



## Wellington North Power Inc.

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ESA # 7012854

October 16, 2024

Ontario Energy Board  
Attention: OEB Registrar  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear OEB Registrar:

**Re: OEB File: EB-2024-0059**  
**Price Cap IR Application for 2025 Distribution Rates**  
**Wellington North Power Inc.**

Please find attached Wellington North Power Inc.'s Price Cap IR application for distribution rates effective May 1, 2025, OEB file number EB-2024-0059.

This Application is submitted in accordance with the OEB's Filing Requirements, specifically the *"Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications"* (issued June 18, 2024).

An electronic copy of this Application has been filed on the Board's web portal together with the IRM Rate Generator model; the GA Analysis workform; the IRM Checklist; current OEB-approved Tariff of Rates & Charges (May 1, 2024); and the Proposed Tariff of Rates & Charges effective May 1, 2025.

Should the Board have questions regarding this matter please do not hesitate to contact me.

Respectfully submitted,

Raymond Petersen  
CEO / President  
**Wellington North Power Inc.**

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## Legal Application

### ONTARIO ENERGY BOARD

**EB-2024-0059**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998, being  
Schedule B to the Energy Competition Act, 1998, S.O. 3 1998, c.15;*

**AND IN THE MATTER OF** an Application by Wellington North Power Inc., to the Ontario  
Energy Board for an Order or Orders approving or fixing just and reasonable rates and  
other service charges for the distribution of electricity as of May 1, 2025.

#### 1. Title of Proceeding

An application by Wellington North Power Inc. for an Order or Orders approving or fixing just  
and reasonable distribution rates and other charges, effective May 1, 2025.

#### 2. Contact Information for the Applicant

Applicant's Name:	Wellington North Power Inc.
Applicant's Address:	Wellington North Power Inc. 290 Queen St W, Mount Forest, ON, N0G 2L0 Tel: 519-323-1710
Applicant's Contact Details:	Raymond Petersen – CEO / President. E-mail: <a href="mailto:rpetersen@wellingtonnorthpower.com">rpetersen@wellingtonnorthpower.com</a>
Primary contact for Application:	Richard Bucknall – Regulatory Manager. E-mail: <a href="mailto:rbucknall@wellingtonnorthpower.com">rbucknall@wellingtonnorthpower.com</a>

### 3. Application

- a) The Applicant is Wellington North Power Inc. (referred to in this application as the “Applicant”, the “Distributor”, the “Company”, “Wellington North Power” or “WNP”). The company is incorporated pursuant to the Ontario *Business Corporations Act* and licensed as Electricity Distributor under the Ontario Energy Board Act, 1998 (the “Act”).

Wellington North Power Inc. holds Electricity Distribution Licence ED-2002-0511.

The Applicant undertakes the business of distributing electricity within the former Town of Mount Forest, Village of Arthur and the Village of Holstein, servicing approximately 4,000 residential and general service customers. Wellington North Power Inc.’s office is located at 290 Queen Street West, in the Township of Wellington North in the former town of Mount Forest.

- b) Wellington North Power Inc. hereby applies to the Ontario Energy Board (the “Board” or “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 for an Order or Orders approving just and reasonable rates for the distribution of electricity based on a 2025 Incentive Rate-setting mechanism (“IRM”) application, to be effective on May 1, 2025.
- c) For its Incentive Rate-Setting Mechanism (“IRM”) application using the Price Cap Index methodology, Wellington North Power Inc. has used the following OEB-issued model(s) and information to support its submission:

Model / Information	Appendices	Version Date
Current Rates of Tariff & Charges	Appendix A	
Proposed Rates of Tariff & Charges	Appendix B	
Bill Impacts	Appendix C	
GA Analysis Work Form	Attachment	April 16, 2024
IRM Checklist	Attachment	July 18, 2024
IRM Rate Generator Model	Attachment	July 26, 2024

- d) In preparing and submitting this application, Wellington North Power Inc. has adhered to OEB's Filing Requirements, specifically Chapter 3 of the Ontario Energy Board's *"Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rate Taking Effect in 2025"* (the "Filing Requirements") issued June 18, 2024.
- e) Wellington North Power Inc. applies for Board approval for the following matters:
- (1) Forgoing the Price Cap Index and applying a 0.00% Price Cap Index adjustment to current OEB-approved (2024) distribution rates to establish 2025 electricity distribution rates, effective from May 1, 2025. Through this application, WNP is requesting no adjustments to its base rates.
  - (2) The Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) and no further adjustments are being requested for 2025.
  - (3) Wellington North Power Inc. transitioned to a fully (100%) fixed monthly distribution service charge for residential customers in 2019 as per the Applicant's 2019 IRM Rate application (EB-2018-0076).  
  
In its' IRM rate application for 2025 distribution rates, the Applicant is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy, *"A New Distribution Rate Design for Residential Electricity Customers"*.<sup>1</sup>
  - (4) Approval for an adjustment to the current Retail Transmission Service Rates, as approved in Wellington North Power Inc.'s IRM application for 2024 distribution rates (EB-2023-0057).

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<sup>1</sup> Board policy "A New Distribution Rate Design for Residential Electricity Customers" (EB-2014-0210), April 2, 2015

- (5) Approval for an adjustment of the current Low Voltage Service Rates as approved in Wellington North Power Inc.'s IRM application for 2024 distribution rates (EB-2023-0057). The proposed Low Voltage Service Rates have been determined using the 2025 IRM Rate Generator model which has been inputted with the latest annual costs (2023) charged to Wellington North Power Inc. by the host distributor.
  - (6) The continuation of existing MicroFIT Services Charge, Specific Service Charges and Loss Factors as approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061).
  - (7) Disposition of Group 1 account balances is being requested even though the Total Claim is below the threshold test of \$0.001 per kWh.<sup>2</sup>
- f) This application is supported by written evidence that may be amended from time to time, prior to the Board's final decision.

#### **4. Proposed Distribution Rates and Other Charges**

The Tariff of Rates and Charges proposed in this application are presented in Appendix B.

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<sup>2</sup> "Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025", last revised on June 18, 2024, Section 3.2.6 "Review and Disposition of Group 1 Deferral and Variance Account Balances", page 10 states "Consistent with a letter from the OEB issued July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold."

## **5. Proposed Effective Date of Rate Order**

Wellington North Power Inc. requests the Ontario Energy Board make its Rate Order effective May 1, 2025.

Wellington North Power Inc. requests that the existing rates be made interim commencing May 1, 2025 in the event there is insufficient time for:

- The Board to issue a Draft Rate Order.
- The Applicant to review and comment on the Draft Rate Order.
- The Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2025.

Wellington North Power Inc. also requests to be permitted to recover the incremental revenue from the effective date to the implementation date if the dates are not aligned.

## **6. Form of Hearing Requested**

Wellington North Power Inc. respectfully requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, that this Incentive Rate-Setting Mechanism ("IRM") application proceeding be conducted by way of written hearing.

## **7. Notice of Application**

Wellington North Power Inc. publishes notices in the weekly local newspaper with the highest circulation in the LDC's service territory. If required, the Applicant would publish the "Notice of Application" for this proceeding in *"The Wellington Advertiser"* - a local weekly community not-paid-for newspaper which has the highest circulation in its service area (an audited circulation of 39,380.)

## **8. Distributor's Internet Address**

The application will be posted on Wellington North Power Inc.'s website at [www.wellingtonnorthpower.com](http://www.wellingtonnorthpower.com)



## 9. Customers Affected by the Application

All of Wellington North Power Inc.'s customer rate classes may be affected by the 2025 IRM application. The monthly bill impacts, calculated using the OEB's 2025 IRM Rate Generator, are summarized below:

### Summary of Monthly Bill Impacts

Rate Class	Average Monthly Usage		Total Bill Impact	
	kWh	kW	\$	%
Residential	750		(\$0.92)	-0.63%
General Service <50 kW	2,000		(\$2.66)	-0.73%
General Service 50 – 999 kW	48,101	131	(\$66.97)	-0.76%
General Service 1,000 – 4,999 kW	781,824	1,635	(\$1,340.43)	-0.99%
Unmetered Scattered Load	130		(\$0.17)	-0.40%
Sentinel Lighting	71	0.2	(\$0.12)	-0.47%
Streetlights	19,152	52.7	(\$38.55)	-0.51%

## 10. Scope of Application

The scope of the Incentive Rate-Setting Mechanism ("IRM") application using the Price Cap IR methodology and supporting evidence consists of:

- a) Written Legal Application including:
  - Certifications.
  - Manager's Summary.
- b) Appendices:
  - Current (2024) OEB-approved Tariff of Rates and Charges.
  - Proposed 2025 Tariff of Rates and Charges.
  - Customer Bill Impacts.
- c) Evidence as filed on the OEB's web portal:
  - IRM Application.

- 2025 IRM Rate Generator Model.
- GA Analysis Work Form.
- 2025 IRM Checklist.
- Current (2024) OEB-approved Tariff of Rates and Charges.
- Proposed 2025 Tariff of Rates and Charges.

## 11. Certification of Evidence – Application

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc., certify that this Application and supporting evidence, as filed by the utility, is accurate, consistent and complete to the best of my knowledge.

This application is submitted in accordance with the OEB's Filing Requirements, specifically the *"Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications"* (issued June 18, 2024).

**DATED** at Mount Forest, Ontario, this 16<sup>th</sup> day of October 2024.

All of which is respectfully submitted.



Raymond Petersen

Chief Executive Officer / President

**Wellington North Power Inc.**

## 12. Certification Regarding Personal Information

The OEB's "Filing Requirements" states:

*"Rule 9A of the OEB's Rules states that "any person filing a document that contains personal information, as that phrase is defined in the Freedom of Information and Protection of Privacy Act, of another person who is not a party to the proceeding shall file two versions of the document"."*

And further,

*"Accordingly, an application filed with the OEB must include a certification by a senior officer of the distributor stating that the application and any evidence filed in support of the application does not include any personal information unless it is filed in accordance with Rule 9A of the OEB's Rules (and the Practice Direction, as applicable)".*

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc., certify that this application and supporting evidence, as filed by the utility, does not include any personal information.

**DATED** at Mount Forest, Ontario, this 16<sup>th</sup> day of October 2024.

All of which is respectfully submitted.



Raymond Petersen

Chief Executive Officer / President

**Wellington North Power Inc.**

### **13. Certification of Evidence – Controls & Oversight of Accounts**

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc. certify that Wellington North Power Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed as included in the Applicant's application for May 1, 2025 electricity distribution rates.

**DATED** at Mount Forest, Ontario, this 16<sup>th</sup> day of October 2024.

All of which is respectfully submitted.



Raymond Petersen

Chief Executive Officer / President

**Wellington North Power Inc.**

## **14. Manager's Summary**

Wellington North Power Inc. (WNP) is applying for distribution rates pursuant to an Incentive Rate-setting Mechanism ("IRM") application to set Distribution Rates and Charges to be effective May 1, 2025.

In applying for 2025 electricity distribution rates, WNP has referred to the Ontario Energy Board's OEB's Filing Requirements and specifically the *"Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications"* (issued June 18, 2024).

With this application, WNP has completed and filed the 2025 IRM Rate Generator model, the Global Adjustment (GA) Analysis workform, and the IRM Checklist as provided by the OEB.

The schedule of Proposed Rates and Charges in this Application reflect an adjustment to the Applicant's rates previously approved by the Board in the Decision and Rate Order, case number EB-2023-0057, with respect to Wellington North Power Inc.'s IRM application for 2024 distribution rates.

This Manager's Summary addresses the following elements:

- 14.1 Annual Adjustment Mechanism.
- 14.2 Accuracy of Billing Determinants.
- 14.3 Continuation of Specific Service Charges and Loss Factors.
- 14.4 Revenue to Cost Ratio Adjustment.
- 14.5 Rate Design for Residential Electricity Customers.
- 14.6 Approval for adjustment of the current Retail Transmission Service Rates.
- 14.7 Low Voltage Service Rates.
- 14.8 Review and Disposition of Group 1 Deferral and Variance Account Balances.
- 14.9 LRAM Disposition.
- 14.10 Tax Changes.
- 14.11 Z-Factor Claim.

- 14.12 Treatment of COVID-related impacts.
- 14.13 Regulatory Return on Equity – Off-Ramp.
- 14.14 Advanced Capital Module.
- 14.15 Incremental Capital Module.
- 14.16 Summary of Bill Impact.
- 14.17 Rate Mitigation.
- 14.18 Conclusion.

### **14.1 Annual Adjustment Mechanism**

As per “Filing Requirements”, distribution rates are to be adjusted using the Price Cap Index included in the OEB’s Rate Generator Model. The Price Cap Index is calculated using three factors:

- a) Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).
- b) Productivity Factor: Industry Total Factor Productivity (TFP).
- c) Stretch Factor: Assigned from the PEG Benchmarking Report.

In determining 2025’s distribution rates:

- a) Price Escalator - the OEB has determined 2025’s inflation factor to be 3.60%.<sup>3</sup>
- b) Productivity Factor is 0.0%.
- c) Stretch Factor – the PEG Benchmarking report assigned WNP to Cohort III.<sup>4</sup>
- d) Price Cap Index - Wellington North Power Inc. is requesting a Price Cap Index adjustment of 0.00% due to earning a strong Return on Equity in 2023. Through this application, WNP is requesting no adjustments to its base rates (i.e. Monthly Service Charges and Distribution Volumetric Rates). As per the “Filing Requirements”<sup>5</sup>, in this application, WNP is choosing to

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<sup>3</sup> “2025 Inflation Parameter” letter issued June 20, 2024

<sup>4</sup> “Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update Report to the Ontario Energy Board – July 2024” Table 5 – Stretch Factor Assignments by Group, page 23

<sup>5</sup> “Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications”, Section 3.2.10 Off-Ramps, page 21

file only for disposition of Group 1 Deferral and Variance account balances, adjustments to Retail Transmission Service Rates and adjustments to its Voltage Service Rates.

#### Price Cap Index Parameters

	(A) As Calculated	(B) Adjusted Proposed Forgoing Price Cap Index
Stretch Factor Cohort	III	III
Price Escalator (GDP-IPI)	3.60%	0.30%
Less: Productivity Factor	0.00%	0.00%
Less: Stretch Factor	0.30%	0.30%
<b>Price Cap Index</b>	<b>3.30%</b>	<b>0.00%</b>

*(As per worksheet 17. Rev2Cost\_GDP-IPI of the 2024 Rate Generator model)*

The table above illustrates:

- (A) The calculated Price Cap Index derived from the Rate Generator model using the default values.
- (B) The adjusted Price Cap Index proposed by Wellington North Power Inc. for this application in determining 2025 distribution rates (base rates).

The outcome of applying a Price Cap Index of 0.00% is the Applicant's proposed 2025 distribution rates (Monthly Service Charges and Volumetric Charges) remain the same as per the OEB-approved distribution rates in WNP's IRM application (EB-2023-0057) for 2024 distribution rates.

## 14.2 Accuracy of Billing Determinants

WNP confirms the billing determinants that were pre-populated in the 2025 Rate Generator model (worksheet "4. Billing Det. For Def-Var") are accurate and correct.

### **14.3 Continuation of Specific Service Charges and Loss Factors**

Pursuant to the Decision and Rate Order in WNP's 2021 Cost of Service application (EB-2020-0061), the Applicant requests to continue with the Specific Service Charges and Loss Factors that were approved in that proceeding.

### **14.4 Revenue-Cost Ratio Adjustments**

The Applicant's Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061). The Applicant proposes no further adjustments are required in 2025.

### **14.5 Rate Design for Residential Electricity Customers**

As per Board's policy, "*A New Distribution Rate Design for Residential Electricity Customers*"<sup>6</sup>, the report required electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016.

WNP commenced transitioning its Residential customers to a fully fixed monthly distribution service charge in its 2016 Cost of Service rate application (case number EB-2015-0110). As noted in its' 2019 OEB-approved IRM rate application (case number EB-2018-0076), 2019 was the fourth and final rate year of "Residential Rate Design" transition to a fixed charge with no variable volumetric rate for Wellington North Power Inc.'s residential customers.

As the Applicant has transitioned to a 100% fixed monthly distribution service charge for residential customers, WNP is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy.

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<sup>6</sup> Board policy "*A New Distribution Rate Design for Residential Electricity Customers*" (EB-2014-0210), April 2, 2015



#### 14.6 Approval for Adjustments to Current Retail Transmission Service Rates

WNP is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based upon a comparison of historical transmission costs adjusted for new Uniform Transition Rates (UTR) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

On June 28, 2012, the OEB issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")<sup>7</sup>. This Guideline outlines the information the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust WNP's RTSR's for 2025.

WNP has calculated the adjustments to the current Retail Transmission Service Rates as per the Applicant's most recent application (EB-2023-0057) where 2024 Distribution Rates were reviewed and approved. In its 2025 IRM application, the proposed rates are based on the 2023 RRR filing 2.1.5 "Demand and Revenue" kWh and kW values with kWh loss adjusted consumption used.

The 2025 Rate Generator model has been updated by OEB staff to reflect the most recent Uniform Transmission Rates ("UTRs") and Sub-Transmission Rates as approved by the OEB. Detailed calculations can be found in the 2025 IRM Rate Generator model (worksheets 10 to 15) with adjusted RTSR's flowing into worksheet "20. Final Tariff Schedule".

The proposed adjustment to the current Retail Transmission Service Rates – Network rates are shown below:

##### Proposed RTSR – Network

Rate Class	Unit	RTSR Network		Change	
		Current	Proposed	\$	%
Residential	kWh	\$0.0099	\$0.0107	\$0.0008	9%
General Service <50 kW	kW	\$0.0092	\$0.0100	\$0.0008	9%
General Service 50 – 999 kW	kW	\$3.8096	\$4.1236	\$0.3139	8%

<sup>7</sup> Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates

General Service 1,000 – 4,999 kW	kW	\$4.0464	\$4.3799	\$0.3335	8%
Unmetered Scattered Load	kWh	\$0.0092	\$0.0100	\$0.0008	9%
Sentinel Lighting	kW	\$2.8875	\$3.1255	\$0.2380	8%
Streetlights	kW	\$2.8730	\$3.1098	\$0.2368	8%

The proposed adjustment to the current Retail Transmission Service Rates – Line and Transformation rates are shown below:

#### **Proposed RTSR - Line & Transformation**

Rate Class	Unit	RTSR Line & Transformation		Change	
		Current	Proposed	\$	%
Residential	kWh	\$0.0084	\$0.0090	\$0.0006	7%
General Service <50 kW	kW	\$0.0070	\$0.0075	\$0.0005	8%
General Service 50 – 999 kW	kW	\$2.8300	\$3.0387	\$0.2087	7%
General Service 1,000 – 4,999 kW	kW	\$3.1027	\$3.3315	\$0.2288	7%
Unmetered Scattered Load	kWh	\$0.0070	\$0.0075	\$0.0005	8%
Sentinel Lighting	kW	\$2.2336	\$2.3983	\$0.1647	7%
Streetlights	kW	\$2.1882	\$2.3496	\$0.1614	7%

The Applicant requests the opportunity to update the RTSRs included in this IRM application should the RTSRs charged to the distributor change before the rates proposed are approved and implemented.

## **14.7 Low Voltage Service Rates**

WNP is a fully embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's Low Voltage (LV) service rates were last updated in WNP's IRM rate application (EB-2023-0057) for 2024 distribution rates.

By way of its 2025 IRM rate application, the WNP is requesting its' Low Voltage service rates to be updated. As per "Filing Requirements"<sup>8</sup>, WNP has provided the necessary information as required and detailed in the sub-sections below.

<sup>8</sup> "Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications", Section 3.2.5 Low Voltage Service Rates (optional), page 9

#### 14.7.1 Most Recent Low Voltage Costs Charged by Host Distributor

The Applicant has inputted the 2023 Low Voltage (LV) costs charged by the host distributor to WNP into the Rate Generator model worksheet "16.1 LV Expense". The table below summarizes the monthly LV costs:

##### 2023 Low Voltage Costs Charged by HONI to WNP

Month	Total LV Cost (excluding HST)
January	\$30,646.48
February	\$41,357.46
March	\$30,112.81
April	\$28,954.31
May	\$30,438.43
June	\$31,196.41
July	\$38,785.85
August	\$28,820.42
September	\$40,372.11
October	\$30,830.74
November	\$29,247.72
December	\$29,770.31
<b>Total</b>	<b>\$390,533.03</b>

## 14.7.2 5-year Historical Low Voltage Costs Charged by Host Distributor

The table below details the actual Low Voltage Costs charged by the host distributor to WNP for the 5-year period of 2019 to 2023.

**Actual Low Voltage Costs for the Last 5-years**

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Year over Year Change
2019	\$23,331	\$ 22,185	\$22,043	\$21,937	\$22,337	\$20,160	\$41,176	\$39,724	\$ 37,434	\$38,051	\$ 39,464	\$ 40,491	\$368,332	
2020	\$40,903	\$ 41,831	\$42,385	\$30,904	\$39,583	\$40,266	\$43,532	\$46,349	\$ 42,794	\$38,054	\$ 39,094	\$ 41,208	\$486,903	32%
2021	\$42,159	\$ 51,672	\$41,458	\$39,678	\$41,738	\$47,193	\$47,254	\$48,806	\$ 42,819	\$41,475	\$ 44,551	\$ 51,400	\$540,203	11%
2022	\$33,074	\$ 32,596	\$34,601	\$38,785	\$31,674	\$33,195	\$33,124	\$40,341	\$ 31,116	\$30,543	\$ 32,288	\$ 32,951	\$404,287	-25%
2023	\$30,646	\$ 41,357	\$30,113	\$28,954	\$30,438	\$31,196	\$38,786	\$28,820	\$ 40,372	\$30,831	\$ 29,248	\$ 29,770	\$390,533	-3%

Legend:  
LS Line-switching occurred  
Rates New RTSR rates implemented

The year-over-year variances reported in the above table are due to the following two factors:

- 1) The orange shaded cells indicate months when new OEB-approved RTSR rates were implemented by the host distributor, namely:

Implementation Date	OEB Case Number	Comments
July 1, 2019	EB-2017-0049	New RTSR rates plus Service Charge Rate Riders (Fixed) and Volumetric Rate Riders.
January 1, 2020	EB2019-0043	New RTSR rates with same Service Charge Rate Riders (Fixed) and Volumetric Rate Riders as EB-2017-0049.
January 1, 2021	EB-2020-0030	New RTSR rates with new Volumetric Rate Riders plus Earning Shared Mechanism Rate Riders (Fixed and Volumetric Rate Riders).
January 1, 2022	EB-2021-0032	New RTSR rates with Deferred Tax Rate Riders (Fixed and Volumetric Rate Riders).
January 1, 2023	EB-2021-0110	New RTSR rates with Deferred Tax Rate Riders (Fixed and Volumetric rates) and Deferral/ Variance Account Rate Riders.

- 2) The green shaded cells indicate months where the host distributor applied a double-peak demand charge to its' monthly invoice to WNP.

In December 2016, WNP energized a new second 44 kV line to supply the Town of Mount Forest – one of the LDC's service territories. This new 44 kV line was constructed by WNP and

HONI. New Primary Meter Equipment (PME) was installed at the demarcation point between HONI and WNP and consequently, this is a new delivery point that HONI can charge WNP. The Town of Mount Forest's monthly peak demand is typically between 9,000 kW to 11,000 kW. With two 44 kV lines supplying Mount Forest, the combined kW demand of both lines therefore should be between 9,000 kW and 11,000 kW per month (not accounting for outages and major events). Since the energization of a second 44 kV line, there have been instances where HONI has invoiced WNP a "double-peak demand charge," i.e. the aggregated peak demand for the two PME metered supply points has been in excess of 11,000 kW.

The table below summarizes the instances when line-switching occurred over the past 5-years:

**Line-Switching Summary 2019-2023**

<b>Month</b>	<b>Situation</b>	<b>Double-peak Demand Charged?</b>
Apr-2019	Line switching on April 1, 2019 - HONI requested.	Yes
May-2019	Line switching on May 31, 2019 to switch lines back to normal configuration - HONI requested.	Yes
Nov-2020	Line switching - HONI requested.	Yes
Feb-2021	WNP requested line-switching to transfer load to allow WNP crews to safely replace a critical 44 kV pole damaged by a snowplough.	Yes
Mar-2022	Line switching (overnight only) to allow HONI crews to replace a downed Sub-transmission pole - HONI requested.	Yes
Apr-2022	Line switching (6.5 hours only - same day) - HONI requested.	Yes
Aug-2022	Line switching for HONI switch maintenance - HONI requested.	Yes
Feb-23	HONI power outage on Feb 17, 2023 resulting in switching load from Palmerston supply to Hanover supply.	Yes
Jul-23	WNP requested switching to transfer load in Mount Forest to allow pole-line construction work.	Yes
Sep-23	Line switching to transfer back to normal configuration (switching from July 2023).	Yes

Reasons for why double peak demand billing occurs and the effect to the monthly invoices charged by the host distributor to WNP were discussed in the Applicant's 2021 Cost of Service application (EB-2020-0061)<sup>9</sup> and the LDC's 2019 IRM application (EB-2018-0076)<sup>10</sup>.

### 14.7.3 Support for the Updated Low Voltage Costs

The 'Service Points' and 'Low Voltage Charges' charged by the host distributor to WNP for the most recent period (2023) are:

**Supply Point LV Charges for 2023**

Supply Point	Service Type	Charge
Hanover TS	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Fergus TS: Arthur PME#1	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Palmerston TS: Mount Forest South	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Hanover TS: Holstein PME Feeder 3	Sub-Transmission	Monthly Service Charge
		Facility charge for connection to Low Voltage Distribution Station (LVDS – Low)
		Rate Riders (Fixed)

<sup>9</sup> Cost of Service application EB-2021-0061 Exhibit 8 Rate Design section "8.1.13 Low Voltage Service Rates" (pages 28 to 35); and Applicant's Interrogatory Responses (EB-2020-061), filed February 8, 2021, response to 8-Staff-78 (pages 190 - 191), response to 8.0-VECC-55 (pages 192 - 193), response to 8.0-VECC-60 (page 194)

<sup>10</sup> IRM application EB-2018-0076 Applicant Response to OEB Staff Questions, filed January 11, 2019, response to Staff Question-3 (pages 4 to 6)

#### 14.7.4 Allocation of Low Voltage Costs to Customer Classes

The table below illustrates the LV allocation percentages as OEB-approved in WNP’s 2021 Cost of Service application (EB-2020-0061); the utility’s OEB-approved 2024 IRM Application (EB-2023-0057); and the proposed allocations as calculated in the 2025 IRM Rate Generator model<sup>11</sup>.

##### OEB-approved & Proposed Allocation of Low Voltage Costs to Customer Rate Classes

Rate Class	Cost of Service Approved LV Allocation	Allocation Approved as per 2024 IRM Application	Proposed Allocation from 2025 Rate Generator Model
Residential	30.28%	29.09%	27.76%
General Service <50 kW	10.79%	9.35%	9.07%
General Service 50-999 kW	19.20%	20.26%	21.95%
General Service 1,000 – 4,999 kW	39.52%	41.13%	41.04%
Unmetered Scattered Load	0.01%	0.01%	0.01%
Sentinel Lighting	0.02%	0.01%	0.01%
Street Lighting	0.18%	0.15%	0.15%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

#### 14.7.5 Proposed Low Voltage Service Rates by Rate Class

The table below shows the current Low Voltage (LV) Service Rate billed by WNP to its customers and the Proposed LV Service Rates as calculated by the 2025 IRM Rate Generator model<sup>12</sup>.

##### Current versus Proposed Low Voltage Service Rates by Customer Rate Classes

Rate Class	Unit	2024 LV Service Rate	Proposed 2025 LV Service Rate	Change
Residential	kWh	\$0.0042	\$0.0040	-\$0.0002
General Service <50 kW	kWh	\$0.0035	\$0.0033	-\$0.0002
General Service 50-999 kW	kW	\$1.3412	\$1.2570	-\$0.0842
General Service 1,000 – 4,999 kW	kW	\$1.4704	\$1.3781	-\$0.0923
Unmetered Scattered Load	kWh	\$0.0035	\$0.0033	-\$0.0002
Sentinel Lighting	kW	\$1.0585	\$0.9921	-\$0.0664
Street Lighting	kW	\$1.0370	\$0.9719	-\$0.0651

Through its 2025 IRM application, the Applicant is requesting approval of the LV Service Rates billed to its customers as proposed in the table above.

<sup>11</sup> 2025 IRM Rate Generator model, tab “16.2 LV Service Rate”

<sup>12</sup> 2025 IRM Rate Generator model, tab “16.2 LV Service Rate”

#### 14.8 Review and Disposition Group 1 Deferral and Variance Account Balances

In the "Filing Requirements", section 3.2.6 *"Review and Disposition Group 1 Deferral and Variance Account Balances"* refers to the Report of the Board on Electricity Distributors' Deferral and Variance Account Report (the "EDDVAR Report"). Under the Price Cap IR, the distributors' Group 1 audited balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. For 2025 IRM applications, distributors are required to file the Group 1 balances as of December 31, 2023 to determine if the threshold has been exceeded.

WNP has updated the deferral / variance continuity schedule in the 2025 IRM Rate Generator model (worksheet "3. Continuity Schedule") using account balances as of December 31, 2023. The outcome of the updated continuity schedule is the threshold has not been exceeded as per worksheet "4. Billing Det. For Def-Var Balances" of the 2025 IRM Rate Generator Model as illustrated below:

Threshold Test		
Total Claim (including Account 1568 & 1509)	\$72,403	
Total Claim for Threshold Test (All Group 1 Accounts)	\$72,403	
Threshold Test (Total claim per kWh)	\$0.0006	Claim does meet the threshold test.
An applicant may elect to dispose of the Group 1 account balances below the threshold	YES	

As per the letter from the OEB issued July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold. By way of this Application, WNP is seeking approval to dispose of balances in the Group 1 Deferral and Variance accounts with Rate Riders recovery/disposal over 1 year.

The Applicant confirms that no adjustments have been made to the DVA balances previously approved by the OEB on a Final Basis.<sup>13</sup>

<sup>13</sup> "Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 – Chapter 3 Incentive Rate Setting Applications" (issued June 18, 2024), Section 3.2.6 page 11 "A distributor must make a statement as to whether it has made any adjustments to DVA balances that were previously approved by the OEB on a final basis."



### 14.8.1 Deferral and Variance Accounts

The Group 1 disposition account balances are itemized in the Continuity Schedule of the Rate Generator Model - principal and interest balances as of December 31, 2023, plus interest for the intervening 16 months until disposition occurs. WNP has used the deferral and variance accounts prescribed interest rates as published by the OEB,<sup>14</sup> namely:

#### Interest Rates

Quarter by Year	Approved Deferral and Variance Accounts Prescribed Interest Rate	Comments
Q1 2024	5.49%	
Q2 2024	5.49%	
Q3 2024	5.20%	
Q4 2024	4.40%	Projected interest rate applied for January 1, 2025 to April 30, 2025 on December 31, 2023 balances.

WNP does have some variances on the Continuity Schedule when compared to the balances as reported in the utility's RRR 2023 filings.

#### Explanations of Continuity Schedule Variances:

(i) Wholesale Market Service Charge:

The difference in the Wholesale Market Service Charge is equal to the balances in the "WMS – Sub-account CBR Class B" as expected.

(ii) Global Adjustment:

The difference resulted from a change in the billed kWh versus the unbilled estimate. The corresponding dollar is itemized in WNP's Global Adjustment Workform and a corresponding entry was also made in the Continuity Schedule.

(iii) Rounding

All accounts with a variance of (1) or 1 are rounding issues.

<sup>14</sup> Prescribed interest rates as posted by the OEB taken from <https://www.oeb.ca/regulatory-rules-and-documents/rules-codes-and-requirements/prescribed-interest-rates>

### **14.8.2 Wholesale Market Participants**

WNP does not have any Wholesale Market Participants.

### **14.8.3 Global Adjustment**

WNP's non-RPP Class B customers are billed using the IESO's Global Adjustment 2<sup>nd</sup> Estimate as posted on the IESO website. The GA variance account 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 2<sup>nd</sup> Estimate and the actual amount paid by WNP to the IESO for non-RPP customers.

Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor.

### **14.8.4 Global Adjustment (GA) Analysis Workform**

In WNP's 2024 IRM application (EB-2023-0057) the Applicant received OEB-approval to dispose of Account 1588 and Account 1589 account balances as of December 31, 2022 on a Final Basis. Subsequently, with this 2025 IRM application, WNP is filing a copy of its' "GA Analysis Workform" for the year of 2023.

WNP advises the "GA Analysis Workform" filed with this application has an Account 1589 variance of 0.4% and Account 1588 variance as a percentage of Account 4705 of 0.6%.

### **14.8.5 Description of IESO Settlement Process for Class A & B Customers**

The approach WNP settles with the IESO is determined by whether:

- a) The customer is a Regulated Price Plan ("RPP") consumer; and
- b) The customer is a Class A or Class B consumer.

It is not dependent on the rate class.

WNP's customer classification process can be summarized as follows:

### **Class A Customers.**

On an annual basis, the average monthly peak demand for all GS>50 kW customers is reviewed to determine if any customers qualify as a Class A customer for the next ICI adjustment period. Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. The amount billed to Class A customers for Class A GA is equal to the amount charged by the IESO for Class A GA (charge type 147). WNP conducts monthly validation to ensure the amount billed to Class A customers for Class A GA equals the amount billed by the IESO for Class GA so the resulting Class A GA variance is always nil.

### **Class B Customers.**

For its' Class B customers, WNP confirms customer eligibility for the RPP as prescribed in Ontario Regulation 95/05 through monthly bill testing and upon set-up. Residential and GS<50 kW customers that are residential complexes are eligible and must self-declare the number of units. For General Service>50 kW customers not otherwise eligible and using at least 150,000 kWh but no more than 250,000 kWh per year, WNP reviews the general service accounts annually to determine low volume status based on the most recent calendar year. The accounts are reviewed and changes are signed off by the Regulatory Manager to take effect in the next billing period. If a customer enrolls with a retailer, the billing system flags the account to exclude it from the RPP settlement process. Any customers enrolled with a retailer or paying HOEP and not a Class A customer, pay Class B GA and are charged the GA 2<sup>nd</sup> Estimate rate on their monthly invoice.

All customers are billed monthly, on a calendar month basis, for the actual consumption in the prior month (i.e. January 1<sup>st</sup> to January 31<sup>st</sup> consumption is billed to customers in February).

WNP confirms that GA rate is applied consistently for all billing and unbilled revenue transactions for all non-RPP Class B customers in all rate classes.

### **RPP/TOU Settlement Process**

For the settlement month, WNP uses the:

- GA 2<sup>nd</sup> Estimate Rate posted on the IESO's website.
- Current actual month Net System Load Shape (NSLS) Weighted Average Price (WAP) price from Utilismart (retailer settlement provider).
- GA Actual Rate posted on the IESO website is used for the true-up reconciliation. The variances are recorded and reflected in RSVA Power 1588 and RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

When completing the monthly RPP/TOU submission via the IESO Portal, WNP uses a bottom-up approach. To calculate the initial IESO settlement monthly submission, WNP uses:

Calculation	Description	Source
Start	Wholesale kWh consumption	3 <sup>rd</sup> party settlement service provider
Less:	Non-RPP kWh: Retailer customers interval metered (MIST) data	3 <sup>rd</sup> party settlement service provider
Less:	Non-RPP kWh: Retailer-enrolled Residential & GS<50 kW customers	Monthly metered data
Less:	Streetlights (due to being billed on Spot pricing – i.e. non RPP)	3 <sup>rd</sup> party settlement service provider
Add:	MicroFIT and FIT generation kWh energy volume	3 <sup>rd</sup> party settlement service provider
Equals	Net System Load Shape (NSLS) – this represents the RPP kWh consumption	

#### IESO Settlement of RPP kWh – market price

The NSLS (estimated RPP kWh) are split between:

- a) Actual current month consumption data for GS>50 Interval and Street Light customers from Utilismart.
- b) Actual current month metered TOU On-peak, Mid-peak & Off-peak data RPP customers.
- c) Actual Tier 1 and Tier 2 consumption data for RPP Residential and General Service <50 kW customers (i.e. opted from TOU pricing to Tiered pricing).
- d) Tier 1 and Tier 2 consumption data for Unmetered Scattered Load (USL) and Sentinel customers billed on RPP based on prior month actual RPP billed.

For each RPP category the associated RPP pricing less a monthly weighted average price is used to derive RPP settlement amounts with the IESO.

WNP validates the above with a top-down approach by comparing the actual month Net System Load Shape (NSLS) provided by Utilismart, and then deducts the non-RPP data, gathered from our billing system, to validate the RPP volume. The above usage data is also compared to actual billed data in the following month to confirm that the usages used in the submission are accurate and any differences are immaterial.

#### True-Up Process

Once the IESO publishes the Final GA rate for the month (typically the 14<sup>th</sup> day after the consumption month), WNP updates the spreadsheet model with this rate. The model calculates the monetary variance between the billed 2<sup>nd</sup> GA Estimate and the Actual GA rate on the kWh

consumption submitted to the IESO on/before 4<sup>th</sup> business day. Any monetary variance is applied to next month's IESO submission.

When the IESO invoice is received, based on the division of the RPP consumption from non-RPP consumption, the GA invoice amount is either allocated to the cost of power or GA.

Having the final GA values on the IESO invoice also enables the calculation of variances from the information submitted in the 1598 filing. This information is then submitted as part of the 1598 filing to the IESO the following month.

### **Quarterly Reconciliation**

WNP extracts actual customer RPP billed data from its billing system for the prior quarter quarterly basis and compares it to the data filed with the IESO for the corresponding period to ensure the accuracy of the submission is maintained on a regular basis.

The GA Analysis Workform is also used by WNP to verify actual data used above is accurate and posted to the appropriate accounts. Any reconciling differences are accrued into the appropriate fiscal year and settled in the month when the reconciliation is complete.

### **Embedded Generation**

The settlement with the IESO relating to embedded generation (FIT and MicroFIT) is performed using the difference between the contract price and the Wholesale Market Price (i.e. the Hourly Ontario Electricity Price – HOEP).

### **Class A Customers Usage**

WNP also submits the actual current month's volume of Class A customer usage to the IESO. The Embedded Generation and Class A customer actual current month usage are retrieved from Utilismart.

### **Embedded Distributors**

WNP confirms that it has no embedded distribution customers.

### **Control & Oversight**

In terms of Control and Oversight, WNP follows a substantive approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. Prior to submitting monthly settlement submissions to the IESO, information is prepared by the Regulatory Manager and then reviewed and validated by the CEO/President.

Furthermore, WNP does monthly bill validation for each class of customer when producing monthly bills which involves checking the various charges based on approved rates and ensures all correct general ledger accounts are used.

#### **14.8.6 Commodity Accounts 1588 and 1589**

WNP confirms that it follows the OEB's letter dated May 23, 2017 *"Guidance on the Disposition of Accounts 1588 and 1589"* and acknowledges that:

- RPP settlement true-up claims are conducted monthly.
- The balances in WNP's RSVA Power (1588) and Global Adjustment (1589) variance accounts reflect RPP settlement amounts pertaining to the period January 2023 to December 2023.

In WNP's 2024 IRM application (EB-2023-0057), the Applicant received OEB-approval to dispose of commodity accounts Account 1588 and Account 1589 account balances as of December 31, 2022 on a Final Basis.<sup>15</sup>

WNP also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO.
- Provide reasonable assurance of the validity and accuracy of RPP claims.
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested.
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year.

#### **14.8.7 Status Update on Implementation of New Accounting Guidance**

The Addendum to Filing Requirements for Electricity Distribution Rate Applications released on July 15, 2019 states:

*"distributors are to provide a status update on the implementation of the new accounting guidance, a review of historical balances, results of the review, and any adjustments made to account balances."*

WNP confirms it has implemented the new accounting guidance related to Accounts 1588 and 1589<sup>16</sup> as per OEB's letter. The LDC implemented the OEB's accounting guidance in September 2019 which included a review of balances from January 1, 2019 onwards.

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<sup>15</sup> "Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 15, 2023), Section 3.2.6.3 page 12 – statement confirming year Accounts 1588 & 1589 last approved for disposition and approved on a Final Basis

<sup>16</sup> OEB letter to all LDCs "Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment" issued February 21, 2019

#### **14.8.8 Capacity Based Recovery (CBR)**

WNP has followed the “Accounting Guidance on Capacity Based Recovery” issued by the OEB on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed Wholesale Market Services (WMS) revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351. Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

In this IRM rate application, WNP is requesting disposal of CBR balance as of December 31, 2023.

##### **Number of Class A Customers (switching from Class B to Class A):**

In 2023, WNP had six (6) customers who were Class A customers for the full year and no customers who switched from Class B to Class A during the year. These customers’ usage and demand has been inputted into worksheet “6. Class A Consumption Data”.

##### **Number of Class A Customers Switching to Class B:**

In 2023, WNP had one customer who switched from Class A to Class B during the year. This customer was a Class A customer for the months of January to June 2023 and transitioned to Class B in July 2023. This customer’s usage and demand when billed as a Class A and Class B has been inputted into worksheet “6. Class A Consumption Data”.

#### **14.8.9 Account 1595 Analysis**

In WNP’s 2021 Cost of Service application (EB-2020-0061), the Applicant received OEB-approval to dispose of Group 1 and Group 2 account balances as of December 31, 2019 on a Final Basis. The approved Rate Riders for disposition of Group 1 and Group 2 deferral/variance accounts was for the period May 1, 2021 to April 30, 2023. Therefore, any residual balance in the 1595 Account (2021) is not eligible for disposition in the proposed rate-year (2025).

In WNP's 2022 IRM application (EB-2021-0064), the Applicant received OEB-approval to dispose of Group 1 account balances as of December 31, 2020 on a Final Basis. The approved Rate Riders for disposition of Group 1 deferral/variance accounts was for the period May 1, 2022 to April 30, 2023. Therefore, any residual balance in the 1595 Account (2022) is not eligible for disposition in the proposed rate-year (2025).

In WNP's 2023 IRM application (EB-2022-0069), the Applicant received OEB-approval to dispose of Group 1 account balances as of December 31, 2021 on a Final Basis. The approved Rate Riders for disposition of Group 1 deferral/variance accounts was for the period May 1, 2023 to April 30, 2024. Therefore, any residual balance in the 1595 Account (2023) is not eligible for disposition in the proposed rate-year (2025).

In WNP's 2024 IRM application (EB-2023-0057), the Applicant received OEB-approval to dispose of Group 1 account balances as of December 31, 2022 on a Final Basis. The approved Rate Riders for disposition of Group 1 deferral/variance accounts was for the period May 1, 2024 to April 30, 2025. No residual balances have been inputted into worksheet "3. Continuity Schedule" of IRM Rate Generator model as the year 2024 is not completed at the time of filing this Application.

## **14.9 LRAMVA Disposition**

WNP is not applying for a Lost Revenue Adjustment Mechanism Variance Account (LRAM-VA) disposition in this Application.

In its' 2021 Cost of Service application (EB-2020-0061), WNP requested and received OEB-approval for recovery of LRAMVA revenue on a Final Basis<sup>17</sup> (i.e. Account 1568 revenues and projected interest calculated to April 30, 2021 as filed in the OEB's LRAMVA workform).

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<sup>17</sup> Wellington North Power Inc. 2021 Cost of Service application EB-2020-0061 – Decision & Rate Order (April 22, 2021) Section 3.1.4 LRAMVA Baseline of the Settlement Proposal, page 66



#### **14.10 Tax Changes**

WNP has completed the Shared Tax Sharing information in the IRM Rate Generator workbook.

In WNP's 2021 Cost of Service application, the OEB's Decision and Rate Order, "Section 2.1.5 Taxes"<sup>18</sup> illustrated there was no income tax allocation being recovered in 2021 distribution rates. Furthermore, the Applicant expects to have no income tax payable for the next few years. Consequently, no value for taxable income was inputted for the 'OEB-Approved Regulatory Taxable Income' - cell H18 of worksheet "8. STS - Tax Change Forecast Amounts" of the Rate Generator Model. As a result, no Shared Tax Rate Rider is calculated.

#### **14.11 Z Factor Claim**

WNP is not requesting the recovery of costs associated with unforeseen events in this Application.

#### **14.12 Treatment of COVID-related Impacts**

Similar to previous year IRM applications by the utility, WNP is not requesting to recover any pandemic-related expenses in this Application.

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<sup>18</sup> Decision and Rate Order EB-2020-0061 Wellington North Power Inc. "Application for electricity distribution rates and other charges beginning May 1, 2021" (issued April 22, 2021), Section 2.1.5. "2.1.5 Taxes", page 54

### 14.13 Regulatory Return on Equity – Off-Ramp

The regulator allows a distributor to earn within +/- 3% of the expected return on equity. If a distributor performs outside this range, it may trigger a regulatory review of the distributor's financial structure.

WNP's actual return on equity for the 2023 rate-year was 10.32% and is within the regulator's +/- 3% range of the expected return on equity. (The OEB-approved deemed rate of return for WNP is 8.34% as determined in the utility's 2021 Cost of Service application - EB-2020-0061).

Wellington North Power Inc. is requesting a Price Cap Index adjustment of 0.00% due to earning a strong Return on Equity in 2023. This decision is based on a review of the utility's financial and non-financial performance.

a) Financial:

The table below summarizes WNP's actual return on equity since last re-basing in 2021:

Return on Equity (RoE)				
	2021	2021	2022	2023
	Board-Approved			
Deemed RoE	8.34%	8.34%	8.34%	8.34%
Achieved RoE		11.18%	12.01%	10.32%
Difference		+2.84%	+3.67%	+1.98%

By applying a Price Cap Index adjustment of 0.00% instead of the OEB allowed rate of 3.30%, WNP believes this will not affect its Return on Equity for 2025 and the utility will still be within the OEB's +/-3.00% deemed target of 8.34%.

b) Non-Financial:

- WNP acknowledges that it has one of the highest distribution rates for the Residential rate-class in the province. By not applying the OEB-allowed adjustment of 3.30% it will help bring the utility's distribution rates closer to other utilities in the province (assuming other LDCs choose to apply the OEB's inflation adjustment factor.)

- Applying a Price Cap Index adjustment of 0.00% will not affect the service quality, reliability standards, public and employee safety or day-to-day operations of WNP.

The table below illustrates:

- (A) The calculated Price Cap Index derived from the Rate Generator model using the default values.
- (B) The adjusted Price Cap Index proposed by Wellington North Power Inc. for this application in determining 2025 distribution rates.

#### Price Cap Index Parameters

	(A) As Calculated	(B) Adjusted Proposed Forgoing Price Cap Index
Stretch Factor Cohort	III	III
Price Escalator (GDP-IPI)	3.60%	0.30%
Less: Productivity Factor	0.00%	0.00%
Less: Stretch Factor	0.30%	0.30%
<b>Price Cap Index</b>	<b>3.30%</b>	<b>0.00%</b>

*(As per worksheet 17. Rev2Cost\_GDP-IPI of the 2024 Rate Generator model)*

In the Rate Generator Model, WNP has inputted a Price Escalator value of +0.30% to offset the Stretch Factor value of -0.30% to calculate a Price Cap Index of 0.00%. This results in no adjustment to the Applicant's base rates. (The proposed 2025 Monthly Service Charges and Volumetric Charges remain the same as the OEB-approved 2024 distribution rates as per WNP's IRM application EB-2023-0057).

#### 14.14 Advanced Capital Module

WNP's last 2021 Cost of Service application (EB-2020-0061) did not include a request for an Advanced Capital Module (ACM) funding. Therefore, there is no requirement to calculate an ACM Rate Rider in this IRM application.

### 14.15 Incremental Capital Module

WNP is not requesting relief for incremental capital through an Incremental Capital Module in this IRM application.

### 14.16 Summary of Bill Impacts

The service and rate classifications included in the 2025 IRM models, are those approved by the Board in its Decision and Order in WNP's 2021 Cost of Service application EB-2020-0061.

The table below summarizes the effects of the 2025 rate adjustments and total bill impacts proposed in this application as calculated by OEB's 2025 IRM Rate Generator excel model:

#### Total Bill Impact

Rate Class	Total Bill		Bill Impact	
	Current 2024 OEB Approved	Proposed 2025	Change \$	Change %
Residential	\$147.48	\$146.56	(\$0.92)	-0.63%
General Service <50 kW	\$366.77	\$364.10	(\$2.66)	-0.73%
General Service 50 – 999 kW	\$8,774.83	\$8,707.86	(\$66.97)	-0.76%
General Service 1,000 – 4,999 kW	\$135,231.80	\$133,891.37	(\$1,340.43)	-0.99%
Unmetered Scattered Load	\$42.87	\$42.69	(\$0.17)	-0.40%
Sentinel Lighting	\$24.96	\$24.84	(\$0.12)	-0.47%
Streetlights	\$7,619.31	\$7,580.76	(\$38.55)	-0.51%

Notes:

- Total bill includes HST and Ont. Electricity Rebate (where applicable).
- Billing components includes Monthly Service Charge, Distribution Volumetric, proposed 2025 Rate Riders, Smart Meter Entity Charge (where applicable) and LV charge.

### 14.17 Rate Mitigation

WNP does not propose any rate mitigation measures in this application because any distribution rate adjustments that have resulted in a bill impact change are within the Board's threshold requirements for all customer rate-classes.

#### **14.18 Conclusion**

WNP has prepared and submitted this application for May 1, 2025 rates in accordance with the OEB's "Filing Requirements". The Applicant believes the necessary and appropriate information has been provided in this application to enable the OEB to determine the following:

- 1) Determining just and reasonable rates for the distribution of electricity based on WNP's 2025 IRM application with rates to be effective from and implemented on May 1, 2025.
- 2) Allowing WNP to apply a Price Cap Index adjustment of 0.00% to current distribution rates resulting in no change to the Applicant's base rates.
- 3) Continuance of a fully fixed monthly distribution service charge for WNP residential customers to remain compliant with the OEB's rate design policy for residential customers.
- 4) Adjusting current OEB-approved Retail Transmission Service rates.
- 5) Permitting WNP to adjust its' Low Voltage service rates billed to its' customers.
- 6) Disposition of balances in the Group 1 Deferral and Variance account balances as of December 31<sup>st</sup> 2023 even though the pre-set disposition threshold of \$0.001 per kWh (debit or credit) was not exceeded.

WNP is not proposing any rate mitigation measures because the proposed monthly bill impact changes are bill reductions for each customer rate class. And, bill impact changes are within the Board's threshold parameters for all customer rate classes. (WNP acknowledges that the monthly bill impacts may change should Retail Transmission Service rates be adjusted at a later date).

The bill impact for each rate class is included in Appendix C.

## Appendix A: Current Tariff of Rates and Charges

Current Tariff of Rate and Charges (EB-2023-0057), effective from and implemented on May 1, 2024 have been filed on the OEB's web-portal and re-produced below:

<b>Wellington North Power Inc.</b> <b>TARIFF OF RATES AND CHARGES</b> <b>Effective and Implementation Date May 1, 2024</b> <b>This schedule supersedes and replaces all previously</b> <b>approved schedules of Rates, Charges and Loss Factors</b>			EB-2023-0057
<b>RESIDENTIAL SERVICE CLASSIFICATION</b>			
This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.			
<b>APPLICATION</b>			
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.			
<b>MONTHLY RATES AND CHARGES - Delivery Component</b>			
Monthly Service Charge	\$		43.41
Smart Metering Entity Charge - effective until December 31, 2027	\$		0.42
Low Voltage Service Rate	\$/kWh		0.0042
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh		0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh		0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh		(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh		0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0084
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh		0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$		0.25

## Wellington North Power Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0057

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	51.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	308.19
Distribution Volumetric Rate	\$/kW	3.5742
Low Voltage Service Rate	\$/kW	1.3412
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.1569
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0349)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8300

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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EB-2023-0057

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	2,518.88
Distribution Volumetric Rate	\$/kW	3.9617
Low Voltage Service Rate	\$/kW	1.4704
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.4615
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0093)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1027

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	24.69
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kW	34.1614
Low Voltage Service Rate	\$/kW	1.0585
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0432)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2766
Retail Transmission Rate - Network Service Rate	\$/kW	2.8875
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2336

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per device)	\$	3.78
Distribution Volumetric Rate	\$/kW	4.1567
Low Voltage Service Rate	\$/kW	1.0370
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2916
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0416)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1882

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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EB-2023-0057

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	16.33
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## Wellington North Power Inc. TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**  
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EB-2023-0057

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Interval meter load management tool charge \$/month	\$	50.00
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year	\$	37.78

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0502

## Appendix B: 2025 Proposed Tariff of Rates and Charges

Proposed Tariff of Rate and Charges (EB-2024-0059) for May 1, 2025 have been filed on the OEB's web-portal and re-produced below:

<p align="center"><b>Wellington North Power Inc.</b>  <b>TARIFF OF RATES AND CHARGES</b>  <b>Effective and Implementation Date May 1, 2025</b>  This schedule supersedes and replaces all previously  approved schedules of Rates, Charges and Loss Factors</p>		
EB-2024-0059		
<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.		
<b>APPLICATION</b>		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.		
<b>MONTHLY RATES AND CHARGES - Delivery Component</b>		
Monthly Service Charge	\$	43.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Wellington North Power Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0059

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	51.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0059

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	308.19
Distribution Volumetric Rate	\$/kW	3.5742
Low Voltage Service Rate	\$/kW	1.2570
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2098
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0215
Retail Transmission Rate - Network Service Rate	\$/kW	4.1238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0387

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Wellington North Power Inc.

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0059

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	2,518.88
Distribution Volumetric Rate	\$/kW	3.9617
Low Voltage Service Rate	\$/kW	1.3781
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3045
Retail Transmission Rate - Network Service Rate	\$/kW	4.3799
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3315

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0059

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	24.00
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0059

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kW	34.1614
Low Voltage Service Rate	\$/kW	0.9921
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0260
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2400
Retail Transmission Rate - Network Service Rate	\$/kW	3.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3983

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
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EB-2024-0059

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per device)	\$	3.78
Distribution Volumetric Rate	\$/kW	4.1567
Low Voltage Service Rate	\$/kW	0.9719
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2421
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0275
Retail Transmission Rate - Network Service Rate	\$/kW	3.1098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3496

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
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EB-2024-0059

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	16.33
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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
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EB-2024-0059

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Interval meter load management tool charge \$/month	\$	50.00
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14



**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0059

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0502

## Appendix C: Bill Impacts

### Current vs Proposed Rates

Wellington North Power Inc. has completed the 2025 IRM Rate Generator model in accordance with the OEB's "Filing Requirements". The service and rate classifications included in the 2025 IRM Rate Generator model are those approved by the Board in WNP's 2021 Cost of Service application (EB-2020-0061).

The table below summarizes the effects of the proposed adjustments referenced in this application on the total bill for each customer rate class as calculated by the OEB's 2025 IRM Rate Generator model:

#### Total Bill Impact

Rate Class	Total Bill			Bill Impact - Change	
	RPP or Non-RPP	Current 2024 OEB Approved	Proposed 2025	Change \$	Change %
Residential	RPP	\$147.48	\$146.56	(\$0.92)	-0.63%
General Service <50 kW	RPP	\$366.77	\$364.10	(\$2.66)	-0.73%
General Service 50 – 999 kW	Non-RPP	\$8,774.83	\$8,707.86	(\$66.97)	-0.76%
General Service 1,000 – 4,999 kW	Non-RPP	\$135,231.80	\$133,891.37	(\$1,340.43)	-0.99%
Unmetered Scattered Load	RPP	\$42.87	\$42.69	(\$0.17)	-0.40%
Sentinel Lighting	RPP	\$24.96	\$24.84	(\$0.12)	-0.47%
Streetlights	Non-RPP	\$7,619.31	\$7,580.76	(\$38.55)	-0.51%

Notes:

- Total bill includes HST and Ont. Electricity Rebate (where applicable).
- Billing components include Monthly Service Charge, Distribution Volumetric, proposed 2025 Rate Riders, Smart Meter Entity Charge (where applicable) and LV charge.

The tables on the following pages illustrate the bill impact for WNP's customer rate classes.

## Current vs Proposed Rates – Residential Customer

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for a Residential RPP customer with a monthly consumption of 750 kWh.

Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption	750	kWh						
Demand	-	kW						
Current Loss Factor	1.0608							
Proposed/Approved Loss Factor	1.0608							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.41	1	\$ 43.41	\$ 43.41	1	\$ 43.41	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 43.41			\$ 43.41	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1114	46	\$ 5.08	\$ 0.1114	46	\$ 5.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0032	750	\$ 2.40	\$ 0.0004	750	\$ 0.30	\$ (2.10)	-87.50%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ 0.08	\$ 0.15	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0040	750	\$ 3.00	\$ (0.15)	-4.76%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 54.38			\$ 52.28	\$ (2.10)	-3.86%
RTSR - Network	\$ 0.0099	796	\$ 7.88	\$ 0.0107	796	\$ 8.51	\$ 0.64	8.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	796	\$ 6.68	\$ 0.0090	796	\$ 7.16	\$ 0.48	7.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68.94			\$ 67.96	\$ (0.99)	-1.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	796	\$ 3.58	\$ 0.0045	796	\$ 3.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	796	\$ 1.11	\$ 0.0014	796	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 157.40			\$ 156.41	\$ (0.99)	-0.63%
HST	13%		\$ 20.46	13%		\$ 20.33	\$ (0.13)	-0.63%
Ontario Electricity Rebate	19.3%		\$ (30.38)	19.3%		\$ (30.19)	\$ 0.19	-
<b>Total Bill on TOU</b>			\$ 147.48			\$ 146.56	\$ (0.92)	-0.63%

## Current vs Proposed Rates – General Service <50 kW Customer

The Rates and Charges below are based upon the output from the 2025 IRM Rate Generator model for a General Service <50 kW RPP customer with a monthly consumption of 2,000 kWh.

Customer Class: <b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>									
RPP / Non-RPP: <b>RPP</b>									
Consumption		2,000	kWh						
Demand		-	kW						
Current Loss Factor		1.0608							
Proposed/Approved Loss Factor		1.0608							
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 51.63	1	\$ 51.63	\$ 51.63	1	\$ 51.63	\$ -	0.00%	
Distribution Volumetric Rate	\$ 0.0212	2000	\$ 42.40	\$ 0.0212	2000	\$ 42.40	\$ -	0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
<b>Sub-Total A (excluding pass through)</b>			\$ 94.03			\$ 94.03	\$ -	0.00%	
Line Losses on Cost of Power	\$ 0.1114	122	\$ 13.54	\$ 0.1114	122	\$ 13.54	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0034	2,000	\$ 6.80	\$ 0.0006	2,000	\$ 1.20	\$ (5.60)	-82.35%	
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0035	2,000	\$ 7.00	\$ 0.0033	2,000	\$ 6.60	\$ (0.40)	-5.71%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 121.59			\$ 115.99	\$ (5.60)	-4.61%	
RTSR - Network	\$ 0.0092	2,122	\$ 19.52	\$ 0.0100	2,122	\$ 21.22	\$ 1.70	8.70%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,122	\$ 14.85	\$ 0.0075	2,122	\$ 15.91	\$ 1.06	7.14%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 155.96			\$ 153.12	\$ (2.84)	-1.82%	
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,122	\$ 9.55	\$ 0.0045	2,122	\$ 9.55	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,122	\$ 2.97	\$ 0.0014	2,122	\$ 2.97	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%	
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>			\$ 391.43			\$ 388.59	\$ (2.84)	-0.73%	
HST	13%		\$ 50.89	13%		\$ 50.52	\$ (0.37)	-0.73%	
Ontario Electricity Rebate	19.3%		\$ (75.55)	19.3%		\$ (75.00)	\$ 0.55		
<b>Total Bill on TOU</b>			\$ 366.77			\$ 364.10	\$ (2.66)	-0.73%	

## Current vs Proposed Rates – General Service 50 – 999 kW Customer

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for a General Service 50-999 kW non-RPP customer with a monthly demand of 131 kW.

Customer Class: <b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Other)</b>								
Consumption: <b>48,101 kWh</b>								
Demand: <b>131 kW</b>								
Current Loss Factor: <b>1.0608</b>								
Proposed/Approved Loss Factor: <b>1.0608</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 308.19	1	\$ 308.19	\$ 308.19	1	\$ 308.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.5742	131	\$ 468.22	\$ 3.5742	131	\$ 468.22	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	131	\$ -	\$ -	131	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 776.41</b>			<b>\$ 776.41</b>	<b>\$ -</b>	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1569	131	\$ 151.55	\$ 0.2096	131	\$ 27.46	\$ (124.10)	-81.88%
CBR Class B Rate Riders	\$ 0.0349	131	\$ (4.57)	\$ 0.0215	131	\$ 2.82	\$ 7.39	-161.60%
GA Rate Riders	\$ 0.0001	48,101	\$ 4.81	\$ 0.0001	48,101	\$ 4.81	\$ -	0.00%
Low Voltage Service Charge	\$ 1.3412	131	\$ 175.70	\$ 1.2570	131	\$ 164.67	\$ (11.03)	-6.28%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	131	\$ -	\$ -	131	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,103.90</b>			<b>\$ 976.16</b>	<b>\$ (127.74)</b>	<b>-11.57%</b>
RTSR - Network	\$ 3.8096	131	\$ 499.06	\$ 4.1236	131	\$ 540.19	\$ 41.13	8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8300	131	\$ 370.73	\$ 3.0387	131	\$ 398.07	\$ 27.34	7.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,973.69</b>			<b>\$ 1,914.42</b>	<b>\$ (59.26)</b>	<b>-3.00%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	51,026	\$ 229.61	\$ 0.0045	51,026	\$ 229.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	51,026	\$ 71.44	\$ 0.0014	51,026	\$ 71.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	51,026	\$ 5,490.35	\$ 0.1076	51,026	\$ 5,490.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,765.34</b>			<b>\$ 7,706.07</b>	<b>\$ (59.26)</b>	<b>-0.76%</b>
HST	13%		\$ 1,009.49	13%		\$ 1,001.79	\$ (7.70)	-0.76%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,774.83</b>			<b>\$ 8,707.86</b>	<b>\$ (66.97)</b>	<b>-0.76%</b>

## Current vs Proposed Rates – General Service 1,000 – 4,999 kW Customer

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for a General Service 1000 – 4999 kW non-RPP customer with a monthly demand of 1,635 kW.

Customer Class: <b>GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Other)</b>								
Consumption: <b>781,824 kWh</b>								
Demand: <b>1,635 kW</b>								
Current Loss Factor: <b>1.0608</b>								
Proposed/Approved Loss Factor: <b>1.0608</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,518.88	1	\$ 2,518.88	\$ 2,518.88	1	\$ 2,518.88	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9617	1635	\$ 6,477.38	\$ 3.9617	1635	\$ 6,477.38	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1635	\$ -	\$ -	1635	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 8,996.26			\$ 8,996.26	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4615	1,635	\$ 2,389.55	\$ 0.3045	1,635	\$ 497.86	\$ (1,891.70)	-79.17%
CBR Class B Rate Riders	\$ 0.0093	1,635	\$ (15.21)	\$ -	1,635	\$ -	\$ 15.21	-100.00%
GA Rate Riders	\$ 0.0001	781,824	\$ 78.18	\$ -	781,824	\$ -	\$ (78.18)	-100.00%
Low Voltage Service Charge	\$ 1.4704	1,635	\$ 2,404.10	\$ 1.3781	1,635	\$ 2,253.19	\$ (150.91)	-6.28%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13,852.89			\$ 11,747.31	\$ (2,105.58)	-15.20%
RTSR - Network	\$ 4.0464	1,635	\$ 6,615.86	\$ 4.3799	1,635	\$ 7,161.14	\$ 545.27	8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1027	1,635	\$ 5,072.91	\$ 3.3315	1,635	\$ 5,447.00	\$ 374.09	7.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25,541.67			\$ 24,355.45	\$ (1,186.22)	-4.64%
Wholesale Market Service Charge (WMSVC)	\$ 0.0045	829,359	\$ 3,732.12	\$ 0.0045	829,359	\$ 3,732.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	829,359	\$ 1,161.10	\$ 0.0014	829,359	\$ 1,161.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	829,359	\$ 89,239.02	\$ 0.1076	829,359	\$ 89,239.02	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 119,674.16			\$ 118,487.93	\$ (1,186.22)	-0.99%
HST	13%		\$ 15,557.64	13%		\$ 15,403.43	\$ (154.21)	-0.99%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 135,231.80			\$ 133,891.37	\$ (1,340.43)	-0.99%

## Current vs Proposed Rates – Unmetered Scattered Load Connection

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for an Unmetered Scattered Load RPP customer with 1 connection and a monthly consumption of 130 kWh.

Customer Class: <b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>									
RPP / Non-RPP: <b>RPP</b>									
Consumption: <b>130</b> kWh									
Demand: <b>-</b> kW									
Current Loss Factor: <b>1.0608</b>									
Proposed/Approved Loss Factor: <b>1.0608</b>									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.69	1	\$ 24.69	\$ 24.69	1	\$ 24.69	\$ -		0.00%
Distribution Volumetric Rate	\$ 0.0116	130	\$ 1.51	\$ 0.0116	130	\$ 1.51	\$ -		0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -		
<b>Sub-Total A (excluding pass through)</b>			\$ 26.20			\$ 26.20	\$ -		0.00%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.88	\$ 0.1114	8	\$ 0.88	\$ -		0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	130	\$ 0.46	\$ 0.0007	130	\$ 0.09	\$ (0.36)		-80.00%
CBR Class B Rate Riders	\$ 0.0001	130	\$ (0.01)	\$ 0.0001	130	\$ 0.01	\$ 0.03		-200.00%
GA Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.0035	130	\$ 0.46	\$ 0.0033	130	\$ 0.43	\$ (0.03)		-5.71%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 27.98			\$ 27.61	\$ (0.36)		-1.30%
RTSR - Network	\$ 0.0092	138	\$ 1.27	\$ 0.0100	138	\$ 1.38	\$ 0.11		8.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	138	\$ 0.97	\$ 0.0075	138	\$ 1.03	\$ 0.07		7.14%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 30.21			\$ 30.02	\$ (0.18)		-0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	138	\$ 0.62	\$ 0.0045	138	\$ 0.62	\$ -		0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	138	\$ 0.19	\$ 0.0014	138	\$ 0.19	\$ -		0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -		0.00%
TOU - Off Peak	\$ 0.0870	82	\$ 7.13	\$ 0.0870	82	\$ 7.13	\$ -		0.00%
TOU - Mid Peak	\$ 0.1220	23	\$ 2.85	\$ 0.1220	23	\$ 2.85	\$ -		0.00%
TOU - On Peak	\$ 0.1820	25	\$ 4.50	\$ 0.1820	25	\$ 4.50	\$ -		0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 45.75			\$ 45.56	\$ (0.18)		-0.40%
HST	13%		\$ 5.95	13%		\$ 5.92	\$ (0.02)		-0.40%
Ontario Electricity Rebate	19.3%		\$ (8.83)	19.3%		\$ (8.79)	\$ 0.04		
<b>Total Bill on TOU</b>			\$ 42.87			\$ 42.69	\$ (0.17)		-0.40%

## Current vs Proposed Rates – Sentinel Lighting Connection

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for a Sentinel Lighting RPP customer with 1 connection, a monthly demand of 0.2 kW and monthly consumption of 71 kWh.

Customer Class: <b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>									
RPP / Non-RPP: <b>RPP</b>									
Consumption: <b>71</b> kWh									
Demand: <b>0</b> kW									
Current Loss Factor: <b>1.0608</b>									
Proposed/Approved Loss Factor: <b>1.0608</b>									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 9.24	1	\$ 9.24	\$ 9.24	1	\$ 9.24	\$ -		0.00%
Distribution Volumetric Rate	\$ 34.1614	0.2	\$ 6.83	\$ 34.1614	0.2	\$ 6.83	\$ -		0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -		
<b>Sub-Total A (excluding pass through)</b>			\$ 16.07			\$ 16.07	\$ -		0.00%
Line Losses on Cost of Power	\$ 0.1114	4	\$ 0.48	\$ 0.1114	4	\$ 0.48	\$ -		0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2766	0	\$ 0.26	\$ 0.2400	0	\$ 0.05	\$ (0.21)		-81.20%
CBR Class B Rate Riders	\$ 0.0432	0	\$ (0.01)	\$ 0.0260	0	\$ 0.01	\$ 0.01		-160.19%
GA Rate Riders	\$ -	71	\$ -	\$ -	71	\$ -	\$ -		
Low Voltage Service Charge	\$ 1.0585	0	\$ 0.21	\$ 0.9921	0	\$ 0.20	\$ (0.01)		-6.27%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 17.01			\$ 16.80	\$ (0.21)		-1.22%
RTSR - Network	\$ 2.8875	0	\$ 0.58	\$ 3.1255	0	\$ 0.63	\$ 0.05		8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2336	0	\$ 0.45	\$ 2.3983	0	\$ 0.48	\$ 0.03		7.37%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.04			\$ 17.91	\$ (0.13)		-0.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	75	\$ 0.34	\$ 0.0045	75	\$ 0.34	\$ -		0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	75	\$ 0.11	\$ 0.0014	75	\$ 0.11	\$ -		0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -		0.00%
TOU - Off Peak	\$ 0.0870	45	\$ 3.89	\$ 0.0870	45	\$ 3.89	\$ -		0.00%
TOU - Mid Peak	\$ 0.1220	13	\$ 1.56	\$ 0.1220	13	\$ 1.56	\$ -		0.00%
TOU - On Peak	\$ 0.1820	13	\$ 2.46	\$ 0.1820	13	\$ 2.46	\$ -		0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 26.64			\$ 26.51	\$ (0.13)		-0.47%
HST	13%		\$ 3.46	13%		\$ 3.45	\$ (0.02)		-0.47%
Ontario Electricity Rebate	19.3%		\$ (5.14)	19.3%		\$ (5.12)	\$ 0.02		
<b>Total Bill on TOU</b>			\$ 24.96			\$ 24.84	\$ (0.12)		-0.47%



## Current vs Proposed Rates – Streetlights Connection

The Rates and Charges below are based on the output from the 2025 IRM Rate Generator model for a Streetlights non-RPP customer with 950 devices and a monthly demand of 53 kW.

Customer Class: <b>STREET LIGHTING SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Other)</b>								
Consumption: <b>19,152 kWh</b>								
Demand: <b>53 kW</b>								
Current Loss Factor: <b>1.0608</b>								
Proposed/Approved Loss Factor: <b>1.0608</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.78	950	\$ 3,591.00	\$ 3.78	950	\$ 3,591.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.1567	52.71	\$ 219.10	\$ 4.1567	52.71	\$ 219.10	\$ -	0.00%
Fixed Rate Riders	\$ -	950	\$ -	\$ -	950	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	52.71	\$ -	\$ -	52.71	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,810.10</b>			<b>\$ 3,810.10</b>	\$ -	<b>0.00%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.2916	53	\$ 68.08	\$ 0.2421	53	\$ 12.76	\$ (55.32)	-81.26%
CBR Class B Rate Riders	\$ 0.0416	53	\$ (2.19)	\$ 0.0275	53	\$ 1.45	\$ 3.64	-166.11%
GA Rate Riders	\$ 0.0001	19,152	\$ 1.92	\$ 0.0001	19,152	\$ 1.92	\$ -	0.00%
Low Voltage Service Charge	\$ 1.0370	53	\$ 54.66	\$ 0.9719	53	\$ 51.23	\$ (3.43)	-6.28%
Smart Meter Entity Charge (if applicable)	\$ -	950	\$ -	\$ -	950	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	950	\$ -	\$ -	950	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	53	\$ -	\$ -	53	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 3,932.56</b>			<b>\$ 3,877.45</b>	<b>\$ (55.11)</b>	<b>-1.40%</b>
RTSR - Network	\$ 2.8730	53	\$ 151.44	\$ 3.1098	53	\$ 163.92	\$ 12.48	8.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1882	53	\$ 115.34	\$ 2.3496	53	\$ 123.85	\$ 8.51	7.38%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,199.34</b>			<b>\$ 4,165.22</b>	<b>\$ (34.12)</b>	<b>-0.81%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,316	\$ 91.42	\$ 0.0045	20,316	\$ 91.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,316	\$ 28.44	\$ 0.0014	20,316	\$ 28.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	950	\$ 237.50	\$ 0.25	950	\$ 237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,316	\$ 2,186.05	\$ 0.1076	20,316	\$ 2,186.05	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,742.75</b>			<b>\$ 6,708.64</b>	<b>\$ (34.12)</b>	<b>-0.51%</b>
HST	13%		\$ 876.56	13%		\$ 872.12	\$ (4.44)	-0.51%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,619.31</b>			<b>\$ 7,580.76</b>	<b>\$ (38.55)</b>	<b>-0.51%</b>