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October 16, 2024

Ms. Nancy Marconi Registrar Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

RE: 2025 IRM Rate Application EB-2024-0043 - Responses to OEB Staff Questions

Dear Ms. Marconi:

Please find attached Niagara Peninsula Energy Inc.'s ("NPEI's") responses to OEB Staff questions in NPEI's 2025 IRM Rate Application (EB-2024-0043) and accompanying Excel models.

NPEI hereby confirms that the documents filed in support of NPEI's 2025 IRM Rate Application, including responses to OEB Staff questions and any other supporting documentation, do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

If there are any questions, please contact Paul Blythin at (905) 356-2681 ext. 6064, or Paul.Blythin@npei.ca.

Yours truly,

NIAGARA PENINSULA ENERGY INC.

Paul Blythin, CPA, CGA

Vice-President, Regulatory Affairs & Revenue

Cc:

Suzanne Wilson, Chief Operating Officer, NPEI

Harshleen Kaur, Case Manager (EB-2024-0043), OEB

Niagara Peninsula Energy Inc EB-2024-0043

Please note, Niagara Peninsula Energy Inc. (Niagara Peninsula Energy) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff Question-1

Ref: D24-23663 NPEI_2025-IRM-Rate-Generator-Model_V3_NPEI_20240815, Continuity Schedule, Tab 3

On June 18, 2024 the OEB issued Filing Requirements for Electricity Distribution Rate Applications Filed for Rates taking effect in 2025.

Questions:

a) The OEB-approved disposition amount for 2020 for Account 1595 is different from what is currently in the continuity schedule. The signs are also different. Please update the information to reflect the approved numbers and signs.

	OEB Decision & Rate Order (EB- 2019-0054; Table 6.2)	Continuity Schedule (EB-2024-0043; Rate Generator Model)	Variance (OEB Staff Calculation)
Principal			
Approved	\$ 1,377,507	- \$ 1,119,747	\$ 257,760
Interest			
Approved	\$ 85,838	- \$ 85,389	\$ 449
Total	\$ 1,463,345	- \$ 1,205,136	\$ 258,209

b) The rate riders for 2020 were effective from May 1, 2020 to April 30, 2021. The amounts recorded are:

	Continuity Schedule (EB-2024-0043; Rate Generator Model)
Transactions	
Debit/ (Credit)	
during 2020	\$ 31, 943

Transactions	
Debit/ (Credit)	
during 2021	- \$ 1,202,779
Transactions	
Debit/ (Credit)	
during 2022	- \$ 2,663

Please explain the reason for the maximum principal transaction recorded in 2021 versus 2020 which had more months. Also, please explain the reason for recording the amount in 2022.

c) Please fill out the attached 1595 Analysis workform for the requested disposition in Account 1595 sub-account 2020.

Response

a) NPEI has corrected the OEB-approved disposition amounts for 2020 to agree with the OEB's Decision and Order in NPEI's 2020 IRM Rate Application (EB-2019-0054), with offsetting corrections to the 2020 transaction amounts.

NPEI notes that the differences in the amounts provided in the table above relate to balances that were transferred by NPEI in error from Account 1509 Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation, to a sub-account of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020). This issue was corrected in NPEI's 2024 IRM Rate Application (EB-2023-0040), as indicated in NPEI's response to OEB Staff Question #3. For reference, NPEI has included its response to OEB Staff Question #3 (2024 IRM Rate Application) as Appendix A to these responses.

With respect to the difference in signs, NPEI notes that this difference is inherent in the OEB's Rate Generator Models. The formula for the 2020 Closing Principal Balance in Column AC on Sheet 3 Continuity Schedule in the 2025 IRM Rate Generator Model subtracts the OEB–approved disposition balances that are entered in Column AA, and similarly for the all closing balance formulas throughout the model. Therefore, in order for the closing balances to calculate correctly, the OEB-approved disposition amounts must be entered with the opposite sign to how they are actual recorded in the general ledger.

Further, the 2025 IRM Rate Generator Model includes the following instruction on Sheet 3 Continuity Schedule, Cell C51:

Niagara Peninsula Energy Inc. Responses to OEB Staff Questions EB-2024-0043 October 16, 2024

"For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision."

For example, in NPEI's 2020 IRM Rate Application (EB-2019-0054), the OEB approved the disposition of Account 1550 LV Variance in the principal amount of \$789,272 (debit). Therefore, in accordance with the model instructions, a positive amount would be entered for the OEB-Approved disposition for LV Variance, and the offsetting negative amount would be entered for Account 1595 (2020).

Since NPEI has populated the 2025 IRM Rate Generator Model consistent with the model instructions, with resulting correct ending balances, NPEI has not adjusted the signs of the OEB-approved disposition amounts.

b) In its Decision and Rate Order in NPEI's 2020 IRM Rate Application (EB-2019-0054), issued December 12, 2019, the OEB approved electricity distribution rates for NPEI, with an effective date of May 1, 2020.

On April 22, 2020, NPEI filed a letter with the OEB, advising that NPEI was electing to postpone the implementation of its 2020 distribution rates in consideration of the COVID-19 emergency. The OEB issued a Vary Order on April 28, 2020 which authorized NPEI to postpone implementation of its 2020 rates to November 1, 2020.

In the Final Rate Order for NPEI's 2020 IRM Rate Application (EB-2019-0054), issued October 8, 2020, the OEB authorized NPEI to implement its 2020 rates effective November 1, 2020. Accordingly, the rate riders were in effect from November 1, 2020 to October 31, 2021.

For reference, NPEI has included the Final Rate Order for NPEI's 2020 IRM Rate Application (EB-2019-0054), issued October 8, 2020, as Appendix B to these responses.

Based on the revisions to the 2020 transactions described in NPEI's response to 1a) above, the corrected rate rider recovery amounts are provided in Table 1 below:

Table 1 – 2020 IRM Rate Application Rate Rider Recoveries

ltem	Account 1595 - Disposition and Recovery/Refund of Regulatory Balances (2020)
Transactions Debit / (Credit) during 2020	(225,817)
Transactions Debit / (Credit) during 2021	(1,202,779)
Transactions Debit / (Credit) during 2022	(2,663)
Total Recovery/Refund	(1,431,260)

The amount of (\$225,817) recorded in 2020 relates to the two month period from November 1, 2020 to December 31, 2020. The amount of (\$1,202,779) recorded in 2021 relates to the ten month period from January 1, 2021 to October 31, 2021.

The amount of (\$2,663) recorded in 2022 relates to bills that NPEI issued during 2022 for consumption in 2020 or 2021. These transactions include unbilled accrual versus actual variances, as well as billing corrections.

c) NPEI has completed the 1595 Analysis workform for the requested disposition in Account 1595 sub-account 2020. The Account 1595 Workform is included as Appendix C to these responses.

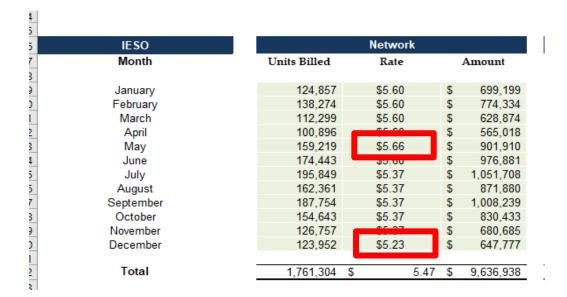
Staff Question-2

Ref: D24-23663 NPEI_2025-IRM-Rate-Generator-Model_V3_NPEI_20240815, RTSR – Historical Wholesale, Tab 12

OEB staff has noted differences in the Network Rates reported on Tab 12.

Question:

a) Please explain the reason for using a Network Rate of \$5.66 in May and \$5.23 in December. Please update the values as necessary.



Response

a) The Network Rate of \$5.66 in May and \$5.23 in December was due to accidentally omitting some Units Billed in cells D23 and D30 on Sheet 12 RTSR Historical Wholesale in the 2025 IRM Rate Generator Model. NPEI has updated the necessary units, resulting in corrected Network rates of \$5.60 in May 2023 and \$5.37 in December 2023.

Staff Question-3

On June 18, 2024, the OEB issued Filing Requirements for Electricity Distribution Rate Applications Filed for Rates taking effect in 2025.

Ref: D24-23663 NPEI_2025-IRM-Rate-Generator-Model_V3_NPEI_20240815, Continuity Schedule, Tab 3

Questions:

a) The OEB-approved disposition signs for 2022 for Account 1595 are different. Please update the information to reflect the approved signs.

Year 2022	OEB Decision & Rate Order (EB- 2021-0043; Table 6.1)	Continuity Schedule (EB-2024-0043; Rate Generator Model)
Principal	¢ 004 005	¢ co4 co5
Approved	\$ 691,995	- \$ 691,995
Interest		
Approved	\$ 38,429	- \$ 38,429

Total	\$ 730.424	- \$ 730.424
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b) The OEB-approved disposition signs for 2023 for Account 1595 are different. Please update the information to reflect the approved signs.

Year 2023	OEB Decision & Rate Order (EB- 2022-0051; Table 6.1)	Continuity Schedule (EB-2024-0043; Rate Generator Model)
Principal		
Approved	\$ 1,632,107	- \$ 1,632,107
Interest		
Approved	\$ 1,057,976	- \$ 1,057,976
Total	\$ 2,690,083	- \$ 2,690,083

Response

- a) Please see NPEI's response to Question 1a) regarding the sign differences.
- b) Please see NPEI's response to Question 1a) regarding the sign differences.

Staff Question-4

Ref: 2025 IRM Rate Generator, Tab 11, 15 and 20

On June 27, 2024 the OEB issued a Decision and Rate Order regarding 2024 Uniform Transmission Rates (UTRs). Any further updates will be reflected in the final Rate Generator Model.

UTRs

Uniform Transmission Rates	Unit	2023 Jan to Jun	ı	2023 Jul to Dec	024 to Jun	2024 Jul to Dec	2025
Rate Description			Rate		Rate	•	Rate
Network Service Rate	kW	\$	5.60 \$	5.37	\$ 5.78	6.18	\$ 5.78
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$ 0.95	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$ 3.21	3.21	\$ 3.21

Questions:

a) Please explain why Niagara Peninsula Energy has a Network Service Rate of 6.18 for the July to December 2024 period. Please correct as necessary. Any questions or issues related to the Rate Generator Model can be directed to ratemodels@oeb.ca with a copy to the case manager.

¹ EB-2024-0183, Decision and Rate Order, June 27, 2024

b) Please update the 2024 UTRs for the 2025 year and confirm the accuracy of the resulting Retail Transmission Service Rates following this update.

Response

- a) For the July to December 2024 period, NPEI had a Network rate of \$6.18, as provided by the OEB on Sheet 11 RTSR UTRs & Sub-Tx in the 2025 IRM Rate Generator Model. NPEI has corrected the Network Rate to \$6.12 as required.
- b) NPEI has updated the 2024 UTRs for the 2025 year on Sheet 11 RTSR UTRs & Sub-Tx and confirms the accuracy of the resulting Retail Transmission Service Rates on Sheet 15 RTSR Rates to Forecast.

Staff Question-5

Ref: Rate Generator Model, Tab 3, Continuity Schedule

On September 13, 2024, the OEB published the 2024 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question:

a) Please update Tab 3 (Continuity Schedule) as necessary to reflect the Q4 2024 OEB-prescribed interest rate of 4.40%.

Response

a) NPEI has updated Sheet 3 Continuity Schedule as required to reflect the Q4 2024 OEB-prescribed interest rate of 4.40%. NPEI has further worked with OEB staff to modify NPEI's 2025 IRM Rate Generator Model to accommodate the Embedded Distributor rate class, in order to ensure that the 2025 Proposed Tariff of Rates and Charges reflects the appropriate rates and rate riders for the Victoria/Rockway PMEs and the Wellandport/Port Davidson PMEs.

Niagara Peninsula Energy Inc. Responses to OEB Staff Questions EB-2024-0043 October 16, 2024

Appendix A

NPEI's Response to OEB Staff Question #3 (2024 IRM Rate Application)

Staff Question-3

Ref: 2024 IRM Rate Generator Model, Continuity Schedule, Tab 3 Ref: IRM Rate Generator – DVA Tabs Instructions - 2024 Rates

Ref: OEB Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, page 5

On July 18, 2023, the OEB issued the DVA Tabs Instructions for the 2024 IRM Rate Generator Model. Pages 1 and 3 noted that Account 1509 - Impacts Arising from the COVID-19 Emergency, Subaccount Forgone Revenues from Postponing Rate Implementation was added to the model. A separate rider is calculated for this account in Tab 7, if the disposition is approved.

Regarding Account 1509, Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation, the following steps are noted in the August 6, 2020 guidance:

- Upon implementation of the forgone revenue rate rider that is calculated from the Forgone Revenue Model, the rate rider transactions will be recorded in the same Forgone Revenues Sub-account. This will draw down the accumulated balance of actual forgone revenues/amounts.
- 2. Any residual balance after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited in accordance with normal deferral and variance account disposition practices.
- 3. If disposition is approved, the residual balance in the Forgone Revenues Subaccount should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.

Questions:

- a) Please update Tab 3 (Continuity Schedule) as necessary to reflect a balance in Account 1509 – Impacts Arising from the COVID-19 Emergency, Subaccount Forgone Revenues from Postponing Rate Implementation. Please complete the above-noted steps #1, #2, #3.
- b) If this balance is not applicable, please explain.

Response

a) In its Decision and Rate Order in NPEI's 2020 IRM Rate Application (EB-2019-0054), issued December 12, 2019, the OEB approved electricity distribution rates for NPEI, with an effective date of May 1, 2020.

On April 22, 2020, NPEI filed a letter with the OEB, advising that the NPEI was electing to postpone the implementation of its 2020 distribution rates in consideration of the COVID-19 emergency. The OEB issued a Vary Order on April 28, 2020 which authorized NPEI to postpone implementation of its 2020 rates to November 1, 2020.

In the Final Rate Order for NPEI's 2020 IRM Rate Application (EB-2019-0054), issued October 8, 2020, the OEB authorized NPEI to implement its 2020 rates effective November 1, 2020, including a rate rider for the recovery of forgone revenues in the amount of \$257,761 resulting from postponing rate implementation in response to COVID-19. This rate rider was in effect from November 1, 2020 to October 31, 2021.

On November 1, 2020, NPEI transferred the balance of \$257,761 from Account 1509 Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation, to a sub-account of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020). NPEI also recorded the subsequent rate rider recoveries and applicable carrying charges in sub-accounts of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020).

The details of the amounts recorded in the sub-accounts of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020) relating to Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation, are provided in Table 1 below.

Table 1 – Impacts Arising from the COVID-19 Emergency Account Recorded in Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020)

ltem	Account 1595 - Disposition and Recovery/Refund of Regulatory Balances (2020)
Amount approved for recovery in 2020 IRM Rate Application (EB-2019-0054)	257,761
Amount recovered through Rate Riders	(266,144)
Carrying Charges on Net Principal Balance (2020 - 2022)	940
Projected Carrying Charges on Net Principal Balance 2023	(423)
Residual Balance Proposed for Disposition	(7,866)

NPEI will transfer the balances shown in Table 1 above from Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020) to Account 1509 – Impacts Arising

from the COVID-19 Emergency, Subaccount Forgone Revenues from Postponing Rate Implementation, in accordance with the August 6, 2020 guidance.

NPEI has updated Sheet 3 Continuity Schedule in its 2024 IRM Rate Generator Model to reflect the balance that should be recorded in Account 1509 – Impacts Arising from the COVID-19 Emergency, Subaccount Forgone Revenues from Postponing Rate Implementation, as shown in Table 1 above.

In its 2024 IRM Rate Generator Model, on Sheet 3 Continuity Schedule, NPEI has also removed the balances shown in Table 1 above from Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2020), where they are currently recorded.

NPEI has updated Sheet 4 Billing Determinants in its 2024 IRM Rate Generator Model to reflect the OEB-approved distribution revenue requirement for each rate class from NPEI's 2021 COS Rate Application (EB-2020-0040). For reference, NPEI has included Sheet 13 Rate Design from its OEB-approved 2021 Revenue Requirement Workform as Appendix A to these responses.

At the time of submitting these responses, one further revision to NPEI's 2024 IRM Rate Generator Model is required, which NPEI requested of OEB Staff on October 16, 2023. NPEI has requested that OEB Staff update the allocation of Account 1509 – Impacts Arising from the COVID-19 Emergency, Subaccount Forgone Revenues from Postponing Rate Implementation on Sheet 5 Allocating Def-Var Balances as indicated in Table 2 below

Table 2 –Account 1509 Impacts Arising from the COVID-19 Emergency Account,
Sub-account Forgone Revenues from Postponing Rate Implementation Allocation of Residual Balance

	Account 1509 Residual
Rate Class	Balance Allocation
RESIDENTIAL SERVICE CLASSIFICATION	(5,096)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(996)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(1,669)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(23)
SENTINEL LIGHTING SERVICE CLASSIFICATION	(18)
STREET LIGHTING SERVICE CLASSIFICATION	(57)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	(6)
Total	(7,866)

The 2024 IRM Rate Generator Model calculates the proposed rate riders for the Account 1509 Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation residual balance on Sheet 7 Calculation of Def-Var RR, as shown in Table 3 below.

Table 3 – Proposed Rate Riders for Account 1509 Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation residual balance

Rate Class	Proposed Account 1509 Residual Balance Rate Rider (\$ per Month)
RESIDENTIAL SERVICE CLASSIFICATION	(0.01)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(0.02)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(0.19)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(0.01)
SENTINEL LIGHTING SERVICE CLASSIFICATION	(0.01)
STREET LIGHTING SERVICE CLASSIFICATION	(0.00)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	(0.13)

b) Not applicable.

Niagara Peninsula Energy Inc. Responses to OEB Staff Questions EB-2024-0043 October 16, 2024

Appendix B

OEB-Approved Final Rate Order for NPEI's 2020 IRM Rate Application (EB-2019-0054)

Issued October 8, 2020

FINAL RATE ORDER EB-2019-0054

NIAGARA PENINSULA ENERGY INC.

Final Rate Order for rates and other charges effective May 1, 2020 and implemented November 1, 2020

By Delegation, Before: Theodore Antonopoulos

October 8, 2020

INTRODUCTION AND SUMMARY

In its Decision and Rate Order in this proceeding, issued December 12, 2019, the Ontario Energy Board (OEB) approved new electricity distribution rates for Niagara Peninsula Energy Inc. (Niagara Peninsula Energy), with an effective date of May 1, 2020. In consideration of the COVID-19 emergency, the OEB issued a Vary Order on April 28, 2020 which authorized Niagara Peninsula Energy to postpone implementation of its new rates, and to track temporarily forgone revenue in a deferral and variance account.

Through this Final Rate Order, the OEB authorizes Niagara Peninsula Energy to implement its new rates on November 1, 2020, including a rate rider for the recovery of forgone revenues resulting from postponing rate implementation in response to COVID-19. The rider, entitled Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation, will be effective until October 31, 2021.

As a result of the OEB's findings in this order, there will be a monthly total bill increase of \$2.21, before taxes and the Ontario Electricity Rebate for a residential customer consuming 750 kWh, effective November 1, 2020.

THE PROCESS

Niagara Peninsula Energy filed an Incentive Rate-setting Mechanism (IRM) application with the OEB on August 9, 2019, seeking approval for changes to its electricity distribution rates.

On December 12, 2019, the OEB issued its Decision and Rate Order approving Niagara Peninsula Energy's new rates, with an effective date of May 1, 2020. However, in light of the uncertainty regarding the severity and duration of the COVID-19 emergency, Niagara Peninsula Energy was provided the option to postpone implementation of its new rates and to track temporarily forgone revenue in Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.

On April 17, 2020, the OEB issued <u>initial implementation guidance</u> to distributors who had been authorized to postpone implementation of their 2020 rates. The OEB advised that distribution revenue associated with the postponement of the implementation should be tracked separately, by customer class, within Account 1509 - Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues, and may include the following components, as applicable:

- impacts arising from the postponement of changes to monthly fixed service charges and variable distribution charges
- forgone distribution revenue due to the postponement of the implementation of an approved Incremental Capital Module
- impacts arising from the postponement of the change in the microFIT monthly fixed service charge

On April 22, 2020, Niagara Peninsula Energy filed a letter with the OEB, advising that the utility was electing to postpone the implementation of its new rates.

The OEB issued a Vary Order in this proceeding on April 28, 2020. The Vary Order authorized Niagara Peninsula Energy to postpone implementation of its new rates to November 1, 2020.

On August 6, 2020, the OEB issued an <u>Accounting Order</u>, a COVID-19 Forgone Revenue Rate Rider Model, and associated filing instructions and account guidance for those utilities that wished to seek recovery of forgone revenue, the implementation of their 2020 rate increase, or both. In the Accounting Order, the OEB established a new sub-account under the Impacts Arising from the COVID-19 Emergency Account, called the Forgone Revenues from Postponing Rate Implementation sub-Account. The OEB

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advised that this new sub-account was to be used to record forgone revenues due to the postponement of rate implementation as a result of the COVID-19 emergency. The OEB further explained that any utility that had already recorded forgone revenue amounts due to postponing rate implementation in the Lost Revenues sub-account was to transfer these amounts to the Forgone Revenues from Postponing Rate Implementation sub-account.

The OEB required utilities that wished to seek recovery of forgone revenue, the increase to their 2020 base rates or both, to provide their calculations for the forgone revenue rate rider (if applicable) and tariff of rates and charges as part of the COVID-19 Forgone Revenue Rate Rider model by September 15, 2020.

COVID-19 FORGONE REVENUE RECOVERY

Niagara Peninsula Energy seeks authorization to implement its new rates on November 1, 2020, to recover forgone distribution revenue in the amount of \$257,761 over a twelve-month period, and to provide a one-time payment to its microFIT rate class customers.

In support of its request, and in accordance with the OEB's prior instructions in this proceeding, Niagara Peninsula Energy filed its COVID-19 Forgone Revenue Rate Rider Model (which also calculates class-specific rate riders), on September 10, 2020.

FINDINGS

The OEB has reviewed Niagara Peninsula Energy's request for implementation of 2020 distribution rates, recovery of COVID-19 forgone revenue, and provision of a one-time payment to its microFIT rate class customers, as well as the revised Tariff of Rates and Charges, and is satisfied that they accurately reflect the Decision and Rate Order issued on December 12, 2019 and the Vary Order issued on April 28, 2020.

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Final Rate Order is approved effective May 1, 2020 and is to be implemented November 1, 2020. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2020. Niagara Peninsula Energy Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, October 8, 2020

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long Registrar

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Schedule A

To Final Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0054

DATED: October 8, 2020

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.67
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
monning component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	40.15
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.34
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2019-0054
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	109.12
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.91
Distribution Volumetric Rate	\$/kW	3.5671
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$/kW	0.0298
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	• ") • "	0.0004
Applicable only for Non-Wholesale Market Participants	\$/kW	0.0384
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4366
Retail Transmission Rate - Network Service Rate	\$/kW	2.7628
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9004
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

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EB-2019-0054

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	20.73
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	•	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	18.03
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.15
Distribution Volumetric Rate	\$/kW	22.4995
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$/kW	0.1880
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4079
Retail Transmission Rate - Network Service Rate	\$/kW	2.0455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5881
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.27
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$	0.01
Distribution Volumetric Rate	\$/kW	4.9783
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from		
November 1, 2020 and effective until October 31, 2021	\$/kW	0.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2021	\$/kW	0.4317
Retail Transmission Rate - Network Service Rate	\$/kW	2.0884
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4600

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KVV	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	44.50
(with the exception of wireless attachments)		

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0054

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 102.00
Monthly fixed charge, per retailer	\$ 40.80
Monthly variable charge, per customer, per retailer	\$ 1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.61)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.51
Processing fee, per request, applied to the requesting party	\$ 1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

the hist subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0479
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0374

Niagara Peninsula Energy Inc. Responses to OEB Staff Questions EB-2024-0043 October 16, 2024

Appendix C

Account 1595 Workform



	Year in which this worksheet relates to	2020
Step 1		
	Components of the 1595 Account Balances:	
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	
	Account 1589 - Global Adjustment	
	Total Group 1 and Group 2 Balances	

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition basec

isula Energy Inc.

Principal Balance Approved for Disposition (Per 2020 Decision and Order)	Carrying Charges Balance Approved for Disposition (Per 2020 Decision and Order	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)
\$1,377,685	\$76,552	\$1,454,237	\$1,421,728
-\$178	\$9,286	\$9,108	\$9,532
\$1,377,507	\$85,838	\$1,463,345	\$1,431,260

d on forecasted consumption or number of customers must be compared to actual figures.

	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)	
	\$32,509	\$7,237	\$39,746	2.2%	the % greater than 10%
	-\$424	-\$1,625	-\$2,049	-4.7%	the % greater than 10%
	\$32,085	\$5,613	\$37,698	2.2%	
Shared Tax Savings (Approved by the OEB in Prior Decision(s) and Order(s) and Transferred to Account 1595), if any:					
Total Balances:			\$37,698		
Total residual balance per continuity schedule:			\$37,698	Total Claim on the DVA continuity schedule	
Difference (any variance should be explained):		\$0			

needs to be explained needs to be explained

Appendix D

2025 IRM Rate Generator Model

Ontario Energy Board Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage **Incentive Rate-setting Mechanism Rate Generator** for 2025 Filers Utility Name Niagara Peninsula Energy Inc. Assigned EB Number EB 2024-0043 Name of Contact and Title Paul Blythin, VP Regulatory Affairs & Revenue Phone Number 905-356-2681 ext 6064 Email Address paul.blythin@npei.ca Rate Effective Date January 1, 2025 Rate-Setting Method Price Cap IR 1. Select the last Cost of Service rebasing year. To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions: For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021. For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates Determine whether scenario a or b below applies, then select the appropriate ye a) If the account balances were last approved on a final basis, select the year of the year end balances that were last approved for disposition on a final basis. b) If the account balances were last approved on an interim basis, and 2022 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis. b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interin basis. ii) if there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.) 5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)? 6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)? 7. Retail Transmission Service Rates: Niagara Peninsula Energy Inc. is: Hydro One, Grimsby Power Inc. (If necessary, enter all host-distributors' names in the above green shaded cell.) 8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0040

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	39.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1509 (2024) - effective until December 31, 2024	\$	(0.01)
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Rate Rider for Disposition of Account 1509 (2024) - effective until December 31, 2024 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$ \$ \$ \$/kWh \$/kWh	46.75 0.42 (0.02) 0.0170 0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0001) 0.0096 0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0014 0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	145.16
\$	(0.20)
\$/kW	4.0410
\$/kW	0.5305
\$/kWh	0.0002
\$/kW	0.9571
\$/kW	0.7151
\$/kW	(0.0452)
\$/kW	10nth 3,9859
\$/kW	2.2926
	\$ \$/kW \$/kW \$/kWh \$/kW



MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Comition Observe (compared was a)	•	00.74
Service Charge (per customer)	\$	22.74
Rate Rider for Disposition of Account 1509 (2024) - effective until December 31, 2024	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20.99
Rate Rider for Disposition of Account 1509 (2024) - effective until December 31, 2024	\$	(0.01)
Distribution Volumetric Rate	\$/kW	26.1996
Low Voltage Service Rate	\$/kW	0.4434
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5253
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024	*	
Applicable only for Class B Customers	\$/kW	(0.0426)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9509
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9159
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.20



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.27
Distribution Volumetric Rate	\$/kW	5.0230
Low Voltage Service Rate	\$/kW	0.4076
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5764
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0441)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7613
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.52
Rate Rider for Disposition of Account 1509 (2024) - effective until December 31, 2024	\$	(0.13)
Distribution Volumetric Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	3.0860
Low Voltage Service Rate - Applicable only for Victoria and Rockway installations of the embedded	******	
distributor	\$/kW	0.5305
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
- Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	1.8370
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,2024 Applicable only for Class B Customer		
- Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	(0.0522)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 - Applicable only for Wellandport and Port Davidson installations of the embedded distributor	ԼՏջued I	Month day Year
- Applicable only for Wellandport and Port Davidson Installations of the embedded distributor	ъ/KVVn	0.0025

- Applicable only for Wellandport and Port Davidson installations of the embedded distributor

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🚵 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2024)

- effective until December 31,2024 Applicable only for Class B Customers
- Applicable only for Wellandport and Port Davidson installations of the embedded distributor

\$/kWh

(0.0001)

Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor

\$/kW

3.9859

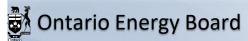
Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor

\$/kW

2.2926

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

. .	on Downert of Account				
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00		
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00		
	Legal letter charge	\$	15.00		
	Returned cheque (plus bank charges)	Ф	20.00		

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Service call - after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Temporary service install & remove - underground - no transformer	\$ 300.00
Temporary service install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles	\$ 37.78
(with the exception of wireless attachments)	

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive	electricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

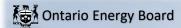
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0423
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0318

Ontario Energy Board

Incentive Rate-setting Mechanism Rate



Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IKINI rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	459,771,463	C	7,215,716	0			459,771,463	0		36%		53,483
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	133,016,697	C	41,462,471	0			133,016,697	0		11%		4,778
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	642,053,075	1,675,693	639,124,079	1,670,002	2,928,996	5,691	639,124,079	1,670,002		53%		747
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,545	C	0	0			1,528,545	0		0%		481
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	203,476	566	2,169	6			203,476	566		0%		248
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,396,781	12,279	4,396,781	12,279			4,396,781	12,279		0%		13,490
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,924,253	7,191	2,924,253	7,191			2,924,253	7,191				4
	Total	1,243,894,291	1,695,729	695,125,470	1,689,478	2,928,996	5,691	1,240,965,295	1,690,038	(100%		73,231

Threshold Test

Total Claim (including Account 1568 and 1509)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per section 3.2.5 of the 2015 milling Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the
Manager's Summary. If not, please select NO.

\$741,379 \$0.0006 Claim does not meet the threshold test.

\$741,379

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Rate Class

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

					allocated based on			allocated based on
					Total less WMP			Total less WMP
	% of	% of Total kWh						
	Customer	adjusted for						
% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588



1a	The year Account 1589 GA was last disposed	2022	
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	7	

			202	23
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	686,939	721,159
		kW	2,723	2,505
		Class A/B	В	А
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	313,331	145,587
		kW	2,887	1,518
		Class A/B	В	А
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	571,499	684,661
		kW	8,306	8,173
		Class A/B	Α	В
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,159,204	3,040,208
		kW	6,839	6,271
		Class A/B	А	В
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,383,567	2,216,078
		kW	4,912	4,770
		Class A/B	Α	В
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,574,781	2,630,680
		kW	5,123	5,261
		Class A/B	А	В
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	547,070	532,792
		kW	1,962	2,072
		Class A/B	Α	B

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

acc classes with class A customers Dining Determinants by Nate class							
	Rate Class		2023				
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	231,369,426				
		kW	537,391				



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

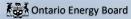
		Total	2023
Non-RPP Consumption Less WMP Consumption	Α	695,125,470	695,125,470
Less Class A Consumption for Partial Year Class A Customers	В	10,102,867	10,102,867
Less Consumption for Full Year Class A Customers		231,369,426	231,369,426
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	453,653,177	453,653,177
All Class B Consumption for Transition Customers	E	10,104,689	10,104,689
Transition Customers' Portion of Total Consumption	F = E/D	2.23%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	79,650
Transition Customers Portion of GA Balance	H=F*G	-\$	1,774
GA Balance to be disposed to Current Class B Customers through			
Rate Rider	I=G-H	-\$	77,876

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Class A/B Transition Custon	iers		_				
# of Class A/B Transition Customers		7					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Transition Customers During the		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthi Equal Payme	•
Customer 1		686,939	686,939	6.80%	-\$ 121	-\$	10
Customer 2		313,331	313,331	3.10%	-\$ 55	-\$	5
Customer 3		684,661	684,661	6.78%	-\$ 120	-\$	10
Customer 4		3,040,208	3,040,208	30.09%	-\$ 534	-\$	44
Customer 5		2,216,078	2,216,078	21.93%	-\$ 389	-\$	32
Customer 6		2,630,680	2,630,680	26.03%	-\$ 462	-\$	38
Customer 7		532,792	532,792	5.27%	-\$ 94	-\$	8
Total		10,104,689	10,104,689	100.00%	-\$ 1,774		



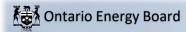
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Accoun 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, it applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

ount rs, if	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

			for Class A Customers that were		Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,215,716	0	0	7,215,716	1.6%	(\$1,259)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	41,462,471	0	0	41,462,471	9.3%	(\$7,233)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	639,124,079	231,369,426	20,207,556	387,547,098	86.8%	(\$67,605)	(\$0.0002)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	2,169	0	0	2,169	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,396,781	0	0	4,396,781	1.0%	(\$767)	(\$0.0002)	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	2,924,252	0	0	2,924,252	0.7%	(\$510)	(\$0.0002)	kWh
	Total	695,125,470	231,369,426	20,207,556	443,548,487	99.4%	(\$77,374)		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2022	

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

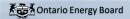
		Total	2023
Total Consumption Less WMP Consumption	A	1,240,965,295	1,240,965,295
Less Class A Consumption for Partial Year Class A Customers	В	10,102,867	10,102,867
Less Consumption for Full Year Class A Customers	С	231,369,426	231,369,426
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	999,493,002	999,493,002
All Class B Consumption for Transition Customers	E	10,104,689	10,104,689
Transition Customers' Portion of Total Consumption	F = E/D	1.01%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 1	91,732
Transition Customers Portion of CBR Class B Balance	H=F*G	\$	1,938
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	\$ 1	89,794

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	7]				
	Consumption (kWh) for Transition	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B		Customer Specific CBR Class B Allocation for the Period When They Were	Month Equal	-
Customer	Customers	Customers in 2023	% of kWh	Class B Customers	Paym	ents
Customer 1	686,939	686,939	6.80%	\$ 132	\$	11
Customer 2	313,331	313,331	3.10%	\$ 60	\$	5
Customer 3	684,661	684,661	6.78%	\$ 131	\$	11
Customer 4	3,040,208	3,040,208	30.09%	\$ 583	\$	49
Customer 5	2,216,078	2,216,078	21.93%	\$ 425	\$	35
Customer 6	2,630,680	2,630,680	26.03%	\$ 505	\$	42
Customer 7	532,792	532,792	5.27%			9
Total	10,104,689	10,104,689	100.00%	\$ 1,938	\$	162



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

								Metered 2023 Consumption for	Current Class B		Total CBR Class B \$		
		Total Metered 2	2023	Total Metered 2023 Consun	nption for Full	Total Metered 2023 Consumpti	ion for Transition	Customers (Total Consumption I	LESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Minu	us WMP	Year Class A Custo	mers	Customers		A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	459,771,463	0	0	0	0	0	459,771,463	0	46.3%	\$87,942	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	133,016,697	0	0	0	0	0	133,016,697	0	13.4%	\$25,443	\$0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	639,124,079	1,670,002	231,369,426	537,391	20,207,556	63,320	387,547,098	1,069,291	39.1%	\$74,127	\$0.0693	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,545	0	0	0	0	0	1,528,545	0	0.2%	\$292	\$0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	203,476	566	0	0	0	0	203,476	566	0.0%	\$39	\$0.0688	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,396,781	12,279	0	0	0	0	4,396,781	12,279	0.4%	\$841	\$0.0685	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,924,252	7,191	0	0	0	0	2,924,252	7,191	0.3%	\$559	\$0.0778	kW
	Total	1,240,965,295	1,689,503	231,369,426	537,391	20,207,556	63,320	989,388,312	1,089,327	99.7%	\$189,243		

Deferral/Variance

Allocation of Group 1



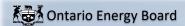
Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

									Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider ²	(if applicable) 2	Rate Rider



Summary - Sharing of Tax Change Forecast Amounts

	2021	2025
OEB-Approved Rate Base	\$ 167,013,952	\$ 167,013,952
OEB-Approved Regulatory Taxable Income	\$ 1,159,568	\$ 1,159,568
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 173,935
Provincial Taxes Payable		\$ 133,350
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 307,286	\$ 307,286
OEB-Approved Total Tax Credits (enter as positive number)	\$ 17,315	\$ 17,315
Income Tax Provision	\$ 289,971	\$ 289,971
Grossed-up Income Taxes	\$ 394,518	\$ 394,518
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

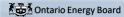
a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C

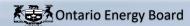
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	459,771,463		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	133,016,697		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	642,053,075	1,675,693	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,545		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	203,476	566	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,396,781	12,279	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,924,253	7,191	0	0.0000	kW
Total		1.243.894.291	1.695.729	\$0		

Non-Loss

Non-Loss



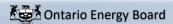
Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	459,771,463	0	1.0423	479,219,796
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	459,771,463	0	1.0423	479,219,796
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	133,016,697	0	1.0423	138,643,304
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	133,016,697	0	1.0423	138,643,304
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9859	642,053,075	1,675,693		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2926	642,053,075	1,675,693		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	1,528,545	0	1.0423	1,593,202
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	1,528,545	0	1.0423	1,593,202
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9509	203,476	566		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9159	203,476	566		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0129	4,396,781	12,279		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7613	4,396,781	12,279		
	Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway						
Embedded Distributor Service Classification	installations of the embedded distributor Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable	\$/kW	3.9859	5,801,465	7,191		
	only for						
Embedded Distributor Service Classification	Victoria and Rockway installations of the embedded distributor	\$/kW	2.2926	5,801,465	7,191		



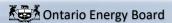
Uniform Transmission Rates	Unit	2023 Jan to Jun	2023 Jul to Dec		2024 Jan to Jun	2024 Jul to Dec	2025
Rate Description		Rate			R	ate	Rate
Network Service Rate	kW	\$ 5.60	5.3	37	\$ 5.78	\$ 6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92	\$ 0.8	88	\$ 0.95	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10	\$ 2.9	8	\$ 3.21	\$ 3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023			20	024	2025
Rate Description		Rate			R	ate	Rate
Network Service Rate	kW	\$	4.654	15	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.60	6	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.892	24	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.498	30	\$	3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023			20	024	2025
Rate Description		Rate			Ra	ite	Rate
Network Service Rate	kW	\$	4.7	11	\$	4.75	\$ 4.75
Line Connection Service Rate	kW	\$	0.7	4	\$	0.72	\$ 0.72
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	0.7	' 4	\$	0.72	\$ 0.72
If needed, add extra host here. (II)	Unit	2023			20	024	2025
Rate Description		Rate			Ra	ite	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical :	2022		Curre	nt 2023	Forecast 2024



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Liı	ne Connect	ion	Transfo	rmation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lanuary	124,857	\$5.60	\$ 699,199	127,623	\$0.92	\$ 117,413	102.074	\$3.10	\$ 319,219	\$ 436,633
January							102,974			
February	138,274	\$5.60	\$ 774,334	138,274	\$0.92	\$ 127,212	111,688	\$3.10	\$ 346,233	\$ 473,445
March	112,299	\$5.60	\$ 628,874	123,407	\$0.92	\$ 113,534	99,200	\$3.10	\$ 307,520	\$ 421,054
April	100,896	\$5.60	\$ 565,018	113,855	\$0.92	\$ 104,747	92,494	\$3.10	\$ 286,731	\$ 391,478
May	161,055	\$5.60	\$ 901,910	170,787	\$0.92	\$ 157,124	128,447	\$3.10	\$ 398,186	\$ 555,310
June	174,443	\$5.60	\$ 976,881	174,443	\$0.92	\$ 160,488	138,273	\$3.10	\$ 428,646	\$ 589,134
July	195,849	\$5.37	\$ 1,051,708	196,354	\$0.88	\$ 172,792	155,214	\$2.98	\$ 462,539	\$ 635,330
August	162,361	\$5.37	\$ 871,880	162,569	\$0.88	\$ 143,061	130,979	\$2.98	\$ 390,317	\$ 533,377
September	187,754	\$5.37	\$ 1,008,239	191,572	\$0.88	\$ 168,583	153,653	\$2.98	\$ 457,886	\$ 626,469
October	154,643	\$5.37	\$ 830,433	158,072	\$0.88	\$ 139,103	127,694	\$2.98	\$ 380,528	\$ 519,631
November							103,429			
December	126,757 120,629	\$5.37 \$5.37	\$ 680,685 \$ 647,777	127,465 113,187	\$0.88 \$0.88	\$ 112,169 \$ 99,604	103,429	\$2.98 \$2.98	\$ 308,218 \$ 310,868	\$ 420,388 \$ 410,472
Total		\$ 5.48		1,797,608	\$ 0.90	\$ 1,615,831	1,448,363	\$ 3.04		\$ 6,012,721
	1,700,017		ψ 0,000,000		,		-			
Hydro One		Network		Liı	ne Connect	ion	Transfo	rmation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,486	\$4.6545	\$ 207,061	44,696	\$0.6056	\$ 27,068	29,311	\$2.8924	\$ 84,780	\$ 111,848
February	45,260	\$4.6545	\$ 210,661	45,277	\$0.6056	\$ 27,420	29,683	\$2.8924	\$ 85,856	\$ 113,276
March	45,305	\$4.6545	\$ 210,873	45,312		\$ 27,441	31,003	\$2.8924	\$ 89,672	\$ 117,113
April	40,002	\$4.6545	\$ 186,190	40,080	\$0.6056	\$ 24,272	27,967	\$2.8924	\$ 80,891	\$ 105,163
May	42,815	\$4.6545	\$ 199,285	42,816	\$0.6056	\$ 25,929	29,404	\$2.8924	\$ 85,049	\$ 110,978
June	45,546	\$4.6545	\$ 211,996	45,562	\$0.6056	\$ 27,592	29,999	\$2.8924	\$ 86,768	\$ 114,360
July	51,417	\$4.6545	\$ 239,319	51,429	\$0.6056	\$ 31,145	32,770	\$2.8924	\$ 94,784	\$ 125,929
August	48,223	\$4.6545	\$ 224,453	48,228	\$0.6056	\$ 29,207	31,637	\$2.8924	\$ 91,508	\$ 120,715
September	51,698	\$4.6545	\$ 240,627	51,701	\$0.6056	\$ 31,310	32,593	\$2.8924	\$ 94,273	\$ 125,583
October	44,825	\$4.6545	\$ 208,638	44,840	\$0.6056	\$ 27,155	29,943	\$2.8924	\$ 86,607	\$ 113,762
November	46,235	\$4.6545	\$ 215,202	46,235	\$0.6056	\$ 28,000	31,620	\$2.8924	\$ 91,459	\$ 119,459
December	47,398	\$4.6545	\$ 220,615	47,411	\$0.6056	\$ 28,712	31,720	\$2.8924	\$ 91,746	\$ 120,458
Total	553,211	\$ 4.6545	\$ 2,574,919	553,586	\$ 0.6056	\$ 335,252	367,651	\$ 2.8924	\$ 1,063,394	\$ 1,398,646
Add Extra Host Here (I)		Network		Lit	ne Connect	ion	Transfo	rmation Co	onnection	Total Connection
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
							Units Billed		Amount	
January	11,688	\$ 4.7139	\$ 55,095	12,500	\$ 0.7365	\$ 9,206	Units Billed	Rate	Amount	\$ 9,206
January February	11,688 8,301	\$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128	12,500 13,852	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202	Units Billed	\$ - \$ -	Amount	\$ 9,206 \$ 10,202
January February March	11,688 8,301 11,476	\$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099	12,500 13,852 11,935	\$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790	Units Billed	\$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790
January February March April	11,688 8,301 11,476 11,555	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467	12,500 13,852 11,935 12,329	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080	Units Billed	\$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080
January February March	11,688 8,301 11,476 11,555	\$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467	12,500 13,852 11,935 12,329	\$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080	Units Billed	\$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790
January February March April	11,688 8,301 11,476 11,555	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221	12,500 13,852 11,935 12,329 15,839	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665	Units Billed	\$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080
January February March April May June	11,688 8,301 11,476 11,555 14,472 12,553	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172	12,500 13,852 11,935 12,329 15,839 15,149	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157	Units Billed	\$ - \$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157
January February March April May June July	11,688 8,301 11,476 11,555 14,472 12,553 14,013	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056	12,500 13,852 11,935 12,329 15,839 15,149	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263
January February March April May June July August	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668
January February March April May June July August September	11,688 8,301 111,555 11,555 14,472 12,553 14,013 8,120 24,994	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408	Units Billed	·	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408
January February March April May June July August September October	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862
January February March April May June July August September October November	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032	Units Billed	9 9 9 9 9 9 9 9 9 9 9 9	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032
January February March April May June July August September October	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263	\$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862
January February March April May June July August September October November	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966	Units Billed	9 9 9 9 9 9 9 9 9 9 9 9	Amount \$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032
January February March April May June July August September October November December Total Add Extra Host Here (II)	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966
January February March April May June July August September October November December	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed)	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ -
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.7365	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 4.7139	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ -4.7139 \$ -7.7139 \$ -7.713	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 7.7139 \$ 7	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ -4.7139 \$ -7.7139 \$ -7.713	\$ 55,095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496 148,622 Units Billed	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 7	\$ 55.095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532	\$ 0.7365 \$ 0.744	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - ponnection Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 5 4.7139 \$ 5 6.7139 \$ 7.7139	\$ 55.095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532 178,276 Units Billed	\$ 0.7365 \$ 0	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - onnection Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December	11,688 8,301 11,476 11,555 14,472 12,553 14,013 8,120 24,994 13,328 8,626 9,496 148,622 Units Billed	\$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 4.7139 \$ 7	\$ 55.095 \$ 39,128 \$ 54,099 \$ 54,467 \$ 68,221 \$ 59,172 \$ 66,056 \$ 38,279 \$ 117,821 \$ 62,825 \$ 40,662 \$ 44,764 \$ 700,588	12,500 13,852 11,935 12,329 15,839 15,149 15,293 14,484 24,994 16,106 12,263 13,532 178,276 Units Billed	\$ 0.7365 \$ 0	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 18,408 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - onnection Amount	\$ 9,206 \$ 10,202 \$ 8,790 \$ 9,080 \$ 11,665 \$ 11,157 \$ 11,263 \$ 10,668 \$ 11,862 \$ 9,032 \$ 9,966 \$ 131,301 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

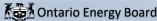
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

January	181,031	\$ 5.3104	\$ 961,355	184,818	\$ 0.8316	\$ 153,687	132,285	\$ 3.0540	\$	404,000	\$ 557,686
February	191,834	\$ 5.3386	\$ 1,024,124	197,403	\$ 0.8350	\$ 164,834	141,371	\$ 3.0564	. \$	432,089	\$ 596,923
March	169,081	\$ 5.2865	\$ 893,846	180,654	\$ 0.8290	\$ 149,766	130,203	\$ 3.0506	\$	397,192	\$ 546,958
April	152,453	\$ 5.2848	\$ 805,675	166,264	\$ 0.8306	\$ 138,099	120,461	\$ 3.0518	\$	367,622	\$ 505,722
May	218,343	\$ 5.3559	\$ 1,169,416	229,442	\$ 0.8487	\$ 194,719	157,851	\$ 3.0613	\$	483,235	\$ 677,953
June	232,542	\$ 5.3670	\$ 1,248,049	235,154	\$ 0.8473	\$ 199,237	168,272	\$ 3.0630	\$	515,414	\$ 714,652
July	261,278	\$ 5.1940	\$ 1,357,083	263,076	\$ 0.8180	\$ 215,200	187,984	\$ 2.9647	\$	557,322	\$ 772,523
August	218,704	\$ 5.1879	\$ 1,134,611	225,281	\$ 0.8120	\$ 182,935	162,616	\$ 2.9630	\$	481,825	\$ 664,760
September	264,446	\$ 5.1681	\$ 1,366,687	268,267	\$ 0.8137	\$ 218,302	186,246	\$ 2.9647	\$	552,159	\$ 770,461
October	212,796	\$ 5.1782	\$ 1,101,896	219,018	\$ 0.8133	\$ 178,120	157,637	\$ 2.9634	. \$	467,135	\$ 645,255
November	181,618	\$ 5.1567	\$ 936,549	185,963	\$ 0.8023	\$ 149,201	135,049	\$ 2.9595	\$	399,677	\$ 548,878
December	177,523	\$ 5.1439	\$ 913,156	174,130	\$ 0.7941	\$ 138,283	136,038	\$ 2.9596	\$	402,614	\$ 540,897
Total	2,461,650	\$ 5.25	\$ 12,912,446	2,529,470	\$ 0.82	\$ 2,082,383	1,816,014	\$ 3.01	\$	5,460,285	\$ 7,542,668

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

7.542.668



Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

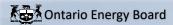
IESO		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	124,857 \$	5.7800	721,673	127,623	\$ 0.9500 \$	121,242	102,974	\$ 3.2100	\$ 330,547	\$	451,788	
February	138,274 \$	5.7800			\$ 0.9500 \$		111,688		\$ 358,518	\$	489,879	
March	112,299 \$	5.7800			\$ 0.9500 \$		99,200		\$ 318,432	\$	435,669	
April	100,896 \$	5.7800	583,179	113.855	\$ 0.9500 \$		92,494	\$ 3.2100	\$ 296,906	\$	405,068	
May	161,055 \$	5.7800		170,787			128,447		\$ 412,315	\$	574,563	
June	174,443 \$	5.7800		174,443			138,273		\$ 443,856	\$	609,577	
July	195,849 \$	6.1200			\$ 0.9500 \$			\$ 3.2100	\$ 498,238	\$	684,774	
August	162,361 \$	6.1200			\$ 0.9500		130,979		\$ 420,442	\$	574,882	
September	187,754 \$	6.1200			\$ 0.9500 \$		153,653		\$ 493,226	\$	675,220	
October	154.643 \$	6.1200			\$ 0.9500			\$ 3.2100	\$ 409,898	\$	560,066	
November	126,757 \$	6.1200			\$ 0.9500			\$ 3.2100	\$ 332,007	\$	453,099	
December	120,629 \$	6.1200			\$ 0.9500				\$ 334,861	\$	442,388	
Total	1,759,817 \$	5.96	10,494,061	1,797,608	\$ 0.95	1,707,728	1,448,363	\$ 3.21	\$ 4,649,245	\$	6,356,973	
Hydro One		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Tota	l Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	44,486 \$	4.9103	218,441	44,696	\$ 0.6537	\$ 29,218	29,311	\$ 3.3041	\$ 96,848	\$	126,065	
February	45,260 \$	4.9103			\$ 0.6537		29,683	\$ 3.3041		\$	127,675	
March	45,305 \$	4.9103		45,312			31,003		\$ 102,436	\$	132,057	
April	40,002 \$	4.9103			\$ 0.6537		27,967			\$	118,605	
Mav	42.815 \$	4.9103			\$ 0.6537		29.404	\$ 3.3041		\$	125.143	
June	45,546 \$	4.9103			\$ 0.6537		29,999		\$ 99,118	\$	128,902	
July	51,417 \$	4.9103			\$ 0.6537		32,770		\$ 108,275	\$	141,894	
August	48,223 \$	4.9103			\$ 0.6537		31,637		\$ 104,533	\$	136,060	
September	51,698 \$	4.9103			\$ 0.6537		32,593			\$	141,488	
October	44,825 \$	4.9103			\$ 0.6537			\$ 3.3041		\$	128,246	
November	46,235 \$	4.9103			\$ 0.6537			\$ 3.3041		\$	134,701	
December	47,398 \$	4.9103			\$ 0.6537			\$ 3.3041		\$	135,798	
Total	553,211 \$	4.91	2,716,431	553,586	\$ 0.65	\$ 361,879	367,651	\$ 3.30	\$ 1,214,756	\$	1,576,635	
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Co	nnection	Tota	l Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	11.688 \$	4.7461	55,471	12,500	\$ 0.7164 \$	8,955	_	\$ -	\$ -	\$	8,955	
February	8,301 \$	4.7461		13,852			_	\$ -	\$ -	\$	9,924	
March	11,476 \$	4.7461			\$ 0.7164		_	\$ -	\$ -	\$	8.550	
April	11,555 \$	4.7461			\$ 0.7164		_	\$ -	\$ -	\$	8,833	
May	14,472 \$	4.7461			\$ 0.7164		_	\$ -	\$ -	\$	11,347	
June	12,553 \$	4.7461			\$ 0.7164	, , ,	_	\$ -	\$ -	\$	10,853	
July	14,013 \$	4.7461			\$ 0.7164		-	\$ -	\$ -	\$	10,956	
August	8,120 \$	4.7461			\$ 0.7164		-	\$ -	\$ -	\$	10,377	
September	24,994 \$	4.7461			\$ 0.7164		-	\$ -	\$ -	\$	17,906	
October	13.328 \$	4.7461			\$ 0.7164 \$		-	\$ -	φ - \$ -	\$	11,538	
November	8,626 \$	4.7461			\$ 0.7164 \$, , , , , ,	-	\$ - \$ -	\$ -	\$ \$	8,785	
December	9,496 \$	4.7461			\$ 0.7164 \$		-	\$ - \$ -	\$ -	\$ \$	9,694	
						<u> </u>		•				
Total	148,622 \$	4.75	705,374	178,276	\$ 0.72 \$	127,717	-	\$ -	\$ -	\$	127,717	



Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

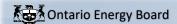
The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

Add Extra Host Here (II)		Network		Lit	ne Connectio	on	Transfo	mation Cor	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Total		Network		Liı	ne Connectio	on	Transfo	mation Cor	nnection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	181,031	\$ 5.4995	\$ 995,585	184,818	\$ 0.8625	\$ 159,414	132,285	\$ 3.2309	\$ 427,394	\$	586,808
February	191,834	\$ 5.5301	\$ 1,060,858	197,403	\$ 0.8656	\$ 170,882	141,371	\$ 3.2298	\$ 456,596	\$	627,477
March	169,081	\$ 5.4768	\$ 926,018	180,654	\$ 0.8602	\$ 155,408	130,203	\$ 3.2324	\$ 420,868	\$	576,276
April	152,453	\$ 5.4734	\$ 834,441	166,264	\$ 0.8613	\$ 143,195	120,461	\$ 3.2318	\$ 389,310	\$	532,506
May	218,343	\$ 5.5409	\$ 1,209,824	229,442		\$ 201,583	157,851		\$ 509,470	\$	711,053
June	232,542		\$ 1,291,504	235,154	\$ 0.8775	\$ 206,358	168,272	\$ 3.2268	\$ 542,975	\$	749,332
July	261,278	\$ 5.8083	\$ 1,517,573	263,076	\$ 0.8785	\$ 231,111	187,984	\$ 3.2264	\$ 606,513	\$	837,624
August	218,704	\$ 5.8023	\$ 1,268,979	225,281	\$ 0.8715	\$ 196,344	162,616	\$ 3.2283	\$ 524,975	\$	721,319
September	264,446			268,267	\$ 0.8711				\$ 600,918	\$	834,614
October	212,796	\$ 5.7791	\$ 1,229,774	219,018	\$ 0.8722	\$ 191,018	157,637		\$ 508,832	\$	699,850
November	181,618	\$ 5.7468	\$ 1,043,721	185,963	\$ 0.8609	\$ 160,101	135,049	\$ 3.2320	\$ 436,484	\$	596,585
December	177,523	\$ 5.7235	\$ 1,016,057	174,130	\$ 0.8512	\$ 148,214	136,038	\$ 3.2319	\$ 439,666	\$	587,880
Total	2,461,650	\$ 5.65	\$ 13,915,866	2,529,470	\$ 0.87	\$ 2,197,324	1,816,014	\$ 3.23	\$ 5,864,001	\$	8,061,325
						Lo	ow Voltage Switcl	ngear Credi	t (if applicable)	\$	-



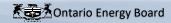
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network		Lir	ne Connection	l	Transfo	rmation Con	nection	Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ 6.1200 \$		127,623	\$ 0.9500 \$	121,242		\$ 3.2100		\$ 451,788	
February		\$ 6.1200 \$			\$ 0.9500 \$		111,688		\$ 358,518	\$ 489,879	
March		\$ 6.1200 \$			\$ 0.9500 \$			\$ 3.2100		\$ 435,669	
April		\$ 6.1200 \$			\$ 0.9500 \$	108,162	92,494		\$ 296,906	\$ 405,068	
May		\$ 6.1200 \$			\$ 0.9500 \$	162,248			\$ 412,315	\$ 574,563	
June		\$ 6.1200 \$			\$ 0.9500 \$	165,721			\$ 443,856	\$ 609,577	
July		\$ 6.1200 \$			\$ 0.9500 \$	186,536			\$ 498,238	\$ 684,774	
August		\$ 6.1200 \$,		\$ 0.9500 \$	154,440			\$ 420,442	\$ 574,882	
September	187,754				\$ 0.9500 \$	181,993			\$ 493,226	\$ 675,220	
October		\$ 6.1200 \$			\$ 0.9500 \$				\$ 409,898	\$ 560,066	
November	126,757				\$ 0.9500 \$				\$ 332,007	\$ 453,099	
December	120,629	\$ 6.1200 \$	738,248	113,187	\$ 0.9500 \$	107,528	104,318	\$ 3.2100	\$ 334,861	\$ 442,388	
Total	1,759,817	\$ 6.12 \$	10,770,082	1,797,608	\$ 0.95 \$	1,707,728	1,448,363	\$ 3.21	\$ 4,649,245	\$ 6,356,973	
Hydro One		Network		Lin	ne Connection	l	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	44.486	\$ 4.9103 \$	218,441	44.696	\$ 0.6537 \$	29.218	29.311	\$ 3.3041	\$ 96.848	\$ 126,065	
February		\$ 4.9103 \$			\$ 0.6537 \$		29.683		\$ 98.077	\$ 127,675	
March	45,305	\$ 4.9103 \$	222,462	45,312	\$ 0.6537 \$	29,621	31,003		\$ 102,436	\$ 132,057	
April	40,002	\$ 4.9103 \$	196,423	40,080	\$ 0.6537 \$	26,200	27,967	\$ 3.3041	\$ 92,405	\$ 118,605	
May	42,815	\$ 4.9103 \$	210,237	42,816	\$ 0.6537 \$	27,988	29,404	\$ 3.3041	\$ 97,155	\$ 125,143	
June	45,546	\$ 4.9103 \$	223,647		\$ 0.6537 \$	29,784	29,999	\$ 3.3041	\$ 99,118	\$ 128,902	
July	51,417				\$ 0.6537 \$	33,619			\$ 108,275	\$ 141,894	
August	48,223				\$ 0.6537 \$	31,527	31,637		\$ 104,533	\$ 136,060	
September		\$ 4.9103 \$			\$ 0.6537 \$	33,797	32,593		\$ 107,692	\$ 141,488	
October		\$ 4.9103 \$			\$ 0.6537 \$		29,943		\$ 98,934	\$ 128,246	
November		\$ 4.9103 \$			\$ 0.6537 \$	30,224			\$ 104,477	\$ 134,701	
December	47,398	\$ 4.9103 \$	232,740	47,411	\$ 0.6537 \$	30,992	31,720	\$ 3.3041	\$ 104,805	\$ 135,798	
Total	553,211	\$ 4.91 \$	2,716,431	553,586	\$ 0.65 \$	361,879	367,651	\$ 3.30	\$ 1,214,756	\$ 1,576,635	
Add Extra Host Here (I)		Network		Lir	ne Connection	l	Transfo	rmation Coni	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	11,688	\$ 4.7461 \$	55,471	12,500	\$ 0.7164 \$	8,955	-	\$ -	\$ -	\$ 8,955	
February	8,301	\$ 4.7461 \$		13,852	\$ 0.7164 \$	9,924	-	\$ -	\$ -	\$ 9,924	
March	11,476	\$ 4.7461 \$	54,468	11,935	\$ 0.7164 \$	8,550	-	\$ -	\$ -	\$ 8,550	
April	11,555	\$ 4.7461 \$	54,839	12,329	\$ 0.7164 \$	8,833	-	\$ -	\$ -	\$ 8,833	
May		\$ 4.7461 \$,		\$ 0.7164 \$	11,347	-	\$ -	\$ -	\$ 11,347	
June		\$ 4.7461 \$			\$ 0.7164 \$	10,853	-	\$ -	\$ -	\$ 10,853	
July		\$ 4.7461 \$			\$ 0.7164 \$	10,956	-	Ÿ	\$ -	\$ 10,956	
August		\$ 4.7461 \$			\$ 0.7164 \$	10,377	-	*	\$ -	\$ 10,377	
September		\$ 4.7461 \$			\$ 0.7164 \$	17,906	-	*	\$ -	\$ 17,906	
October		\$ 4.7461 \$			\$ 0.7164 \$	11,538	-	T	\$ -	\$ 11,538	
November		\$ 4.7461 \$			\$ 0.7164 \$	8,785	-		\$ -	\$ 8,785	
December	9,496	\$ 4.7461 \$	45,069	13,532	\$ 0.7164 \$	9,694	-	\$ -	\$ -	\$ 9,694	
Total	148,622	\$ 4.75 \$	705,374	178,276	\$ 0.72 \$	127,717		\$ -	\$ -	\$ 127,717	



The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

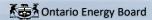
Add Extra Host Here (II)		Netv	work		Lir	ne C	onnecti	on		Transfo	rma	tion Co	nnect	tion	Tota	l Connection
Month	Units Billed	Ra	ate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	-	\$	- 9	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	- 5		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	- 5		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	- 5	,	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	- 5		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	- 5		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	- 5	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	- (-		\$	-	\$	-		\$	-	\$	-	\$	-
Total		Netv	work		Lir	ne C	onnecti	on		Transfo	rma	tion Co	nnect	tion	Tota	I Connection
Month	Units Billed	Ra	ate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	181,031	\$	5.73	1,038,037	184,818	\$	0.86	\$	159,414	132,285	\$	3.23	\$	427,394	\$	586,808
February	191,834		5.78	1,107,871	197,403	\$	0.87	\$	170,882	141,371		3.23		456,596	\$	627,477
March	169,081	\$	5.70	964,200	180,654	\$	0.86	\$	155,408	130,203	\$	3.23	\$	420,868	\$	576,276
April	152,453		5.70		166,264		0.86		143,195	120,461		3.23		389,310	\$	532,506
May	218,343		5.79		229,442		0.88		201,583	157,851		3.23		509,470	\$	711,053
June	232,542		5.81	1,350,814	235,154	\$	0.88	\$	206,358	168,272	\$	3.23		542,975	\$	749,332
July	261,278		5.81	1,517,573	263,076		0.88	\$	231,111	187,984		3.23		606,513	\$	837,624
August	218,704	\$	5.80	1,268,979	225,281	\$	0.87	\$	196,344	162,616	\$	3.23	\$	524,975	\$	721,319
September	264,446	\$	5.75	1,521,532	268,267	\$	0.87	\$	233,696	186,246	\$	3.23	\$	600,918	\$	834,614
October	212,796	\$	5.78		219,018		0.87		191,018	157,637		3.23		508,832	\$	699,850
November	181,618	\$	5.75	1,043,721	185,963	\$	0.86	\$	160,101	135,049	\$	3.23	\$	436,484	\$	596,585
December	177,523	\$	5.72	1,016,057	174,130	\$	0.85	\$	148,214	136,038	\$	3.23	\$	439,666	\$	587,880
Total	2,461,650	\$	5.77	14,191,886	2,529,470	\$	0.87	\$	2,197,324	1,816,014	\$	3.23	\$	5,864,001	\$	8,061,325
										Low Voltage Sw	itch	gear Cre	dit (i	f applicable)	\$	-
									Total includi	ng deduction for Lo	w V	oltage S	witcl	hgear Credit	\$	8.061.325

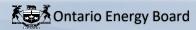


The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0106 0.0096 3.9859 0.0096 2.9509 3.0129	479,219,796 138,643,304 1,593,202	0 0 1,675,693 0 566 12,279	5,079,730 1,330,976 6,679,145 15,295 1,670 36,995	38.6% 10.1% 50.7% 0.1% 0.0% 0.3%	5,366,406 1,406,090 7,056,084 16,158 1,765 39,083	0.0112 0.0101 4.2108 0.0101 3.1174 3.1829
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	3.9859		7,191	28,663	0.2%	30,280	4.2108
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0066 0.0056 2.2926 0.0056 1.9159 1.7613	479,219,796 138,643,304 1,593,202	0 0 1,675,693 0 566 12,279 7,191	3,162,851 776,403 3,841,694 8,922 1,084 21,627	40.4% 9.9% 49.1% 0.1% 0.0% 0.3%	3,256,680 799,435 3,955,662 9,187 1,117 22,269 16,975	0.0068 0.0058 2.3606 0.0058 1.9727 1.8136 2.3606
Embedded Distributor Service Classification	Victoria and Rockway installations of the embedded distributor								
The purpose of this table is to update the re-aligned F	RTS Network Rates to recover future wholesale network costs.		Adjusted RTSR-	Loca Adjusted		Billed	Billed	Forecast	Proposed
Rate Class	Rate Description	Unit	Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0112 0.0101 4.2108 0.0101 3.1174 3.1829 4.2108	479,219,796 138,643,304 1,593,202	0 0 1,675,693 0 566 12,279 7.191	5,366,406 1,406,090 7,056,084 16,158 1,765 39,083 30,280	38.6% 10.1% 50.7% 0.1% 0.0% 0.3%	5,472,848 1,433,979 7,196,041 16,478 1,799 39,858 30,881	0.0114 0.0103 4.2944 0.0103 3.1793 3.2461 4.2944
Embedded Distributor Service Classification	installations of the embedded distributor	Ψ/ΚΨΨ	4.2100		7,101	30,200	0.270	30,001	4.2344
Rate Class	RTS Connection Rates to recover future wholesale connection costs. Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0068 0.0058	479,219,796 138,643,304	0	3,256,680 799,435	40.4% 9.9%	3,256,680 799,435	0.0068 0.0058







If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Factor Value	0.15%		

					Price Cap Index to		Proposed
	Current	MFC Adjustment	Current		be Applied to MFC		Volumetric
Rate Class	MFC	from R/C Model	Volumetric Charge	DVR Adjustment from R/C Model	and DVR	Proposed MFC	Charge



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

negulatory charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023				
Off-Peak	\$/kWh	0.0870	63%			
Mid-Peak	\$/kWh	0.1220	18%			
On-Peak	\$/kWh	0.1820	19%			

Ontario Electricity Rebate (OER)	_
Ontario Electricity Rebate (OER)	\$ 19.30%

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** 1 ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service		Ū		
agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.34	3.60%	2.42

^{*} OEB approved inflation rate effective in 2025

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	40.66
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	10.00
Service Charge	\$	48.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	•	

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	150.17
Distribution Volumetric Rate	\$/kW	4.1804
Low Voltage Service Rate	\$/kW	0.5550

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Nates, Charges and Loss ractors	•	EB 2024-0043
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4907)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.7212
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0693
Retail Transmission Rate - Network Service Rate	\$/kW	4.2944
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3606
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	23.52
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB 2024-0043

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	21.71
Distribution Volumetric Rate	\$/kW	27.1035
Low Voltage Service Rate	\$/kW	0.4638
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0688
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2166
Retail Transmission Rate - Network Service Rate	\$/kW	3.1793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9727
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB 2024-0043

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1963
Low Voltage Service Rate	\$/kW	0.4264
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2152
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025		
Applicable only for Class B Customers	\$/kW	0.0685
Retail Transmission Rate - Network Service Rate	\$/kW	3.2461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8136
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	162.95
Distribution Volumetric Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	3.1925
Low Voltage Service Rate - Applicable only for Victoria and Rockway installations of the embedded		
distributor	\$/kW	0.5550

EB 2024-0043

Niagara Peninsula Energy Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LD 2024-0043
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0778
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,2024 Applicable only for Class B Customer		
- Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	(0.0522)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	Φ/L\ \ /L	(0.0000)
	\$/kWh \$/kW	(0.0002) 0.9739
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31,2024 Applicable only for Class B Customers	φ/KVV	0.9739
- Applicable only for Wellandport and Port Davidson installations of the embedded distributor	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025)		,
- effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor		
	\$/kW	4.2944
Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	Ψ/ΚΨΨ	4.2344
	\$/kW	2.3606
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2024-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55
•	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$ 20.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB 2024-0043
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	39.14
(with the exception of wireless attachments)		39.14

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$ 121.23
Monthly fixed charge, per retailer	\$ 48.50
Monthly variable charge, per customer, per retailer	\$ 1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$ 0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$ (0.71)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.61
Processing fee, per request, applied to the requesting party	\$ 1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge

Effective and Implementation Date January 1, 2025

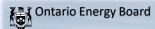
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB 2024-0043
More than twice a year, per request (plus incremental delivery costs)	\$ 4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0423
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0318



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0423	1.0423	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0423	1.0423	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	RPP	1.0423	1.0423	65,000	180	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0423	1.0423	250		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0423	1.0423	44	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0423	1.0423	50	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0423	1.0423	152,800	333	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0423	1.0423	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0423	1.0423	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0423	1.0423	65,000	180	CONSUMPTION	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0423	1.0423	250		DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0423	1.0423	44	0	CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0423	1.0423	50	0	DEMAND	1
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				
Add additional scenarios if required			1.0423	1.0423				

Table 2

RATE CLASSES / CATEGORIES		Sub-Total									Total		
(eg: Residential TOU, Residential Retailer)	Units	Α			В		В	С			Total Bill		
, •			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.37	3.5%	\$	(1.03)	-2.2%	\$	(0.64)	-1.1%	\$	(0.60)	-0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.83	3.5%	\$	(3.77)	-3.7%	\$	(2.73)	-2.1%	\$	(2.56)	-0.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$	30.30	3.5%	\$	(203.91)	-16.2%	\$	(168.27)	-7.0%	\$	(190.15)	-1.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.92	3.4%	\$	0.09	0.3%	\$	0.22	0.7%	\$	0.21	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.84	3.5%	\$	0.70	2.8%	\$	0.72	2.8%	\$	0.67	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.06	3.3%	\$	(0.10)	-4.0%	\$	(0.08)	-2.6%	\$	(0.09)	-0.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	41.02	3.5%	\$	(224.87)	-11.3%	\$	(158.93)	-3.9%	\$	(179.59)	-0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.37	3.5%	\$	(1.33)	-2.8%	\$	(0.94)	-1.5%	\$	(0.88)	-0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	2.83	3.5%	\$	(4.57)	-4.5%	\$	(3.53)	-2.6%	\$	(3.31)	-1.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	30.30	3.5%	\$	(229.91)	-18.1%	\$	(194.27)	-8.1%	\$	(219.53)	-1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.92	3.4%	\$	0.09	0.3%	\$	0.22	0.7%	\$	0.21	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.84	3.5%	\$	0.69	2.8%	\$	0.71	2.8%	\$	0.66	2.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.06	3.3%	\$	(0.12)	-4.9%	\$	(0.10)	-3.2%	\$	(0.11)	-1.1%
					-			-					
		-						1 -			-		
					1			1					
					1			1					
						1							

		EB-Approve			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.30		\$ 39.30	\$ 40.66	1	\$ 40.66	\$ 1.36	3.46%
Distribution Volumetric Rate	\$ -	750		\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.01)	1	\$ (0.01)	\$ -	1	\$ -	\$ 0.01	-100.00%
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 39.29			\$ 40.66		3.49%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.53	\$ 0.1114	32	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0040	750	\$ 3.00	\$ 0.0004	750	\$ 0.30	\$ (2.70)	-90.00%
Riders	'		•				` ′	
CBR Class B Rate Riders	-\$ 0.0001		\$ (0.08)	\$ 0.0002	750		\$ 0.23	-300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0017	750	\$ 1.28	\$ 0.08	6.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	4	\$ 0.42	\$ -	0.00%
	0.42	'	Ψ 0.42	Ψ 0.42		0.42	'	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 47.37			\$ 46.34	\$ (1.03)	-2.17%
Sub-Total A)			•			•	* ()	7.7
RTSR - Network	\$ 0.0106	782	\$ 8.29	\$ 0.0109	782	\$ 8.52	\$ 0.23	2.83%
RTSR - Connection and/or Line and	\$ 0.0066	782	\$ 5.16	\$ 0.0068	782	\$ 5.32	\$ 0.16	3.03%
Transformation Connection	0.0000	102	Ψ 0.10	ψ 0.0000	702	Ų 0.0 <u>2</u>	ψ 0.10	0.0070
Sub-Total C - Delivery (including Sub-			\$ 60.81			\$ 60.17	\$ (0.64)	-1.05%
Total B)			V			•	(0.0.)	1.0070
Wholesale Market Service Charge	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
(WMSC)	1		Ψ 0.02	• 0.00.0		V 0.02	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	782	\$ 1.09	\$ 0.0014	782	\$ 1.09	\$ -	0.00%
(RRRP)	,		•				'	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1			0.00%
TOU - Off Peak	\$ 0.0870		\$ 41.11	\$ 0.0870	473	\$ 41.11		0.00%
TOU - Mid Peak	\$ 0.1220		\$ 16.47	\$ 0.1220	135	\$ 16.47		0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 149.19			\$ 148.55		-0.43%
HST	13%		\$ 19.39	13%		\$ 19.31	, , , , , ,	-0.43%
Ontario Electricity Rebate	19.3%		\$ (28.79)	19.3%		\$ (28.67)	\$ 0.12	
Total Bill on TOU			\$ 139.79			\$ 139.19	\$ (0.60)	-0.43%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 2,000 kWh
Demand . kW
Current Loss Factor 1.0423
Proposed/Approved Loss Factor 1.0423

	Cı	Current OEB-Approved				Propose	Impact		
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)	40 ==		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	46.75	1	\$ 46.75				\$ 1.61	3.44%
Distribution Volumetric Rate	\$	0.0170	2000		\$ 0.01	76 2000		\$ 1.20	3.53%
Fixed Rate Riders	\$	(0.02)	1	Ψ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$	-	2000	\$ - \$ 80.73	\$ -	2000		\$ 2.83	3.51%
Sub-Total A (excluding pass through)	s	0.1114	85	7	\$ 0.11	14 85		\$ 2.83	0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate	3	0.1114	65	\$ 9.42	\$ 0.11	14 05	\$ 9.42	ъ -	0.00%
	\$	0.0042	2,000	\$ 8.40	\$ 0.00	2,000	\$ 1.00	\$ (7.40)	-88.10%
Riders CBR Class B Rate Riders		0.0001	2.000	\$ (0.20)	\$ 0.00	2.000	\$ 0.40	\$ 0.60	-300.00%
GA Rate Riders	-\$	0.0001	2,000	\$ (0.20)	\$ 0.00	2,000		\$ 0.60	-300.00%
	3	0.0013	2,000	\$ 2.60	\$ 0.00			\$ 0.20	7.69%
Low Voltage Service Charge	•	0.0013	2,000	\$ 2.00	\$ 0.00	2,000	\$ 2.00	\$ 0.20	7.09%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$ 0.42	\$ 0.	12 1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	s	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	s	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes	i ·		,			7			
Sub-Total A)				\$ 101.37			\$ 97.60	\$ (3.77)	-3.72%
RTSR - Network	\$	0.0096	2,085	\$ 20.01	\$ 0.00	2,085	\$ 20.64	\$ 0.63	3.13%
RTSR - Connection and/or Line and	\$	0.0056	2,085	\$ 11.67	\$ 0.00	2,085	\$ 12.09	\$ 0.42	3.57%
Transformation Connection	\$	0.0056	2,065	φ 11.0 <i>1</i>	\$ 0.00	2,005	\$ 12.09	\$ U.42	3.37 %
Sub-Total C - Delivery (including Sub-				\$ 133.06			\$ 130.33	\$ (2.73)	-2.05%
Total B)				Ψ 133.00			Ψ 130.33	Ψ (2.73)	-2.03 /6
Wholesale Market Service Charge	\$	0.0045	2.085	\$ 9.38	\$ 0.00	2.085	\$ 9.38	\$ -	0.00%
(WMSC)	*	0.0040	2,000	ψ 0.00	Ψ 0.00	2,000	0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0014	2,085	\$ 2.92	\$ 0.00	2,085	\$ 2.92	\$ -	0.00%
(RRRP)			,	•			· ·		
Standard Supply Service Charge	\$	0.25	1 000	\$ 0.25				\$ -	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$ 109.62				•	0.00%
TOU - Mid Peak	\$	0.1220	360	\$ 43.92				\$ -	0.00%
TOU - On Peak	\$	0.1820	380	\$ 69.16	\$ 0.18	20 380	\$ 69.16	\$ -	0.00%
	T			A 000.04	1			A (0.70)	0.740/
Total Bill on TOU (before Taxes)		4001		\$ 368.31		20/	\$ 365.58		-0.74%
HST Outside Floorbidts Bob sto		13%		\$ 47.88		3%		\$ (0.35)	-0.74%
Ontario Electricity Rebate		19.3%		\$ (71.08)	19.	370	\$ (70.56)		
Total Bill on TOU				\$ 345.10			\$ 342.55	\$ (2.56)	-0.74%

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 65,000 kWh
Demand 180 kW
Current Loss Factor 1.0423
Proposed/Approved Loss Factor 1.0423

	Current O	EB-Approve			Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.16		\$ 145.16		1	\$ 150.17		3.45%
Distribution Volumetric Rate	\$ 4.0410	180		\$ 4.1804	180	\$ 752.47	\$ 25.09	3.45%
Fixed Rate Riders	\$ (0.20)	1	\$ (0.20)	\$ -	1	\$ -	\$ 0.20	-100.00%
Volumetric Rate Riders	\$ -	180		\$ -	180		\$ -	
Sub-Total A (excluding pass through)			\$ 872.34			\$ 902.64		3.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.6722	180	\$ 301.00	\$ 0.2318	180	\$ 41.72	\$ (259.27)	-86.14%
Riders	·					•	, ,	
CBR Class B Rate Riders	-\$ 0.0452	180	\$ (8.14)	\$ 0.0695	180		\$ 20.65	-253.76%
GA Rate Riders	-		\$ -	\$ -	65,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5305	180	\$ 95.49	\$ 0.5550	180	\$ 99.90	\$ 4.41	4.62%
Smart Meter Entity Charge (if applicable)	٠ .	1	\$ -	s -	1	\$ -	\$ -	
			Ψ				Ť	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 1,260.69			\$ 1,056.78	\$ (203.91)	-16.17%
Sub-Total A)			•				. ,	7 7 7
RTSR - Network	\$ 3.9859	180	\$ 717.46	\$ 4.1159	180	\$ 740.86	\$ 23.40	3.26%
RTSR - Connection and/or Line and	\$ 2.2926	180	\$ 412.67	\$ 2,3606	180	\$ 424.91	\$ 12.24	2.97%
Transformation Connection			*	,		*	*	
Sub-Total C - Delivery (including Sub-			\$ 2,390.82			\$ 2,222.55	\$ (168.27)	-7.04%
Total B)			, ,			, ,	, , ,	
Wholesale Market Service Charge	\$ 0.0045	67,750	\$ 304.87	\$ 0.0045	67,750	\$ 304.87	\$ -	0.00%
(WMSC)						•		
Rural and Remote Rate Protection	\$ 0.0014	67,750	\$ 94.85	\$ 0.0014	67,750	\$ 94.85	\$ -	0.00%
(RRRP)							•	0.000/
Standard Supply Service Charge	\$ 0.25 \$ 0.0870	10.000	\$ 0.25	\$ 0.25 \$ 0.0870	42.682	\$ 0.25		0.00% 0.00%
TOU - Off Peak TOU - Mid Peak		42,682						
TOU - Mid Peak TOU - On Peak	\$ 0.1220	12,195			12,195			0.00%
100 - On Peak	\$ 0.1820	12,872	\$ 2,342.78	\$ 0.1820	12,872	\$ 2,342.78	\$ -	0.00%
							4444	4.000/
Total Bill on TOU (before Taxes)			\$ 10,334.70	400/		\$ 10,166.42		-1.63%
HST	13%		\$ 1,343.51	13%		\$ 1,321.64	\$ (21.88)	-1.63%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 11,678.21			\$ 11,488.06	\$ (190.15)	-1.63%

		EB-Approve			Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.74		\$ 22.74	\$ 23.52	1	\$ 23.52		3.43%
Distribution Volumetric Rate	\$ 0.0158	250		\$ 0.0163	250	\$ 4.08	\$ 0.12	3.16%
Fixed Rate Riders	\$ (0.01)		\$ (0.01)	\$ -	1	\$ -	\$ 0.01	-100.00%
Volumetric Rate Riders	\$ -	250		\$ -	250		\$ -	
Sub-Total A (excluding pass through)			\$ 26.68			\$ 27.60		3.43%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.18	\$ 0.1114	11	\$ 1.18	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0043	250	\$ 1.08	\$ 0.0006	250	\$ 0.15	\$ (0.93)	-86.05%
Riders	,		•			,	, (,	
CBR Class B Rate Riders	-\$ 0.0001	250	\$ (0.03)	\$ 0.0002	250	\$ 0.05	\$ 0.08	-300.00%
GA Rate Riders	-	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0013	250	\$ 0.33	\$ 0.0014	250	\$ 0.35	\$ 0.03	7.69%
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	s -	\$ -	
	I.			Ĭ			'	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 29.23			\$ 29.32	\$ 0.09	0.31%
Sub-Total A)		004			001			0.400/
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0096	261	\$ 2.50	\$ 0.0099	261	\$ 2.58	\$ 0.08	3.13%
	\$ 0.0056	261	\$ 1.46	\$ 0.0058	261	\$ 1.51	\$ 0.05	3.57%
Transformation Connection	ļ ·		·					
Sub-Total C - Delivery (including Sub-			\$ 33.19			\$ 33.41	\$ 0.22	0.66%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0045	261	\$ 1.17	\$ 0.0045	261	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0014	261	\$ 0.36	\$ 0.0014	261	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	158		\$ 0.0870	158			0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49		0.00%
TOU - On Peak	\$ 0.1820	48						0.00%
100 - OII I eak	13 0.1620	40	φ 0.05	\$ 0.1620	40	φ 0.05	φ -	0.0076
Total Bill on TOU (before Taxes)	1		\$ 62.82	1		\$ 63.04	\$ 0.22	0.35%
HST	13%	1	\$ 8.17	13%		\$ 8.19		0.35%
Ontario Electricity Rebate	19.3%		\$ (12.12)	19.3%		\$ (12.17)		0.33 /6
	19.5%			19.5%				0.050/
Total Bill on TOU			\$ 58.86			\$ 59.07	\$ 0.21	0.35%

		Current Of	B-Approve	d		Proposed	I	Impact	
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	20.99		\$ 20.99	\$ 21.71	1	\$ 21.71		3.43%
Distribution Volumetric Rate	\$	26.1996	0.12		\$ 27.1035	0.12	\$ 3.25	\$ 0.11	3.45%
Fixed Rate Riders	\$	(0.01)	1	\$ (0.01)	\$ -	. 1	\$ -	\$ 0.01	-100.00%
Volumetric Rate Riders	\$	•	0.12		\$ -	0.12		\$ -	
Sub-Total A (excluding pass through)				\$ 24.12		_	\$ 24.96		3.48%
Line Losses on Cost of Power	\$	0.1114	2	\$ 0.21	\$ 0.1114	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	1.5253	0	\$ 0.18	\$ 0.2178	0	\$ 0.03	\$ (0.16)	-85.72%
Riders	1.		-	•		-		, (,	
CBR Class B Rate Riders	-\$	0.0426	0	\$ (0.01)	\$ 0.0689	0	\$ 0.01	\$ 0.01	-261.74%
GA Rate Riders	\$	- · · · ·	44	\$ -	\$ -	44	\$ -	\$ -	
Low Voltage Service Charge	\$	0.4434	0	\$ 0.05	\$ 0.4638	0	\$ 0.06	\$ 0.00	4.60%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	e		1	\$ -	•	4	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	•	0	\$ -	\$ -	o'	\$ -	\$ -	
Sub-Total B - Distribution (includes	- 1	-	- 0	,	Ψ -		•		
Sub-Total A)				\$ 24.56			\$ 25.26	\$ 0.70	2.84%
RTSR - Network	\$	2.9509	0	\$ 0.35	\$ 3.0472	0	\$ 0.37	\$ 0.01	3.26%
RTSR - Connection and/or Line and	_	4.0450						0 004	0.000/
Transformation Connection	\$	1.9159	0	\$ 0.23	\$ 1.9727	0	\$ 0.24	\$ 0.01	2.96%
Sub-Total C - Delivery (including Sub-				\$ 25.15			\$ 25.86	\$ 0.72	2.85%
Total B)				23.13			Ψ 25.00	ψ 0.72	2.03 /6
Wholesale Market Service Charge	s	0.0045	46	\$ 0.21	\$ 0.0045	46	\$ 0.21	\$ -	0.00%
(WMSC)	1*	0.0040	40	Ψ 0.21	0.0040	40	0.21	Ψ	0.0070
Rural and Remote Rate Protection	s	0.0014	46	\$ 0.06	\$ 0.0014	46	\$ 0.06	\$ -	0.00%
(RRRP)				•			,	· ·	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$	0.0870		\$ 2.41	\$ 0.0870	28		\$ -	0.00%
TOU - Mid Peak	\$	0.1220	8	\$ 0.97	\$ 0.1220		\$ 0.97	\$ -	0.00%
TOU - On Peak	\$	0.1820	8	\$ 1.52	\$ 0.1820	8	\$ 1.52	\$ -	0.00%
T. (I B'') TOU (before Tours)				¢ 20.57			\$ 31.28	6 0.70	2.34%
Total Bill on TOU (before Taxes)		13%		\$ 30.57 \$ 3.97	13%		\$ 31.28 \$ 4.07		2.34% 2.34%
HST Ontario Floatrigity Roboto		13% 19.3%							2.34%
Ontario Electricity Rebate		19.3%		\$ (5.90)	19.3%		\$ (6.04)		
Total Bill on TOU				\$ 28.64			\$ 29.31	\$ 0.67	2.34%

		EB-Approve			Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.27		\$ 1.27	\$ 1.31	1			3.15%
Distribution Volumetric Rate	\$ 5.0230	0.13	\$ 0.65	\$ 5.1963	0.13	\$ 0.68	\$ 0.02	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.13		\$ -	0.13		\$ -	
Sub-Total A (excluding pass through)			\$ 1.92			\$ 1.99		3.25%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.24	\$ 0.1114	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.5764	0	\$ 0.20	\$ 0.2165	0	\$ 0.03	\$ (0.18)	-86.27%
Riders	,	_					, (,	
CBR Class B Rate Riders	-\$ 0.0441	0	\$ (0.01)	\$ 0.0687	0	\$ 0.01	\$ 0.01	-255.78%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4076	0	\$ 0.05	\$ 0.4264	0	\$ 0.06	\$ 0.00	4.61%
Smart Meter Entity Charge (if applicable)	•	1	\$ -	e	4	e	\$ -	
	-	'	φ -	.		•	φ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 2.41			\$ 2.31	\$ (0.10)	-4.03%
Sub-Total A)			•			•	+ (****)	
RTSR - Network	\$ 3.0129	0	\$ 0.39	\$ 3.1112	0	\$ 0.40	\$ 0.01	3.26%
RTSR - Connection and/or Line and	\$ 1.7613	0	\$ 0.23	\$ 1.8136	0	\$ 0.24	\$ 0.01	2.97%
Transformation Connection	1.7013	Ū	Ψ 0.23	Ψ 1.0130	Ū	ψ 0.2 4	Ψ 0.01	2.31 /0
Sub-Total C - Delivery (including Sub-			\$ 3.03			\$ 2.95	\$ (0.08)	-2.56%
Total B)			y 5.05			Ψ 2.33	Ψ (0.00)	-2.30 /8
Wholesale Market Service Charge	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
(WMSC)	0.5545	02	Ψ 0.20	Q 0.0040	02	0.20	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0014	52	\$ 0.07	\$ 0.0014	52	\$ 0.07	\$ -	0.00%
(RRRP)	,		•		02	,	'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0870		\$ 2.74	\$ 0.0870	32	\$ 2.74		0.00%
TOU - Mid Peak	\$ 0.1220	9		\$ 0.1220	9	\$ 1.10		0.00%
TOU - On Peak	\$ 0.1820	10	\$ 1.73	\$ 0.1820	10	\$ 1.73	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9.16			\$ 9.08		-0.85%
HST	13%		\$ 1.19	13%		\$ 1.18	\$ (0.01)	-0.85%
Ontario Electricity Rebate	19.3%	1	\$ -	19.3%	1	\$ -	\$ -	
Total Bill on TOU			\$ 10.35			\$ 10.26	\$ (0.09)	-0.85%

| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | RPP / Non-RPP: | Non-RPP (Other) | 152,800 | kWh | Demand | 333 | kW | Current Loss Factor | 1.0423 | Proposed/Approved Loss Factor | 1.0423 | Customer | 1.0423

	Current C	EB-Approve	d		Proposed	ı	Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 157.52		\$ 157.52		1	\$ 162.95		3.45%
Distribution Volumetric Rate	\$ 3.0860	333		\$ 3.1925	333	\$ 1,063.10		3.45%
Fixed Rate Riders	\$ (0.13)		\$ (0.13)	\$ -	1	\$ -	\$ 0.13	-100.00%
Volumetric Rate Riders	\$ -	333		\$ -	333		\$ -	
Sub-Total A (excluding pass through)			\$ 1,185.03			\$ 1,226.05		3.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.8370	333	\$ 611.72	\$ 0.9757	333	\$ 324.91	\$ (286.81)	-46.89%
Riders	l '		,			•	,	
CBR Class B Rate Riders	-\$ 0.0522	333	\$ (17.38)		333			-249.23%
GA Rate Riders	\$ 0.0002		\$ 30.56		152,800	\$ (30.56)		-200.00%
Low Voltage Service Charge	\$ 0.5305	333	\$ 176.66	\$ 0.5550	333	\$ 184.82	\$ 8.16	4.62%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	•	1	\$ -	s -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	Š	333	\$ -	\$ 0.0002	152.800	\$ 30.56	\$ 30.56	
Sub-Total B - Distribution (includes		000		♥ 0.000 <u>2</u>	102,000	7 33.33		
Sub-Total A)			\$ 1,986.58			\$ 1,761.72	\$ (224.87)	-11.32%
RTSR - Network	\$ 3.9859	333	\$ 1,327,30	\$ 4.1159	333	\$ 1,370,59	\$ 43.29	3.26%
RTSR - Connection and/or Line and	,					,		
Transformation Connection	\$ 2.2926	333	\$ 763.44	\$ 2.3606	333	\$ 786.08	\$ 22.64	2.97%
Sub-Total C - Delivery (including Sub-			\$ 4.077.32			\$ 3,918.39	\$ (158.93)	-3.90%
Total B)			Ψ,011.02			ψ 0,510.00	ψ (100.00)	-0.5076
Wholesale Market Service Charge	\$ 0.0045	159,263	\$ 716.69	\$ 0.0045	159,263	\$ 716.69	\$ -	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	100,200	Ψ 110.00	• 0.00.0	100,200	* 10.00	*	0.0070
Rural and Remote Rate Protection	\$ 0.0014	159.263	\$ 222.97	\$ 0.0014	159.263	\$ 222.97	\$ -	0.00%
(RRRP)	,	,	•		100,200	•	•	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	159,263	\$ 17,136.75	\$ 0.1076	159,263	\$ 17,136.75	\$ -	0.00%
				,				
Total Bill on Average IESO Wholesale Market Price			\$ 22,153.97	l		\$ 21,995.04		-0.72%
HST	13%		\$ 2,880.02	13%		\$ 2,859.36	\$ (20.66)	-0.72%
Ontario Electricity Rebate	19.3%	4	\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 25,033.99			\$ 24,854.40	\$ (179.59)	-0.72%

	Current O	EB-Approve	d		Proposed	ı	lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.30		\$ 39.30	\$ 40.66	1	\$ 40.66	\$ 1.36	3.46%
Distribution Volumetric Rate	-	750		\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.01)	1	\$ (0.01)	\$ -	1	\$ -	\$ 0.01	-100.00%
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 39.29			\$ 40.66		3.49%
Line Losses on Cost of Power	\$ 0.1076	32	\$ 3.41	\$ 0.1076	32	\$ 3.41	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0040	750	\$ 3.00	\$ 0.0004	750	\$ 0.30	\$ (2.70)	-90.00%
Riders	-\$ 0.0001	750	¢ (0.00)	\$ 0.0002	750	\$ 0.15	. ,	-300.00%
CBR Class B Rate Riders	\$ 0.0001		\$ (0.08) \$ 0.15		750 750			-300.00%
GA Rate Riders		750 750			750 750			
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0017	/50	\$ 1.28	\$ 0.08	6.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 47.40			\$ 46.07	\$ (1.33)	-2.81%
Sub-Total A)			•			•	* (,	
RTSR - Network	\$ 0.0106	782	\$ 8.29	\$ 0.0109	782	\$ 8.52	\$ 0.23	2.83%
RTSR - Connection and/or Line and	\$ 0.0066	782	\$ 5.16	\$ 0.0068	782	\$ 5.32	\$ 0.16	3.03%
Transformation Connection	*	.02	Ψ 0.10	V 0.0000		· 0.02	ψ 0.10	0.0070
Sub-Total C - Delivery (including Sub-			\$ 60.84			\$ 59.91	\$ (0.94)	-1.54%
Total B) Wholesale Market Service Charge			•				, ,,,	
(WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0014	782	\$ 1.09	\$ 0.0014	782	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 146.41			\$ 145.47	\$ (0.94)	-0.64%
HST	13%		\$ 19.03	13%		\$ 18.91	\$ (0.12)	-0.64%
Ontario Electricity Rebate	19.3%	l	\$ (28.26)	19.3%	1	\$ (28.08)	\$ 0.18	-0.64%
Total Bill on Average IESO Wholesale Market Price			\$ 137.18			\$ 136.30		-0.64%
							(5.55)	272.77

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 2,000 kWh

Demand - kW

Current Loss Factor 1.0423

Proposed/Approved Loss Factor 1.0423

	Current O	EB-Approve	d		Proposed	ı	Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 46.75		\$ 46.75	\$ 48.36	1	\$ 48.36		3.44%
Distribution Volumetric Rate	\$ 0.0170	2000		\$ 0.0176	2000	\$ 35.20	\$ 1.20	3.53%
Fixed Rate Riders	\$ (0.02)		\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 80.73			\$ 83.56		3.51%
Line Losses on Cost of Power	\$ 0.1076	85	\$ 9.10	\$ 0.1076	85	\$ 9.10	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0042	2,000	\$ 8.40	\$ 0.0005	2,000	\$ 1.00	\$ (7.40)	-88.10%
Riders			•		· ·	*	, ,	
CBR Class B Rate Riders	-\$ 0.0001		\$ (0.20)		2,000			-300.00%
GA Rate Riders	\$ 0.0002		\$ 0.40		2,000			-200.00%
Low Voltage Service Charge	\$ 0.0013	2,000	\$ 2.60	\$ 0.0014	2,000	\$ 2.80	\$ 0.20	7.69%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	s -	\$ -	
Additional Volumetric Rate Riders	· -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes	*	_,,,,,	,	T	_,,,,,			
Sub-Total A)			\$ 101.45			\$ 96.88	\$ (4.57)	-4.50%
RTSR - Network	\$ 0.0096	2,085	\$ 20.01	\$ 0.0099	2,085	\$ 20.64	\$ 0.63	3.13%
RTSR - Connection and/or Line and	\$ 0.0056	0.005	\$ 11.67	\$ 0.0058	0.005	\$ 12.09	\$ 0.42	3.57%
Transformation Connection	\$ 0.0056	2,085	\$ 11.67	\$ 0.0056	2,085	\$ 12.09	\$ U.42	3.57 %
Sub-Total C - Delivery (including Sub-			\$ 133.14			\$ 129.61	\$ (3.53)	-2.65%
Total B)			•			•	+ ()	
Wholesale Market Service Charge	\$ 0.0045	2,085	\$ 9.38	\$ 0.0045	2,085	\$ 9.38	\$ -	0.00%
(WMSC)		-		•	, and the second			
Rural and Remote Rate Protection	\$ 0.0014	2,085	\$ 2.92	\$ 0.0014	2,085	\$ 2.92	\$ -	0.00%
(RRRP)	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge Average IESO Wholesale Market Price	\$ 0.25	2.000			2,000			0.00%
Average IESO Wholesale Market Price	3 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	ъ -	0.00%
Total Bill on Assess IECO Mississels Monket Bries	1		\$ 360.89			\$ 357.36	\$ (3.53)	-0.98%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 46.92	13%		\$ 357.36		-0.98% -0.98%
กรา Ontario Electricity Rebate	19.3%			19.3%				
,	19.3%		\$ (69.65)	19.3%		\$ (68.97)		-0.98%
Total Bill on Average IESO Wholesale Market Price			\$ 338.15			\$ 334.85	\$ (3.31)	-0.98%

Customer Class:

RPP / Non-RPP:

Consumption

Demand

Current Loss Factor

Proposed/Approved Loss Factor

1.0423

Customer Class:

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

(kW)

kW

Current Loss Factor

1.0423

	Current	DEB-Approve	d		Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 145.1		\$ 145.16			\$ 150.17		3.45%	
Distribution Volumetric Rate	\$ 4.041				180	\$ 752.47	\$ 25.09	3.45%	
Fixed Rate Riders	\$ (0.2		\$ (0.20)	\$ -	1	\$ -	\$ 0.20	-100.00%	
Volumetric Rate Riders	\$ -	180		\$ -	180		\$ -		
Sub-Total A (excluding pass through)			\$ 872.34			\$ 902.64		3.47%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 1.672	180	\$ 301.00	\$ 0.2318	180	\$ 41.72	\$ (259.27)	-86.14%	
Riders	I '		,			,	` ` ` ′		
CBR Class B Rate Riders	-\$ 0.045		\$ (8.14)		180			-253.76%	
GA Rate Riders	\$ 0.000	,	\$ 13.00		65,000			-200.00%	
Low Voltage Service Charge	\$ 0.530	180	\$ 95.49	\$ 0.5550	180	\$ 99.90	\$ 4.41	4.62%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -		
Sub-Total B - Distribution (includes	T	1	,	,		,			
Sub-Total A)			\$ 1,273.69			\$ 1,043.78	\$ (229.91)	-18.05%	
RTSR - Network	\$ 3.985	180	\$ 717.46	\$ 4.1159	180	\$ 740.86	\$ 23.40	3.26%	
RTSR - Connection and/or Line and	¢ 0000	400	¢ 440.07		400	. 404.04	40.04	0.070/	
Transformation Connection	\$ 2.292	180	\$ 412.67	\$ 2.3606	180	\$ 424.91	\$ 12.24	2.97%	
Sub-Total C - Delivery (including Sub-			\$ 2,403.82			\$ 2,209.55	\$ (194.27)	-8.08%	
Total B)			7 -,			· -,	* (,		
Wholesale Market Service Charge (WMSC)	\$ 0.004	67,750	\$ 304.87	\$ 0.0045	67,750	\$ 304.87	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.001	67.750	\$ 94.85	\$ 0.0014	67.750	\$ 94.85	\$ -	0.00%	
(RRRP)	,		,		01,100	,	'		
Standard Supply Service Charge	\$ 0.2		\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.107	67,750	\$ 7,289.85	\$ 0.1076	67,750	\$ 7,289.85	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 10,093.64			\$ 9,899.36		-1.92%	
HST	13		\$ 1,312.17	13%		\$ 1,286.92	\$ (25.26)	-1.92%	
Ontario Electricity Rebate	19.3	%	\$ -	19.3%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 11,405.81			\$ 11,186.28	\$ (219.53)	-1.92%	
			1			, ,,,,,	, , , , , ,		

| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | RPP / Non-RPP: | Non-RPP (Other) | | 250 kWh | Demand | - | | kW | Current Loss Factor | 1.0423 | Proposed/Approved Loss Factor | 1.0423 | | 1.0423 | | Customer | 1.0423 |

	Current C	EB-Approve			Proposed	ı	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.74		\$ 22.74	\$ 23.52	1	\$ 23.52		3.43%	
Distribution Volumetric Rate	\$ 0.0158			\$ 0.0163	250	\$ 4.08	\$ 0.12	3.16%	
Fixed Rate Riders	\$ (0.01		\$ (0.01)	\$ -	1	\$ -	\$ 0.01	-100.00%	
Volumetric Rate Riders	\$ -	250		\$ -	250		\$ -		
Sub-Total A (excluding pass through)			\$ 26.68			\$ 27.60		3.43%	
Line Losses on Cost of Power	\$ 0.1076	11	\$ 1.14	\$ 0.1076	11	\$ 1.14	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0043	250	\$ 1.08	\$ 0.0006	250	\$ 0.15	\$ (0.93)	-86.05%	
Riders	¢ 0.0004	250	¢ (0.00)		050		,	200.000/	
CBR Class B Rate Riders	-\$ 0.0001	250	\$ (0.03)	\$ 0.0002	250 250	\$ 0.05		-300.00%	
GA Rate Riders	-	250	\$ -	\$ -		\$ -	\$ -	7.000/	
Low Voltage Service Charge	\$ 0.0013	250	\$ 0.33	\$ 0.0014	250	\$ 0.35	\$ 0.03	7.69%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
Sub-Total B - Distribution (includes	·			,				0.040/	
Sub-Total A)			\$ 29.19			\$ 29.28	\$ 0.09	0.31%	
RTSR - Network	\$ 0.0096	261	\$ 2.50	\$ 0.0099	261	\$ 2.58	\$ 0.08	3.13%	
RTSR - Connection and/or Line and	\$ 0.0056	261	\$ 1.46	\$ 0.0058	261	\$ 1.51	\$ 0.05	3.57%	
Transformation Connection	\$ 0.0050	201	φ 1.40	\$ 0.0038	201	φ 1.51	φ 0.05	3.37 /6	
Sub-Total C - Delivery (including Sub-			\$ 33.15			\$ 33.37	\$ 0.22	0.66%	
Total B)			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			•	• •		
Wholesale Market Service Charge	\$ 0.0045	261	\$ 1.17	\$ 0.0045	261	\$ 1.17	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$ 0.0014	261	\$ 0.36	\$ 0.0014	261	\$ 0.36	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	- 1	\$ 0.25	s -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076				250			0.00%	
Average 1200 Wholesale Walket File	0.1070	230	ψ 20.90	0.1070	230	Ψ 20.30	ΙΨ -	0.0070	
Total Bill on Average IESO Wholesale Market Price	1		\$ 61.84			\$ 62.06	\$ 0.22	0.36%	
HST	139	ń	\$ 8.04	13%		\$ 8.07		0.36%	
Ontario Electricity Rebate	19.3%		\$ (11.94)			\$ (11.98)		0.36%	
Total Bill on Average IESO Wholesale Market Price	10.07	~	\$ 57.95	10.070		\$ 58.15		0.36%	
Total Bill off Average 1230 Wholesale Warket Price			φ 57.95			φ 30.13	ψ U.21	0.36%	

 Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 44 kWh

 Demand
 0 kW

 Current Loss Factor
 1.0423

 Proposed/Approved Loss Factor
 1.0423

	Curren	OEB-Approve	d		Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 20.		\$ 20.99			\$ 21.71	\$ 0.72	3.43%	
Distribution Volumetric Rate	\$ 26.19			\$ 27.1035	0.12	\$ 3.25	\$ 0.11	3.45%	
Fixed Rate Riders	\$ (0.		\$ (0.01)	\$ -	1	-	\$ 0.01	-100.00%	
Volumetric Rate Riders	\$ -	0.12		\$ -	0.12		\$ -		
Sub-Total A (excluding pass through)		_	\$ 24.12			\$ 24.96		3.48%	
Line Losses on Cost of Power	\$ 0.10	6 2	\$ 0.20	\$ 0.1076	2	\$ 0.20	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 1.52	i 3 0	\$ 0.18	\$ 0.2178	0	\$ 0.03	\$ (0.16)	-85.72%	
Riders	I '		,				` ` ′		
CBR Class B Rate Riders	-\$ 0.04		\$ (0.01)		0	\$ 0.01	\$ 0.01	-261.74%	
GA Rate Riders	\$ 0.00	-	\$ 0.01		44	\$ -	\$ (0.01)	-100.00%	
Low Voltage Service Charge	\$ 0.44	0	\$ 0.05	\$ 0.4638	0	\$ 0.06	\$ 0.00	4.60%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 24.56			\$ 25.25	\$ 0.69	2.80%	
Sub-Total A)						•	•		
RTSR - Network	\$ 2.95	9 0	\$ 0.35	\$ 3.0472	0	\$ 0.37	\$ 0.01	3.26%	
RTSR - Connection and/or Line and	\$ 1.91	9 0	\$ 0.23	\$ 1.9727	0	\$ 0.24	\$ 0.01	2.96%	
Transformation Connection	1.51	0	Ψ 0.20	ψ 1.0721	•	Ų 0.24	Ψ 0.01	2.0070	
Sub-Total C - Delivery (including Sub-			\$ 25.15			\$ 25.86	\$ 0.71	2.81%	
Total B) Wholesale Market Service Charge									
(WMSC)	\$ 0.00	46	\$ 0.21	\$ 0.0045	46	\$ 0.21	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.00	4 46	\$ 0.06	\$ 0.0014	46	\$ 0.06	\$ -	0.00%	
(RRRP)	,				40		*		
Standard Supply Service Charge	\$ 0.		\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.10	'6 44	\$ 4.73	\$ 0.1076	44	\$ 4.73	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 30.40			\$ 31.11		2.33%	
HST		3%	\$ 3.95	13%			\$ 0.09	2.33%	
Ontario Electricity Rebate	19.	3%	\$ (5.87)	19.3%		\$ (6.00)	\$ (0.14)	2.33%	
Total Bill on Average IESO Wholesale Market Price			\$ 28.49			\$ 29.15	\$ 0.66	2.33%	

	Current O	EB-Approve	t		Proposed	I	lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.27		\$ 1.27	\$ 1.31	1	+	\$ 0.04	3.15%
Distribution Volumetric Rate	\$ 5.0230	0.13	\$ 0.65	\$ 5.1963	0.13	\$ 0.68	\$ 0.02	3.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.13		\$ -	0.13		\$ -	
Sub-Total A (excluding pass through)		_	\$ 1.92		_	\$ 1.99		3.25%
Line Losses on Cost of Power	\$ 0.1076	2	\$ 0.23	\$ 0.1076	2	\$ 0.23	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.5764	0	\$ 0.20	\$ 0.2165	0	\$ 0.03	\$ (0.18)	-86.27%
Riders			•				, ,	
CBR Class B Rate Riders	-\$ 0.0441	0	\$ (0.01)		0	\$ 0.01		-255.78%
GA Rate Riders	\$ 0.0002	50		-\$ 0.0002	50	\$ (0.01)		-200.00%
Low Voltage Service Charge	\$ 0.4076	0	\$ 0.05	\$ 0.4264	0	\$ 0.06	\$ 0.00	4.61%
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	\$ -	1	s -	\$ -	
Additional Fixed Rate Riders			\$ -			•	\$ -	
Additional Volumetric Rate Riders	-	0	\$ -	3 -	0	\$ -	\$ - \$ -	
Sub-Total B - Distribution (includes	· -	U	ъ <u>-</u>	a -	U	3 -	э -	
			\$ 2.41			\$ 2.30	\$ (0.12)	-4.86%
Sub-Total A) RTSR - Network	\$ 3.0129	0	\$ 0.39	\$ 3.1112	0	\$ 0.40	\$ 0.01	3,26%
RTSR - Connection and/or Line and	l '	U			0	φ 0.40	,	
Transformation Connection	\$ 1.7613	0	\$ 0.23	\$ 1.8136	0	\$ 0.24	\$ 0.01	2.97%
Sub-Total C - Delivery (including Sub-							A (0.40)	2.222/
Total B)			\$ 3.03			\$ 2.94	\$ (0.10)	-3.22%
Wholesale Market Service Charge	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
(WMSC)	0.0043	32	Ψ 0.25	ψ 0.0043	32	0.23	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0014	52	\$ 0.07	\$ 0.0014	52	\$ 0.07	\$ -	0.00%
(RRRP)	,	02	•		02	,	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	50	\$ 5.38	\$ 0.1076	50	\$ 5.38	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		1	\$ 8.97			\$ 8.87		-1.09%
HST	13%	l	\$ 1.17	13%		\$ 1.15	\$ (0.01)	-1.09%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 10.14			\$ 10.03	\$ (0.11)	-1.09%