

## EXHIBIT 8 – RATE DESIGN

### 2025 Cost of Service

Hydro 2000 Inc.  
EB-2024-0030

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## 8.1 DISTRIBUTION CHARGES (SUBTOTAL A)

### 8.1.1 Overview of Current Rates

H2000 applied for a distribution rate adjustment for rates effective May 1, 2023, under the Board's Annual IR process, as outlined in file number EB-2022-0028. In its 2023 IRM, H2000 implemented the price cap adjustment associated with the Annual IR mechanism, which for H2000 was 4.65%. H2000 requested approval to adjust specific components of its rates, with these adjustments taking effect on May 1, 2024, and remaining in place up until April 30, 2025.

Table 1 below shows H2000's yearly OEB-approved fixed and variable rate from the last cost of Service in 2020 to the proposed 2025 rates. Rates in between the Cost-of-Service applications were adjusted through IRM applications to reflect the Price Cap in effect at that time.

**Table 1 – Distribution Rates Since 2020 to 2025**

Customer class name	2020 BA	2021	2022	2023	2024	2025
	CoS	IRM	IRM	IRM	IRM	CoS
Price cap applied		2.05%	3.15%	3.55%	4.65%	
<b>FIXED</b>						
Residential	29.39	33.08	34.12	35.33	36.97	<b>\$46.10</b>
General service less than 50 kw	23.21	23.69	24.44	25.31	26.49	<b>\$26.49</b>
General service 50 to 4,999 kw	84.54	86.27	88.99	92.15	96.43	<b>\$96.43</b>
Unmetered scattered load	4.79	4.89	5.04	5.22	5.46	<b>\$5.46</b>
Street lighting	1.31	1.34	1.38	1.43	1.50	<b>\$1.50</b>
<b>VOLUMETRIC</b>						
Residential	0.0000					-
General service less than 50 kw	0.0101	0.0103	1.0106	1.0110	0.0115	<b>0.0169</b>
General service 50 to 4,999 kw	1.5081	1.5390	1.5875	1.6439	1.7203	<b>1.6357</b>
Unmetered scattered load	0.0135	0.0138	0.0142	0.0147	0.0154	<b>0.0382</b>
Street lighting	7.6376	7.7942	8.0397	8.3251	8.7122	<b>12.5105</b>

H2000 used its IRM application to update its RTSRs consistent with the OEB's policies which dictate that UTRs and host-RTSRs are typically approved annually. The rationale for updating its RTSR is to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

Regulatory Charges (Wholesale Market Service Rate - WMS; Rural or Remote Rate Protection Charge - RRRP; and Capacity Based Recovery – CBR) were updated in the Tariff of Rates and Charges to reflect the most up to date rates determined by OEB's annual generic rate order.

H2000 notes that it is not proposing any changes to its' customer classes at this time. The table below shows its continuing customer class.

**Table 2 – On-Going Customer Class Composition**

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
<b>Residential</b>	<b>Existing</b>	Customer	kWh
<b>GS&lt;50</b>	<b>Existing</b>	Customer	kWh
<b>GS 500-4999kW</b>	<b>Existing</b>	Customer	kW
<b>USL</b>	<b>Existing</b>	Connection	kW
<b>Street Lighting</b>	<b>Existing</b>	Customer	kWh

To calculate the revenue sufficiency at Exhibit 6, H2000 computed its current revenue at the proposed load. The table below summarizes these revenue projections, illustrating the proportions attributable to fixed (monthly Service) charges and variable (distribution volumetric) charges based on current 2024 distribution rates that were approved in H2000's most recent IRM application (EB-2023-0028):

**Table 3 - Distribution Revenues at Current Rates (2024) – 2025 Test Year kWh & kW Volumes**

<u>2023 Rates at 2024 Load</u>								
Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
<b>Residential</b>	\$0.0000	kWh	11,782,231	0			0	0
<b>General Service &lt; 50 kW</b>	\$0.0115	kWh	3,672,224	42,231			0	42,231
<b>General Service &gt; 50 to 4999 kW</b>	\$1.7203	kW	9,698	16,683			0	16,683
<b>Unmetered Scattered Load</b>	\$0.0154	kWh	16,511	254			0	254
<b>Street Lighting</b>	\$8.7122	kW	423	3,685			0	3,685
<b>Total Variable Revenue</b>			<b>15,481,087</b>	<b>62,854</b>			0	62,854
<u>2023 Rates at 2024 Load</u>								
Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Cust/Conn	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
<b>Residential</b>	\$36.97	1,145	\$507,825	\$0	\$507,825	100.00%		79.34%
<b>General Service &lt; 50 kW</b>	\$26.49	139	\$44,169	\$42,231	\$86,400	51.12%	48.88%	13.50%
<b>General Service &gt; 50 to 4999 kW</b>	\$96.43	15	\$17,171	\$16,683	\$33,854	50.72%	49.28%	5.29%
<b>Unmetered Scattered Load</b>	\$5.46	21	\$1,392	\$254	\$1,647	84.56%	15.44%	0.26%
<b>Street Lighting</b>	\$1.50	370	\$6,666	\$3,685	\$10,351	64.40%	35.60%	1.62%
<b>Total Fixed Revenue</b>		<b>1,690</b>	<b>\$577,223</b>	<b>\$62,854</b>	<b>\$640,077</b>			

### 8.1.3 Rate Design

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows the resulting rates if H2000 were to keep its current fixed to variable split. Table 7 shows the proposed rates after the H2000 adjusted its fixed to variable split to fall within the minimum and maximum range.

**Table 4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - <u>Maximum</u> Fixed Rate (b)		
	Min Rate	Fixed %	Variable %	Max Rate	Fixed %	Variable %
<b>Residential</b>	\$16.13	34.98%	65.02%	\$36.97	80.19%	19.81%
<b>GS&lt;50</b>	\$14.27	22.42%	77.58%	\$26.49	41.61%	58.39%
<b>GS 500-4999kW</b>	\$11.07	5.97%	94.03%	\$96.43	51.98%	48.02%
<b>USL</b>	\$1.70	21.47%	78.53%	\$5.46	68.82%	31.18%
<b>Street Lighting</b>	\$0.09	3.30%	96.70%	\$1.50	55.74%	44.26%

**Table 5 - Current F/V split and Hypothetical Rates at Current F/V split**

Customer Class Name	Current Rates and Fixed to Variable Split			Hypothetical Rates at Existing Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
<b>Residential</b>	\$36.97	100.00%		\$46.10	100.00%	0.00%
<b>GS&lt;50</b>	\$26.49	51.12%	48.88%	\$32.55	51.12%	48.88%
<b>GS 500-4999kW</b>	\$96.43	50.72%	49.28%	\$94.09	50.72%	49.28%
<b>USL</b>	\$5.46	84.56%	15.44%	\$6.71	84.56%	15.44%
<b>Street Lighting</b>	\$1.50	64.40%	35.60%	\$1.73	64.40%	35.60%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, H2000 is adjusting its rates for a fixed to variable split. H2000's adjustment to its fixed to variable split involves the following steps:

Determining what the newly calculated rates would be if H2000 would keep its existing fixed to variable split (Table 7).

Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6).

Adjust rates for each class accordingly.

H2000 notes that this process does not apply to the Residential Class as it is subject to its own adjustment to a 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

**Table 6 – Proposed Rates at proposed F/V split**

Customer Class Name	Fixed Rate	Var Rate	Fixed %	Var %
<b>Residential</b>	<b>\$46.10</b>		100.00%	0.00%
<b>GS&lt;50</b>	<b>\$26.49</b>	<b>0.0169</b>	41.61%	58.39%
<b>GS 500-4999kW</b>	<b>\$96.43</b>	<b>1.6357</b>	51.98%	48.02%
<b>USL</b>	<b>\$5.46</b>	<b>0.0382</b>	68.82%	31.18%
<b>Street Lighting</b>	<b>\$1.50</b>	<b>12.5105</b>	55.74%	44.26%

For all classes listed above, the existing fixed to variable ratios fell within the minimum and maximum range indicated in table 4. Therefore, H2000 proposes to adopt the resulting rate of keeping the existing fixed to variable split. The resulting adjustments are shown in the table below.

**Table 7 – Current Fixed Rate vs Proposed Fixed Rate**

Customer Class Name	Current Fixed Rate	Proposed Rate
<b>Residential</b>	<b>36.97</b>	<b>\$46.10</b>
<b>GS&lt;50</b>	<b>26.49</b>	<b>\$26.49</b>
<b>GS 500-4999kW</b>	<b>96.43</b>	<b>\$96.43</b>
<b>USL</b>	<b>5.46</b>	<b>\$5.46</b>
<b>Street Lighting</b>	<b>1.50</b>	<b>\$1.50</b>

## 8.2 LOW VOLTAGE AND RATE RIDERS (SUBTOTAL B)

### 8.2.1 Low Voltage Rates

Table 8 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. LV Charges are outside of the control of H2000. The rates charged by the host distributor are approved by the OEB through a rate application process.

The projections were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2025 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2025 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2025 projected LV charges are based on an internal review of the historical charges.

**Table 8: Calculation of proposed Low Voltage Charges**

2023				2023		
Input Name Of Service Point	Service Points				Description	
	3 Plantagenet HEC F3			Input LV Billed Components From Host	Common ST Line	
	2 ALFRED PME HEC				Monthly Service Charge	
	1 ALFRED DS F3 HEC				Def Tax Asset Fixed Rider	
	LV Line Plantagenet				Meter Charge	
			2023 KW	Current Rates (2024)		
Month	Description	Service Point	Kw	Rate	# Of Accounts	Total Charge
January	Common ST Line	3 Plantagenet Hec F3	1,510.40	2.0255		\$3,059.32
	Common ST Line	2 Alfred Pme Hec	579.84	2.0255		\$1,174.47
	Common ST Line	1 Alfred Ds F3 Hec	1,940.16	2.0255		\$3,929.79
	Common ST Line	Lv Line Plantagenet	4,024.16	2.0255		\$8,150.94
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$20,148.66</b>
February	Common ST Line	3 Plantagenet Hec F3	1,812.16	2.0255		\$3,670.53
	Common ST Line	2 Alfred Pme Hec	723.60	2.0255		\$1,465.65
	Common ST Line	1 Alfred Ds F3 Hec	2,389.44	2.0255		\$4,839.81
	Common ST Line	Lv Line Plantagenet	4,939.30	2.0255		\$10,004.55
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$23,814.69</b>
March	Common ST Line	3 Plantagenet Hec F3	1,298.56	2.0255		\$2,630.23
	Common ST Line	2 Alfred Pme Hec	515.28	2.0255		\$1,043.70
	Common ST Line	1 Alfred Ds F3 Hec	1,704.32	2.0255		\$3,452.10
	Common ST Line	Lv Line Plantagenet	3,543.32	2.0255		\$7,176.99
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84

						\$18,137.18
<b>April</b>	Common ST Line	3 Plantagenet Hec F3	1,447.36	2.0255		\$2,931.63
	Common ST Line	2 Alfred Pme Hec	869.28	2.0255		\$1,760.73
	Common ST Line	1 Alfred Ds F3 Hec	3,037.44	2.0255		\$6,152.33
	Common ST Line	Lv Line Plantagenet	4,862.05	2.0255		\$9,848.08
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$24,526.92</b>
<b>May</b>	Common ST Line	3 Plantagenet Hec F3	1,297.92	2.0255		\$2,628.94
	Common ST Line	2 Alfred Pme Hec	331.20	2.0255		\$670.85
	Common ST Line	1 Alfred Ds F3 Hec	1,322.56	2.0255		\$2,678.85
	Common ST Line	Lv Line Plantagenet	2,953.08	2.0255		\$5,981.46
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$15,794.24</b>
<b>June</b>	Common ST Line	3 Plantagenet Hec F3	1,400.00	2.0255		\$2,835.70
	Common ST Line	2 Alfred Pme Hec	354.48	2.0255		\$718.00
	Common ST Line	1 Alfred Ds F3 Hec	1,468.80	2.0255		\$2,975.05
	Common ST Line	Lv Line Plantagenet	3,250.18	2.0255		\$6,583.24
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$16,946.14</b>
<b>July</b>	Common ST Line	3 Plantagenet Hec F3	1,456.96	2.0255		
	Common ST Line	2 Alfred Pme Hec	362.64	2.0255		\$734.53
	Common ST Line	1 Alfred Ds F3 Hec	1,490.88	2.0255		\$3,019.78
	Common ST Line	Lv Line Plantagenet	3,331.30	2.0255		\$6,747.55
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$17,287.08</b>
<b>August</b>	Common ST Line	3 Plantagenet Hec F3	1,220.48	2.0255		\$2,472.08
	Common ST Line	2 Alfred Pme Hec	318.24	2.0255		\$644.60
	Common ST Line	1 Alfred Ds F3 Hec	1,240.32	2.0255		\$2,512.27
	Common ST Line	Lv Line Plantagenet	2,768.85	2.0255		\$5,608.31
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$15,071.40</b>
<b>September</b>	Common ST Line	3 Plantagenet Hec F3	1,492.80	2.0255		
	Common ST Line	2 Alfred Pme Hec	365.04	2.0255		\$739.39
	Common ST Line	1 Alfred Ds F3 Hec	1,555.20	2.0255		\$3,150.06
	Common ST Line	Lv Line Plantagenet	3,440.38	2.0255		\$6,968.49
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$17,715.75</b>
<b>October</b>	Common ST Line	3 Plantagenet Hec F3	1,146.88	2.0255		\$2,323.01
	Common ST Line	2 Alfred Pme Hec	341.76	2.0255		\$692.23
	Common ST Line	1 Alfred Ds F3 Hec	1,310.72	2.0255		\$2,654.86
	Common ST Line	Lv Line Plantagenet	2,717.79	2.0255		\$5,504.88
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						\$15,009.14
<b>November</b>	Common ST Line	3 Plantagenet Hec F3	1,328.64	2.0255		\$2,691.16



	Common ST Line	2 Alfred Pme Hec	492.48	2.0255		\$997.52
	Common ST Line	1 Alfred Ds F3 Hec	1,673.28	2.0255		\$3,389.23
	Common ST Line	Lv Line Plantagenet	3,515.45	2.0255		\$7,120.54
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						<b>\$18,032.60</b>
<b>December</b>	Common ST Line	3 Plantagenet Hec F3	1,397.76	2.0255		\$2,831.16
	Common ST Line	2 Alfred Pme Hec	516.72	2.0255		\$1,046.62
	Common ST Line	1 Alfred Ds F3 Hec	1,790.40	2.0255		\$3,626.46
	Common ST Line	Lv Line Plantagenet	3,731.99	2.0255		\$7,559.15
	Def Tax Asset Fixed Rider			36.1800	3	\$108.54
	Meter Charge			417.5900	3	\$1,252.77
	Monthly Service Charge			824.2800	3	\$2,472.84
						\$18,897.53
			86,581.85			<b>\$221,381.34</b>

## 8.1.2 Rate Riders

Deferral and variance account rate riders which make up part of Subtotal B of the bill impacts, are calculated and explained in detail at Exhibit 9 and replicated below for ease of reference.

**Table 9 – Rate Riders for the Group 1**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
Residential	kWh	14,230,001	\$60,753.33	\$0.0021
General Service < 50 Kw	kWh	4,435,132	\$19,419.91	<b>\$0.0022</b>
General Service > 50 To 4999 Kw	<b>kW</b>	11,713	\$19,592.03	<b>\$0.8364</b>
Unmetered Scattered Load	kWh	16,511	\$305.50	<b>\$0.0093</b>
Street Lighting	<b>kW</b>	423	\$514.69	<b>\$0.6084</b>
<b>Total</b>			<b>\$100,585.46</b>	

**Table 10 – Rate Riders RSVA – Power Global Adjustment**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
Residential	kWh		\$0.00	\$0.0000
General Service < 50 Kw	kWh		\$0.00	<b>\$0.0000</b>
General Service > 50 To 4999 Kw	kWh	3,649,857	\$13,394.93	<b>\$0.0018</b>
Unmetered Scattered Load	kWh	-	\$0.00	<b>\$0.0000</b>
Street Lighting	kWh	194,977	\$715.56	<b>\$0.0018</b>
<b>Total</b>			<b>\$14,110.49</b>	

**Table 11 – Rate Riders for Group 2**

"Rate class	Units	Kw / kwh / # of customers	Allocated group 1 balance (excluding 1589)	Rate rider for deferral/variance accounts
Residential	# of Customers	1,145	\$37,472.86	<b>\$1.3640</b>
General service < 50 kw	kWh	3,672,224	\$11,417.93	<b>\$0.0016</b>
General service > 50 to 4999 kw	kWh	9,698	\$11,022.33	<b>\$0.5683</b>
Unmetered scattered load	<b>kW</b>	16,511	\$55.77	<b>\$0.0017</b>
Street lighting	<b>kW</b>	423	\$496.17	<b>\$0.5865</b>
<b>Total</b>			<b>\$60,465.06</b>	

## 8.3 PASS-THROUGH CHARGES (SUBTOTAL C)

### 8.3.1 Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass them on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

H2000 completed its proposed RTSR per the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

H2000, therefore, proposes to adjust its RTSRs to offset the inequity in its current retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2025, as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and filed in conjunction with this application.

**Table 12 - Current vs Proposed RTSR Rates**

<i>Transmission - Network</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
Residential	kWh	13,941,770	0.0087	121,409	-	0.0087	-	
General Service < 50 kW	kWh	3,347,210	0.0079	26,416	-	0.0079	-	
General Service > 50 to 4999 kW	kW		3.2414	-	9,698	3.2414	31,435	
Unmetered Scattered Load	kWh	19,143	0.0079	151	-	0.0079	-	
Street Lighting	kW		2.4444	-	423	2.4444	1,034	
<b>SUB-TOTAL</b>				147,976			32,469	180,445
<i>Transmission - Connection</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
Residential	kWh	13,941,770	0.0072	100,459	-	0.0072	-	
General Service < 50 kW	kWh	3,347,210	0.0069	23,114	-	0.0069	-	
General Service > 50 to 4999 kW	kW	-	2.7026	-	9,698	2.7026	26,210	
Unmetered Scattered Load	kWh	19,143	0.0069	132	-	0.0069	-	
Street Lighting	kW	-	2.0894	-	423	2.0894	884	
<b>SUB-TOTAL</b>				70,963			27,094	150,799

## 8.3.2 Smart Metering Charges

H2000 proposes maintaining its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.42. The table below shows the projected revenues collected from the SME.

**Table 13 - Pass-thru revenues from SME**

2024				
Customer			rate (\$/kWh):	
Class Name		Volume		Amount
Residential	Cust	1145	0.42	5769
General Service < 50 kW	Cust	139	0.42	700
TOTAL				6,469

## 8.4 OTHER CHARGES (SUBTOTAL D)

### 8.3.1 Wholesale Market Service Rates & CBR

The Wholesale Market Service Charge includes the cost of services provided by the Independent Electricity System Operator (IESO) to operate the wholesale electricity market and maintain the reliability of the high voltage power grid. These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor’s next rates application.

H2000 charges the WMS rate at \$0.0041 per kilowatt-hour, including a CBR component of \$0.0004 per kilowatt-hour.

H2000 uses account 1580 to record the difference between distributors’ actual costs (paid to the IESO) and the amount collected from customers at this rate.

**Table 14 – Wholesale Market Service Rate**

<i>Wholesale Market Service</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
Residential	kWh	13,941,770	0.0041	57,161	-	0.0041	-	
General Service < 50 kW	kWh	3,347,210	0.0041	13,724	-	0.0041	-	
General Service > 50 to 4999 kW	kWh	-	0.0041	-	3,264,631	0.0041	13,385	
Unmetered Scattered Load	kWh	19,143	0.0041	78	-	0.0041	-	
Street Lighting	kWh	-	0.0041	-	174,398	0.0041	715	
SUB-TOTAL				70,963			14,100	85,063
<b>Class B CBR</b>	<b>Units</b>	<b>Volume</b>	<b>Rate</b>	<b>\$</b>	<b>Volume</b>	<b>Rate</b>	<b>\$</b>	<b>Total</b>
<b>Class per Load Forecast</b>								
Residential	kWh	13,941,770	0.0004	5,577	-	0.0004	-	
General Service < 50 kW	kWh	3,347,210	0.0004	1,339	-	0.0004	-	
General Service > 50 to 4999 kW	kWh	-	0.0004	-	3,264,631	0.0004	1,306	
Unmetered Scattered Load	kWh	19,143	0.0004	8	-	0.0004	-	
Street Lighting	kWh	-	0.0004	-	174,398	0.0004	70	
SUB-TOTAL				6,923			1,376	8,299

### 8.3.2 Rural Remote Protection Rate

The Rural or Remote Electricity Rate Protection (RRRP) program provides financial assistance to eligible customers located in rural or remote areas. The costs of providing electricity service to these customers exceed the costs of delivering electricity to customers located elsewhere in the province of Ontario.

In compliance with the Decision and Order (EB-2020-0276) issued on December 10, 2020, H2000 bill its customers 0.0014 per kilowatt-hour effective January 1, 2024.

**Table 15 - Pass-thru revenues from RPPP**

<i>RRRP</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
<b>Class per Load Forecast</b>								
Residential	kWh	13,941,770	0.0014	19,518		-	0.0014	-
General Service < 50 kW	kWh	3,347,210	0.0014	4,686		-	0.0014	-
General Service > 50 to 4999 kW	kWh	-	0.0014	-		3,264,631	0.0014	4,570
Unmetered Scattered Load	kWh	19,143	0.0014	27		-	0.0014	-
Street Lighting	kWh	-	0.0014	-		174,398	0.0014	244
<b>SUB-TOTAL</b>				24,231				4,815

## 8.5 LOSS ADJUSTMENT

As a fully embedded distributor H2000 proposes a Total Distribution Loss Factor of 4.32% and a Total Loss Factor of ("TLF") of 5.92%, using the historical average of the last five years as presented in Table 16 below.

The proposed TLF represents an increase from its currently approved TLF of 7.86%. As an embedded distributor to Hydro One Networks Inc. ("HONI") H2000 uses the 3.40%.

Table 16 below 17 below presents the determination of the Applicant's loss adjustment factor.

H2000 notes that the information used to determine its losses reconcile with the wholesale in the Load Forecast model as well as the load reported in its RRR filings.

**Table 16 – Determination of Loss Factor**

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
<b>Losses Within Distributor's System</b>							
<b>A(1)</b>	"Wholesale" kWh delivered to distributor (higher value)						
<b>A(2)</b>	"Wholesale" kWh delivered to distributor (lower value)	21,857,813	21,255,087	20,820,862	21,026,903	20,174,026	21,026,938
<b>B</b>	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
<b>C</b>	Net "Wholesale" kWh delivered to distributor = <b>A(2) - B</b>	21,857,813	21,255,087	20,820,862	21,026,903	20,174,026	21,026,938
<b>D</b>	"Retail" kWh delivered by distributor	21,024,400	20,424,009	19,898,823	20,145,619	19,290,376	20,156,645
<b>E</b>	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
<b>F</b>	Net "Retail" kWh delivered by distributor = <b>D - E</b>	21,024,400	20,424,009	19,898,823	20,145,619	19,290,376	20,156,645
<b>G</b>	Loss Factor in Distributor's system = <b>C / F</b>	1.0396	1.0407	1.0463	1.0437	1.0458	1.0432
<b>Losses Upstream of Distributor's System</b>							
<b>H</b>	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
<b>Total Losses</b>							
<b>I</b>	Total Loss Factor = <b>G x H</b>	1.0750	1.0761	1.0819	1.0792	1.0814	1.0786

## 8.6 BILL IMPACT AND RATE MITIGATION PLAN

The total residential bill impact for the standard 750kWh is 5.7% and GS < 50 for the standard 2000 kWh/month is 2.8%. Except for the GS<50 class, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

H2000 confirms that 1 class exceed +/-10%. The Streetlight class is going up by 18.1%.

Hydro 2000 has considered the issue of rate mitigation but is unable to offer a detailed mitigation plan until the application has been approved by the Ontario Energy Board. Other reasons include:

**Limited Rate Mitigation Tools for LDCs:** The primary rate mitigation tool available to H2000 is to reduce capital and/or OM&A costs. This is a key focus of the post-filing legal process, where cost reductions are examined and negotiated.

Another rate mitigation option available is to extend the disposition period of deferral and variance accounts, which can spread the recovery of balances over a longer timeframe, easing immediate bill impacts for customers.

**Uncertainty in Final Revenue Requirement and Cost Allocations:** Hydro 2000's final revenue requirement and the allocation of costs between customer classes are subject to the OEB's review and approval. These factors are critical in determining the final rates and customer bill impacts. Without the certainty provided by the OEB's decision, Hydro 2000 cannot accurately assess the need for, or structure of, a rate mitigation plan.

Hydro 2000 commits to revisiting the need for a rate mitigation plan during the interrogatories and settlement conference phases of the application process. These stages allow for further clarification of any concerns and adjustments based on the final approved rates and bill impacts.

The table below shows the summary of bill impacts under the proposed 2025 rates. Detailed bill impacts for each rate class are provided in Appendix 8C.

**Table 17 – Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential (RPP)	kwh	\$10.49	28.4%	\$10.87	20.6%	\$8.87	13.1%	\$8.32	5.7%
GS<50	kwh	\$14.00	28.3%	\$15.00	16.6%	\$10.10	8.0%	\$9.48	2.8%
GS 500-4999kW	kw	\$129.63	23.3%	\$99.09	5.7%	-\$150.45	-4.2%	-\$165.11	-2.4%
USL	kwh	\$298.17	26.0%	\$268.56	19.2%	\$220.31	12.5%	\$251.40	7.3%
Street Lighting	kw	\$8.84	80.3%	\$11.54	65.3%	\$10.65	43.8%	\$9.99	18.1%
Residential (non-RPP)	kwh	\$10.49	28.4%	\$9.49	18.0%	\$7.49	11.1%	\$7.02	5.4%



## 8.8 TARIFF OF RATES AND OTHER CHARGES

### 8.6.1 Retail and Service Charges

Retail Service Charges are subject to 3.60% increase as proposed by the OEB in the Bill Impact model. The updated charges are presented below.

<i>Wireline Pole Attachment Charge</i>	Unit	Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>3 / 4</sup>
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
<i>Retail Service Charges</i>		Current charge	Inflation factor <sup>2</sup>	Proposed charge <sup>4</sup>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/Cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/Cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/Cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

## 8.6.2 Specific Service Charges

H2000 is not proposing any changes to its Specific Service Charges (SSC), as shown below. H2000 confirms that its “Other Operating Revenues” are in line with the SSC

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

### 8.6.3 Wire Pole Attachment

H2000 confirms that it records excess incremental revenue as of September 1, 2018 in a 1508 variance account related to pole attachment charge. Exhibit 9 details the closing balance sought for disposition.

### 8.6.4 Conditions of service

H2000 confirms that its Conditions of Service have not changed since its last Cost of Service application and that no charges, rates and tariff sheets are included in the Conditions of Service document.

<chrome-extension://efaidnbmnnnibpcajpcgiclfindmkaj/https://hydro2000.ca/wp-content/uploads/2020/11/conditionsAnglais.pdf>

## **APPENDICES**

### List of Appendices

Appendix 8A	Existing Tariff Sheet
Appendix 8B	Proposed Tariff Sheet
Appendix 8C	Bill Impacts

## **APPENDIX 8A**

**SCHEDULE A: TARIFF OF RATES AND CHARGES**

**FINAL RATE ORDER**

**HYDRO 2000 INC.**

**EB-2019-0041**

**OCTOBER 29, 2020**

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective September 1, 2020

### Amended to Reflect the Implementation Date of November 1, 2020

### (unless indicated otherwise)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2019-0041

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.39
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	1.16
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$	1.09
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$	(0.64)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0032
Low Voltage Service Rate	\$/kWh	0.0079
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023 - Approved on an Interim Basis	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective September 1, 2020

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### (unless indicated otherwise)

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EB-2019-0041

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.21
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.15
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023 - Approved on an Interim Basis	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2019-0041

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	84.54
Distribution Volumetric Rate	\$/kW	1.5081
Low Voltage Service Rate	\$/kW	2.9607
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.0115

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Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023 - Approved on an Interim Basis	\$/kW	1.5588
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kW	0.6697
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kW	(0.2538)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kW	0.4289
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kW	0.0210
Retail Transmission Rate - Network Service Rate	\$/kW	2.4864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0823

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective September 1, 2020

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EB-2019-0041

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.31
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	0.02
Distribution Volumetric Rate	\$/kW	7.6376
Low Voltage Service Rate	\$/kW	2.2889
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kW	0.1153
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023 - Approved on an Interim Basis	\$/kW	1.2398
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kW	0.6519
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kW	(0.2471)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kW	0.4174
Rate Rider for Disposition of Deferral/Variance Accounts 1568 - effective until June 30, 2022	\$/kW	2.2197
Retail Transmission Rate - Network Service Rate	\$/kW	1.8750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6098

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective September 1, 2020**  
**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0041

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.79
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$	(3.63)
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until April 30, 2021	\$/kWh	(0.0111)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until April 30, 2023 - Approved on an Interim Basis	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - effective until June 30, 2022	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until June 30, 2022	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until June 30, 2022	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective September 1, 2020**  
**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0041

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective September 1, 2020**  
**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0041

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective September 1, 2020**  
**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

		<b>EB-2019-0041</b>
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective September 1, 2020**  
**Amended to Reflect the Implementation Date of November 1, 2020**  
**(unless indicated otherwise)**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0041

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664



## **APPENDIX 8B**

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.10
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2026	\$	1.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0096

Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
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## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0092

Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2026	\$/kWh	0.0016

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.43
Distribution Volumetric Rate	\$/kW	1.6357
Low Voltage Service Rate	\$/kW	3.3306
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	1.0090
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2026	\$/kW	0.5683
Rate Rider for Disposition of RSVA Global Adjustment - effective until April 30, 2026	\$/kW	0.0022

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date**  
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Retail Transmission Rate - Network Service Rate	\$/kW	3.2414
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7026
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
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Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	12.5105
Low Voltage Service Rate	\$/kW	2.5749

Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.7337
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2026	\$/kW	0.5865
Rate Rider for Disposition of RSVA Global Adjustment - effective until April 30, 2026	\$/kW	0.0022

Retail Transmission Rate - Network Service Rate	\$/kW	2.4444
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0894
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## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kWh	0.0382
Low Voltage Service Rate	\$/kWh	0.0092
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2026	\$/kW	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00



# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

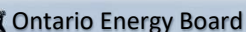
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664

## **APPENDIX 8C**



## Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0790		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.97	1	\$ 36.97	\$ 46.10	1	\$ 46.10	\$ 9.13	24.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.36	1	\$ 1.36	\$ 1.36	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 36.97			\$ 47.46	\$ 10.49	28.37%
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.45	\$ 0.1114	59	\$ 6.60	\$ 0.15	2.33%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0026	750	\$ 1.95	\$ 0.38	23.81%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0098	750	\$ 7.35	\$ 0.0096	750	\$ 7.20	\$ (0.15)	-2.04%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 52.76			\$ 63.63	\$ 10.87	20.59%
RTSR - Network	\$ 0.0102	808	\$ 8.24	\$ 0.0087	809	\$ 7.04	\$ (1.20)	-14.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	808	\$ 6.62	\$ 0.0072	809	\$ 5.83	\$ (0.80)	-12.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.63			\$ 76.49	\$ 8.87	13.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	808	\$ 3.64	\$ 0.0045	809	\$ 3.64	\$ 0.01	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	808	\$ 1.13	\$ 0.0014	809	\$ 1.13	\$ 0.00	0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 156.16			\$ 165.03	\$ 8.88	5.68%
HST	13%		\$ 20.30	13%		\$ 21.45	\$ 1.15	5.68%
Ontario Electricity Rebate	19.3%		\$ (30.14)	19.3%		\$ (31.85)	\$ (1.71)	
<b>Total Bill on TOU</b>			\$ 146.32			\$ 154.63	\$ 8.32	5.68%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0790		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.49	1	\$ 26.49	\$ 26.49	1	\$ 26.49	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0115	2000	\$ 23.00	\$ 0.0169	2000	\$ 33.80	\$ 10.80	46.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0016	2000	\$ 3.20	\$ 3.20	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 49.49</b>			<b>\$ 63.49</b>	<b>\$ 14.00</b>	<b>28.29%</b>
Line Losses on Cost of Power	\$ 0.1114	154	\$ 17.19	\$ 0.1114	158	\$ 17.59	\$ 0.40	2.33%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0026	2,000	\$ 5.20	\$ 1.00	23.81%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0094	2,000	\$ 18.80	\$ 0.0092	2,000	\$ 18.40	\$ (0.40)	-2.13%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 90.10</b>			<b>\$ 105.10</b>	<b>\$ 15.00</b>	<b>16.65%</b>
RTSR - Network	\$ 0.0092	2,154	\$ 19.82	\$ 0.0079	2,158	\$ 17.05	\$ (2.77)	-13.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	2,154	\$ 17.02	\$ 0.0069	2,158	\$ 14.89	\$ (2.13)	-12.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 126.94</b>			<b>\$ 137.04</b>	<b>\$ 10.10</b>	<b>7.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,154	\$ 9.69	\$ 0.0045	2,158	\$ 9.71	\$ 0.02	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,154	\$ 3.02	\$ 0.0014	2,158	\$ 3.02	\$ 0.01	0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 362.60</b>			<b>\$ 372.72</b>	<b>\$ 10.12</b>	<b>2.79%</b>
HST	13%		\$ 47.14	13%		\$ 48.45	\$ 1.32	2.79%
Ontario Electricity Rebate	19.3%		\$ (69.98)	19.3%		\$ (71.94)	\$ (1.95)	
<b>Total Bill on TOU</b>			<b>\$ 339.76</b>			<b>\$ 349.24</b>	<b>\$ 9.48</b>	<b>2.79%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,321	kWh
Demand	268	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0790	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.43	1	\$ 96.43	\$ 96.43	1	\$ 96.43	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.7203	268	\$ 461.04	\$ 1.6357	268	\$ 438.37	\$ (22.67)	-4.92%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	268	\$ -	\$ 0.5683	268	\$ 152.30	\$ 152.30	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 557.47</b>			<b>\$ 687.10</b>	<b>\$ 129.63</b>	<b>23.25%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.8574	268	\$ 229.78	\$ 1.0112	268	\$ 271.00	\$ 41.22	17.94%
Riders Including GA(kW) Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
CBR Class B Rate Riders	\$ 0.0018	25,321	\$ 45.58	\$ -	25,321	\$ -	\$ (45.58)	-100.00%
GA Rate Riders	\$ 3.4283	268	\$ 918.78	\$ 3.3306	268	\$ 892.60	\$ (26.18)	-2.85%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,751.62</b>			<b>\$ 1,850.70</b>	<b>\$ 99.09</b>	<b>5.66%</b>
RTSR - Network	\$ 3.7890	268	\$ 1,015.45	\$ 3.2414	268	\$ 868.70	\$ (146.76)	-14.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0861	268	\$ 827.07	\$ 2.7026	268	\$ 724.30	\$ (102.78)	-12.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,594.14</b>			<b>\$ 3,443.70</b>	<b>\$ (150.45)</b>	<b>-4.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,276	\$ 122.74	\$ 0.0045	27,321	\$ 122.95	\$ 0.21	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	27,276	\$ 38.19	\$ 0.0014	27,321	\$ 38.25	\$ 0.06	0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	27,276	\$ 2,432.18	\$ 0.0892	27,321	\$ 2,436.25	\$ 4.06	0.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,187.50</b>			<b>\$ 6,041.39</b>	<b>\$ (146.11)</b>	<b>-2.36%</b>
HST	13%		\$ 804.38	13%		\$ 785.38	\$ (18.99)	-2.36%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,991.88</b>			<b>\$ 6,826.77</b>	<b>\$ (165.11)</b>	<b>-2.36%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	12,621	kWh	
Demand	68	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0790		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.50	370	\$ 555.00	\$ 1.50	370	\$ 555.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 8.7122	68	\$ 592.43	\$ 12.5105	68	\$ 850.71	\$ 258.28	43.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	68	\$ -	\$ 0.5865	68	\$ 39.88	\$ 39.88	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,147.43</b>			<b>\$ 1,445.60</b>	<b>\$ 298.17</b>	<b>25.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.7617	68	\$ 51.80	\$ 0.7359	68	\$ 50.04	\$ (1.75)	-3.39%
Riders Including GA(kW) Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
CBR Class B Rate Riders	\$ 0.0018	12,621	\$ 22.72	\$ -	12,621	\$ -	\$ (22.72)	-100.00%
GA Rate Riders	\$ 2.6504	68	\$ 180.23	\$ 2.5749	68	\$ 175.09	\$ (5.13)	-2.85%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,402.17</b>			<b>\$ 1,670.73</b>	<b>\$ 268.56</b>	<b>19.15%</b>
RTSR - Network	\$ 2.8574	68	\$ 194.30	\$ 2.4444	68	\$ 166.22	\$ (28.08)	-14.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3859	68	\$ 162.24	\$ 2.0894	68	\$ 142.08	\$ (20.16)	-12.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,758.71</b>			<b>\$ 1,979.03</b>	<b>\$ 220.31</b>	<b>12.53%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	13,595	\$ 61.18	\$ 0.0045	13,618	\$ 61.28	\$ 0.10	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	13,595	\$ 19.03	\$ 0.0014	13,618	\$ 19.07	\$ 0.03	0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	13,595	\$ 1,212.30	\$ 0.0892	13,618	\$ 1,214.32	\$ 2.03	0.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,051.47</b>			<b>\$ 3,273.95</b>	<b>\$ 222.47</b>	<b>7.29%</b>
HST	13%		\$ 396.69	13%		\$ 425.61	\$ 28.92	7.29%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,448.17</b>			<b>\$ 3,699.56</b>	<b>\$ 251.40</b>	<b>7.29%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	361	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0790		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.46	1	\$ 5.46	\$ 5.46	1	\$ 5.46	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0154	361	\$ 5.56	\$ 0.0382	361	\$ 13.79	\$ 8.23	148.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	361	\$ -	\$ 0.0017	361	\$ 0.61	\$ 0.61	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11.02</b>			<b>\$ 19.86</b>	<b>\$ 8.84</b>	<b>80.26%</b>
Line Losses on Cost of Power	\$ 0.0892	28	\$ 2.49	\$ 0.0892	29	\$ 2.54	\$ 0.06	2.33%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	361	\$ 0.76	\$ 0.0096	361	\$ 3.47	\$ 2.71	357.14%
CBR Class B Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
GA Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0094	361	\$ 3.39	\$ 0.0092	361	\$ 3.32	\$ (0.07)	-2.13%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17.66</b>			<b>\$ 29.19</b>	<b>\$ 11.54</b>	<b>65.35%</b>
RTSR - Network	\$ 0.0092	389	\$ 3.58	\$ 0.0079	390	\$ 3.08	\$ (0.50)	-13.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	389	\$ 3.07	\$ 0.0069	390	\$ 2.69	\$ (0.38)	-12.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 24.31</b>			<b>\$ 34.96</b>	<b>\$ 10.65</b>	<b>43.83%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	389	\$ 1.75	\$ 0.0045	390	\$ 1.75	\$ 0.00	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	389	\$ 0.54	\$ 0.0014	390	\$ 0.55	\$ 0.00	0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	361	\$ 32.19	\$ 0.0892	361	\$ 32.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 59.04</b>			<b>\$ 69.70</b>	<b>\$ 10.66</b>	<b>18.05%</b>
HST	13%		\$ 7.68	13%		\$ 9.06	\$ 1.39	18.05%
Ontario Electricity Rebate	19.3%		\$ (11.39)	19.3%		\$ (13.45)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 55.32</b>			<b>\$ 65.31</b>	<b>\$ 9.99</b>	<b>18.05%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0790	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.97	1	\$ 36.97	\$ 46.10	1	\$ 46.10	\$ 9.13	24.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.36	1	\$ 1.36	\$ 1.36	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 36.97			\$ 47.46	\$ 10.49	28.37%
Line Losses on Cost of Power	\$ 0.0892	58	\$ 5.16	\$ 0.0892	59	\$ 5.28	\$ 0.12	2.33%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0026	750	\$ 1.95	\$ 0.38	23.81%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0018	750	\$ 1.35	\$ -	750	\$ -	\$ (1.35)	-100.00%
Low Voltage Service Charge	\$ 0.0098	750	\$ 7.35	\$ 0.0096	750	\$ 7.20	\$ (0.15)	-2.04%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 52.83			\$ 62.31	\$ 9.49	17.96%
RTSR - Network	\$ 0.0102	808	\$ 8.24	\$ 0.0087	809	\$ 7.04	\$ (1.20)	-14.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	808	\$ 6.62	\$ 0.0072	809	\$ 5.83	\$ (0.80)	-12.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.69			\$ 75.18	\$ 7.49	11.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	808	\$ 3.64	\$ 0.0045	809	\$ 3.64	\$ 0.01	0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	808	\$ 1.13	\$ 0.0014	809	\$ 1.13	\$ 0.00	0.17%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.34			\$ 146.83	\$ 7.50	5.38%
HST 13%			\$ 18.11	13%		\$ 19.09	\$ 0.97	5.38%
Ontario Electricity Rebate 19.3%			\$ (26.89)	19.3%		\$ (28.34)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 130.56			\$ 137.58	\$ 7.02	5.38%

In the manager's summary, discuss the reason for the change.

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