



October 24th, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Re: EB-2024-0057 2025 IRM Rate Application: Wasaga Distribution Inc.

Dear Ms. Marconi,

Please find enclosed Wasaga Distribution Inc.'s 2025 Incentive Rate Mechanism Electricity Distribution Rate Application which has been electronically filed through the Board's web portal, including:

- 2025 IRM Managers Summary
- 2025 IRM Rate Generator Model
- 2025 GA Analysis Workform
- 2025 IRM Checklist

The primary contact for this application is Spencer Silvestro, Financial and Regulatory Analyst. He can be reached by email at s.silvestro@wasagadist.ca.

If you have any further questions, please do not hesitate to contact us.

Respectfully Submitted,

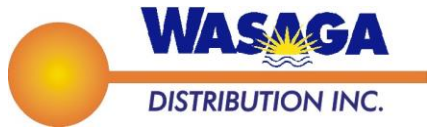
Spencer Silvestro
Financial and Regulatory Analyst
Wasaga Distribution Inc.

cc: Ashly Karamatic, Manager of Finance and Regulatory



**Wasaga Distribution Incorporated
ED-2002-0544**

**2025 IRM Rate Application
EB-2024-0057**



IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15

AND IN THE MATTER OF an Application by Wasaga Distribution Incorporated to
the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2025

WASAGA DISTRIBUTION INC.

**2025 RATE APPLICATION UNDER THE INCENTIVE
RATE-SETTING MECHANISM (PRICE CAP IR)**

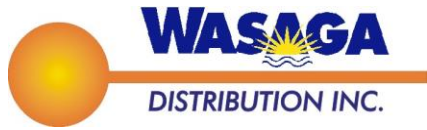
FILED: October 24, 2024

Applicant:

Wasaga Distribution Inc.
950 River Road West
Wasaga Beach, ON
L9Z 2K6

Table of Contents

1. Application	6
2. Introduction.....	7
3. Summary of Application.....	10
4. Annual Price Cap Adjustment Mechanism	11
5. Retail Transmission Service Rates.....	13
6. Revenue to Cost Ratio Adjustments	14
7. Deferral and Variance Accounts	14
8. Global Adjustment	17
9. LRAM Variance Account	18
10. Shared Tax Savings	18
11. Specific Service Charge, Allowances and Loss Factors.....	18
12. MicroFIT Generator Service Charge.....	19
13. Current Tariff Sheets	19
14. Proposed Tariff Sheets.....	19
15. Bill Impacts	19
16. Adjustment to Low Voltage Service Rates.....	19



List of Appendices

- A. Wasaga Distribution Inc. Current Tariff Sheets
- B. Wasaga Distribution Inc. Proposed Tariff Sheets
- C. Wasaga Distribution Inc. 2025 Proposed Bill Impacts

1. Application

The Applicant, Wasaga Distribution Inc. (WDI), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). WDI carries on business at 950 River Road West, Wasaga Beach, Ontario, L9Z 2K6 and serves customers within the boundaries of the Town of Wasaga Beach.

WDI was incorporated under the Ontario Business Corporations Act on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 16,000 residential and commercial customers.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2025. WDI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix B of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

WDI has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated June 18, 2024, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the EDDVAR Report) issued July 31, 2009, and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 issued June 28, 2012 (RTSR Guidelines) to prepare this application.

If the Board is unable to provide a Decision and Order in this Application for implementation by WDI as of May 1, 2025, WDI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2025 distribution rates and charges, WDI requests permission to recover the incremental revenue from the effective date to the implementation date.

WDI requests that, pursuant to Section 34.01 of the OEB's Rules of Practice and Procedure, this proceeding be disposed of by way of a written hearing.

WDI attests that the utility, its shareholder, and the ratepayers of Wasaga Distribution will be affected by the outcome of this application.

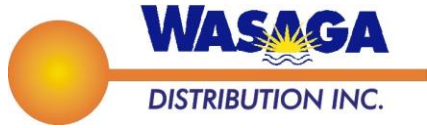
WDI confirms that the application and related documents will be published on its website (www.wasagadist.ca). WDI will make the Application available for public review at our office located at 950 River Road West, Wasaga Beach, ON, L9Z 2K6 and will provide a copy of the Application to anyone requesting the material.

WDI confirms that the documents filed in support of the herein application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

2. Introduction

WDI has selected the Price Cap Incentive Rate-setting (Price Cap IR) option to file its 2025 Distribution Rate Application. In preparing this Application, WDI has complied with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications. All rates referenced in this Application and included in the accompanying 2025 Proposed Tariff of Rates and Charges are based on the output of the OEB's updated 2025 IRM Rate Generator Model, as posted on the OEB website July 18, 2024. The application includes a completed "STS-Tax Change" worksheet in the 2025 IRM Rate Generator model for the sharing of the impact of legislated tax changes. For greater clarity, WDI has not included in this Application any claims, changes, requests, or proposals in relation to any of the following items:

- Z-factor claims
- Advanced Capital Module
- Incremental Capital Module



The primary contact for this Application is:

Mr. Spencer Silvestro
Financial and Regulatory Analyst
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

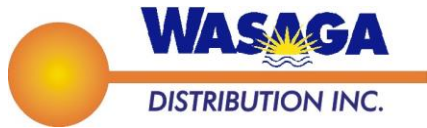
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E-mail: s.silvestro@wasagadist.ca

The secondary contact for this Application is:

Ms. Ashly Karamatic
Manager of Finance and Regulatory
Wasaga Distribution Inc.

950 River Road West
Wasaga Beach, ON
L9Z 2K6

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Facsimile: 705-425-2590
E-mail: a.karamatic@wasagadist.ca



Certification of Evidence:

As Manager, Finance and Regulatory at Wasaga Distribution Inc., I certify that the evidence filed in WDI's 2025 Incentive Rate-Setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the certification requirements in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications as revised on June 18, 2024. I certify that the distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed.

A handwritten signature in blue ink, appearing to read "Karamatic", is positioned above the printed name.

Ashly Karamatic
Manager of Finance and Regulatory
Wasaga Distribution Inc.

3. Summary of Application

WDI is submitting an IRM Application for rates effective May 1, 2025.

In the preparation of this application, WDI has used the 2025 IRM Rate Generator updated on July 18, 2024. The 2025 IRM Rate Generator model was pre-populated with distributor specific data for WDI, including the most recent tariff of rates and charges, load, customer data and Group 1 DVA balances. WDI confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinates and customer volume, as included in Tab 4 of the model. WDI also confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.

Throughout this IRM Application, WDI has provided information pertaining to changes to its rates. The issues and orders approved; to be addressed are as follows:

1. Monthly Service Charge and Distribution Volumetric rates adjusted by the Board's price cap formula effective May 1, 2025.
2. WDI is not applying for Rate Riders for the disposition of Group 1 Accounts as the threshold of \$0.001 per kWh has not been exceeded.
3. WDI is not applying for a LRAMVA rate rider.
4. WDI is requesting a change to the Transmission Network and Connection Charges.
5. WDI is requesting the continuation of the Wholesale Market Rate, Rural Rate Protection Charge, and the Capacity Based Recovery Charge.
6. WDI is requesting the continuation of the Standard Supply Service Charge, Specific Service Charges (with the exception of the Wireline Pole Attachment Charge), microFIT Service Charge, Transformation and Primary Metering Allowances, the Smart Meter Entity Charge and Loss Factors as approved in the 2024 Cost-of-Service Application (EB-2023-0055).
7. As per Tab 18 Regulatory Charges of the 2025 IRM Rate Generator model, WDI is requesting a change to the Wireline Pole Attachment Charge and the Retail Service Charges.
8. An order declaring WDI's current (i.e., 2024) rates as interim rates effective May 1, 2025, and a rider that would allow for the recovery of any foregone incremental revenue between

May 1, 2025, and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2025.

WDI filed a comprehensive Cost-of-Service Application for rates effective May 1, 2024 and received approval by the Ontario Energy Board under file number EB-2023-0055. There are no adjustments to be made from the 2024 COS Application EB-2023-0055.

4. Annual Price Cap Adjustment Mechanism

The rates and tariffs entered in the Rate Generator Model are taken from the Board approved 2024 Tariff of Rates and Charges, as per the Board Rate Order (EB-2023-0055) dated March 27, 2024, for rates effective May 1, 2024, and implemented May 1, 2024. The most recent Tariff of Rates and Charges is attached to this Application as Appendix A. WDI has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Street Lighting

WDI has one customer who is operating as a Wholesale Market Participant (WMP) in its service territory. This WMP is classified as a General Service 50 to 4,999 kW customer. WDI does not invoice this customer for the Wholesale Market Service Charge, Power or Global Adjustment and as a result, is not subject to certain rate riders for the disposition of Group 1 variance accounts.

In calculating 2025 rates, WDI has applied a Price Cap Adjustment of 3.60% to its' Base Distribution Rates, which is based on the rate-setting parameters provided by the Boards' 2025 IRM Rate Generator Model (Stretch Factor Group I). The following table shows WDI's factor for its' Price Cap Adjustment.

Table 4-1 Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.60%
Less: Stretch Factor Value	0.00%
Less: Productivity Factor	0.00%
Price Cap Index	3.60%

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders, Transmission Network and Connection Charges, Wholesale Market Rate, Rural Rate Protection Charge, Capacity Based Recovery Charge, Standard Supply Service Charge, Specific Service Charges (with the exception of the Wireline Pole Attachment Charge), MicroFIT Service Charge, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Off-Ramps and Return on Equity

Section 3.2.10 of the Filing Requirements states:

“For the Price Cap IR and Annual IR index rate-setting options, a regulatory review may be triggered if a distributor’s earnings are outside of a dead band of +/- 300 basis points from the OEB approved return on equity (ROE). The OEB monitors results filed by distributors as part of their reporting and record-keeping requirements and determines if a regulatory review is warranted. Any such review will be prospective, and could result in modifications, termination or the continuation of the respective Price Cap IR or Annual IR Index plan for that distributor.”

WDI’s current distribution rates were rebased and approved by the OEB in 2024 and included a deemed ROE of 9.21%. Prior to this, WDI’s rates were rebased in 2016 and included a deemed ROE of 9.19%. The achieved ROE for 2023 was 8.20%, which is within the OEB’s designated dead band. To provide some historical context, a summary of WDI’s deemed ROE from 2016 – 2023 is provided in the table below:

Table 4-2 Deemed ROE Summary

Year	Approved ROE	Achieved ROE	Over (Under) Earned
2023	9.19%	8.20%	(0.99%)
2022	9.19%	10.85%	1.66%
2021	9.19%	10.70%	1.51%
2020	9.19%	6.72%	(2.47%)
2019	9.19%	7.14%	(2.05%)
2018	9.19%	9.38%	0.19%
2017	9.19%	8.88%	(0.31%)
2016	9.19%	8.43%	(0.76%)

5. Retail Transmission Service Rates

In reference to Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2025 IRM Rate Generator Model (RTSR Tab 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates. WDI receives two rates from Hydro One: 1) Retail Transmission Rate Network and 2) Retail Transmission Rate Connection. WDI understands Board staff will update WDI's 2025 RTSR worksheet rates in the 2025 IRM Rate Generator model to incorporate UTR adjustments approved for 2025.

WDI is requesting an increase in the Network and Connection charges. Table 5-1 WDI Current 2024 vs. Proposed 2025 RTSR Rates outlines the proposed adjustments to the Retail Transmission Service Rates by customer class. The 2025 IRM Rate Generator has calculated the proposed RTSR's set out in Table 5-1.

Table 5-1 WDI Current 2024 vs. Proposed 2025 RTSR Rates

Rate Class	Volumetric	Current - 2024	
		RTSR Network	RTSR Connection
Residential	kWh	0.0105	0.0079
General Services < 50 kW	kWh	0.0096	0.0069
General Service > 50 kW	kW	3.9020	2.6792
Unmetered Scattered Load	kWh	0.0096	0.0069
Street Lighting	kW	2.9432	2.0712

Rate Class	Volumetric	Proposed - 2025	
		RTSR Network	RTSR Connection
Residential	kWh	0.0108	0.0076
General Services < 50 kW	kWh	0.0099	0.0066
General Service > 50 kW	kW	4.0238	2.5714
Unmetered Scattered Load	kWh	0.0099	0.0066
Street Lighting	kW	3.0350	1.9879

Tab 21 Bill Impacts of WDI's 2025 IRM Rate Generator Model requests a discussion on the reasoning for the change in the RTSR – Connection Rates. These changes are the result of differing values between the 2025 IRM Rate Generator Model and the 2024 RTSR Workform (used to calculate WDI's 2024 RTSR Rates) that was submitted as part of WDI's 2024 Cost-of-Service Application. The differing values between the two models consist of the “units billed” (used to calculate the total, forecasted connection charges) on Tab 14 RTSR – Forecast Wholesale and the Loss Adjusted Billed kWh and kW (used to calculate the proposed RTSR Connection Rates) on Tab 15 RTSR Rates to Forecast.

6. Revenue to Cost Ratio Adjustments

As a result of WDI's 2024 Cost-of-Service Application (EB-2023-0055) there are no changes to be made to the current revenue-to-cost ratios. As such, WDI has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the “EDDVAR Report”) provide that

under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

WDI has completed Tab 3 Continuity Schedule on the 2025 IRM Rate Generator Model and has projected interest to April 30, 2025 on the December 31, 2023 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2024 to April 30, 2025 is based upon the appropriate Board prescribed rates that have been made available on the OEB website thus far.

Table 7-1 below summarizes the Group 1 Account balances as of December 31, 2023 (adjusted for 2024 disposition), as well as the total interest calculated, as per the model. WDI has reviewed the prepopulated billing determinants and can confirm that they are correct. WDI also confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

Table 7-1: Summary of the Group 1 Account Balances as of December 31, 2023

Account Description	Account	Amount	Interest	Total Claim
LV Variance Account	1550	65,638	9,887	75,525
Smart Metering Entity Charge Variance	1551	(29,250)	(1,966)	(31,216)
RSVA – Wholesale Market Service Charge	1580	(157,701)	(17,452)	(175,154)
Variance WMS – Sub-account CBR Class A	1580	0	0	0
Variance WMS – Sub-account CBR Class B	1580	23,305	1,431	24,736
RSVA – Retail Transmission Network	1584	71,965	5,080	77,045
RSVA – Retail Transmission Connection	1586	63,547	5,145	68,691
RSVA – Power	1588	(15,173)	(2,090)	(17,263)
RSVA – Global Adjustment	1589	34,458	5,623	40,081
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(57,313)	(517)	(57,829)
Total Group 1 Balance Claim		(523)	5,141	4,618
Threshold Test (Total Claim per kWh)				0.0000

As shown in Table 7-1, the threshold of \$0.0010 per kWh debt or (credit) has not been exceeded. As a result, WDI is not requesting disposition of Group 1 balances over a twelve-month period.

Continuity Schedule Adjustments

As per section 3.2.6, of the filing requirements, distributors must provide an explanation of the account balances on Tab 3 Continuity Schedule if the rate generator model balances differ from the account balances in the trial balance reported through the RRR that have been reflected in the prepopulated rate generator model.

WDI can confirm that the RSVA balances match the 2023 account balances in the trial balance reported through the RRR. However, WDI acknowledges the following discrepancies between the continuity schedule and the account balances in the RRR Filing:

- Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2021) - Line 34 on Tab 3 Continuity Schedule, includes the December 31, 2023 balance of **(\$1,811.38)** in Account 1509 – Impacts Arising from the Covid-19 Emergency. As per the OEB's Decision and Rate Order pertaining to WDI's 2024 Cost-of-Service Application (EB-2023-0055), WDI will transfer the remaining balance of Account 1509 to Account 1595 to be disposed of at a later time.
- Account 1580 – RSVA Wholesale Market Service Charge & Account 1580 – Sub-account CBR Class B – The variances of \$3,381 and **(\$3,381)** on lines 23 and 25 of Tab 3 Continuity Schedule are due to how these values were reported in WDI's 2024 RRR Filing. These Accounts were reported as a single line item on WDI's 2024 RRR Filing and as a result, the balance of Account 1580 - Sub-account CBR Class B was included in the balance of Account 1580 – RSVA Wholesale Market Service Charge.

Commodity Accounts 1588 and 1589

As per section 3.2.6.1, of the filing requirements, effective August 31, 2019, per the OEB's letter titled Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, applicants must indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed of on an interim basis, which year they were last disposed on a final basis.

WDI confirms that the December 31, 2022 balances pertaining to Account 1588 and Account 1589 were last disposed of on a final basis as part of WDI's 2024 Cost-of-Service Application (EB-2023-0055). WDI also confirms that all transactions recorded in Accounts 1588 and 1589 are accounted for in accordance with the respective versions of the Accounting Guidance.

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2021)

Section 3.2.6.3 of the Filing Requirements states that applicants are expected to seek final disposition of the residual balances for vintage Account 1595 sub-accounts only once. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider.

As previously discussed, the threshold of \$0.0010 per kWh debt or (credit) has not been exceeded. As a result, WDI is not requesting disposition of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2021).

8. Global Adjustment

Global Adjustment Workform:

As part of this application, WDI has completed the Global Adjustment Analysis Workform (GA Workform) for the period January 1, 2023 to December 31, 2023 to assist in assessing the reasonability of balances in Account 1589.

WDI confirms the following with respect to the monthly billing of the GA:

- WDI bills all non-RPP customers on the 1st estimate of the GA provided by the IESO.
- WDI bills all customers on a calendar monthly basis.
- WDI confirms where a billing spans more than one month, in the case of a final bill or manual read, the GA billing rate is prorated based on the consumption for the blended months.
- WDI confirms the GA rate is applied consistently for all billing and unbilled revenue transactions for non-RPP Class B customers in each rate class.
- The following approach is used from the IESO invoice: Charge Type 1115 is booked into Account 1588 and Charge Type 148 is pro-rated based on the RPP/non-RPP consumption

and then booked into Account 1588 and 1589, respectively and accrued to the appropriate period.

- The GA non-RPP expense is based on actual with respect to dollar amount and the RPP/non-RPP pro-rated percentages (this also applies to unbilled revenue).

The completed GA Analysis Workform for WDI (filed as a separate worksheet) calculates the total unresolved GA difference of \$2,162 or 0.1% which is within the +/- 1% range of total IESO GA charges.

9. LRAM Variance Account

As per the OEB's Decision and Rate Order pertaining to WDI's 2023 IRM Application (EB-2022-0066), WDI's credit balance of (\$329) in Account 1568 – LRAMVA was deemed immaterial and did not warrant disposition. As a result, this balance was set to zero. However, the Account was not discontinued as WDI can request the use of the LRAMVA for CDM activity in a future application, which the OEB will consider on a case-by-case basis.

WDI is not applying for disposition as part of this proceeding.

10. Shared Tax Savings

WDI has completed Tab 8 STS – Tax Change on the 2025 IRM Rate Generator Model to calculate if there are tax impacts to ratepayers because of legislated tax changes from WDI's tax rates embedded in its 2024 Cost-of-Service Application (EB-2023-0055). WDI confirms there are currently no tax impacts arising from legislated tax changes and therefore, no amount will be recovered/refunded to ratepayers. Furthermore, no amount will be recorded in Account 1592 – PILs and Tax Variances.

11. Specific Service Charge, Allowances and Loss Factors

WDI is requesting the continuation of the Specific Service Charges (with the exception of the Wireline Pole Attachment Charge), Transformation and Primary Metering Allowances, and Loss Factors as approved in the 2024 Cost-of-Service Application (EB-2023-0055).

12. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of \$10.00 as approved by the OEB in its 2024 Cost-of-Service Application (EB-2023-0055).

13. Current Tariff Sheets

WDI's current Tariff of Rates and Charges is provided under Appendix A.

14. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2025 IRM Rate Generator model, which are provided in Appendix B.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2025 IRM Rate Generator Bill Impact calculation in Tab 20. A detailed listing of customer bill impacts is set out under Tab 20 of the 2025 IRM Rate Generator Model and has been provided in Appendix C.

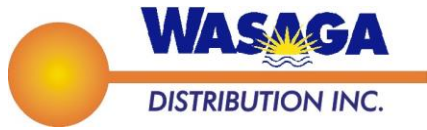
The overall bill impacts derived using the 2025 IRM Rate Generator Model for Residential, General Service, Street Lights and Unmetered Scattered Load are provided below in Table 15-1. No rate mitigation plans are necessary because the total bill impacts are less than 10%.

Table 15-1 WDI Bill Impacts

Customer Class	Category	Billed Quantity	Units	Total Bill Impact (Including HST)	
				\$	%
Residential	RPP	750	kWh	(0.46)	-0.3
GS < 50 kW	RPP	2,000	kWh	(3.87)	-1.2
GS > 50 – 4,999 kW	Non-RPP	300	kW	(291.47)	-1.0
USL	RPP	250	kWh	(0.59)	-1.4
Streetlight	Non-RPP	125	kW	516.47	3.5
Residential (Retailer)	Non-RPP	750	kWh	0.63	0.4

16. Adjustment to Low Voltage Service Rates

Low Voltage (LV) charges relate to the cost of a host distributor to distribute electricity to an embedded distributor. Any variance between the LV charges paid to the host distributor and the



LVSRs billed to customers every month are captured in Account 1550 – LV Variance Account. WDI is embedded with one host distributor, Hydro One Networks Inc.

WDI is not requesting to adjust its LVSRs in this proceeding.

**APPENDIX A – Wasaga Distribution Inc.
Current Tariff Sheets**

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0055

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.68
Rate Rider for Group 2 Accounts - effective until April 30, 2025	\$	(2.56)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account - Non-RPP only - effective until April 30, 2025	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0055

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0056
Rate Rider for Disposition of Global Adjustment Account - Non-RPP only - effective until April 30, 2025	\$/kWh	(0.0014)
Rate Rider for Group 2 Accounts - effective until April 30, 2025	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0055

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.28
Distribution Volumetric Rate	\$/kW	6.4159
Low Voltage Service Rate	\$/kW	1.2609
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	1.4886
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2025	\$/kW	0.8566
Rate Rider for Disposition of Global Adjustment Account - Non-RPP only - effective until April 30, 2025	\$/kWh	(0.0014)
Rate Rider for Group 2 Accounts - effective until April 30, 2025	\$/kW	(0.4421)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9020
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0055

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.38
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kWh	0.0058
Rate Rider for Group 2 Accounts - effective until April 30, 2025	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0055

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	1.1846
Low Voltage Service Rate	\$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2025	\$/kW	1.9494
Rate Rider for Disposition of Global Adjustment Account - Non-RPP only - effective until April 30, 2025	\$/kWh	(0.0014)
Rate Rider for Group 2 Accounts - effective until April 30, 2025	\$/kW	(3.2867)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9432
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0055

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0055

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0798
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.069

APPENDIX B – Wasaga Distribution Inc.
Proposed Tariff Sheets

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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2024-0057

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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2024-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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2024-0057

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.77
Distribution Volumetric Rate	\$/kW	6.6469
Low Voltage Service Rate	\$/kW	1.2609
Retail Transmission Rate - Network Service Rate	\$/kW	4.0238
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5714

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
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2024-0057

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.57
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.06
Distribution Volumetric Rate	\$/kW	1.2272
Low Voltage Service Rate	\$/kW	0.9748
Retail Transmission Rate - Network Service Rate	\$/kW	3.0350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9879

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2024-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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2024-0057

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2024-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0798
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.069

**APPENDIX C – Wasaga Distribution Inc.
2025 Proposed Bill Impacts**



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0798	1.0798	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0798	1.0798	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0798	1.0798	170,000	300	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0798	1.0798	250		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0798	1.0798	42,000	125	DEMAND	3,210
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0798	1.0798	750		CONSUMPTION	
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				
Add additional scenarios if required			1.0798	1.0798				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0798		
Proposed/Approved Loss Factor	1.0798		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.68	1	\$ 27.68	\$ 28.68	1	\$ 28.68	\$ 1.00	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (2.56)	1	\$ (2.56)	\$ -	1	\$ -	\$ 2.56	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.12			\$ 28.68	\$ 3.56	14.17%
Line Losses on Cost of Power	\$ 0.1114	60	\$ 6.66	\$ 0.1114	60	\$ 6.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0054	750	\$ 4.05	\$ -	750	\$ -	\$ (4.05)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0040	750	\$ 3.00	\$ 0.0040	750	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.25			\$ 38.76	\$ (0.49)	-1.25%
RTSR - Network	\$ 0.0105	810	\$ 8.50	\$ 0.0108	810	\$ 8.75	\$ 0.24	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	810	\$ 6.40	\$ 0.0076	810	\$ 6.15	\$ (0.24)	-3.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.16			\$ 53.67	\$ (0.49)	-0.90%
Wholesale Market Service Charge (WMS)	\$ 0.0045	810	\$ 3.64	\$ 0.0045	810	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	810	\$ 1.13	\$ 0.0014	810	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.70			\$ 142.21	\$ (0.49)	-0.34%
HST	13%		\$ 18.55	13%		\$ 18.49	\$ (0.06)	-0.34%
Ontario Electricity Rebate	19.3%		\$ (27.54)	19.3%		\$ (27.45)	\$ 0.09	-
Total Bill on TOU			\$ 133.71			\$ 133.25	\$ (0.46)	-0.34%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0798		
Proposed/Approved Loss Factor	1.0798		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.68	1	\$ 18.68	\$ 19.35	1	\$ 19.35	\$ 0.67	3.59%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0194	2000	\$ 38.80	\$ 1.40	3.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0025	2000	\$ (5.00)	\$ -	2000	\$ -	\$ 5.00	-100.00%
Sub-Total A (excluding pass through)			\$ 51.08			\$ 58.15	\$ 7.07	13.84%
Line Losses on Cost of Power	\$ 0.1114	160	\$ 17.77	\$ 0.1114	160	\$ 17.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0056	2,000	\$ 11.20	\$ -	2,000	\$ -	\$ (11.20)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	2,000	\$ 7.00	\$ 0.0035	2,000	\$ 7.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.47			\$ 83.34	\$ (4.13)	-4.72%
RTSR - Network	\$ 0.0096	2,160	\$ 20.73	\$ 0.0099	2,160	\$ 21.38	\$ 0.65	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,160	\$ 14.90	\$ 0.0066	2,160	\$ 14.25	\$ (0.65)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 123.10			\$ 118.97	\$ (4.13)	-3.35%
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,160	\$ 9.72	\$ 0.0045	2,160	\$ 9.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,160	\$ 3.02	\$ 0.0014	2,160	\$ 3.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 358.80			\$ 354.67	\$ (4.13)	-1.15%
HST	13%		\$ 46.64	13%		\$ 46.11	\$ (0.54)	-1.15%
Ontario Electricity Rebate	19.3%		\$ (69.25)	19.3%		\$ (68.45)	\$ 0.80	-
Total Bill on TOU			\$ 336.19			\$ 332.32	\$ (3.87)	-1.15%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	300	kW
Current Loss Factor	1.0798	
Proposed/Approved Loss Factor	1.0798	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.28	1	\$ 41.28	\$ 42.77	1	\$ 42.77	\$ 1.49	3.61%
Distribution Volumetric Rate	\$ 6.4159	300	\$ 1,924.77	\$ 6.6469	300	\$ 1,994.07	\$ 69.30	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.4421	300	\$ (132.63)	\$ -	300	\$ -	\$ 132.63	-100.00%
Sub-Total A (excluding pass through)			\$ 1,833.42			\$ 2,036.84	\$ 203.42	11.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.3452	300	\$ 703.56	\$ -	300	\$ -	\$ (703.56)	-100.00%
CBR Class B Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
GA Rate Riders	-\$ 0.0014	170,000	\$ (238.00)	\$ -	170,000	\$ -	\$ 238.00	-100.00%
Low Voltage Service Charge	\$ 1.2609	300	\$ 378.27	\$ 1.2609	300	\$ 378.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,677.25			\$ 2,415.11	\$ (262.14)	-9.79%
RTSR - Network	\$ 3.9020	300	\$ 1,170.60	\$ 4.0238	300	\$ 1,207.14	\$ 36.54	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6792	300	\$ 803.76	\$ 2.5714	300	\$ 771.42	\$ (32.34)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,651.61			\$ 4,393.67	\$ (257.94)	-5.55%
Wholesale Market Service Charge (WMS)	\$ 0.0045	183,566	\$ 826.05	\$ 0.0045	183,566	\$ 826.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	183,566	\$ 256.99	\$ 0.0014	183,566	\$ 256.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	183,566	\$ 19,751.70	\$ 0.1076	183,566	\$ 19,751.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25,486.60			\$ 25,228.66	\$ (257.94)	-1.01%
HST	13%		\$ 3,313.26	13%		\$ 3,279.73	\$ (33.53)	-1.01%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 28,799.86			\$ 28,508.39	\$ (291.47)	-1.01%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0798		
Proposed/Approved Loss Factor	1.0798		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.38	1	\$ 5.38	\$ 5.57	1	\$ 5.57	\$ 0.19	3.53%
Distribution Volumetric Rate	\$ 0.0108	250	\$ 2.70	\$ 0.0112	250	\$ 2.80	\$ 0.10	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0021	250	\$ (0.53)	\$ -	250	\$ -	\$ 0.53	-100.00%
Sub-Total A (excluding pass through)			\$ 7.56			\$ 8.37	\$ 0.82	10.79%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.22	\$ 0.1114	20	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0058	250	\$ 1.45	\$ -	250	\$ -	\$ (1.45)	-100.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0035	250	\$ 0.88	\$ 0.0035	250	\$ 0.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.10			\$ 11.47	\$ (0.63)	-5.25%
RTSR - Network	\$ 0.0096	270	\$ 2.59	\$ 0.0099	270	\$ 2.67	\$ 0.08	3.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	270	\$ 1.86	\$ 0.0066	270	\$ 1.78	\$ (0.08)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.56			\$ 15.92	\$ (0.63)	-3.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	270	\$ 1.21	\$ 0.0045	270	\$ 1.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	270	\$ 0.38	\$ 0.0014	270	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	158	\$ 13.70	\$ 0.0870	158	\$ 13.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1820	48	\$ 8.65	\$ 0.1820	48	\$ 8.65	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.24			\$ 45.60	\$ (0.63)	-1.37%
HST	13%		\$ 6.01	13%		\$ 5.93	\$ (0.08)	-1.37%
Ontario Electricity Rebate	19.3%		\$ (8.92)	19.3%		\$ (8.80)	\$ 0.12	1.37%
Total Bill on TOU			\$ 43.32			\$ 42.73	\$ (0.59)	-1.37%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	42,000	kWh	
Demand	125	kW	
Current Loss Factor	1.0798		
Proposed/Approved Loss Factor	1.0798		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.99	3210	\$ 6,387.90	\$ 2.06	3210	\$ 6,612.60	\$ 224.70	3.52%
Distribution Volumetric Rate	\$ 1.1846	125	\$ 148.08	\$ 1.2272	125	\$ 153.40	\$ 5.32	3.60%
Fixed Rate Riders	\$ -	3210	\$ -	\$ -	3210	\$ -	\$ -	
Volumetric Rate Riders	-\$ 3.2867	125	\$ (410.84)	\$ -	125	\$ -	\$ 410.84	-100.00%
Sub-Total A (excluding pass through)			\$ 6,125.14			\$ 6,766.00	\$ 640.86	10.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.9494	125	\$ 243.68	\$ -	125	\$ -	\$ (243.68)	-100.00%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
GA Rate Riders	-\$ 0.0014	42,000	\$ (58.80)	\$ -	42,000	\$ -	\$ 58.80	-100.00%
Low Voltage Service Charge	\$ 0.9748	125	\$ 121.85	\$ 0.9748	125	\$ 121.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3210	\$ -	\$ -	3210	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3210	\$ -	\$ -	3210	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,431.86			\$ 6,887.85	\$ 455.99	7.09%
RTSR - Network	\$ 2.9432	125	\$ 367.90	\$ 3.0350	125	\$ 379.38	\$ 11.48	3.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0712	125	\$ 258.90	\$ 1.9879	125	\$ 248.49	\$ (10.41)	-4.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,058.66			\$ 7,515.71	\$ 457.05	6.48%
Wholesale Market Service Charge (WMS)	\$ 0.0045	45,352	\$ 204.08	\$ 0.0045	45,352	\$ 204.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	45,352	\$ 63.49	\$ 0.0014	45,352	\$ 63.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3210	\$ 802.50	\$ 0.25	3210	\$ 802.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	45,352	\$ 4,879.83	\$ 0.1076	45,352	\$ 4,879.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,008.57			\$ 13,465.62	\$ 457.05	3.51%
HST	13%		\$ 1,691.11	13%		\$ 1,750.53	\$ 59.42	3.51%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,699.68			\$ 15,216.15	\$ 516.47	3.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0798		
Proposed/Approved Loss Factor	1.0798		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.68	1	\$ 27.68	\$ 28.68	1	\$ 28.68	\$ 1.00	3.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (2.56)	1	\$ (2.56)	\$ -	1	\$ -	\$ 2.56	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 25.12			\$ 28.68	\$ 3.56	14.17%
Line Losses on Cost of Power	\$ 0.1076	60	\$ 6.44	\$ 0.1076	60	\$ 6.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0054	750	\$ 4.05	\$ -	750	\$ -	\$ (4.05)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ 0.0014	750	\$ (1.05)	\$ -	750	\$ -	\$ 1.05	-100.00%
Low Voltage Service Charge	\$ 0.0040	750	\$ 3.00	\$ 0.0040	750	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.98			\$ 38.54	\$ 0.56	1.47%
RTSR - Network	\$ 0.0105	810	\$ 8.50	\$ 0.0108	810	\$ 8.75	\$ 0.24	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	810	\$ 6.40	\$ 0.0076	810	\$ 6.15	\$ (0.24)	-3.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.88			\$ 53.44	\$ 0.56	1.06%
Wholesale Market Service Charge (WMS)	\$ 0.0045	810	\$ 3.64	\$ 0.0045	810	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	810	\$ 1.13	\$ 0.0014	810	\$ 1.13	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 138.36			\$ 138.92	\$ 0.56	0.40%
HST	13%		\$ 17.99	13%		\$ 18.06	\$ 0.07	0.40%
Ontario Electricity Rebate	19.3%		\$ (26.70)	19.3%		\$ (26.81)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 156.35			\$ 156.98	\$ 0.63	0.40%