Hearst Power Distribution Co. Ltd. 2025 IRM APPLICATION EB-2024-0029

Submitted on: October 28, 2024

Hearst Power Distribution Co. Ltd. 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario, P0L 1N0



October 28, 2024
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar

Regarding: 2025 IRM Application (EB-2024-0029)

Dear Registrar,

Hearst Power Distribution Co. Ltd. ("HPDCL") is pleased to submit to the Ontario Energy Board its 2025 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

[original signed]

Jessy Richard, General Manager 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario P0L 1N0

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); AND IN THE MATTER OF an

Application by Hearst Power Distribution Co. Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2025.

1. INTRODUCTION

- 2 HPDCL hereby applies to the Ontario Energy Board (the "Board") for approval of its 2025
- 3 Distribution Rate Adjustments effective May 1, 2025. HPDCL applies for an Order or Orders
- 4 approving the proposed distribution rates and other charges as set out in Appendix 2 of this
- 5 Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The
- 6 rates adjustment being applied for affects all classes of HPDCL s customer base; Residential,
- 7 General Services less than 50kW, GS 50kW to 1499kW, Intermediate, Street Lights, and Sentinel
- 8 Lights.

- 9 HPDCL has followed Chapter 3 Incentive Rate-Setting Applications dated June 18, 2024, along
- with the Key References listed throughout Chapter 1 and 3.
- 11 This application is supported by the following Excel models which are filed in conjunction with the
- 12 Manager Summary.
- 2025 IRM Rate Generator
- 2025 GA Analysis Workform
- 2025 IRM Checklist
- The following models are not application in this application and therefore are not being
- 17 submitted.
- 18 1595
- Revenue to Cost Ratio Adjustment Model
- 20 ICM/ACM Model
- 21 LRAM
- 22 In the event that the Board is unable to provide a Decision and Order in this Application for
- implementation by the Applicant as of May 1, 2025, HPDCL requests that the Board issue an
- 24 Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as
- 25 interim until the decided implementation date of the approved 2025 distribution rates. If the
- 26 effective date does not coincide with the Board's determined implementation date for 2025
- 27 distribution rates and charges, HPDCL requests to be permitted to recover the incremental
- 28 revenue from the effective date to the implementation date.
- 29 HPDCL requests that this application be disposed of by way of a written hearing. HPDCL confirms
- 30 that the billing determinants used in the model are from most recent reported RRR filings. The

- 1 utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated
- 2 worksheets and confirms that they were accurate.
- 3 In the preparation of this application, HPDCL used the 2025 IRM Rate Generator issued on July
- 4 26, 2024. HPDCL notes that it is seeking the Price Cap Incentive Rate-Setting ("Price Cap IR")
- 5 option to adjust its 2025 rates.
- 6 The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance
- 7 with Board Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates
- 8 through the mechanism of the IRM Generator.
- 9 HPDCL also applies for the following matter.
 - Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
 - Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.
- The annual adjustment mechanism is not being applied to the following components of delivery rates:
 - Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.
- 21 HPDCL recognizes that the utility, its shareholder and all its customer classes will be affected by 22 the outcome of the herein application.

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2. TREATMENT OF PERSONAL INFORMATION

- 2 HPDCL confirms that the documents filed in support of HPDCL's referenced application do not
- 3 include any personal information (as that phrase is defined in the Freedom of Information and
- 4 Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the
- 5 OEB's Rules of Practice and Procedure.

7 3. DISTRIBUTOR'S PROFILE

- 8 HPDCL's service area is an embedded utility almost completely contained within the municipal
- 9 boundaries of the Town of Hearst. The area is embedded within the Hydro One Networks Inc.
- 10 HPDC receives power from Hydro One Networks Inc. ("Hydro One") and the IESO. HPDCL
- 11 delivers power to its 2,750 customers via three feeders from a high voltage transformer station,
- which is owned by Hydro One. The utility covers an area of 93 square km and maintains 57 km
- of overhead lines and 11 km of underground lines. The distributor does not have any transmission
- or high voltage assets deemed by the Board as distribution assets and as such is not seeking
- approvals from the Board in that regard.
- 16 HPDCL's last Cost of Service application was for rates effective May 1, 2021.
- 17 HPDCL is incorporated under the Ontario Business Corporations Act and is 100% owned by the
- 18 Town of Hearst. HPDC is managed by a Board of Directors appointed by the Town of Hearst.
- 19 HPDLC has 9 employees; a General Manager, an Administrative Assistant and a customer
- 20 service & billing clerk in the office, a Lead Hand, two linemen, two apprentice linemen and a utility
- 21 person to oversee the outside plant.
- 22 HPDC expects the status quo for the business conditions over the planning horizon of this report;
- 23 no growth and no decline. There are no known expansion plans for industrial, commercial, or
- 24 residential segments of the economy nor are there any known planned closures in the industrial
- or commercial segments of the economy. The primary business in the area is the production of
- 26 forest products. This involves timber cutting, hauling, processing, and shipping to market as well
- as reforestation. The lack of change in the economy means that there is no growth-based capital
- work proposed by HPDCL.

4. DIRECTIVES FROM PREVIOUS DECISIONS

- 2 HPDCL's confirms that there were no specific directives in any previous decision that could
- 3 affect the herein application and request for rates effective May 1, 2025.

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5. CONTACT INFORMATION

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It is HPDCL's understanding that the Ontario Energy Board will make arrangements to publish the notice of Application, however, if the OEB is unable to do so, the utility proposes that its notice related to this Application appears in the following publication.

9 10 11

"Journal Le Nord" (paid suscriptions)

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13 The primary contact for the herein application is.

14

- 15 Jessy Richard, General Manager
- 16 La Corporation de Distribution Électrique de Hearst Power Distribution Co. Ltd.
- 17 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario P0L 1N0
- 18 Tel: 705-372-2820, Fax: 705-362-5902
- 19 jrichard@hearstpower.com

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- 21 The alternate contact for the herein application is.
- 22 Manuela Ris
- 23 Tandem Energy Services Inc
- 24 Phone: 416-562-9295
- 25 manuela@tandemenergyservices.ca

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This application and all documents related to this application will be made available on HPDCL's website at http://hearstpower.com. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2024-0029.

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6. PRICE CAP ADJUSTMENT

- 2 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap
- 3 model presented through the Board's Rate Generator model. The calculation would be based
- 4 on the annual percentage change in the GDP-IPI index.
- 5 In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under
- 6 the Renewed Regulatory Framework for Ontario's Electricity Distributors, HPDCL was assigned
- 7 Stretch Factor Group I with a Price Escalator of 0.00, Price Cap Index of 3.60% and a Stretch
- 8 Factor Value of 0.00%.
- 9 HPDCL is seeking a Price Cap Index adjustment in its 2025 rates.
- 10 The following table shows HPDCL's applicable factor for its Price Cap Adjustment.

Table 1 - Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.60%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
Price Cap Index	3.60%

- While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for HPDCL, it would not affect the following:
 - Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

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7. REVENUE TO COST RATIO ADJUSTMENT

- 2 HPDCL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to
- 3 cost ratios were recently adjusted and set as part of the 2021 Cost of Service Application. As
- 4 such, HPDCL has not completed nor is filing a completed revenue-to-cost ratio adjustment work
- 5 form.

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6 HPDCL confirms that its distribution rates are fully fixed.

Table 2 - Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	32.00		33.15	0.0000
GS<50 kW	24.68	0.0084	25.57	0.0087
GS>50 kW	63.13	1.9866	65.40	2.0581
Intermediate	265.72	1.4829	275.29	1.5363
Sentinel Lighting	13.72	14.8625	14.21	15.3976
Street Lighting	5.28	2.9258	5.47	3.0311

8 The 2025 proposed tariff sheet is presented in Appendix 2 of this application.

8. RTSR ADJUSTMENT

- 11 HPDCL is applying for an adjustment of its Retail Transmission Service Rates based on a
- 12 comparison of historical transmission costs adjusted for new UTR levels and revenues
- 13 generated from existing RTSRs. This approach is expected to minimize variances in the USoA
- 14 Accounts 1584 and 1586.
- 15 HPDCL used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the
- 16 proposed adjustments to the current Retail Transmission Service Rates.
- 17 The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss
- 18 Factor.
- 19 The proposed adjustments of the Retail Transmission Service Rates are shown in the table
- 20 below and the detailed calculations can be found in the 2025 IRM Model filed in conjunction with
- 21 this application.

Table 3 - Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0086	0.0099
GS<50 kW	\$/kWh	0.0081	0.0093
GS 50-4999 kW	\$/kW	3.2769	3.7611
Intermediate	\$/kW	3.6652	4.2068
Sentinel Lighting	\$/kW	2.4838	2.8506
Street Lighting	\$/kW	2.4714	2.8366

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Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0074	0.0078
GS<50 kW	\$/kWh	0.0065	0.0068
GS 50-4999 kW	\$/kW	2.6343	2.7669
Intermediate	\$/kW	3.1071	3.2635
Sentinel Lighting	\$/kW	2.0601	2.1637
Street Lighting	\$/kW	2.0180	2.1196

9. LOW VOLTAGE RATE

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- 2 HPDCL seeks to update its LV service rates using the calculations embedded in the 2025 IRM
- 3 Rate Generator on tabs 16.1 LV Expense and 16.2.LV Service Rate.
- 4 The following tables show five historical years of actual charges from Hydro One, the monthly
- 5 breakdown of the most current LV charges, and the LV rate rider calculations.
- The 2025 projected LV charges are based on the last year of LV charges, in this case, 2023.
- 7 The projections were allocated to customer classes per Board policy according to each class
- 8 share of projected Transmission-Connection revenue. The resulting LV charges for each class
- 9 were divided by the applicable 2023 volumes from Tab 4 Billing Det, for Def-Var.
- 10 Current LV revenues are recovered through a separate rate adder and are not embedded within
- the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed
- 12 schedule of rates. The full details and calculations are found at tab 16.1 of the IRM model filed
- with this document.

Table 4 - Details of Low Voltage Charges

January	25,788.83
February	26,800.43
March	22,750.75
April	21,461.67
April	21,401.07
May	19,669.88
June	16,737.42
July	16,993.34
August	17,304.51
September	18,410.08
October	20,370.79
November	24,098.30
December	24,623.78
	0.55 000 50
Total	255,009.78

Table 5 - Low Voltage Rate

Rate Class	LV Rate/kWh	LV Rate/kW
Residential	0.0034	0.0000
GS<50 kW	0.0030	0.0000
GS>50 kW	0.0000	1.1309
Intermediate	0.0000	1.3339
Sentinel Lighting	0.0000	0.8844
Street Lighting		0.8663

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10.DEFERRAL AND VARIANCE ACCOUNTS

10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

- 5 HPDCL has completed the Board Staff's 2025 IRM Rate Generator Tab 3 Continuity Schedule
- 6 and the threshold test shows a claim per kWh of \$(0.0025).
- 7 HPDCL confirms that the billing determinants, which originate from the most recent RRR filings
- 8 are accurate.
- 9 The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report
- 10 (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited
- account balances will be reviewed and disposed if the pre-set disposition threshold is exceeded.
- 12 Since the threshold was met HPDCL is therefore seeking disposal of its deferral and variance
- 13 account in this proceeding. The HPDCL Group 1 total claim balance is -\$184,762 and is
- 14 comprised of the following account balances. Details of these balances can be found in the 2025
- 15 IRM Model.

- 1 HPDCL notes that there are no variances between the RRR, and the balances calculated in that
- 2 tab 3 of the model and therefore no explanation of variance between amounts proposed for
- 3 disposition and amounts reported in RRR for each account is required

Table 6 - Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	11,772
Smart Metering Entity Charge Variance Account	1551	(5,636)
RSVA - Wholesale Market Service Charge5	1580	(80,966)
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	4,891
RSVA - Retail Transmission Network Charge	1584	51,131
RSVA - Retail Transmission Connection Charge	1586	42,153
RSVA - Power4	1588	(137,750)
RSVA - Global Adjustment4	1589	(70,357)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-		
2015) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³		
Not to be disposed of until two years after rate rider has expired and that		
balance has been audited. Refer to the Filing Requirements for		
disposition eligibility.	1595	
RSVA - Global Adjustment requested for disposition	1589	(70,357)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		
requested for disposition		(114,405)
Total Group 1 Balance requested for disposition		(184,762)

5 HPDCL confirms the following.

- HPDCL confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.
- GA rate riders calculated on an energy basis (kWh)
- The proposed rate riders sought for recovery or refund of balances that are proposed for disposition over the default period of one year.
- HPDCL confirms that it used the OEB model which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account.
- HPDCL confirms that the GA is calculated on a kWh basis.
- HPDCL confirms that it has completed and filed along with this Manager Summary the GAworkform.

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10.2 WHOLESALE MARKET PARTICIPANT

- 2 HPDCL does not have any wholesale market participant (WMP), which can be described as any
- 3 entity that participates directly in any of the Independent Electricity System Operator (IESO)
- 4 administered markets. These participants settle commodity and market-related charges with the
- 5 IESO even if they are embedded in a distributor's distribution system. The rate rider has been
- 6 calculated on Class B customers only. The billing determinant and all the rate riders for the GA
- 7 are calculated on an energy basis (kWh) regardless of the billing determinant used for
- 8 distribution rates for the particular class

9 10.3 DISPOSITION OF ACCOUNT 1595

- 10 HPDCL is not proposing to dispose of any 1595 balances as part of this application.
- 11 The 2019 audited balances which were approved as part of HPDCL's 2021 Cost of Service
- 12 Applications were approved on a 2-year basis and as such have not reached sunset plus 1
- 13 year.

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- 14 The 2020 and 2021 balances have not met the threshold of being audited, plus 2 years.
- 15 Therefore, no 1595 balances are eligible for disposition in this application.

Table 7 - Disposition Status of Account 1595

Fiscal Year	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 years
2019	2021	2 yrs.	Yes	2023/4/30	Yes	no
2020	2022		Yes	2024/4/30	Yes	no
2021	2023		Yes	2025/4/30	no	no
2022	2024		Yes	2025/4/30	no	no

- All filing requirements related to 1595 including populating the 1595 Workform are not
- 19 applicable in this case.
- 20 HPDCL also confirms that there are no residual balances for vintage Account 1595 being
- 21 disposed of and that all historical dispositions of 1595 have only been done once.
- 22 HPDCL confirms that there are no material residual balances which require further analysis,
- 23 consisting of separating the components of the residual balances by each applicable rate rider
- and by customer rate class.
- 25 As such, HPDCL does not need to provide detailed explanations for any significant residual
- 26 balances attributable to specific rate riders for each customer rate class including volume
- 27 differences between forecast volumes (used to calculate the rate riders) as compared to actual
- volumes at which the rate riders were billed.

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10.4 GLOBAL ADJUSTMENT

- 2 Establishment of a separate rate rider included in the delivery component of the bill that would
- 3 apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance
- 4 Account
- 5 HPDCL is seeking disposition of its Global Adjustment balances and has filed it's GA workform in
- 6 accordance with the filing requirements. The GA Analysis Workform in live Excel format and
- 7 explain discrepancies.

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1 10.5 COMMODITY ACCOUNTS 1588 AND 1589

- 2 HPDCL is seeking disposition of its Global Adjustment balances, HPDCL confirm that the billing
- determinant and all the rate riders for the GA would be calculated on an energy basis (kWh)
- 4 regardless of the billing determinant used for distribution rates for the particular class.
- 5 HPDCL confirm that the OEB's February 21, 2019, guidance was fully implemented as of
- 6 January 1, 2019.
- 7 HPDCL confirms that its balances were last approved on a final basis since its last IRM
- 8 application in 2023.
- 9 I, Jessy Richard, certify that HPDCL has a robust process and sufficient internal controls in
- 10 place for the preparation, review, verification, and oversight of account balances being proposed
- 11 for disposition to the best of its knowledge and understanding of the requirements and
- 12 guidelines.
- 13 In accordance with the filing requirements HPDCL confirms that it has filed the GA workform
- with the required years. The GA Calculations for 2023 are presented below.
- 15 HPDCL has 2 Class A customers, none of which have transitioned to or from Class B.
- 16 Their consumption is shown below.

17 Table 8 - Rate Classes with Class A Customers - Billing Determinants by Rate

18 Class

	Rate Class		2023	2022	2021
Rate Class 1	General Service 50 To 1,499 Kw Service Classification	KWh	7,742,468	7,839,977	7,523,126
		Kw	20,278	23,801	23,688
Rate Class 2	Intermediate User Service Classification	KWh	19,228,144	19,682,891	19,867,195
		Kw	60,597	62,449	64,798

Table 9 - Total GA \$ allocated to Current Class B Customers

		Total Metered Non- RPP 2023 Consumption excluding WMP	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non- RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
Residential	kWh	0	0	0	0.0%	\$0	\$0.0000	
GS<50 kW	kWh	580,556	0	580,556	4.1%	(\$2,877)	(\$0.0050)	kWh
GS 50-4999 kW	kWh	20,907,940	7,742,468	13,165,472	92.7%	(\$65,252)	(\$0.0050)	kWh
Intermediate	kWh	19,228,144	19,228,144	0	0.0%	\$0	\$0.0000	
Sentinel Lighting	kWh	0	0	0	0.0%	\$0	\$0.0000	
Street Lighting	kWh	449,471	0	449,471	3.2%	(\$2,228)	(\$0.0050)	kWh
	Total	41,166,112	26,970,612	14,195,499	100.0%	(\$70,357)		

Table 10 - Total CBR Class B \$ allocated to Current Class B Customers

		Consumption	Total Metered 2023 Consumption Minus WMP		Consumption Minus Consumption for Full Vear Class A		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW					
Residential	kWh	21,492,054	0	0	0	21,492,054	0	45.2%	\$2,210	\$0.0001	kWh	
General Service Less Than 50 Kw	kWh	9,981,767	0	0	0	9,981,767	0	21.0%	\$1,026	\$0.0001	kWh	
General Service 50 To 1,499 Kw	kW	23,369,670	62,866	7,742,468	20,278	15,627,202	42,589	32.9%	\$1,607	\$0.0377	kW	
Intermediate	kW	19,228,144	60,597	19,228,144	60,597	0	(0)	0.0%	\$0	\$0.0000	kW	
Sentinel Lighting	kW	9,452	35	0	0	9,452	35	0.0%	\$1	\$0.0286	kW	
Street Lighting	kW	449,471	1,360	0	0	449,471	1,360	0.9%	\$46	\$0.0338	kW	
	Total	74,530,559	124,858	26,970,612	80,875	47,559,946	43,984	100.0%	\$4,890			

1 10.6 GA WORKFORM

Table 11 - GA Workform 2023

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)
| Vear | 2023 Total Metered excluding WMP 74,530,558 33,364,447 kWh 44.8% Non RPP Non-RPP Class A 55.2% 36.2% B = D+E kWh 41,166,111 kWh Non-RPP Class B* 14,195,499 kWh 19.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

es

Analysis of Expected GA Amount

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (KWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (k\H)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/k₩h)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/k\rangle)	Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I^L	N=M-K
January	1,381,066	1,381,066	1,455,584	1,455,584	0.05145	\$ 74,890	0.05377	\$ 78,267	\$ 3,377
February	1,455,584	1,455,584	1,347,326	1,347,326	0.08370	\$ 112,771	0.08249	\$ 111,141	\$ (1,630)
March	1,347,326	1,347,326	1,437,561	1,437,561	0.06864	\$ 98,674	0.08031	\$ 115,451	\$ 16,776
April	1,437,561	1,437,561	1,339,467	1,339,467	0.11617	\$ 155,606	0.09853	\$ 131,978	\$ (23,628)
May	1,339,467	1,339,467	1,184,503	1,184,503	0.09384	\$ 111,154	0.09962	\$ 118,000	\$ 6,846
June	1,184,503	1,184,503	1,015,365	1,015,365	0.08972	\$ 91,099	0.08293	\$ 84,204	\$ (6,894)
July	1,015,365	1,015,365	918,871	918,871	0.05105	\$ 46,908	0.04949	\$ 45,475	\$ (1,433)
August	918,871	918,871	1,060,360	1,060,360	0.05154	\$ 54,651	0.07606	\$ 80,651	\$ 26,000
September	1,060,360	1,060,360	1,123,097	1,123,097	0.07454	\$ 83,716	0.05093	\$ 57,199	\$ (26,516)
October	1,123,097	1,123,097	1,205,839	1,205,839	0.08433	\$ 101,688	0.08498	\$ 102,472	\$ 784
November	1,205,839	1,205,839	1,412,960	1,412,960	0.08288	\$ 117,106	0.07090	\$ 100,179	\$ (16,927)
December	1,412,960	1,412,960	1,543,450	1,543,450	0.06759	\$ 104,322	0.06622	\$ 102,207	\$ (2,115)
Net Change in Expected GA Balance in the									
Year (i.e. Transactions in the Year)	14,881,999	14,881,999	15,044,383	15,044,383		\$ 1,152,585		\$ 1,127,224	\$ (25,361)

Annual Non-	Annual Non-		₩eighted	
RPP Class B	RPP Class B	Annual	Average GA	Expected GA
₩holesale	Retail billed	Unaccounted for	Actual Rate Paid	Volume Variance
k₩h "	k₩h	Energy Loss k₩h	(\$/k\h)**	(\$)
0	P	Q=0-P	R	P= Q*R
14,998,888	15,044,383	- 45,495	0.05203	\$ (2,367)

Class B kWh)

[&]quot;Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Total Expected GA Variance	\$ (27,728)

1 10.7 CAPACITY BASED RECOVERY

- 2 CBR are applicable to HPDCL and therefore, HPDCL confirms that its CBR balances are tracked
- 3 in a separate subaccount of 1580 which is being sought for disposition.

10.8 DISPOSITION OF LRAMVA

- 6 HPDCL confirms that it disposed of its LRAM balances up to December 31, 2019, and agreed to
- 7 a LRAMVA threshold of zero in 2020 or 2021 in its 2021 COS application using the IESO's final
- 8 release of its verified results. HPDCL also confirms that it is not seeking any disposal of loss
- 9 revenues related to conservation savings.
- 10 Hearst Power confirms that it disposed of any outstanding LRAMVA balances related to the
- 11 Conservation First Framework (January 1, 2015-March 31, 2019) in its 2021 Cost of Service and
- is not seeking to dispose any Interim Framework (April 1, 2019-December 31, 2022) in this or any
- 13 future application. Hearst Power also notes has not kept track of the persisting savings beyond
- the Conservation First Framework period and as such, is not in a position to confirm whether the
- 15 LRAMVA threshold established in its most recent rebasing application (2021), and any
- prospective LRAM-eligible amounts until the next rebasing, are either zero or a debit.

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11.TAX CHANGE

- 2 HPDCL has completed worksheets 8 of the IRM model which resulted in a tax change of \$0.00
- 3 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no
- 4 further action is required.

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12. ICM/ACM/Z-FACTOR

- 7 HPDCL did not apply for an Advanced Incremental module in its last Cost of Service nor is
- 8 applying for recovery of Incremental Capital or Z-Factor in this proceeding.
- 9 HPDCL notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not
- 10 applicable in HPDCL's case.

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13. REGULATORY RETURN ON EQUITY - OFF RAMP

- 13 HPDCL's current distribution rates were rebased and approved by the OEB in 2021 and included
- an expected (deemed) regulatory return on equity of 8.34%. The OEB allows a distributor to earn
- within +/- 3% of the expected return on equity. The actual return on equity for 2023 is 8.12% which
- indicates a marginal underearning when compared to the Board Approved rate of return, the utility
- will maintain its profitability at the approved level going forward.

18

Table 12 - Return on Equity Table

	2023
Achieved ROE	8.12
Deemed ROE	8.34
Difference	-0.22

- 19 HPDCL's actual ROE for 2023 shows a slight under-earning in comparison to the deemed ROE
- of 8.34% established as part of the utility's 2021 Cost of Service application and as such doesn't
- 21 require any analysis or explanation.

1 14. CURRENT TARIFF SHEET

2 HPDCL current tariff sheets are provided in Appendix 1.

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15.PROPOSED TARIFF SHEET

- 5 The proposed tariff sheets generated by the 2025 IRM Rate Generator are provided in the
- 6 Appendix 2.

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16.BILL IMPACT

- 9 The residential bill impact for the standard 750kWh is 2.9%. Detailed bill impacts for each rate
- 10 class are provided in Appendix 3
- 11 With the exception of the GS<50, which uses the typical 2000 kWh/month, the other classes were
- 12 calculated using a rounded monthly average consumption.
- 13 Rate Mitigation: HPDCL confirms that none of the bill impacts for its classes exceed 10% as such
- 14 no rate mitigation plan is required at this time.

15

Table 13 - Summary of Bill Impacts

	Units	Sub-Total						Total	
		А		В		С		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.15	3.6%	\$2.65	6.9%	\$4.00	7.8%	\$3.75	2.9%
GS LESS THAN 50 KW - RPP	kWh	\$1.49	3.6%	\$4.89	8.5%	\$8.07	9.1%	\$7.56	2.5%
GS 50 TO 1,499 KW - Non-RPP (Other)	kW	\$6.56	3.6%	\$138.75	117.6%	\$175.76	37.2%	\$198.61	1.4%
INTER USER N - Non-RPP (Other)	kW	\$62.97	3.6%	\$1,527.67	94.4%	\$2,225.67	26.5%	\$2,515.01	1.9%
SENTINEL LIGHTING - Non-RPP (Other)	kW	\$474.37	3.6%	\$474.78	3.6%	\$475.25	3.6%	\$537.04	3.5%
STREET LIGHTING - Non-RPP (Other)	kW	\$11.69	3.6%	\$98.35	29.4%	\$150.16	18.0%	\$169.68	2.9%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.15	3.6%	\$2.65	6.9%	\$4.00	7.8%	\$4.52	2.9%

16

CERTIFICATION OF EVIDENCE

- 2 As General Manager of HPDCL I certify that, to the best of my knowledge, the evidence filed in
- 3 the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the
- 4 requirements of the Chapter 3 Incentive Rate-Setting Applications, along with the Key
- 5 References listed throughout Chapter 1 and 3.
- 6 I also confirm that internal controls and processes are in place for the preparation, review,
- 7 verification, and oversight of any account balances that are being requested for disposal.

10 Respectfully submitted,

Jessy Richard, General Manager 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario P0L 1N0

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23 | P A G E

17.APPENDICES

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Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2024 Current Tariff Sheet 1

25 | P A G E

SCHEDULE A DECISION AND RATE ORDER HEARST POWER DISTRIBUTION CO. LTD. TARIFF OF RATES AND CHARGES EB-2023-0027

MARCH 21, 2024

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

, ,		
Service Charge	\$	32.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	63.13
Distribution Volumetric Rate	\$/kW	1.9866
Low Voltage Service Rate	\$/kW	0.8428
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.2484)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2769
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6343

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	265.72
Distribution Volumetric Rate	\$/kW	1.4829
Low Voltage Service Rate	\$/kW	0.9940
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.2248)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6652
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1071

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0027
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.72
Distribution Volumetric Rate	\$/kW	14.8625
Low Voltage Service Rate	\$/kW	0.6591
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1926)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4838
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0601
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.28
Distribution Volumetric Rate	\$/kW	2.9258
Low Voltage Service Rate	\$/kW	0.6456
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.2357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0180
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Administration
Λ	

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at pole - during regular hours		time and materials
Other		
Temporary service install and remove - overhead - no transformer		time and materials
Temporary service install and remove - underground - no transformer		time and materials

37.78

\$

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply

of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 117.02 Monthly fixed charge, per retailer \$ 46.81 Monthly variable charge, per customer, per retailer \$/cust. 1.16 Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. 0.69 Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. (0.69)Service Transaction Requests (STR) Request fee, per request, applied to the requesting party 0.59 \$ Processing fee, per request, applied to the requesting party 1.16 \$ Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Un to twice a year no charge Φ

op to twice a year	Φ	no onargo
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge		
as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0598
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0494

Appendix 2 2025 Proposed Tariff Sheet 1

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Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.15
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.57
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0015)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	65.40
Distribution Volumetric Rate	\$/kW	2.0581
Low Voltage Service Rate	\$/kW	1.1309

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.5425)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0377
Retail Transmission Rate - Network Service Rate	\$/kW	3.7611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7669
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	275.29
Distribution Volumetric Rate	\$/kW	1.5363
Low Voltage Service Rate	\$/kW	1.3339
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.4631)

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	4.2068 3.2635
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	•	4404
Service Charge (per connection)	\$	14.21
Distribution Volumetric Rate	\$/kW	15.3976
Low Voltage Service Rate	\$/kW	0.8844
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0286
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.3941)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8506
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1637
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.47
Distribution Volumetric Rate	\$/kW	3.0311
Low Voltage Service Rate	\$/kW	0.8663
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	(0.0050)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.4824)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0338
Retail Transmission Rate - Network Service Rate	\$/kW	2.8366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1196
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00

39.14

\$

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at pole - during regular hours		time and materials
Other		
Temporary service install and remove - overhead - no transformer		time and materials
Temporary service install and remove - underground - no transformer		time and materials
Specific charge for access to the power poles - \$/pole/year		

RETAIL SERVICE CHARGES (if applicable)

(with the exception of wireless attachments)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	/	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February \$

2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW

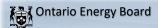
1.0598

1.0494

1 Appendix 3 Bill Impacts

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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0598	1.0598	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0598	1.0598	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	100,000	60	DEMAND	
INTERMEDIATE USER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	900,000	1,000	DEMAND	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	63	1	DEMAND	967
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	36,000	111	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0598	1.0598	750			
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				

Table 2

RATE CLASSES / CATEGORIES				Sul	b-Total				Total	
	Units	Α			В			С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.15	3.6%	\$ 2.65	6.9%	\$	4.00	7.8%	\$ 3.75	2.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.49	3.6%	\$ 4.89	8.5%	\$	8.07	9.1%	\$ 7.56	2.5%
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.56	3.6%	\$ 138.75	117.6%	\$	175.76	37.2%	\$ 198.61	1.4%
INTERMEDIATE USER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 62.97	3.6%	\$ 1,527.67	94.4%	\$	2,225.67	26.5%	\$ 2,515.01	1.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 474.37	3.6%	\$ 474.78	3.6%	\$	475.25	3.6%	\$ 537.04	3.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.69	3.6%	\$ 98.35	29.4%	\$	150.16	18.0%	\$ 169.68	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.15	3.6%	\$ 2.65	6.9%	\$	4.00	7.8%	\$ 4.52	2.9%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0598 1.0598 Demand Current Loss Factor

Proposed/Approved Loss Factor

		Current Of	B-Approved	d				Proposed		Impact		
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.00	1	\$	32.00	\$	33.15	1	\$ 33.1	5 5	1.15	3.59%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	9	\$ -	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	9	\$ -	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -		\$ -	
Sub-Total A (excluding pass through)				\$	32.00				\$ 33.1		1.15	3.59%
Line Losses on Cost of Power	\$	0.1114	45	\$	4.99	\$	0.1114	45	\$ 4.9	9 3	-	0.00%
Total Deferral/Variance Account Rate		0.0011	750	s	(0.83)			750	s -	9	6 0.83	-100.00%
Riders	-9	0.0011	750	۹	(0.63)	P	- 1	750		- 1 3	0.03	-100.00%
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	9	\$ -	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	5	5 -	
Low Voltage Service Charge	\$	0.0025	750	\$	1.88	\$	0.0034	750	\$ 2.5	5 5	0.68	36.00%
Smart Meter Entity Charge (if applicable)		0.40	1	_	0.40	_	0.40			۱,	•	0.00%
	•	0.42	'	\$	0.42	\$	0.42	1	\$ 0.4	2 5	5 -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	9	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	9	-	
Sub-Total B - Distribution (includes Sub-				s	38.46				\$ 41.1	<u> </u>	3 2.65	6.89%
Total A)				Þ	38.46				\$ 41.1	1 \$	2.65	6.89%
RTSR - Network	\$	0.0086	795	\$	6.84	\$	0.0099	795	\$ 7.8	7 5	1.03	15.12% //
RTSR - Connection and/or Line and		0.0074	705		5.00	_	0.0070	705		, ا ,		F 440/
Transformation Connection	•	0.0074	795	\$	5.88	\$	0.0078	795	\$ 6.2	0 8	0.32	5.41%
Sub-Total C - Delivery (including Sub-				s	51.18				\$ 55.1		\$ 4.00	7.82%
Total B)				3	51.10				a 55.1	°۱۶	4.00	7.0270
Wholesale Market Service Charge	s	0.0045	795	s	3.58	\$	0.0045	795	\$ 3.5	8 9	•	0.00%
(WMSC)	•	0.0045	795	Э	3.58	•	0.0045	/95	\$ 3.5	8 3	5 -	0.00%
Rural and Remote Rate Protection		0.0014	795	s	1.11	_	0.0014	795	\$ 1.1	۱,	•	0.00%
(RRRP)	•	0.0014	795	Э	1.11	\$	0.0014	/95	\$ 1.1	1 9	5 -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2	5 5	\$ -	0.00%
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$ 41.1	1 9	\$ -	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$ 16.4	7 9	\$ -	0.00%
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$ 25.9	4 9	- 1	0.00%
Total Bill on TOU (before Taxes)				\$	139.63				\$ 143.6	4 5	4.00	2.87%
HST		13%		Š.	18.15		13%		\$ 18.6			2.87%
Ontario Electricity Rebate		19.3%		\$	(26.95)		19.3%		\$ (27.7			
Total Bill on TOU				S	130.84				\$ 134.5	-	. ,	2.87%
Total Bill on 100				Ÿ	130.04				ψ 134.5	9 1	9 3.73	2.07 /6

In the manager's summary, discuss the reason In the manager's summary, discuss the reason Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0598 1.0598 Demand Current Loss Factor

Proposed/Approved Loss Factor

	Current OEB-Approved							Proposed	Impact				
	Rate	9	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	24.68	1	\$	24.68	\$	25.57	1	\$	25.57	\$	0.89	3.61%
Distribution Volumetric Rate	\$	0.0084	2000	\$	16.80	\$	0.0087	2000	\$	17.40	\$	0.60	3.57%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	41.48				\$	42.97	\$	1.49	3.59%
Line Losses on Cost of Power	\$	0.1114	120	\$	13.32	\$	0.1114	120	\$	13.32	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0009	2,000	\$	(1.80)	٠,		2,000	¢		\$	1.80	-100.00%
Riders	-9	0.0009	2,000) a	(1.00)	3	-	2,000	\$	-	۹	1.00	-100.00%
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0022	2,000	\$	4.40	\$	0.0030	2,000	\$	6.00	\$	1.60	36.36%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	s	0.42	4	\$	0.42	\$		0.00%
	•	0.42	') a	0.42	3	0.42	'	Ф	0.42	۹	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	57.82				\$	62.71	\$	4.89	8.46%
Total A)				Þ	57.02				Þ		P	4.09	
RTSR - Network	\$	0.0081	2,120	\$	17.17	\$	0.0093	2,120	\$	19.71	\$	2.54	14.81%
RTSR - Connection and/or Line and	s	0.0065	2,120	\$	13.78	\$	0.0068	2,120	\$	14.41	\$	0.64	4 600/
Transformation Connection	Þ	0.0065	2,120	Þ	13.76	Þ	0.0066	2,120	Þ	14.41	Ф	0.64	4.62%
Sub-Total C - Delivery (including Sub-				s	88.76				\$	96.83	s	8.07	9.09%
Total B)				7	66.76				Ą	30.03	Ψ	8.07	5.05 /6
Wholesale Market Service Charge	s	0.0045	2,120	\$	9.54	\$	0.0045	2,120	\$	9.54	\$	_	0.00%
(WMSC)	•	0.0045	2,120	Ψ	9.54	9	0.0045	2,120	φ	3.34	Ψ	-	0.00 /6
Rural and Remote Rate Protection	•	0.0014	2,120	\$	2.97	\$	0.0014	2.120	\$	2.97	\$	_	0.00%
(RRRP)	•	0.0014	2,120	à	2.91	3	0.0014	2,120	P	2.91	۹	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,260	\$	109.62		0.0870	1,260	\$	109.62		-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%
TOU - On Peak	\$	0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	324.22				\$	332.29	\$	8.07	2.49%
HST		13%		\$	42.15	l	13%		\$	43.20	\$	1.05	2.49%
Ontario Electricity Rebate		19.3%		\$	(62.57)	l	19.3%		\$	(64.13)		(1.56)	
Total Bill on TOU				s	303.79				\$	311.35		7.56	2.49%
TOTAL BILLOT TOO				Ť	303.73				Ť	311.33	Ψ	7.50	2.4370

In the manager's summary, discuss the reason In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Consumption

Demand

urrent Loss Factor

1.0598

Customer Class:

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

1.0000 kWh

0.000 kWh

1.0598 Current Loss Factor Proposed/Approved Loss Factor 1.0598

		Current Ol	B-Approved	i				Proposed	Impact				
	Rate		Volume Charge				Rate	Volume		Charge			
	(\$)			(\$			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	63.13		\$	63.13	\$	65.40	1	\$		\$	2.27	3.60%
Distribution Volumetric Rate	\$	1.9866	60	\$	119.20	\$	2.0581	60	\$	123.49	\$	4.29	3.609
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	60	\$	-	\$	-	60	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	182.33				\$	188.89	\$	6.56	3.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	0.2484	60	\$	(14.90)	l e		60	s		\$	14.90	-100.009
Riders	-9	0.2404	00	Ψ	(14.90)	۳ ا	-	00	Ψ.	-	۳	14.90	-100.007
CBR Class B Rate Riders	\$	-	60	\$	-	\$	-	60	\$	-	\$	-	
GA Rate Riders	-\$	0.0010	100,000	\$	(100.00)	\$	-	100,000	\$	-	\$	100.00	-100.009
Low Voltage Service Charge	\$	0.8428	60	\$	50.57	\$	1.1309	60	\$	67.85	\$	17.29	34.189
Smart Meter Entity Charge (if applicable)			1	\$		s		1	\$		\$		
	P	-		a a	- 1	, ⇒	-		P	-	P	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	60	\$	-	\$	-	60	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	117.99				\$	256.74	s	138.75	117.59%
Total A)				3	117.99				Þ	256.74	Þ	138.75	
RTSR - Network	\$	3.2769	60	\$	196.61	\$	3.7611	60	\$	225.67	\$	29.05	14.789
RTSR - Connection and/or Line and		2.6343	60	\$	158.06	s	2.7669	60	\$	166.01	\$	7.96	5.03%
Transformation Connection	ð	2.6343	60	a a	156.00	Þ	2.7669	80	P	100.01	Ф	7.90	5.037
Sub-Total C - Delivery (including Sub-				s	472.66				\$	648.42	s	175.76	37.18%
Total B)				ş	472.00				Ψ	040.42	y .	175.76	37.107
Wholesale Market Service Charge	e	0.0045	105,980	\$	476.91	\$	0.0045	105,980	\$	476.91	\$	_	0.009
(WMSC)	Ψ	0.0045	105,960	Ψ	470.91	۳ ا	0.0045	105,560	Ψ	4/0.51	۳	-	0.007
Rural and Remote Rate Protection	e	0.0014	105,980	\$	148.37	s	0.0014	105,980	\$	148.37	\$		0.009
(RRRP)	Ψ	0.0014			140.57	۳ ا	0.0014	105,560	Ψ		۳	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1076	105,980	\$	11,403.45	\$	0.1076	105,980	\$	11,403.45	\$	-	0.009
Total Bill on Average IESO Wholesale Market Price				\$	12,501.64				\$	12,677.40	\$	175.76	1.41%
HST		13%		\$	1,625.21		13%		\$	1,648.06	\$	22.85	1.419
Ontario Electricity Rebate		19.3%		\$	_	l	19.3%		\$		1		
Total Bill on Average IESO Wholesale Market Price				\$	14.126.86				\$	14.325.46	\$	198.61	1.41%
Total Bill of Avorage into Wildlesale Market Frice				*	17,120.00				¥	17,020.70	¥	100.01	1.71/

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0598

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	:	Change	% Change
Monthly Service Charge	\$	265.72	1	\$	265.72	\$	275.29	1	\$	275.29	\$	9.57	3.60%
Distribution Volumetric Rate	\$	1.4829	1000	\$	1,482.90	\$	1.5363	1000	\$	1,536.30	\$	53.40	3.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000	\$	-	\$	-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1,748.62				\$	1,811.59	\$	62.97	3.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.2248	1,000	\$	(224.80)	۰		1,000	\$		\$	224.80	-100.00%
Riders	-9	0.2240	1,000	φ	(224.00)	۳	-	1,000	Ψ	-	۳	224.00	-100.007
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
GA Rate Riders	-\$	0.0010	900,000	\$	(900.00)	\$	-	900,000	\$	-	\$	900.00	-100.00%
Low Voltage Service Charge	\$	0.9940	1,000	\$	994.00	\$	1.3339	1,000	\$	1,333.90	\$	339.90	34.20%
Smart Meter Entity Charge (if applicable)		_	1	\$		s		4	\$		\$		
	3	•	'	٦	-	P	- 1	'	Ф	-	۹	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	1.617.82				\$	3,145.49	\$	1,527.67	94.43%
Total A)					, , ,				٠	•			
RTSR - Network	\$	3.6652	1,000	\$	3,665.20	\$	4.2068	1,000	\$	4,206.80	\$	541.60	14.78%
RTSR - Connection and/or Line and	•	3.1071	1.000	\$	3.107.10	\$	3.2635	1,000	\$	3,263.50	\$	156.40	5.03%
Transformation Connection	*	5.1071	1,000	Ψ	3,107.10	Ψ	3.2033	1,000	4	3,203.30	Ψ	130.40	3.037
Sub-Total C - Delivery (including Sub-				s	8,390.12				\$	10,615.79	\$	2,225.67	26.53%
Total B)				-	0,330.12				Ψ	10,013.73	Ψ.	2,223.07	20.557
Wholesale Market Service Charge	\$	0.0045	953,820	\$	4,292.19	\$	0.0045	953,820	\$	4,292.19	\$	_	0.00%
(WMSC)	*	0.0043	303,020	۱۳	4,232.13	*	5.5045	333,020	*	4,232.13	"	-	0.007
Rural and Remote Rate Protection	•	0.0014	953,820	\$	1,335.35	5	0.0014	953,820	\$	1,335.35	\$	_	0.00%
(RRRP)	*			1						•	1	-	
Standard Supply Service Charge	\$	0.25		\$	0.25		0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	953,820	\$	102,631.03	\$	0.1076	953,820	\$	102,631.03	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	116,648.94				\$		\$	2,225.67	1.91%
HST		13%		\$	15,164.36		13%		\$	15,453.70	\$	289.34	1.91%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	131,813.30				\$	134,328.31	\$	2,515.01	1.91%
				Ť	,				Ť	,		_,	.1017

In the manager's summary, discuss the reason

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

	Current OEB-Approved				Proposed	i	Impact		
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	13.72	967	\$ 13,267.24	\$ 14.		\$ 13,741.07	\$ 473.83	3.57%
Distribution Volumetric Rate	\$	14.8625	1	\$ 14.86	\$ 15.39	76 1	\$ 15.40	\$ 0.54	3.60%
Fixed Rate Riders	\$	-	967	\$ -	\$ -	967	\$ -	\$ -	
Volumetric Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 13,282.10			\$ 13,756.47	\$ 474.37	3.57%
Line Losses on Cost of Power	\$	0.1076	4	\$ 0.41	\$ 0.10	76 4	\$ 0.41	\$ -	0.00%
Total Deferral/Variance Account Rate		0.1926	4	\$ (0.19)		1	s -	\$ 0.19	-100.00%
Riders	-\$	0.1926	'	\$ (0.19)	-	· '	-	φ 0.19	-100.00%
CBR Class B Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$	-	63	\$ -	\$ -	63	\$ -	\$ -	
Low Voltage Service Charge	\$	0.6591	1	\$ 0.66	\$ 0.88	14 1	\$ 0.88	\$ 0.23	34.18%
Smart Meter Entity Charge (if applicable)			007	•					
, , ,	\$	-	967	\$ -	-	967	-	\$ -	
Additional Fixed Rate Riders	\$	-	967	\$ -	\$ -	967	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				40.000.07			40	4=4=0	0.550/
Total A)				\$ 13,282.97			\$ 13,757.76	\$ 474.78	3.57%
RTSR - Network	\$	2.4838	1	\$ 2.48	\$ 2.85	1	\$ 2.85	\$ 0.37	14.77%
RTSR - Connection and/or Line and		2.0601			\$ 2.16	37 1	\$ 2.16	\$ 0.10	F 000/
Transformation Connection	Þ	2.0601	1	\$ 2.06	\$ 2.16	1	\$ 2.16	\$ 0.10	5.03%
Sub-Total C - Delivery (including Sub-				\$ 13,287.52			\$ 13,762.77	\$ 475.25	2.500/
Total B)				\$ 13,287.52			\$ 13,762.77	\$ 4/5.25	3.58%
Wholesale Market Service Charge	\$	0.0045	67	\$ 0.30	\$ 0.00	15 67	\$ 0.30	s -	0.00%
(WMSC)	•	0.0045	67	\$ 0.30	\$ 0.00	15	\$ 0.30	Φ -	0.00%
Rural and Remote Rate Protection		0.0044	67	\$ 0.09	\$ 0.00	4 67			0.00%
(RRRP)	\$	0.0014	67	\$ 0.09	\$ 0.00	67	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	967	\$ 241.75	\$ 0.	25 967	\$ 241.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	63	\$ 6.78	\$ 0.10	63	\$ 6.78	\$ -	0.00%
				,				,	
Total Bill on Average IESO Wholesale Market Price				\$ 13,536.44			\$ 14.011.69	\$ 475.25	3.51%
HST		13%		\$ 1,759.74	1 1	3%	\$ 1,821.52		3.51%
Ontario Electricity Rebate		19.3%		\$ (2,612.53)			\$ (2,704.26)		0.0170
Total Bill on Average IESO Wholesale Market Price		70.070		\$ 15,296.18	10.		\$ 15,833.21		3.51%
Total bill oil Average IESO Wholesale Market Price				⇒ 15,∠96.18			a 15,833.21	φ 537.04	3.51%

In the manager's summary, discuss the reason

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 36,000 kWh

 Demand
 111 kW
 Current Loss Factor Proposed/Approved Loss Factor 1.0598 1.0598

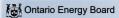
Fixed Rate Riders \$ - 11 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - 111 \$ - \$ - \$ - 111 \$ - \$ - \$ - 111 \$ - \$ - \$ -		Current OEB-Approved					Proposed			Impact				
Monthly Service Charge \$ 5.28 \$ \$ \$ \$ \$ \$ \$ \$ \$		R	ate	Volume		Charge		Rate	Volume		Charge			
Distribution Volumetric Rate \$ 2.9258 111 \$ 324.76 \$ 3.0311 111 \$ 336.45 \$ 11.69 \$ 3.60						(\$)		(\$)			(\$)	\$	Change	% Change
Fixed Rate Riders \$	Monthly Service Charge	\$				-	\$	5.47		\$	-	\$	-	
Sub-Total A (excluding pass through)	Distribution Volumetric Rate	\$	2.9258	111	\$	324.76	\$	3.0311	111	\$	336.45	\$	11.69	3.60%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Line Losses on Cost of Power	Volumetric Rate Riders	\$	-	111	\$	-	\$	-	111	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders Riders Riders RGR Class B Rate Riders RGR RATE RIDERS RGRATE RIDERS RGR RATE RIDERS RGR RATE RIDERS RGR RATE RIDERS RGR RA					\$	324.76				\$	336.45	\$	11.69	3.60%
Riders		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Riders CBR Class B Rate Riders	Total Deferral/Variance Account Rate	_e	0 2357	111	e	(26.16)	۰	_	111			l e	26 16	-100.00%
GARate Riders			0.2337		l '	(20.10)	٣	-		Ψ	_	l '	20.10	-100.0070
Low Voltage Service Charge \$ 0.6456 111 \$ 71.66 \$ 0.8663 111 \$ 96.16 \$ 24.50 34.19		\$				-	\$	-			-		-	
Smart Meter Entity Charge (if applicable) \$ - \$ - \$ \$ - \$ - \$ \$ -		-\$						-			-	\$		-100.00%
Additional Fixed Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.6456	111	\$	71.66	\$	0.8663	111	\$	96.16	\$	24.50	34.19%
Additional Fixed Rate Riders \$ - 11 \$ - \$ - 111 \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)	•	_		e		۰	_				l e	_	
Additional Volumetric Rate Riders \$ - 111 \$ - \$ - \$ - 111 \$ - \$ - \$ - \$ - \$ \$ \$ \$					١٣		۳.	-		Ψ		۱ ۳	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 334.26 \$ 432.61 \$ 98.35 29.42' Total A) \$ 2.4714 111 \$ 274.33 \$ 2.8366 111 \$ 314.86 \$ 40.54 14.78' RTSR - Network \$ 2.4714 111 \$ 274.33 \$ 2.8366 111 \$ 314.86 \$ 40.54 14.78' RTSR - Connection and/or Line and \$ 2.0180 111 \$ 224.00 \$ 2.1196 111 \$ 235.28 \$ 11.28 5.03' Transformation Connection \$ 832.59 \$ 982.75 \$ 150.16 18.04' Total B) Wholesale Market Service Charge (WMSC) \$ 0.0045 38,153 \$ 171.69 \$ 0.0045 Rural and Remote Rate Protection (RRRP) \$ 0.0014 38,153 \$ 53.41 \$ 0.0014 38,153 \$ 53.41 \$ - 0.00' Rural and Remote Rate Protection (RRRP) \$ 0.25 \$ - \$ 0.25 \$ - \$ 0.25 Average IESO Wholesale Market Price \$ 0.1076 38,153 \$ 4,105.24 \$ 0.1076 38,153 \$ 150.16 2.91' Total Bill on Average IESO Wholesale Market Price \$ 13% \$ 671.18 13% \$ 690.70 \$ 19.52 2.91' Ontario Electricity Rebate 19.3% \$ - 19.3% \$ - 19.3% \$ 5.24 5.25 5.2		\$	-			-	\$	-		\$	-		-	
Total A		\$	-	111	\$	-	\$	-	111	\$	-	\$	-	
Total A RTSR - Network \$ 2.4714 111 \$ 274.33 \$ 2.8366 111 \$ 314.86 \$ 40.54 14.78' RTSR - Connection and/or Line and \$ 2.0180 111 \$ 224.00 \$ 2.1196 111 \$ 235.28 \$ 11.28 5.03' Transformation Connection \$ 2.0180 111 \$ 224.00 \$ 2.1196 111 \$ 235.28 \$ 11.28 5.03' Sub-Total C - Delivery (including Sub-Total B) \$ 832.59 \$ 982.75 \$ 150.16 18.04' Wholesale Market Service Charge (WMSC) \$ 0.0045 38,153 \$ 171.69 \$ - 0.00' (RMSC) \$ 0.0014 38,153 \$ 53.41 \$ 0.0014 38,153 \$ 53.41 \$ - 0.00' (RRRP) \$ 0.25 \$ - \$ 0.25 \$ - \$ - \$ Average IESO Wholesale Market Price \$ 0.1076 38,153 \$ 4,105.24 \$ - 0.00' Total Bill on Average IESO Wholesale Market Price \$ 13% \$ 671.18 13% \$ 690.70 \$ 19.52 2.91' Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -					١,	334.26				¢ .	432 61	 	98 35	29.42%
RTSR - Connection and/or Line and \$ 2.0180					*					·		L.		
Transformation Connection \$ 2.0180		\$	2.4714	111	\$	274.33	\$	2.8366	111	\$	314.86	\$	40.54	
Sub-Total B - Sub-Total C - Delivery (including Sub-Total B)		s	2.0180	111	\$	224 00	s	2.1196	111	\$	235.28	l s	11 28	5.03%
Total B		ļ*			Ť	22 1.00	Ť			*		Ľ		0.0070
Total B Wholesale Market Service Charge \$ 0.0045 38,153 \$ 171.69 \$ 0.0045 38,153 \$ 171.69 \$ - 0.0045 \$ (WMSC) \$ 0.0044 38,153 \$ 53.41 \$ 0.0014 38,153 \$ 53.41 \$ - 0.0045 \$ (RRRP) \$ 0.0045 \$ - 1.0045 \$ 0.0045 \$					s	832.59				s	982.75	s	150.16	18.04%
(WMSC) \$ 0.0045 38,153 \$ 171.09 \$ 0.0045 38,153 \$ 171.09 \$ 0.004 38,153 \$ 171.09 \$ 0.004 38,153 \$ 171.09 \$ 0.004 38,153 \$ 171.09 \$ 0.004 38,153 \$ 0.004 38,153 \$ 53.41 \$ - 0.004 <t< td=""><td></td><td></td><td></td><td></td><td>Ť</td><td></td><td></td><td></td><td></td><td>*</td><td></td><td>*</td><td></td><td>10.0170</td></t<>					Ť					*		*		10.0170
No.		s	0.0045	38.153	\$	171.69	s	0.0045	38.153	\$	171.69	l s	_	0.00%
(RRRP) \$ 0.0014 38,153 \$ 53.41 \$ 0.0014 38,153 \$ 53.41 \$ - 0.000000000000000000000000000000000		*	0.00.10	00,100	ľ		ľ	0.00.0	33,.33	*		*		0.0070
RRRP Standard Supply Service Charge		s	0.0014	38 153	\$	53 41	s	0.0014	38 153	\$	53.41	l s	_	0.00%
Average IESO Wholesale Market Price \$ 0.1076 38,153 \$ 4,105.24 \$ - 0.000000000000000000000000000000000		1.		55,155	Ĭ		ΙĬ		,	Ĭ		[
Total Bill on Average IESO Wholesale Market Price		\$			\$	-	\$			\$	-	\$	-	
HST 13% \$ 671.18 13% \$ 690.70 \$ 19.52 2.914 Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -	Average IESO Wholesale Market Price	\$	0.1076	38,153	\$	4,105.24	\$	0.1076	38,153	\$	4,105.24	\$	-	0.00%
HST 13% \$ 671.18 13% \$ 690.70 \$ 19.52 2.914 Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -														
Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -					\$					I T				2.91%
					1 *	671.18				· ·	690.70	\$	19.52	2.91%
Total Bill on Average IESO Wholesale Market Price \$ 5,834.11 \$ 6,003.79 \$ 169.68 2.91	Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
	Total Bill on Average IESO Wholesale Market Price				\$	5,834.11				\$	6,003.79	\$	169.68	2.91%

In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor 1.0598 1.0598

Solution			Current OEB-Approved					Proposed	i	Impact			
Monthly Service Charge \$ 32.00 1 \$ 32.00 \$ 33.15 1 \$ 33.15 \$ 1.15 \$ 3.59%				Volume					Volume				
Distribution Volumetric Rate \$													
Fixed Rate Riders S		\$	32.00			32.00	\$	33.15			\$	1.15	3.59%
Volumetric Rate Riders S	Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	1 4	-	
Line Losses on Cost of Power S		\$	-	750		-	\$	-	750		Ψ_		
Total Deferral/Variance Account Rate Riders												1.15	
Riders CBR Class B Rate Riders CBR Class B Rate Riders \$		\$	0.1076	45	\$	4.83	\$	0.1076	45	\$ 4.83	\$ \$	-	0.00%
Riders CBR Class B Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-\$	0.0011	750	\$	(0.83)	s		750	s -	l s	0.83	-100.00%
GA Rate Riders \$		*	0.0011			(0.00)	l T			l *	1.	0.00	100.0070
Low Voltage Service Charge \$ 0.0025 750 \$ 1.88 \$ 0.0034 750 \$ 2.55 \$ 0.68 36.00%		\$	-		7	-	\$	-		· ·	1 7	-	
Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ - 0.00%		\$	-		7	-	\$	-		¥		-	
Additional Fixed Rate Riders \$ - 1 \$ - 2 \$ - 1 \$ - 5 \$		\$	0.0025	750	\$	1.88	\$	0.0034	750	\$ 2.55	\$	0.68	36.00%
Additional Fixed Rate Riders \$ - 11 \$ - \$ - 11 \$ - \$ - \$ - Additional Volumetric Rate Riders \$ - 750 \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	s	0.42	1	\$ 0.42	8	_	0.00%
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$,		ľ	****		1	1.		
Sub-Total B - Distribution (includes Sub-Total A) \$ 38.30 \$ 40.95 \$ 2.65 6.92%		3	•	750	9	-	þ	-	750	T	1 7	-	
Total A		3	<u> </u>	/50	\$	-	Þ		/50	3 -	1.3		
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0074 795 \$ 5.88 \$ 0.0078 795 \$ 6.20 \$ 0.32 5.41% Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price Total Bill on Non-RPP Avg. Price HST 01.0086 795 \$ 1.11 \$ 1.009 795 \$ 1.11 \$ 1.000 795 \$ 1.000 795 \$ 1.0					\$:	88.30				\$ 40.95	5 \$	2.65	6.92%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0074 795 \$ 5.88 \$ 0.0078 795 \$ 6.20 \$ 0.32 5.41%		•	0.0006	705	•	6.04		0.0000	705	¢ 70°		1.02	15 100/
Transformation Connection \$ 0.0074		*	0.0000	795	Þ	0.04	P	0.0099	795	\$ 7.07	1 3	1.03	15.1270
Sub-Total C - Delivery (including Sub-Total B)		\$	0.0074	795	\$	5.88	\$	0.0078	795	\$ 6.20	\$	0.32	5.41%
Total B Wholesale Market Service Charge Wholesale Market Service Charge Wholesale Market Service Charge Wholesale Market Service Charge S											_		
Wholesale Market Service Charge (WMSC) \$ 0.0045 795 \$ 3.58 \$ - 0.00% (MMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0014 795 \$ 1.11 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1076 750 \$ 80.70 \$ 1.11 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 136.40 \$ 117.73 13% \$ 118.25 \$ 0.52 2.93% HST Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10) \$ 0.00%					\$	1.01				\$ 55.01	\$	4.00	7.84%
(WMSC) \$ 0.004s 795 \$ 3.58 \$ 0.004s 795 \$ 3.58 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 795 \$ 1.11 \$ 0.0014 795 \$ 1.11 \$ - 0.00% Standard Supply Service Charge \$ 0.1076 750 \$ 80.70 \$ 0.1076 750 \$ 80.70 \$ - 0.00% Non-RPP Retailer Avg. Price \$ 136.40 \$ 140.40 \$ 4.00 2.93% HST 13% \$ 17.73 13% \$ 18.25 \$ 0.52 2.93% Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10) \$ 0.52 2.93%											+		
Rural and Remote Rate Protection (RRRP) \$ 0.0014 795 \$ 1.11 \$ 0.0014 795 \$ 1.11 \$ - 0.00% (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1076 750 \$ 80.70 \$ 0.1076 750 \$ 80.70 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST 13% \$ 17.73 13% \$ 18.25 \$ 0.52 2.93% Ontario Electricity Rebate \$ 0.0014 795 \$ 1.11 \$ 0.0014 795 \$ 1.11 \$ - 0.00%		\$	0.0045	795	\$	3.58	\$	0.0045	795	\$ 3.58	\$	-	0.00%
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price * 0.1076 750 \$ 80.70 \$ 0.1076 750 \$ 80.70 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST 13% \$ 17.73 13% \$ 18.25 \$ 0.52 2.93% Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10)					_		١.						
Standard Supply Service Charge \$ 0.1076 750 \$ 80.70 \$ 0.1076 750 \$ 80.70 \$ 0.00% Total Bill on Non-RPP Avg. Price \$ 136.40 \$ 140.40 \$ 4.00 2.93% HST 13% \$ 17.73 13% \$ 18.25 0.52 2.93% Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10) \$ (27.10)	(RRRP)	\$	0.0014	795	\$	1.11	\$	0.0014	795	\$ 1.11	\$	-	0.00%
Non-RPP Retailer Avg. Price \$ 0.1076 750 \$ 80.70 \$ 0.1076 750 \$ 80.70 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 19.3% \$ 136.40 \$ 140.40 \$ 4.00 2.93% Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10)													
Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 136.40 \$ 140.40 \$ 4.00 2.93%		\$	0.1076	750	\$ 8	30.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
HST 13% \$ 17.73 13% \$ 18.25 \$ 0.52 2.93% Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10) \$ (27.10)													
Ontario Electricity Rebate 19.3% \$ (26.33) 19.3% \$ (27.10)	Total Bill on Non-RPP Avg. Price				\$ 13	6.40				\$ 140.40	\$	4.00	2.93%
, (=:::)	HST	1	13%		\$	7.73		13%		\$ 18.25	5 \$	0.52	2.93%
	Ontario Electricity Rebate		19.3%		s (2	26.33)		19.3%		\$ (27.10))		
, VIII VIII VIII VIII VIII VIII VIII VI	,											4.52	2.93%
					,					100.00	Ť	7.02	2.5076

In the manager's summary, discuss the reason





Version 1.

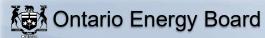
Utility Name	Hearst Power Distribution Co. Ltd.
Service Territory	
Assigned EB Number	EB-2020-0027
Name and Title	Jessy Richard
Phone Number	705-372-2820
Email Address	richard@hearstpower.com
Test Year	2021
Bridge Year	2020
Last Rebasing Yea	· <u>2015</u>

The RRWF has been enhanced commencing with 2017 rate applications to provide estimated base distribution rates. The enhanced RRWF is not intended to replace a utility's formal rate generator model which should continue to be the source of the proposed rates as well as the final ones at the conclusion of the proceeding. The load forecasting addition made to this model is intended to be demonstrative only and does not replace the information filed in the utility's application. In an effort to minimize the incremental work required from utilities, the cost allocation and rate design additions to this model do in fact replace former appendices that were required to be filed as part of the cost of service (Chapter 2) filing requirements.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, ranstaltion, moderitor, reverse engineering or other use or dissemination of this model without the expers written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the

Supplementary Interrogatory Responses



1. Info 8. Rev Def Suff

2. Table of Contents 9. Rev Regt

3. Data Input Sheet 10. Load Forecast

4. Rate Base 11. Cost Allocation

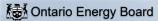
5. Utility Income 12. Residential Rate Design

6. Taxes PILs 13. Rate Design and Revenue Reconciliation

7. Cost of Capital 14. Tracking Sheet

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.



Data Input (1)

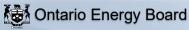
		Initial Application	(2)	Adjustments	In	pplementary terrogatory Responses	(6)	Adjustments	Per Board Decision
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$2,941,929 (\$1,220,802)	(5)	\$8,103 \$645	\$	2,950,032 (\$1,220,157)			\$2,950,032 (\$1,220,157)
	Controllable Expenses Cost of Power Working Capital Rate (%)	\$1,207,448 \$8,042,286 7.50%	(9)	\$ - (\$27,763) \$0	\$	1,207,448 8,014,523 7.50%	(9)	(\$30,000) \$611,953 \$0	\$1,177,448 \$8,626,476 7.50% (9)
2	Utility Income Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue: Specific Service Charges Late Payment Charges Other Distribution Revenue	\$1,073,166 \$1,233,292 \$10,000 \$12,000		\$3,058 \$333 \$0 \$0 \$0		\$1,076,224 \$1,233,625 \$10,000 \$12,000		\$4,852 (\$27,816) \$0 \$0 \$0	\$1,081,076 \$1,205,809 \$10,000 \$12,000
	Other Income and Deductions Total Revenue Offsets	\$77,682 \$135,700 \$235,382	(7)	\$0 \$0 \$0		\$77,682 \$135,700 \$235,382		\$0 \$0 \$0	\$77,682 \$135,700 \$235,382
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$1,207,448 \$140,435 \$-			\$ \$ \$	1,207,448 140,435 -		(\$30,000)	\$1,177,448 \$140,435 \$0
3	Taxes/PILs Taxable Income:		(3)						
	Adjustments required to arrive at taxable income Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up) Federal tax (%) Provincial tax (%) Income Tax Credits								
4	Capitalization/Cost of Capital Capital Structure: Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)	\$0 \$0 \$0		56.0% 4.0% 40.0%	(8)	\$0 \$0 \$0	56.0% 4.0% 40.0% 100.0%
	Cost of Capital Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	2.85% 1.75% 8.34%		\$0 \$0 \$0		2.85% 1.75% 8.34%		\$0 \$0 \$0	2.85% 1.75% 8.34%

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I (2)
- Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

 Select option from drop-down list by clicking on cell M12. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount.

 The default Working Capital Allowance factor is 7.5% (of Cost of Power plus controllable expenses), per the letter issued by the Board on June 3, 2015. Alternatively, a WCA factor based on lead-lag study, with supporting rationale could be provided.



Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (2)	\$2,941,929	\$8,103	\$2,950,032	\$ -	\$2,950,032
2	Accumulated Depreciation (average) (2)	(\$1,220,802)	\$645_	(\$1,220,157)	\$-	(\$1,220,157)
3	Net Fixed Assets (average) (2)	\$1,721,127	\$8,748	\$1,729,875	\$ -	\$1,729,875
4	Allowance for Working Capital (1)	\$693,730	(\$2,082)	\$691,648	\$43,646	\$735,294
5	Total Rate Base	\$2,414,857	\$6,666	\$2,421,522	\$43,646	\$2,465,169

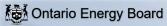
(1) Allowance for Working Capital - Derivation

Controllable Expenses		\$1,207,448	\$ -	\$1,207,448	(\$30,000)	\$1,177,448
Cost of Power		\$8,042,286	(\$27,763)	\$8,014,523	\$611,953	\$8,626,476
Working Capital Base		\$9,249,733	(\$27,763)	\$9,221,970	\$581,953	\$9,803,923
Working Capital Rate %	(1)	7.50%	0.00%	7.50%	0.00%	7.50%
Working Capital Allowance		\$693,730	(\$2,082)	\$691,648	\$43,646	\$735,294

10 Notes

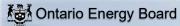
Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2021 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015.

Average of opening and closing balances for the year.



Utility Income

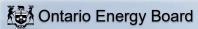
Line No.	Particulars	Initial Application	Adjustments	Supplementary Interrogatory Responses	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$1,233,292	\$333	\$1,233,625	(\$27,816)	\$1,205,809
2	Other Revenue (1)	\$235,382	<u> </u>	\$235,382	\$ -	\$235,382
3	Total Operating Revenues	\$1,468,674	\$333	\$1,469,007	(\$27,816)	\$1,441,191
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$1,207,448 \$140,435 \$- \$-	\$ - \$ - \$ - \$ - \$ -	\$1,207,448 \$140,435 \$- \$-	(\$30.000) \$ - \$ - \$ - \$ -	\$1.177.448 \$140,435 \$- \$-
9	Subtotal (lines 4 to 8)	\$1,347,883	\$ -	\$1,347,883	(\$30,000)	\$1,317,883
10	Deemed Interest Expense	\$40,232	<u>\$111</u>	\$40,343	\$727	\$41,070
11	Total Expenses (lines 9 to 10)	\$1,388,114	<u>\$111</u>	\$1,388,225	(\$29,273)	\$1,358,953
12	Utility income before income taxes	\$80,560	\$222	\$80,782	\$1,457	\$82,238
13	Income taxes (grossed-up)	\$-	\$-	\$-	<u> </u>	\$
14	Utility net income	\$80,560	\$222	\$80,782	\$1,457	\$82,238
<u>Notes</u>	Other Revenues / Revenu	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$10,000 \$12,000 \$77,682 \$135,700	\$ - \$ - \$ - \$ -	\$10,000 \$12,000 \$77,682 \$135,700	\$ - \$ - \$ - \$ -	\$10,000 \$12,000 \$77,682 \$135,700
	Total Revenue Offsets	\$235,382	<u> </u>	\$235,382	<u>\$ -</u>	\$235,382



Taxes/PILs

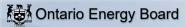
Line No.	Particulars	Application	Supplementary Interrogatory Responses	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$80,560	\$80,782	\$82,238
2	Adjustments required to arrive at taxable utility income	\$ -	\$ -	\$-
3	Taxable income	\$80,560	\$80,782	\$82,238
	Calculation of Utility income Taxes			
4	Income taxes	\$ -	<u> </u>	<u> </u>
6	Total taxes		<u> </u>	<u> \$ -</u>
7	Gross-up of Income Taxes	<u> </u>	\$	\$-
8	Grossed-up Income Taxes	<u> </u>	<u> </u>	<u> </u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u> </u>	<u> </u>	\$-
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%

Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initia	I Application		
	Debt	(%)	(\$)	(%)	(\$)
1 2 3	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$1,352,320 \$96,594 \$1,448,914	2.85% 1.75% 2.78%	\$38,541 \$1,690 \$40,232
·	Equity		ψ1,110,011		Ψ.0,232
4 5 6	Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$965,943 \$ - \$965,943	8.34% 0.00% 8.34%	\$80,560 \$ - \$80,560
7	Total	100.00%	\$2,414,857	5.00%	\$120,791
		Supplementary I	nterrogatory Responses		
		(%)	(\$)	(%)	(\$)
1	Long-term Debt	56.00%	\$1,356,052	2.85%	\$38,647
2 3	Short-term Debt Total Debt	4.00% 60.00%	\$96,861 \$1,452,913	1.75% 2.78%	\$1,695 \$40,343
4 5	Equity Common Equity Preferred Shares	40.00% 0.00%	\$968,609 \$-	8.34% 0.00%	\$80,782 \$-
6	Total Equity	40.00%	\$968,609	8.34%	\$80,782
7	Total	100.00%	\$2,421,522	5.00%	<u>\$121,125</u>
		Per Bo	oard Decision		
	Debt	(%)	(\$)	(%)	(\$)
8 9 10	Long-term Debt Short-term Debt Total Debt	56.00% 4.00% 60.00%	\$1,380,495 \$98,607 \$1,479,101	2.85% 1.75% 2.78%	\$39,344 \$1,726 \$41,070
11 12	Equity Common Equity Preferred Shares	40.00% 0.00%	\$986,068 \$ -	8.34% 0.00%	\$82,238 \$ -
13	Total Equity	40.00%	\$986,068	8.34%	\$82,238
14	Total	100.00%	\$2,465,169	5.00%	\$123,308
Notes					

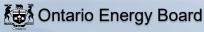


Revenue Deficiency/Sufficiency

		Initial Appli	ication	Supplementary Interro	gatory Responses	Per Board D	Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$1,073,166 \$235,382	\$160,126 \$1,073,166 \$235,382	\$1,076,224 \$235,382	\$157,401 \$1,076,224 \$235,382	\$1,081,076 \$235,382	\$124,733 \$1,081,076 \$235,382
4	Total Revenue	\$1,308,548	\$1,468,674	\$1,311,606	\$1,469,007	\$1,316,458	\$1,441,191
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$1,347,883 \$40,232 \$1,388,114	\$1,347,883 \$40,232 \$1,388,114	\$1,347,883 \$40,343 \$1,388,225	\$1,347,883 \$40,343 \$1,388,225	\$1,317,883 \$41,070 \$1,358,953	\$1,317,883 \$41,070 \$1,358,953
9	Utility Income Before Income Taxes	(\$79,566)	\$80,560	(\$76,619)	\$80,782	(\$42,495)	\$82,238
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Taxable Income	(\$79,566)	\$80,560	(\$76,619)	\$80,782	(\$42,495)	\$82,238
12 13	Income Tax Rate Income Tax on Taxable Income	0.00% \$ -					
14	Income Tax Credits	\$-	\$ -	\$ -	<u>\$ -</u> \$80.782	\$-	\$ -
15	Utility Net Income	(\$79,566)	\$80,560	(\$76,619)	\$80,782	(\$42,495)	\$82,238
16	Utility Rate Base	\$2,414,857	\$2,414,857	\$2,421,522	\$2,421,522	\$2,465,169	\$2,465,169
17	Deemed Equity Portion of Rate Base	\$965,943	\$965,943	\$968,609	\$968,609	\$986,068	\$986,068
18	Income/(Equity Portion of Rate Base)	-8.24%	8.34%	-7.91%	8.34%	-4.31%	8.34%
19	Target Return - Equity on Rate Base	8.34%	8.34%	8.34%	8.34%	8.34%	8.34%
20	Deficiency/Sufficiency in Return on Equity	-16.58%	0.00%	-16.25%	0.00%	-12.65%	0.00%
21 22 23	Indicated Rate of Return Requested Rate of Return on Rate Base Deficiency/Sufficiency in Rate of Return	-1.63% 5.00% -6.63%	5.00% 5.00% 0.00%	-1.50% 5.00% -6.50%	5.00% 5.00% 0.00%	-0.06% 5.00% -5.06%	5.00% 5.00% 0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$80,560 \$160,126 \$160,126 (1)	\$80,560 \$ -	\$80,782 \$157,401 \$157,401 (1)	\$80,782 (\$0)	\$82,238 \$124,733 \$124,733 (1)	\$82,238 \$0

Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

Line No.	Particulars	Application	-	Supplementary Interrogatory Responses		Per Board Decision
1	OM&A Expenses	\$1,207,448		\$1,207,448		\$1,177,448
2	Amortization/Depreciation	\$140,435		\$140,435		\$140,435
3	Property Taxes	\$ -		\$ -		\$ -
5	Income Taxes (Grossed up)	\$ -		\$ -		\$ -
6	Other Expenses	\$ -				
7	Return					
	Deemed Interest Expense	\$40,232		\$40,343		\$41,070
	Return on Deemed Equity	\$80,560	_	\$80,782		\$82,238
8	Service Revenue Requirement					
Ū	(before Revenues)	\$1,468,674		\$1,469,007		\$1,441,191
9	Revenue Offsets	\$235,382		\$235,382		\$235,382
10	Base Revenue Requirement	\$1,233,292	-	\$1,233,625		\$1,205,809
	(excluding Tranformer Owership Allowance credit adjustment)		-			
11	Distribution revenue	\$1,233,292		\$1,233,625		\$1,205,809
12	Other revenue	\$235,382	_	\$235,382		\$235,382
13	Total revenue	\$1,468,674		\$1,469,007		\$1,441,191
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$-	(1)	(\$0)	(1)	\$0

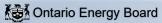
Summary Table of Revenue Requirement and Revenue Deficiency/Sufficiency

	Application	Supplementary Interrogatory Re	e: Δ% ⁽²⁾	Per Board Decision	Δ% (2)
Service Revenue Requirement Grossed-Up Revenue	\$1,468,674	\$1,469,007	\$0	\$1,441,191	(\$1)
Deficiency/(Sufficiency)	\$160,126	\$157,401	(\$0)	\$124,733	(\$1)
Base Revenue Requirement (to be recovered from Distribution Rates)	#4 022 002	\$4,000,00F	¢0	¢4 005 000	(64)
Revenue Deficiency/(Sufficiency) Associated with Base Revenue	\$1,233,292	\$1,233,625	\$0	\$1,205,809	(\$1)
Requirement	\$160,126	\$157,401	(\$0)	\$124,733	(\$1)

Note

Line 11 - Line 8

Percentage Change Relative to Initial Application



Load Forecast Summary

This spreadsheet provides a summary of the customer and load forecast on which the test year revenue requirement is derived. The amounts serve as the denominators for deriving the rates to recover the test year revenue requirement for purposes of this RRWF.

The information to be input is inclusive of any adjustments to kWh and kW to reflect the impacts of CDM programs up to and including CDM programs planned to be executed in the test year. i.e., the load forecast adjustments determined in **Appendix 2-I** should be incorporated into the entries. The inputs should correspond with the summary of the Load Forecast for the Test Year in **Appendix 2-IB** and in Exhibit 3 of the application.

Appendix 2-IB is still required to be filled out, as it also provides a year-over-year variance analysis of demand growth andf trends from historical actuals to the Bridge and Test Year forecasts.

Stage in Process:

Per Board Decisio

Customer Class
Input the name of each customer class.
Residential
General Service < 50 kW General Service > 50 to 4999 kW Intermediate Sentinel Street Lighting other

I	Initial Application	
Customer / Connections	kWh	kW/kVA (1)
Test Year average or mid-year	Annual	Annual
2,250 470 36 2 12 967	23,652,429 10,991,463 23,398,367 19,969,100 9,724 453,699	- 65,172 57,468 27 1,373
	78,474,783	124,040

Supplement	ary Interrogatory F	Responses
Customer / Connections	kWh	kW/kVA (1)
Test Year average or mid-year	Annual	Annual
2,248 458 37 2 12 967	22,904,677 10,581,028 23,474,940 19,969,100 9,598 451,236	- 65,082 57,468 27 1,366
	77,390,579	123,942

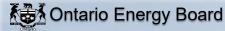
Per Board Decision													
Customer / Connections		kWh		kW/kVA (1)									
Test Year average or mid-		Annual		Annual									
2,248 458 37 2 12 967		23,426,806 10,822,231 24,010,069 19,969,100 9,598 451,236		- 66,565 57,468 27 1,366 - -									
		78,689,039		125,426									

Notes:

Total

19

⁽¹⁾ Input kW or kVA for those customer classes for which billing is based on demand (kW or kVA) versus energy consumption (kWh)



Cost Allocation and Rate Design

This spreadsheet replaces **Appendix 2-P** and provides a summary of the results from the Cost Allocation spreadsheet, and is used in the determination of the class revenue requirement and, hence, ultimately, the determination of rates from customers in all classes to recover the revenue requirement.

Stage in Application Process: Per Board Decision

A) Allocated Costs

Name of Customer Class (3)		Allocated from ious Studv ⁽¹⁾	%	Revenue Requirement						
From Sheet 10. Load Forecast					(1) (7A)					
Residential General Service < 50 kW General Service > 50 to 4999 kW Intermediate Sentinel Street Lighting other	* * * * * *	637,720 172,087 134,090 48,419 1,914 63,971	60.26% 16.26% 12.67% 4.58% 0.18% 6.05%	\$ \$ \$ \$ \$	958,906 248,336 115,048 57,587 3,385 57,928	66.54% 17.23% 7.98% 4.00% 0.23% 4.02%				
Total	= <u>====</u>	1,058,201	100.00%	\$	1,441,191	100.00%				

Service Revenue Requirement (from Sheet 9)	\$	1,441,190.59	
--	----	--------------	--

- (1) Class Allocated Revenue Requirement, from Sheet O-1, Revenue to Cost || RR, row 40, from the Cost Allocation Study in this application. This excludes costs in deferral and variance accounts. For Embedded Distributors, Account 4750 Low Voltage (LV) Costs are also excluded.
- (2) Host Distributors Provide information on any embedded distributor(s) as a separate class, if applicable. If embedded distributors are billed in a General Service class, include the allocated costs and revenues of the embedded distributor(s) in the applicable class, and also complete Appendix 2-Q.
- (3) Customer Classes If these differ from those in place in the previous cost allocation study, modify the customer classes to match the proposal in the current application as closely as possible.

B) Calculated Class Revenues

Name of Customer Class		orecast (LF) X ent approved rates		F X current roved rates X (1+d)	LF X	Proposed Rates	Miscellaneous Revenues			
		(7B)		(7C)		(7D)		(7E)		
1 Residential 2 General Service < 50 kW 3 General Service > 50 to 4999 kW 4 Intermediate 5 Sentinel 6 Street Lighting 7 other 8 9 0 1 2 3 4 5 6 6 7 8 9 9	* * * * * *	667,076 178,081 124,675 49,724 1,386 59,840	\$ \$ 9 5 5	744,087 198,715 139,288 55,461 1,530 66,728	\$ \$ 9 5 5	768,859 201,460 119,723 55,476 2,136 58,155	* * * * * *	157,525 38,397 18,223 9,263 588 11,386		
Total	\$	1,080,783	\$	1,205,809	\$	1,205,809	\$	235,382		

⁽⁴⁾ In columns 7B to 7D, LF means Load Forecast of Annual Billing Quantities (i.e., customers or connections, as applicable X 12 months, and kWh, kW or kVA as applicable. Revenue quantities should be net of the Transformer Ownership Allowance for applicable customer classes. Exclude revenues from rate adders and rate riders.

⁽⁵⁾ Columns 7C and 7D - Column Total should equal the Base Revenue Requirement for each.

⁽⁶⁾ Column 7C - The OEB-issued cost allocation model calculates "1+d" on worksheet O-1, cell C22. "d" is defined as Revenue Deficiency/Revenue at Current Rates.

⁽⁷⁾ Column 7E - If using the OEB-issued cost allocation model, enter Miscellaneous Revenues as it appears on worksheet O-1, row 19,

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range				
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)					
	2015							
	%	%	%	%				
Residential	91.09	94.03%	96.61%	85 - 115				
General Service < 50 kW	100.79	95.48%	96.59%					
General Service > 50 to 4999 kW	145.00	136.91%	119.90%					
Intermediate	86.92	112.39%	112.42%					
Sentinel	210.00	62.57%	80.49%					
Street Lighting	86.92	134.85%	120.05%					
other								

⁽⁸⁾ Previously Approved Revenue-to-Cost (R/C) Ratios - For most applicants, the most recent year would be the third year (at the latest) of the Price Cap IR period. For example, if the applicant, rebased in 2012 with further adjustments to move within the range over two years, the Most Recent Year would be 2015. However, the ratios in 2015 would be equal to those after the adjustment in 2014.

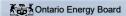
⁽⁹⁾ Status Quo Ratios - The OEB-issued cost allocation model provides the Status Quo Ratios on Worksheet O-1. The Status Quo means "Before Rebalancing".

⁽¹⁰⁾ Ratios shown in red are outside of the allowed range. Applies to both Tables C and D.

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propos	Policy Range		
	Test Year	Price Cap IR F	Period	
	2021	2022	2023	
Residential	96.61%	96.61%	96.61%	85 - 115
General Service < 50 kW	96.59%	96.59%	96.59%	
General Service > 50 to 4999 kW	119.90%	119.90%	119.90%	
Intermediate	112.42%	112.42%	112.42%	
Sentinel	80.49%	80.49%	80.49%	
Street Lighting	120.05%	120.05%	120.05%	
other				

⁽¹¹⁾ The applicant should complete Table D if it is applying for approval of a revenue-to-cost ratio in 2021 that is outside of the OEB's policy range for any customer class. Table D will show that the distributor is likely to enter into the 2022 and 2023 Price Cap IR models, as necessary. For 2022 and 2023, enter the planned revenue-to-cost ratios that will be "Change" or "No Change" in 2019 (in the current Revenue/Cost Ratio Adjustment Workform, Worksheet C1.1 'Decision - Cost Revenue Adjustment, column d), and enter TBD for class(es) that will be entered as 'Rebalance'.

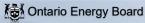


Rate Design and Revenue Reconciliation

This sheet replaces Appendix 2-V, and provides a simplified model for calculating the standard monthly and voluemtric rates based on the allocated class revenues and fixed/variable spit resulting from the cost allocation study and rate design and as proposed by the applicant. However, the RRWF does not replace the rate generator model that an applicant distributor may use in support of its application. The RRWF provides a demonstrative check on the derivation of the revenue requirement and on the proposed base distribution rates to recover the revenue requirement, based on summary information from a more detailed rate generator model and other models that applicants use for cost allocation, load forecasting, taxes/Pit.s, etc.

	Stage in Process: Per Board Decision						Class Allocated Revenues								Distribution Rates					Revenue Reconciliation					
		Customer and L	oad Forecast			FI	From Sheet 11. Cost Allocation and Sheet 12. Residential Rate Design			Fixed / Variable Splits ² Percentage to be entered as a fraction between 0 and 1															
	Customer Class From sheet 10. Load Forecast	Volumetric Charge Determinant	Customers / Connections	kWh	kW or kVA	R	tal Class evenue juirement	8	Monthly Service Charge	Vo	lumetric	Fixed	Variable	0	ransformer Ownership Ilowance 1 (\$)	Monthly Se	No. of decimals	Vo Rate	lumetric R	No. of decimals	MSC Revenu	es.	Volumetric revenues	Rever Tran	tribution enues less nsformer mership
123456789##########	Residential General Service < 50 kW General Service > 50 to 4999 kW Intermediate Servicel Street Lighting other	KWYh KWY KW KW KW	2,248 458 37 2 12 967	23,426,806 10,822,231 24,010,0869 19,969,100 9,569 451,236	- 66,565 57,468 27 1,366 	***	768,859 201,460 119,723 55,476 2,136 58,155	***	768,859 120,691 24,770 5,430 1,783 54,595	****	80,768 94,954 50,046 33,560	100.00% 59.91% 20.69% 9.79% 83.48%	0.00% 40.09% 79.31% 90.21% 16.52%	\$\$	22,838 25,861	\$28.5 \$21.9 \$56.2 \$236.6 \$12.2 \$4.7	B 3 9 2	\$0.0000 \$0.0075 \$1.76360 \$13.2369 \$13.2389 \$2.6062	/kWh /kW /kW	4	\$ 768,769. \$ 120,714. \$ 24,768. \$ 5,430. \$ 1,782. \$ 54,552. \$ \$ -	16 \$ 24 \$ 32 \$ 86 \$	81,166,7290 117,794,1816 75,909,3359 332,975 3,559,6245	\$ 20 \$ 11 \$ 5	768,769.21 201,880.89 119,724.47 55,479.11 2,135.82 58,112.62
											1	otal Transformer Ow	nership Allowance	\$	48,699						Total Distribution	n Reven	nues	\$ 1,20	206,102.12
No	tes:																	Rates recover	revenue re	quirement	Base Revenue	Requiren	nent	\$ 1,20	205,808.59
1	Transformer Ownership Allowance is	entered as a positive	amount, and only for	those classes to w	hich it applies.																Difference % Difference			\$	293.53 0.024%

² The Fixed/Variable split, for each customer class, drives the "rate generator" portion of this sheet of the RRWF. Only the "fixed" fraction is entered, as the sum of the "fixed" and "variable" portions must sum to 100%. For a distributor that may set the Monthly Service Charge, the "fixed" ratio is calcutated as: [MSC x (average number of customers or connections) x 12 months] / (Class Allocated Revenue Requirement).



Tracking Form

The first row shown, labelled "Original Application", summarizes key statistics based on the data inputs into the RRWF. After the original application filing, the applicant provides key changes in capital and operating expenses, load forecasts, cost of capital, etc., as revised through the processing of the application. This could be due to revisions or responses to interrogatories. The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.)

Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

(1) Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

(2) Short description of change, issue, etc.

Summary of Proposed Changes

		Cost of	Capital	Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
Reference ⁽¹⁾	Item / Description ⁽²⁾	Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	
	Original Application	\$ 120,791	5.00%	\$ 2,414,857	\$ 9,249,733	\$ 693,730	\$ 140,435	\$ -	\$ 1,207,448	\$ 1,468,674	\$ 235,382	\$ 1,233,292	\$ 160,126