2	10	1930-1935-1940-1945	\$ 1,974,802	933,472	933,472	-	-	-	-	2,908,274
3	8	1915 Office Furniture & Equipment	\$ 493,407	126,581	126,581	-	-	-	-	619,988
4	17	1955-1956 Communication Equipment	\$ 74,568	-	-	-	-	-	-	74,568
5	47	18xx Distribution Plant	\$ 56,326,084	10,969,891	10,969,891	-	-	-	-	67,295,975
6	50	1920 Computer Equipment	\$ 6,835	-	-	-	-	-	-	6,835
7	43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-
8	12	1611 Computer Software	-\$ 0	719,513	719,513	-	-	-	-	719,513
9	95	2055 CIP	\$ 80,002	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	\$ 252,524	73,430	73,430	-	-	-	-	325,954
11	16	1908 Buildings after March 2009	\$ 1,054,186	-	-	-	-	-	-	1,054,186
<b>Total</b>		<b>\$ 73,213,591</b>	<b>\$ 12,822,887</b>	<b>\$ 12,822,887</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 86,036,478</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)
1	1	1908 Buildings	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 518,047	\$ 12,433,136
2	10	1930-1935-1940-1945	-	933,472	-	30	-	-	872,482	2,035,792
3	8	1915 Office Furniture & Equipment	-	126,581	-	20	-	-	123,998	495,990
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	5,965	68,603
5	47	18xx Distribution Plant	-	10,969,891	-	8	-	-	5,383,678	61,912,297
6	50	1920 Computer Equipment	-	-	-	55	-	-	3,759	3,076
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	719,513	-	100	-	-	719,513	0
9	95	2055 CIP	-	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	-	73,430	-	5-7	-	-	16,883	309,070
11	16	1908 Buildings after March 2009	-	-	-	6	-	-	63,251	990,935
<b>Total</b>		<b>\$ -</b>	<b>\$ 12,822,887</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,707,576</b>	<b>\$ 78,328,901</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2027**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207			
200	201	203	225	205	221	222	207			
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepricated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1 1	1908 Buildings	\$ 12,951,183	\$ -		\$ -		\$ -	\$ -	\$ 12,951,183	
2 10	1930-1935-1940-1945	\$ 2,479,759	933,472		-		-	466,736	2,946,495	
3 8	1915 Office Furniture & Equipment	\$ 577,349	126,581		-		-	63,291	640,640	
4 17	1955-1956 Communication Equipment	\$ 74,568			-		-	-	74,568	
5 47	18xx Distribution Plant	\$ 57,944,350	10,969,891		-		-	5,484,946	63,429,295	
6 50	1920 Computer Equipment	\$ 22,568			-		-	-	22,568	
7 43.2	2075 Solar Photovoltaic Equipment	\$ -			-		-	-	-	
8 12	1611 Computer Software	\$ 377,708	719,513		-		-	359,757	737,464	
9 95	2055 CIP	\$ 80,002			-		-	-	80,002	
10 14.1	1612 Land Rights	\$ 259,801	73,430		-		-	36,715	296,516	
11 1b	1908 Buildings after March 2009	\$ 1,103,736			-		-	-	1,103,736	
<b>Total</b>		<b>\$ 75,871,024</b>	<b>\$ 12,822,887</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,411,444</b>	<b>\$ 82,282,467</b>	

Col 1	Col 8	Col 9	Col 10	Col 11	Col 12					
200	224	212	213	215	217					
200	224	212	213	215	217					
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1 1	1908 Buildings					4	\$ -	\$ -	\$ 518,047	\$ 12,433,136
2 10	1930-1935-1940-1945					30	-	-	883,948	2,529,283
3 8	1915 Office Furniture & Equipment					20	-	-	128,128	575,802
4 17	1955-1956 Communication Equipment					8	-	-	5,965	68,603
5 47	18xx Distribution Plant					8	-	-	5,074,344	63,839,897
6 50	1920 Computer Equipment					55	-	-	12,412	10,156
7 43.2	2075 Solar Photovoltaic Equipment					50	-	-	-	-
8 12	1611 Computer Software					100	-	-	737,464	359,757
9 95	2055 CIP					-	-	-	-	80,002
10 14.1	1612 Land Rights					5-7	-	-	15,048	318,183
11 1b	1908 Buildings after March 2009					6	-	-	66,224	1,037,512
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,441,580</b>	<b>\$ 81,252,331</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2028**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 12,433,136	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,433,136
2	10	1930-1935-1940-1945	\$ 2,035,792	958,187	958,187	-	-	-	-	2,993,979
3	8	1915 Office Furniture & Equipment	\$ 495,990	129,629	129,629	-	-	-	-	625,619
4	17	1955-1956 Communication Equipment	\$ 68,603	-	-	-	-	-	-	68,603
5	47	18xx Distribution Plant	\$ 61,912,297	11,130,592	11,130,592	-	-	-	-	73,042,889
6	50	1920 Computer Equipment	\$ 3,076	-	-	-	-	-	-	3,076
7	43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-
8	12	1611 Computer Software	-\$ 0	400,255	400,255	-	-	-	-	400,255
9	95	2055 CIP	\$ 80,002	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	\$ 309,070	57,254	57,254	-	-	-	-	366,324
11	16	1908 Buildings after March 2009	\$ 990,935	-	-	-	-	-	-	990,935
<b>Total</b>		<b>\$ 78,328,901</b>	<b>\$ 12,675,917</b>	<b>\$ 12,675,917</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 91,004,818</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount)	UCC at the end of the year (Col 9 minus Col 17)
1	1	1908 Buildings	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 497,325	\$ 11,935,811
2	10	1930-1935-1940-1945	-	958,187	-	30	-	-	898,194	2,095,785
3	8	1915 Office Furniture & Equipment	-	129,629	-	20	-	-	125,124	500,495
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	5,488	63,115
5	47	18xx Distribution Plant	-	11,130,592	-	8	-	-	5,843,431	67,199,458
6	50	1920 Computer Equipment	-	-	-	55	-	-	1,692	1,384
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	400,255	-	100	-	-	400,255	0
9	95	2055 CIP	-	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	-	57,254	-	5-7	-	-	18,849	347,475
11	16	1908 Buildings after March 2009	-	-	-	6	-	-	59,456	931,479
<b>Total</b>		<b>\$ -</b>	<b>\$ 12,675,917</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,849,814</b>	<b>\$ 83,155,004</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2028**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207			
211										
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepricated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 12,433,136	\$ -				\$ -	\$ -	\$ 12,433,136
2	10	1930-1935-1940-1945	\$ 2,529,283	958,187				-	479,094	3,008,376
3	8	1915 Office Furniture & Equipment	\$ 575,802	129,629				-	64,815	640,617
4	17	1955-1956 Communication Equipment	\$ 68,603					-	-	68,603
5	47	18xx Distribution Plant	\$ 63,839,897	11,130,592				-	5,565,296	69,405,193
6	50	1920 Computer Equipment	\$ 10,156					-	-	10,156
7	43.2	2075 Solar Phytovoltaic Equipment	\$ -					-	-	-
8	12	1611 Computer Software	\$ 359,757	400,255				-	200,128	559,884
9	95	2055 CIP	\$ 80,002					-	-	80,002
10	14.1	1612 Land Rights	\$ 318,183	57,254				-	28,627	346,810
11	1b	1908 Buildings after March 2009	\$ 1,037,512					-	-	1,037,512
<b>Total</b>		<b>\$ 81,252,331</b>	<b>\$ 12,675,917</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,337,959</b>	<b>\$ 87,590,290</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12			
200	224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings			4	\$ -	\$ -	\$ 497,325	\$ 11,935,811
2	10	1930-1935-1940-1945			30	-	-	902,513	2,584,957
3	8	1915 Office Furniture & Equipment			20	-	-	128,123	577,308
4	17	1955-1956 Communication Equipment			8	-	-	5,488	63,115
5	47	18xx Distribution Plant			8	-	-	5,552,415	69,418,074
6	50	1920 Computer Equipment			55	-	-	5,586	4,570
7	43.2	2075 Solar Phytovoltaic Equipment			50	-	-	-	-
8	12	1611 Computer Software			100	-	-	559,884	200,128
9	95	2055 CIP			-	-	-	-	80,002
10	14.1	1612 Land Rights			5-7	-	-	17,418	358,020
11	1b	1908 Buildings after March 2009			6	-	-	62,251	975,261
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,731,003</b>	<b>\$ 86,197,246</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2029**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9		
200	201	203	225	205	221	222	207	211		
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 11,935,811	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,935,811
2	10	1930-1935-1940-1945	\$ 2,095,785	818,083	818,083	-	-	-	-	2,913,868
3	8	1915 Office Furniture & Equipment	\$ 500,495	132,768	132,768	-	-	-	-	633,263
4	17	1955-1956 Communication Equipment	\$ 63,115	-	-	-	-	-	-	63,115
5	47	18xx Distribution Plant	\$ 67,199,458	11,051,447	11,051,447	-	-	-	-	78,250,905
6	50	1920 Computer Equipment	\$ 1,384	-	-	-	-	-	-	1,384
7	43.2	2075 Solar Photovoltaic Equipment	\$ -	-	-	-	-	-	-	-
8	12	1611 Computer Software	-\$ 0	321,640	321,640	-	-	-	-	321,640
9	95	2055 CIP	\$ 80,002	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	\$ 347,475	58,812	58,812	-	-	-	-	406,287
11	16	1908 Buildings after March 2009	\$ 931,479	-	-	-	-	-	-	931,479
<b>Total</b>			<b>\$ 83,155,004</b>	<b>\$ 12,382,750</b>	<b>\$ 12,382,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 95,537,754</b>

Col 1	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)
1	1	1908 Buildings	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 477,432	\$ 11,458,379
2	10	1930-1935-1940-1945	-	818,083	-	30	-	-	874,160	2,039,708
3	8	1915 Office Furniture & Equipment	-	132,768	-	20	-	-	126,653	506,610
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	5,049	58,066
5	47	18xx Distribution Plant	-	11,051,447	-	8	-	-	6,260,072	71,990,833
6	50	1920 Computer Equipment	-	-	-	55	-	-	761	623
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	321,640	-	100	-	-	321,640	0
9	95	2055 CIP	-	-	-	-	-	-	-	80,002
10	14.1	1612 Land Rights	-	58,812	-	5-7	-	-	20,798	385,490
11	16	1908 Buildings after March 2009	-	-	-	6	-	-	55,889	875,590
<b>Total</b>			<b>\$ -</b>	<b>\$ 12,382,750</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,142,454</b>	<b>\$ 87,395,300</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2029**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	211			
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1 1	1908 Buildings	\$ 11,935,811	\$ -		\$ -			\$ -	\$ -	\$ 11,935,811
2 10	1930-1935-1940-1945	\$ 2,584,957	818,083		-			-	409,042	2,993,998
3 8	1915 Office Furniture & Equipment	\$ 577,308	132,768		-			-	66,384	643,692
4 17	1955-1956 Communication Equipment	\$ 63,115			-			-	-	63,115
5 47	18xx Distribution Plant	\$ 69,418,074	11,051,447		-			-	5,525,724	74,943,797
6 50	1920 Computer Equipment	\$ 4,570			-			-	-	4,570
7 43.2	2075 Solar Photovoltaic Equipment	\$ -			-			-	-	-
8 12	1611 Computer Software	\$ 200,128	321,640		-			-	160,820	360,948
9 95	2055 CIP	\$ 80,002			-			-	-	80,002
10 14.1	1612 Land Rights	\$ 358,020	58,812		-			-	29,406	387,426
11 1b	1908 Buildings after March 2009	\$ 975,261			-			-	-	975,261
<b>Total</b>		<b>\$ 86,197,246</b>	<b>\$ 12,382,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,191,375</b>	<b>\$ 92,388,621</b>

Col 1	Col 8	Col 9	Col 10	Col 11	Col 12					
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1 1	1908 Buildings					4	\$ -	\$ -	\$ 477,432	\$ 11,458,379
2 10	1930-1935-1940-1945					30	-	-	898,199	2,504,841
3 8	1915 Office Furniture & Equipment					20	-	-	128,738	581,338
4 17	1955-1956 Communication Equipment					8	-	-	5,049	58,066
5 47	18xx Distribution Plant					8	-	-	5,995,504	74,474,017
6 50	1920 Computer Equipment					55	-	-	2,513	2,057
7 43.2	2075 Solar Photovoltaic Equipment					50	-	-	-	-
8 12	1611 Computer Software					100	-	-	360,948	160,820
9 95	2055 CIP					-	-	-	-	80,002
10 14.1	1612 Land Rights					5-7	-	-	19,328	397,504
11 1b	1908 Buildings after March 2009					6	-	-	58,516	916,745
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,946,227</b>	<b>\$ 90,633,769</b>

2018	CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
	1	1908 Buildings	\$748,046	\$748,046	\$0	26.50%	\$0.00
	10	1930-1935-1940-1945	\$345,588	\$356,742	\$11,154	26.50%	\$2,955.81
	8	1915 Office Furniture & Equipment	\$34,713	\$34,713	\$0	26.50%	\$0.00
	17	1955-1956 Communication Equipment	\$12,634	\$12,634	\$0	26.50%	\$0.00
	47	18xx Distribution Plant	\$2,588,998	\$2,588,998	\$0	26.50%	\$0.00
	50	1920 Computer Equipment	\$165,837	\$204,959	\$39,122	26.50%	\$10,367.33
	43.2	2075 Solar Photovoltaic Equipment	\$75,285	\$75,285	\$0	26.50%	\$0.00
	12	1611 Computer Software	\$207,655	\$272,689	\$65,034	26.50%	\$17,234.01
	95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
	14.1	1612 Land Rights	\$7,253	\$7,253	\$0	26.50%	\$0.00
	16	1908 Buildings after March 2009	\$2,244	\$2,244	\$0	26.50%	\$0.00
	<b>Total</b>		<b>\$4,188,253</b>	<b>\$4,303,563</b>	<b>\$115,310</b>		<b>\$30,557</b>

2019	CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
	1	1908 Buildings	\$718,124	\$718,124	\$0	26.50%	\$0.00
	10	1930-1935-1940-1945	\$303,134	\$360,122	\$56,988	26.50%	\$15,101.82
	8	1915 Office Furniture & Equipment	\$32,095	\$39,869	\$7,774	26.50%	\$2,060.11
	17	1955-1956 Communication Equipment	\$11,624	\$11,624	\$0	26.50%	\$0.00
	47	18xx Distribution Plant	\$2,857,535	\$3,245,357	\$387,822	26.50%	\$102,772.83
	50	1920 Computer Equipment	\$116,670	\$180,200	\$63,530	26.50%	\$16,835.45
	43.2	2075 Solar Photovoltaic Equipment	\$37,642	\$37,642	\$0	26.50%	\$0.00
	12	1611 Computer Software	\$145,297	\$274,362	\$129,065	26.50%	\$34,202.23
	95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
	14.1	1612 Land Rights	\$6,896	\$6,896	\$0	26.50%	\$0.00
	16	1908 Buildings after March 2009	\$9,703	\$20,402	\$10,699	26.50%	\$2,835.24
	<b>Total</b>		<b>\$4,238,720</b>	<b>\$4,894,598</b>	<b>\$655,878</b>		<b>\$173,808</b>

2020	CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
	1	1908 Buildings	\$689,399	\$689,399	\$0	26.50%	\$0.00

10	1930-1935-1940-1945	\$298,760	\$449,098	\$150,338	26.50%	\$39,839.57
8	1915 Office Furniture & Equipment	\$33,796	\$45,371	\$11,575	26.50%	\$3,067.38
17	1955-1956 Communication Equipment	\$10,694	\$10,694	\$0	26.50%	\$0.00
47	18xx Distribution Plant	\$3,035,408	\$3,429,117	\$393,709	26.50%	\$104,332.89
50	1920 Computer Equipment	\$70,924	\$114,122	\$43,198	26.50%	\$11,447.47
43.2	2075 Solar Photovoltaic Equipment	\$18,821	\$18,821	\$0	26.50%	\$0.00
12	1611 Computer Software	\$146,359	\$292,718	\$146,359	26.50%	\$38,785.14
95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
14.1	1612 Land Rights	\$6,661	\$6,661	\$0	26.50%	\$0.00
16	1908 Buildings after March 2009	\$14,818	\$16,799	\$1,981	26.50%	\$524.97
<b>Total</b>		<b>\$4,325,640</b>	<b>\$5,072,800</b>	<b>\$747,160</b>		<b>\$197,997</b>

2021

CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
1	1908 Buildings	\$661,823	\$661,823	\$0	26.50%	\$0.00
10	1930-1935-1940-1945	\$304,696	\$435,335	\$130,639	26.50%	\$34,619.34
8	1915 Office Furniture & Equipment	\$46,078	\$77,214	\$31,136	26.50%	\$8,251.04
17	1955-1956 Communication Equipment	\$9,838	\$9,838	\$0	26.50%	\$0.00
47	18xx Distribution Plant	\$3,168,224	\$3,588,805	\$420,581	26.50%	\$111,453.97
50	1920 Computer Equipment	\$61,783	\$125,837	\$64,054	26.50%	\$16,974.31
43.2	2075 Solar Photovoltaic Equipment	\$0	\$0	\$0	26.50%	\$0.00
12	1611 Computer Software	\$124,659	\$249,318	\$124,659	26.50%	\$33,034.64
95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
14.1	1612 Land Rights	\$6,232	\$6,232	\$0	26.50%	\$0.00
16	1908 Buildings after March 2009	\$23,195	\$39,983	\$16,788	26.50%	\$4,448.82
<b>Total</b>		<b>\$4,406,528</b>	<b>\$5,194,385</b>	<b>\$787,857</b>		<b>\$208,782</b>

2022

CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
1	1908 Buildings	\$635,350	\$635,350	\$0	26.50%	\$0.00
10	1930-1935-1940-1945	\$320,561	\$482,851	\$162,290	26.50%	\$43,006.85
8	1915 Office Furniture & Equipment	\$51,089	\$60,862	\$9,773	26.50%	\$2,589.85
17	1955-1956 Communication Equipment	\$9,051	\$9,051	\$0	26.50%	\$0.00

47	18xx Distribution Plant	\$3,327,018	\$3,806,074	\$479,056	26.50%	\$126,949.84
50	1920 Computer Equipment	\$63,040	\$139,919	\$76,879	26.50%	\$20,372.94
43.2	2075 Solar Photovoltaic Equipment	\$0	\$0	\$0	26.50%	\$0.00
12	1611 Computer Software	\$207,526	\$415,051	\$207,525	26.50%	\$54,994.13
95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
14.1	1612 Land Rights	\$5,833	\$5,833	\$0	26.50%	\$0.00
16	1908 Buildings after March 2009	\$35,956	\$49,488	\$13,532	26.50%	\$3,585.98
<b>Total</b>		<b>\$4,655,424</b>	<b>\$5,604,479</b>	<b>\$949,055</b>		<b>\$251,500</b>

2023	CCA Class	Description	PILS CCA	PILS Accelerated CCA	Difference	Tax Rate	Account 1592
	1	1908 Buildings	\$609,936	\$609,936	\$0	26.50%	\$0.00
	10	1930-1935-1940-1945	\$328,376	\$457,026	\$128,650	26.50%	\$34,092.25
	8	1915 Office Furniture & Equipment	\$73,803	\$133,803	\$60,000	26.50%	\$15,900.00
	17	1955-1956 Communication Equipment	\$8,327	\$8,327	\$0	26.50%	\$0.00
	47	18xx Distribution Plant	\$3,576,581	\$4,228,144	\$651,563	26.50%	\$172,664.20
	50	1920 Computer Equipment	\$110,853	\$283,511	\$172,658	26.50%	\$45,754.37
	43.2	2075 Solar Photovoltaic Equipment	\$0	\$0	\$0	26.50%	\$0.00
	12	1611 Computer Software	\$597,774	\$1,195,549	\$597,775	26.50%	\$158,410.38
	95	2055 CIP	\$0	\$0	\$0	26.50%	\$0.00
	14.1	1612 Land Rights	\$5,460	\$5,460	\$0	26.50%	\$0.00
	16	1908 Buildings after March 2009	\$61,513	\$103,684	\$42,171	26.50%	\$11,175.32
<b>Total</b>			<b>\$5,372,623</b>	<b>\$7,025,440</b>	<b>\$1,652,817</b>		<b>\$437,997</b>

## ATTACHMENT STAFF-8

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2018**

Capital Cost Allowance (Schedule 8) as filed WITH adoption of Accelerated CCA effective November 20, 2018

THIS ANALYSIS USES ACTUAL CAPITAL ADDITIONS

Input cells

Col 1	Col 2	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9			
200	201	203	225	205	221	222	207	211		
Class Number	Description	Undepricated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1 1	1908 Buildings	\$ 18,701,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,701,150
2 10	1930-1935-1940-1945	\$ 1,031,712	261,738	37,182	-	-	-	21,243	-	1,272,207
3 8	1915 Office Furniture & Equipment	\$ 171,381	4,369	-	-	-	-	-	-	175,750
4 17	1955-1956 Communication Equipment	\$ 157,929	-	-	-	-	-	-	-	157,929
5 47	18xx Distribution Plant	\$ 30,586,686	5,742,877	-	(1,095,650)	-	-	-	-	35,233,913
6 50	1920 Computer Equipment	\$ 243,711	115,620	71,132	-	-	-	-	-	359,331
7 43.2	2075 Solar Photovoltaic Equipment	\$ 150,569	-	-	-	-	-	-	-	150,569
8 12	1611 Computer Software	\$ 126,390	162,530	130,067	-	-	-	-	-	288,920
9 95	2055 CIP	\$ 67,401	-	-	(305)	-	-	-	-	67,096
10 14.1	1612 Land Rights	\$ 94,669	21,428	8,423	-	-	-	-	-	116,097
11 16	1908 Buildings after March 2009	\$ -	74,790	-	-	-	-	-	-	74,790
<b>Total</b>		<b>\$ 51,331,598</b>	<b>\$ 6,383,352</b>	<b>\$ 246,804</b>	<b>-\$ 1,095,955</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,243</b>	<b>\$ -</b>	<b>\$ 56,597,752</b>

Col 1	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount)	UCC at the end of the year (Col 9 minus Col 17)
1 1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 748,046	\$ 17,953,104
2 10	1930-1935-1940-1945	-	37,182	18,591	101,657	30	-	-	356,742	915,465
3 8	1915 Office Furniture & Equipment	-	-	-	2,185	20	-	-	34,713	141,037
4 17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	12,634	145,295
5 47	18xx Distribution Plant	-	-	-	2,871,439	8	-	-	2,588,998	32,644,915
6 50	1920 Computer Equipment	-	71,132	35,566	22,244	55	-	-	204,959	154,372
7 43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	75,285	75,284
8 12	1611 Computer Software	-	130,067	-	16,232	100	-	-	272,689	16,231
9 95	2055 CIP	-	-	-	-	-	-	-	-	67,096
10 14.1	1612 Land Rights	-	8,423	4,212	6,503	5-7	-	-	7,253	108,844
11 16	1908 Buildings after March 2009	-	-	-	37,395	6	-	-	2,244	72,546
<b>Total</b>		<b>\$ -</b>	<b>\$ 246,804</b>	<b>\$ 58,369</b>	<b>\$ 3,057,653</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,303,563</b>	<b>\$ 52,294,189</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2018**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA effective November 20, 2018

THIS ANALYSIS USES ACTUAL CAPITAL ADDITIONS

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200		201	203	225	205	221	222			
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 8)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 18,701,150	\$ -	-	-	-	\$ -	\$ -	\$ 18,701,150
2	10	1930-1935-1940-1945	1,031,712	261,738	-	-	-	21,243	120,248	1,151,960
3	8	1915 Office Furniture & Equipment	171,381	4,369	-	-	-	-	2,185	173,566
4	17	1955-1956 Communication Equipment	157,929	-	-	-	-	-	-	157,929
5	47	18xx Distribution Plant	30,586,686	5,742,877	(1,095,650)	-	-	-	2,871,439	32,362,475
6	50	1920 Computer Equipment	243,711	115,620	-	-	-	-	57,810	301,521
7	43.2	2075 Solar Photovoltaic Equipment	150,569	-	-	-	-	-	-	150,569
8	12	1611 Computer Software	126,390	162,530	-	-	-	-	81,265	207,655
9	95	2055 CIP	67,401	-	(305)	-	-	-	-	67,096
10	14.1	1612 Land Rights	94,669	21,428	-	-	-	-	10,714	105,383
11	16	1908 Buildings after March 2009	-	74,790	-	-	-	-	37,395	37,395
<b>Total</b>		<b>\$ 51,331,598</b>	<b>\$ 6,383,352</b>	<b>\$ -</b>	<b>-\$ 1,095,955</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,243</b>	<b>\$ 3,181,055</b>	<b>\$ 53,416,698</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12				
200		224	212	213	215	217				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings	-	-	4	\$ -	\$ -	\$ 748,046	\$ 17,953,104	
2	10	1930-1935-1940-1945	-	-	30	-	-	345,588	926,619	
3	8	1915 Office Furniture & Equipment	-	-	20	-	-	34,713	141,037	
4	17	1955-1956 Communication Equipment	-	-	8	-	-	12,634	145,295	
5	47	18xx Distribution Plant	-	-	8	-	-	2,588,998	32,644,915	
6	50	1920 Computer Equipment	-	-	55	-	-	165,837	193,494	
7	43.2	2075 Solar Photovoltaic Equipment	-	-	50	-	-	75,285	75,284	
8	12	1611 Computer Software	-	-	100	-	-	207,655	81,265	
9	95	2055 CIP	-	-	-	-	-	-	67,096	
10	14.1	1612 Land Rights	-	-	5-7	-	-	7,253	108,844	
11	16	1908 Buildings after March 2009	-	-	6	-	-	2,244	72,546	
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,188,253</b>	<b>\$ 52,409,499</b>	

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2019**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

THIS ANALYSIS USES ACTUAL CAPITAL ADDITIONS

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 17,953,104	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,953,104
2	10	1930-1935-1940-1945	915,465	189,961	189,961	-	-	-	-	1,105,426
3	8	1915 Office Furniture & Equipment	141,037	38,873	38,873	-	-	-	-	179,910
4	17	1955-1956 Communication Equipment	145,295	-	-	-	-	-	-	145,295
5	47	18xx Distribution Plant	32,644,915	6,196,817	4,871,902	-	-	48,268	-	38,793,464
6	50	1920 Computer Equipment	154,372	115,510	115,510	-	-	-	-	269,882
7	43.2	2075 Solar Photovoltaic Equipment	75,284	-	-	-	-	-	-	75,284
8	12	1611 Computer Software	16,231	258,131	258,131	-	-	-	-	274,362
9	95	2055 CIP	67,096	211,632	211,632	-	-	-	-	278,728
10	14.1	1612 Land Rights	108,844	-	-	-	-	-	-	108,844
11	16	1908 Buildings after March 2009	72,546	178,325	178,325	-	-	-	-	250,871
<b>Total</b>		<b>\$ 52,294,189</b>	<b>\$ 7,189,249</b>	<b>\$ 5,864,334</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,268</b>	<b>\$ -</b>	<b>\$ 59,435,170</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200		224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)	
1	1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 718,124	\$ 17,234,980
2	10	1930-1935-1940-1945	-	189,961	94,981	-	30	-	-	360,122	745,304
3	8	1915 Office Furniture & Equipment	-	38,873	19,437	-	20	-	-	39,869	140,041
4	17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	11,624	133,671
5	47	18xx Distribution Plant	48,268	4,823,634	2,411,817	638,324	8	-	-	3,245,357	35,548,107
6	50	1920 Computer Equipment	-	115,510	57,755	-	55	-	-	180,200	89,682
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	37,642	37,642
8	12	1611 Computer Software	-	258,131	-	-	100	-	-	274,362	-
9	95	2055 CIP	-	211,632	105,816	-	-	-	-	-	278,728
10	14.1	1612 Land Rights	-	-	-	-	5-7	-	-	6,896	101,948
11	16	1908 Buildings after March 2009	-	178,325	89,163	-	6	-	-	20,402	230,469
<b>Total</b>		<b>\$ 48,268</b>	<b>\$ 5,816,066</b>	<b>\$ 2,778,969</b>	<b>\$ 638,324</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,894,598</b>	<b>\$ 54,540,572</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2019**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

THIS ANALYSIS USES ACTUAL CAPITAL ADDITIONS

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207	211	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 17,953,104	\$ -				\$ -	\$ -	\$ 17,953,104
2	10	1930-1935-1940-1945	915,465	189,961				-	94,981	1,010,446
3	8	1915 Office Furniture & Equipment	141,037	38,873				-	19,437	160,474
4	17	1955-1956 Communication Equipment	145,295					-	-	145,295
5	47	18xx Distribution Plant	32,644,915	6,196,817				48,268	3,074,275	35,719,190
6	50	1920 Computer Equipment	154,372	115,510				-	57,755	212,127
7	43.2	2075 Solar Photovoltaic Equipment	75,284	-				-	-	75,284
8	12	1611 Computer Software	16,231	258,131				-	129,066	145,297
9	95	2055 CIP	67,096	211,632				-	105,816	172,912
10	14.1	1612 Land Rights	108,844					-	-	108,844
11	16	1908 Buildings after March 2009	72,546	178,325				-	89,163	161,709
<b>Total</b>		<b>\$ 52,294,189</b>	<b>\$ 7,189,249</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,268</b>	<b>\$ 3,570,491</b>	<b>\$ 55,864,680</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12				
200	212	213	215	217	220					
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings				4	\$ -	\$ -	\$ 718,124	\$ 17,234,980
2	10	1930-1935-1940-1945				30	-	-	303,134	802,292
3	8	1915 Office Furniture & Equipment				20	-	-	32,095	147,815
4	17	1955-1956 Communication Equipment				8	-	-	11,624	133,671
5	47	18xx Distribution Plant				8	-	-	2,857,535	35,935,929
6	50	1920 Computer Equipment				55	-	-	116,670	153,212
7	43.2	2075 Solar Photovoltaic Equipment				50	-	-	37,642	37,642
8	12	1611 Computer Software				100	-	-	145,297	129,065
9	95	2055 CIP				-	-	-	-	278,728
10	14.1	1612 Land Rights				5-7	-	-	6,896	101,948
11	16	1908 Buildings after March 2009				6	-	-	9,703	241,168
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,238,720</b>	<b>\$ 55,196,450</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2020**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 17,234,980	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,234,980
2	10	1930-1935-1940-1945	745,304	508,626	508,626	-	-	7,500	-	1,246,430
3	8	1915 Office Furniture & Equipment	140,041	57,877	57,877	-	-	-	-	197,918
4	17	1955-1956 Communication Equipment	133,671	-	-	-	-	-	-	133,671
5	47	18xx Distribution Plant	35,548,107	4,921,360	4,921,360	(66,186)	-	-	-	40,403,281
6	50	1920 Computer Equipment	89,682	78,542	78,542	-	-	-	-	168,224
7	43.2	2075 Solar Photovoltaic Equipment	37,642	-	-	-	-	-	-	37,642
8	12	1611 Computer Software	-	292,718	292,718	-	-	-	-	292,718
9	95	2055 CIP	278,728	2,402	2,402	-	-	-	-	281,130
10	14.1	1612 Land Rights	101,948	4,222	-	-	-	-	-	106,170
11	16	1908 Buildings after March 2009	230,469	33,008	33,008	-	-	-	-	263,477
<b>Total</b>		<b>\$ 54,540,572</b>	<b>\$ 5,898,755</b>	<b>\$ 5,894,533</b>	<b>\$ 66,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,500</b>	<b>\$ -</b>	<b>\$ 60,365,641</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200		224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)	
1	1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 689,399	\$ 16,545,581
2	10	1930-1935-1940-1945	7,500	501,126	250,563	-	30	-	-	449,098	797,332
3	8	1915 Office Furniture & Equipment	-	57,877	28,939	-	20	-	-	45,371	152,547
4	17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	10,694	122,977
5	47	18xx Distribution Plant	-	4,921,360	2,460,680	-	8	-	-	3,429,117	36,974,164
6	50	1920 Computer Equipment	-	78,542	39,271	-	55	-	-	114,122	54,102
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	18,821	18,821
8	12	1611 Computer Software	-	292,718	-	-	100	-	-	292,718	0
9	95	2055 CIP	-	2,402	1,201	-	-	-	-	-	281,130
10	14.1	1612 Land Rights	-	-	-	2,111	5-7	-	-	6,661	99,509
11	16	1908 Buildings after March 2009	-	33,008	16,504	-	6	-	-	16,799	246,678
<b>Total</b>		<b>\$ 7,500</b>	<b>\$ 5,887,033</b>	<b>\$ 2,797,158</b>	<b>\$ 2,111</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,072,800</b>	<b>\$ 55,292,841</b>	

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2020**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200		201	203	225	205	221	222	207	211	211
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 17,234,980	\$ -	-	-	-	-	-	\$ 17,234,980
2	10	1930-1935-1940-1945	745,304	508,626	-	-	-	7,500	250,563	995,867
3	8	1915 Office Furniture & Equipment	140,041	57,877	-	-	-	-	28,939	168,980
4	17	1955-1956 Communication Equipment	133,671	-	-	-	-	-	-	133,671
5	47	18xx Distribution Plant	35,548,107	4,921,360	(66,186)	-	-	-	2,460,680	37,942,601
6	50	1920 Computer Equipment	89,682	78,542	-	-	-	-	39,271	128,953
7	43.2	2075 Solar Photovoltaic Equipment	37,642	-	-	-	-	-	-	37,642
8	12	1611 Computer Software	-	292,718	-	-	-	-	146,359	146,359
9	95	2055 CIP	278,728	2,402	-	-	-	-	1,201	279,929
10	14.1	1612 Land Rights	101,948	4,222	-	-	-	-	2,111	104,059
11	16	1908 Buildings after March 2009	230,469	33,008	-	-	-	-	16,504	246,973
<b>Total</b>		<b>\$ 54,540,572</b>	<b>\$ 5,898,755</b>	<b>\$ -</b>	<b>-\$ 66,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,500</b>	<b>\$ 2,945,627</b>	<b>\$ 57,420,013</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12			
200		224	212	213	215	217	220		
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings	-	-	4	\$ -	\$ -	\$ 689,399	\$ 16,545,581
2	10	1930-1935-1940-1945	-	-	30	-	-	298,760	947,670
3	8	1915 Office Furniture & Equipment	-	-	20	-	-	33,796	164,122
4	17	1955-1956 Communication Equipment	-	-	8	-	-	10,694	122,977
5	47	18xx Distribution Plant	-	-	8	-	-	3,035,408	37,367,873
6	50	1920 Computer Equipment	-	-	55	-	-	70,924	97,300
7	43.2	2075 Solar Photovoltaic Equipment	-	-	50	-	-	18,821	18,821
8	12	1611 Computer Software	-	-	100	-	-	146,359	146,359
9	95	2055 CIP	-	-	-	-	-	-	281,130
10	14.1	1612 Land Rights	-	-	5-7	-	-	6,661	99,509
11	16	1908 Buildings after March 2009	-	-	6	-	-	14,818	248,659
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,325,640</b>	<b>\$ 56,040,001</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2021**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 16,545,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,545,581
2	10	1930-1935-1940-1945	797,922	465,464	465,464	-	-	30,000	-	1,233,386
3	8	1915 Office Furniture & Equipment	152,547	155,682	155,682	-	-	-	-	308,229
4	17	1955-1956 Communication Equipment	122,977	-	-	-	-	-	-	122,977
5	47	18xx Distribution Plant	36,974,164	5,275,844	5,275,844	-	-	18,580	-	42,231,428
6	50	1920 Computer Equipment	54,102	116,462	116,462	-	-	-	-	170,564
7	43.2	2075 Solar Photovoltaic Equipment	18,821	-	-	-	-	1,568,203	-	(1,549,382)
8	12	1611 Computer Software	(0)	249,318	249,318	-	-	-	-	249,318
9	95	2055 CIP	281,130	358,551	358,551	-	-	-	-	639,681
10	14.1	1612 Land Rights	99,509	-	-	-	-	-	-	99,509
11	16	1908 Buildings after March 2009	246,678	279,804	279,804	-	-	-	-	526,482
<b>Total</b>		<b>\$ 55,293,431</b>	<b>\$ 6,901,125</b>	<b>\$ 6,901,125</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,616,783</b>	<b>\$ -</b>	<b>\$ 60,577,773</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200		224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)	
1	1	1908 Buildings	\$ -	\$ -	\$ -	-	4	\$ -	\$ -	\$ 661,823	\$ 15,883,758
2	10	1930-1935-1940-1945	30,000	435,464	217,732	-	30	-	-	435,335	798,051
3	8	1915 Office Furniture & Equipment	-	155,682	77,841	-	20	-	-	77,214	231,015
4	17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	9,838	113,139
5	47	18xx Distribution Plant	18,580	5,257,264	2,628,632	-	8	-	-	3,588,805	38,642,623
6	50	1920 Computer Equipment	-	116,462	58,231	-	55	-	-	125,837	44,727
7	43.2	2075 Solar Photovoltaic Equipment	1,568,203	-	-	-	50	1,549,382	-	-	-
8	12	1611 Computer Software	-	249,318	-	-	100	-	-	249,318	0
9	95	2055 CIP	-	358,551	179,276	-	-	-	-	-	639,681
10	14.1	1612 Land Rights	-	-	-	-	5-7	-	-	6,232	93,277
11	16	1908 Buildings after March 2009	-	279,804	139,902	-	6	-	-	39,983	486,499
<b>Total</b>		<b>\$ 1,616,783</b>	<b>\$ 6,852,545</b>	<b>\$ 3,301,614</b>	<b>\$ -</b>			<b>\$ 1,549,382</b>	<b>\$ -</b>	<b>\$ 5,194,385</b>	<b>\$ 56,932,770</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2021**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4		Col 5	Col 6	Col 7		
200		201	203	225	205	221	222	207	211	211
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 16,545,581	\$ -	-	-	-	-	-	\$ 16,545,581
2	10	1930-1935-1940-1945	797,922	465,464	-	-	-	30,000	217,732	1,015,654
3	8	1915 Office Furniture & Equipment	152,547	155,682	-	-	-	-	77,841	230,388
4	17	1955-1956 Communication Equipment	122,977	-	-	-	-	-	-	122,977
5	47	18xx Distribution Plant	36,974,164	5,275,844	-	-	-	18,580	2,628,632	39,602,796
6	50	1920 Computer Equipment	54,102	116,462	-	-	-	-	58,231	112,333
7	43.2	2075 Solar Photovoltaic Equipment	18,821	-	-	-	-	1,568,203	-	1,549,382
8	12	1611 Computer Software	(0)	249,318	-	-	-	-	124,659	124,659
9	95	2055 CIP	281,130	358,551	-	-	-	-	179,276	460,406
10	14.1	1612 Land Rights	99,509	-	-	-	-	-	-	99,509
11	16	1908 Buildings after March 2009	246,678	279,804	-	-	-	-	139,902	386,580
<b>Total</b>		<b>\$ 55,293,431</b>	<b>\$ 6,901,124</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,616,783</b>	<b>\$ 3,426,272</b>	<b>\$ 57,151,500</b>

Agrees to PPR&E Continuity Schedule

Col 1						Col 8	Col 9	Col 10	Col 11	Col 12
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings	-	-	-	4	\$ -	\$ -	\$ 661,823	\$ 15,883,758
2	10	1930-1935-1940-1945	-	-	-	30	-	-	304,696	928,690
3	8	1915 Office Furniture & Equipment	-	-	-	20	-	-	46,078	262,151
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	9,838	113,139
5	47	18xx Distribution Plant	-	-	-	8	-	-	3,168,224	39,063,204
6	50	1920 Computer Equipment	-	-	-	55	-	-	61,783	108,781
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	1,549,382	-	-	-
8	12	1611 Computer Software	-	-	-	100	-	-	124,659	124,659
9	95	2055 CIP	-	-	-	-	-	-	-	639,681
10	14.1	1612 Land Rights	-	-	-	5-7	-	-	6,232	93,277
11	16	1908 Buildings after March 2009	-	-	-	6	-	-	23,195	503,287
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ 1,549,382</b>	<b>\$ -</b>	<b>\$ 4,406,528</b>	<b>\$ 57,720,626</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2022**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 15,883,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,883,758
2	10	1930-1935-1940-1945	798,051	610,665	610,665	-	-	69,697	-	1,339,019
3	8	1915 Office Furniture & Equipment	231,015	48,864	48,864	-	-	-	-	279,879
4	17	1955-1956 Communication Equipment	113,139	-	-	-	-	-	-	113,139
5	47	18xx Distribution Plant	38,642,623	5,988,196	5,988,196	(48,996)	-	-	-	44,581,823
6	50	1920 Computer Equipment	44,727	139,780	139,780	-	-	-	-	184,507
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	-	-	-	-
8	12	1611 Computer Software	(0)	415,051	415,051	-	-	-	-	415,051
9	95	2055 CIP	639,681	110,281	110,281	-	-	-	-	749,962
10	14.1	1612 Land Rights	93,277	-	-	-	-	-	-	93,277
11	16	1908 Buildings after March 2009	486,499	225,539	225,539	-	-	-	-	712,038
<b>Total</b>		<b>\$ 56,932,770</b>	<b>\$ 7,538,377</b>	<b>\$ 7,538,377</b>	<b>-\$ 48,996</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 69,697</b>	<b>\$ -</b>	<b>\$ 64,352,454</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18	
200		224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount	UCC at the end of the year (Col 9 minus Col 17)	
1	1	1908 Buildings	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 635,350	\$ 15,248,408
2	10	1930-1935-1940-1945	69,697	540,968	270,484	-	30	-	-	482,851	856,168
3	8	1915 Office Furniture & Equipment	-	48,864	24,432	-	20	-	-	60,862	219,017
4	17	1955-1956 Communication Equipment	-	-	-	-	8	-	-	9,051	104,088
5	47	18xx Distribution Plant	-	5,988,196	2,994,098	-	8	-	-	3,806,074	40,775,749
6	50	1920 Computer Equipment	-	139,780	69,890	-	55	-	-	139,919	44,588
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	415,051	-	-	100	-	-	415,051	0
9	95	2055 CIP	-	110,281	55,141	-	-	-	-	-	749,962
10	14.1	1612 Land Rights	-	-	-	-	5-7	-	-	5,833	87,444
11	16	1908 Buildings after March 2009	-	225,539	112,770	-	6	-	-	49,488	662,550
<b>Total</b>		<b>\$ 69,697</b>	<b>\$ 7,468,680</b>	<b>\$ 3,526,815</b>	<b>\$ -</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,604,479</b>	<b>\$ 58,747,975</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2022**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200	201	203	225	205	221	222	207	211	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 15,883,758	\$ -	-	-	-	-	-	\$ 15,883,758
2	10	1930-1935-1940-1945	798,051	610,665	-	-	-	69,697	270,484	1,068,535
3	8	1915 Office Furniture & Equipment	231,015	48,864	-	-	-	-	24,432	255,447
4	17	1955-1956 Communication Equipment	113,139	-	-	-	-	-	-	113,139
5	47	18xx Distribution Plant	38,642,623	5,988,196	(48,996)	-	-	-	2,994,098	41,587,725
6	50	1920 Computer Equipment	44,727	139,780	-	-	-	-	69,890	114,617
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	-	-	-	-
8	12	1611 Computer Software	(0)	415,051	-	-	-	-	207,526	207,526
9	95	2055 CIP	639,681	110,281	-	-	-	-	55,141	694,822
10	14.1	1612 Land Rights	93,277	-	-	-	-	-	-	93,277
11	16	1908 Buildings after March 2009	486,499	225,539	-	-	-	-	112,770	599,268
<b>Total</b>		<b>\$ 56,932,770</b>	<b>\$ 7,538,377</b>	<b>\$ -</b>	<b>-\$ 48,996</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 69,697</b>	<b>\$ 3,734,340</b>	<b>\$ 60,618,114</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12				
200	224	212	213	215	217	220				
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings	-	-	-	4	\$ -	\$ -	\$ 635,350	\$ 15,248,408
2	10	1930-1935-1940-1945	-	-	-	30	-	-	320,561	1,018,458
3	8	1915 Office Furniture & Equipment	-	-	-	20	-	-	51,089	228,790
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	9,051	104,088
5	47	18xx Distribution Plant	-	-	-	8	-	-	3,327,018	41,254,805
6	50	1920 Computer Equipment	-	-	-	55	-	-	63,040	121,467
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	-	-	100	-	-	207,526	207,525
9	95	2055 CIP	-	-	-	-	-	-	-	749,962
10	14.1	1612 Land Rights	-	-	-	5-7	-	-	5,833	87,444
11	16	1908 Buildings after March 2009	-	-	-	6	-	-	35,956	676,082
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,655,424</b>	<b>\$ 59,697,030</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2023**

Capital Cost Allowance (Schedule 8) WITH adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	
200		201	203	225	205	221	222	207	211	
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	For tax years ending before November 21, 2018; 50% rule (1/2 of net acquisitions)	UCC (Col 2 plus Col 3 plus or minus Col 5 minus Col 8)
1	1	1908 Buildings	\$ 15,248,408	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,248,408
2	10	1930-1935-1940-1945	856,168	476,835	476,835	-	-	32,000	-	1,301,003
3	8	1915 Office Furniture & Equipment	219,017	299,999	299,999	-	-	-	-	519,016
4	17	1955-1956 Communication Equipment	104,088	-	-	-	-	-	-	104,088
5	47	18xx Distribution Plant	40,719,184	7,976,158	7,976,158	168,382	-	-	-	48,863,724
6	50	1920 Computer Equipment	44,589	313,924	313,924	-	-	-	-	358,513
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	-	-	-	-	-
8	12	1611 Computer Software	-	1,195,549	1,195,549	-	-	-	-	1,195,549
9	95	2055 CIP	749,962	-	-	(124,052)	-	-	-	625,910
10	14.1	1612 Land Rights	87,444	-	-	-	-	-	-	87,444
11	16	1908 Buildings after March 2009	660,039	730,341	730,341	2,513	-	19,998	-	1,372,895
		<b>Total</b>	<b>\$ 58,688,899</b>	<b>\$ 10,992,806</b>	<b>\$ 10,992,806</b>	<b>\$ 46,843</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 51,998</b>	<b>\$ 69,676,550</b>

Col 1		Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16	Col 17	Col 18
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	CCA for declining balance method, the result of Col 9 plus Col 12 minus Col 13, multiplied by Col 14 or a lower amount)	UCC at the end of the year (Col 9 minus Col 17)
1	1	1908 Buildings	\$ -	\$ -	\$ -	4	\$ -	\$ -	\$ 609,936	\$ 14,638,472
2	10	1930-1935-1940-1945	32,000	444,835	222,417	30	-	-	457,026	843,977
3	8	1915 Office Furniture & Equipment	-	299,999	150,000	20	-	-	133,803	385,213
4	17	1955-1956 Communication Equipment	-	-	-	8	-	-	8,327	95,761
5	47	18xx Distribution Plant	-	7,976,158	3,988,079	8	-	-	4,228,144	44,635,580
6	50	1920 Computer Equipment	-	313,924	156,962	55	-	-	283,511	75,002
7	43.2	2075 Solar Photovoltaic Equipment	-	-	-	50	-	-	-	-
8	12	1611 Computer Software	-	1,195,549	-	100	-	-	1,195,549	0
9	95	2055 CIP	-	-	-	-	-	-	-	625,910
10	14.1	1612 Land Rights	-	-	-	5-7	-	-	5,460	81,984
11	16	1908 Buildings after March 2009	19,998	710,343	355,172	6	-	-	103,684	1,269,211
		<b>Total</b>	<b>\$ 51,998</b>	<b>\$ 10,940,808</b>	<b>\$ 4,872,630</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,025,440</b>	<b>\$ 62,651,110</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FOR THE YEAR ENDED DECEMBER 31, 2023**

Capital Cost Allowance (Schedule 8) WITHOUT adoption of Accelerated CCA

Input cells

Col 1		Col 2	Col 3	Col 4	Col 5	Col 6	Col 7			
200		201	203	225	205	221	222	207	211	211
Class Number	Description	Undepreciated Capital Cost (UCC), at the beginning of the year	Cost of acquisitions during the year (new property must be available for use)	Cost of acquisitions from Col 3 that are accelerated investment incentive properties (AIIIP)	Adjustments and Transfers	Amount from Col 5 that is assistance received or receivable during the year for a property, subsequent to its disposition	Amount from Col 5 that is repaid during the year for a property, subsequent to its disposition	Proceeds of Disposition	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds Col 5)	Reduced undepreciated capital cost (Col 2 plus Col 3 plus or minus Col 4 minus Col 5 minus Col 6)
1	1	1908 Buildings	\$ 15,248,408	\$ -				\$ -	\$ -	\$ 15,248,408
2	10	1930-1935-1940-1945	856,168	476,835				-	238,417	1,094,585
3	8	1915 Office Furniture & Equipment	219,017	299,999				-	150,000	369,017
4	17	1955-1956 Communication Equipment	104,088	-				-	-	104,088
5	47	18xx Distribution Plant	40,719,184	7,976,158				-	3,988,079	44,707,263
6	50	1920 Computer Equipment	44,589	313,924				-	156,962	201,551
7	43.2	2075 Solar Photovoltaic Equipment	-	-				-	-	-
8	12	1611 Computer Software	-	1,195,549				-	597,774	597,774
9	95	2055 CIP	749,962	(124,052)				-	62,026	687,936
10	14.1	1612 Land Rights	87,444	-				-	-	87,444
11	1b	1908 Buildings after March 2009	660,039	730,341				-	365,171	1,025,210
<b>Total</b>		<b>\$ 58,688,899</b>	<b>\$ 10,868,754</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,434,377</b>	<b>\$ 64,123,276</b>

Col 1		Col 8	Col 9	Col 10	Col 11	Col 12				
200		224	212	213	215	217	220			
Class Number	Description	Proceeds of Disposition available to reduce the UCC of AIIIP (Col 8 plus Col 6 minus Col 3 plus Col 4 minus Col 7) (if negative, enter "0")	Net Capital Cost additions of AIIIP acquired during the year (Col 4 minus Col 10) (if negative, enter "0")	UCC adjustment for AIIIP acquired during the year (Col 11 multiplied by the relevant factor)	UCC adjustment for non-AIIIP acquired during the year (0.5 multiplied by the result of Col 3 minus Col 4 minus Col 6 plus Col 7 minus Col 8) (if negative, enter "0")	CCA Rate %	Recapture of CCA	Terminal loss	Capital cost allowance (for declining balance method, Col 7 multiplied by Col 8 or a lower amount)	UCC at the end of the year (Col 6 plus Col 7 minus Col 11)
1	1	1908 Buildings				4	\$ -	\$ -	\$ 609,936	\$ 14,638,472
2	10	1930-1935-1940-1945				30	-	-	328,376	1,004,627
3	8	1915 Office Furniture & Equipment				20	-	-	73,803	445,213
4	17	1955-1956 Communication Equipment				8	-	-	8,327	95,761
5	47	18xx Distribution Plant				8	-	-	3,576,581	45,118,761
6	50	1920 Computer Equipment				55	-	-	110,853	247,660
7	43.2	2075 Solar Photovoltaic Equipment				50	-	-	-	-
8	12	1611 Computer Software				100	-	-	597,774	597,775
9	95	2055 CIP				-	-	-	-	625,910
10	14.1	1612 Land Rights				5-7	-	-	5,460	81,984
11	1b	1908 Buildings after March 2009				6	-	-	61,513	1,328,867
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,372,623</b>	<b>\$ 64,185,030</b>

**ESSEX POWERLINES CORPORATION  
ACCELERATED INVESTMENT INCENTIVE (AII)  
FORECAST FOR THE YEARS 2024-2029**

The impact to the 1592 variance account is calculated as follows:

Capital Cost Allowance WITH accelerated CCA method  
 Capital Cost Allowance WITHOUT accelerated CCA method  
 Difference  
 Tax rate  
 Current tax deferred due to accelerated CCA program  
 Grossed-up value

AccCCA not in rates	AccCCA in rates; twice legacy rule				AccCCA in rates; legacy rule (no AccCCA)		Total Smoothing Effect (1/5)
2024	2025	2026	2027	2028	2029		
7,015,136	7,185,179	7,258,757	7,707,576	7,849,814	8,142,454		
6,351,992	7,185,179	7,258,757	7,707,576	7,731,003	7,946,227		
663,144	-	-	-	118,811	196,227	63,008	
26.5%	26.5%	26.5%	26.5%				
175,733	-	-	-				
239,093	-	-	-				
Due TO customers	No Adjustment	No Adjustment	No Adjustment	Due FROM customers	Due FROM customers		

## **Appendix G – HONI Asset Purchases Deferral Accounting Order**

**Essex Powerlines Corporation**

**Draft Accounting Order**

**Account 1508 – Other Regulatory Assets, Sub-Account HONI Asset Purchases Deferral Account**

The Parties in EB-2024-0022 / EB-2024-0096 agree that Essex Powerlines (EPLC) shall establish a new deferral account, “HONI Asset Purchase Deferral Account”, effective August 1, 2024. This account will be used to capture the revenue requirement associated with EPLC’s purchase of distribution system assets from Hydro One Networks Incorporated (“HONI”) in the Amherstburg and Leamington service areas. EPLC will record entries in this account following the completion of a commercial transaction, or multiple commercial transactions, with HONI for these distribution assets, subject to receipt of all necessary regulatory approvals for such transaction.

EPLC is acquiring certain distribution system assets from HONI to better manage customer response times for service connection requests, provide better reliability (e.g., line looping) and to reduce loss of supply occurrences.

EPLC currently forecasts that the cumulative purchases will total approximately \$2,735,913 and take place between 2024-2027, as shown in Table 1 below. These asset purchases do not form part of EPLC’s current rate base or forecasted capital expenditures. The total aggregate or annual estimates amounts in Table 1 are not a ceiling or cap on entries that may be recorded in this account but rather represent a forecast that may be subject to change. HONI and EPLC are engaged in discussions to determine the purchase price of the assets. EPLC shall record amounts that reflect the actual purchase price of the HONI assets as established by the commercial transaction(s).

Table 1 – Forecasted HONI Distribution System Asset Purchases

	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>
HONI Asset Purchases	700,000	383,621	768,426	883,866		
Cumulative Asset Value	700,000	1,083,621	1,852,047	2,735,913	2,735,913	2,735,913

As part of this settlement, the Parties agreed to establish a deferral account which would record for later final disposition, the revenue requirement associated with the purchase price of the HONI distribution asset purchases. For clarity, the parties in EB 2024-0022/EB 2024-0096 agreed that neither the establishment of the deferral account or EPLC’s purchase of HONI assets indicates agreement on the prudence of the purchase price, which will be

assessed upon final disposition. Disposition will be requested on the entire cumulative balance in EPLC's next rebasing application.

### **1. Sub-accounts description**

The deferral account will include 5 sub accounts

The first deferral sub-account will be Account 1508 – Other Regulatory Assets, Sub-Account, HONI Assets Purchase. This account will be used to record the purchase price of the HONI assets. Entries will not be made to a CWIP Account, as assets purchased will already be in service.

The second deferral sub-account established is Account 1508 – Other Regulatory Assets, Sub-Account HONI Assets Purchase Return and PILs which will be used to record return on rate base (i.e., interest and return on equity) and PILs associated with the amounts included in Sub-Account HONI Asset Purchase.

The third deferral sub-account established is Account 1508 – Other Regulatory Assets, Sub-Account HONI Assets Purchase Depreciation Expense, which will record depreciation expense associated with the capital expenditures recorded in Sub-Account Incremental Capital Expenditure, HONI Asset Purchase.

The fourth deferral sub-account established is Account -1508 – Other Regulatory Assets, Sub-Account HONI Assets Purchase Accumulated Depreciation, which will be credited with the amounts charged to the HONI Asset Purchase Depreciation Expense Sub-Account.

The fifth deferral sub-account established is Account 1508 – Other Regulatory Assets, Sub-Account HONI Assets Purchase, Carrying Charges, which will be used to record interest on the amounts included in sub-accounts Return and PILs and Depreciation Expense, as described above.

The deferral account sub-accounts will be established as follows:

- 1) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase
- 2) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Return and PILs
- 3) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Depreciation Expense
- 4) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase Accumulated Depreciation

## 5) Account 1508, Other Regulatory Assets – Sub-Account HONI Assets Purchase, Carrying Charges

The deferral account and its sub-accounts will be effective August 1, 2024, and will be disposed at the time of EPLC's next rebasing application, or as otherwise prescribed by the OEB. EPLC will record interest on the balances in Sub-account HONI Assets, Carrying Charges using the prescribed interest rates set by the OEB. Simple interest will be calculated on the opening monthly balances of the accounts until the balance is fully disposed.

## 2. Proposed Accounting Entries

The following outlines the proposed accounting entries:

USoA #    Account Description

DR: 1508    Other Regulatory Assets Sub-Account HONI Assets Purchase

CR: 1005    Cash

To record amounts paid to HONI for purchase of distribution system assets not included in rate base

DR: 1508    Sub-Account HONI Asset Purchase Return and PILs

CR: 3046    Balance Transferred From Income

To record Return on Equity component of Return on Rate Base associated with amounts recorded in sub-account HONI assets purchase

DR: 1508    Sub-Account HONI Asset Purchase Return and PILs

CR: 4405    Regulatory Carrying Charges

To record Deemed Interest component of Return on Rate Base associated with amounts recorded in sub-account HONI assets purchase

DR: 1508    Sub-Account HONI Asset Purchase Return and PILs

CR: 6110    Income Taxes

To record PILs associated to amounts recorded in sub-account HONI assets purchase

DR: 1508    Sub-Account HONI Asset Purchase Revenue Depreciation Expense

CR: 1508    Sub-Account HONI Asset Purchase Revenue Accumulated Depreciation

To record depreciation expense associated with amounts recorded in sub-account HONI Assets Purchase

DR; 1508    Sub-Account HONI Asset Purchase, Carrying Charges

CR: 4405    Regulatory Carrying Charges

to record Carrying Charges associated with amounts recorded in sub-account HONI Assets purchase