



2025 Incentive Rate Mechanism Adjustment  
Application

OEB File Number EB-2024-0053

October 30, 2024

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## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998*;

**AND IN THE MATTER OF** an Application by Rideau St. Lawrence Distribution Inc,  
for an Order or Orders approving rates for the distribution of electricity to be  
implemented on May 1, 2025.

### **APPLICATION**

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2025.

The Ontario Energy Board (the Board) issued file number EB-2024-0053 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2025 IRM Rate Generator for electricity distribution companies.

On April 11, 2024, the Board issued the updated Incentive Rate-setting Mechanism (IRM) Model for 2025 Filers. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2025. RSL has used the Incentive Rate-setting Mechanism Model for 2025 Filers to complete this application.

RSL is applying for electricity distribution rates based on Chapter 3, Incentive Rate-Setting Applications, of the Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025, dated June 18, 2024 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2025.

The Applicant requests that this IRM Application be disposed of by way of written hearing.

In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2025, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates.

The application for IRM Electricity Distribution Rates for the 2025 year includes the following parts:

- Manager's Summary
- 2025 Rate Generator Model V4.0
- 2025 GA Analysis Work Form V1.0
- 2025 IRM Checklist

The persons affected by this application are the ratepayers of RSL.

Contact Information

RSL contact information for matters relating to this application is as follows:

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## MANAGER'S SUMMARY

### 1. Introduction

RSL has relied on the Board's Decision and Order in RSL's 2022 Cost of Service (COS) Application (EB-2021-0056) as the basis for the 2022 electricity distribution rates, service classifications and rate classifications for inputs to the 2025 IRM Rate Generator model.

The schedule of Rates and Charges proposed in this Application is provided on page 48. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Decision and Rate Order issued by the Board on March 21, 2024, Board File EB-2023-0050.

#### Elements of the Application:

- A price cap adjustment;
- The continuation of the ACM Rate Rider as approved in EB-2023-0050;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2023-0050;
- The approval for disposition of Group 1 account balances;
- The continuation of the existing charge for the MicroFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2023-0050;
- The continuation of the Low Voltage Service Rate as approved in EB-2023-0050;
- The continuation of the Smart Meter Entity charge.

The 2025 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2022 Cost of Service Rate Application EB-2021-0056, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate. The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

## **2. Price Cap Adjustment**

As per “Filing Requirements”, distribution rates are to be adjusted using the Price Cap Index included in the OEB’s Rate Generator Model. The Price Cap Index is calculated using three factors:

- a) Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).
- b) Productivity Factor: Industry Total Factor Productivity (TFP).
- c) Stretch Factor: Assigned from the PEG Benchmarking Report.

On June 20, 2024, the OEB issued the GDP-IPI inflation factor of 3.6% to be used in the 2025 IRM Rate Generator Model. The PEG Benchmarking report of July 2024 assigned RSL to Cohort II. In addition, the OEB has determined that the productivity factor for the Price Cap IR and Annual IR Index is zero (Chapter 3 Filing Requirements dated June 18, 2024).

The Price Cap Adjustment is therefore set by default in the model to 3.45%. RSL has populated the IRM Rate Generator Model using this price cap index of 3.45%. Table 1 details the proposed distribution rates.

Table 1 – Proposed Distribution Rates

<b>Rate Class</b>	<b>Current Fixed</b>	<b>Current Volumetric</b>	<b>Proposed Fixed</b>	<b>Proposed Volumetric</b>
Residential	34.13		35.31	
General Service Less Than 50 kW	34.99	0.0176	36.20	0.0182
General Service 50 to 4,999 kW	333.53	3.3009	345.04	3.4148
Unmetered Scattered Loads	5.81	0.0266	6.01	0.0275
Sentinel Lighting	4.03	29.4587	4.17	30.4750
Street Lighting	4.52	17.2095	4.68	17.8032



While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

### **3. Revenue To Cost Ratio Adjustments**

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2022 Cost of Service Rate Application EB-2021-0056.

### **4. Rate Design For Residential Electricity**

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, RSL has completed the transition to a fully fixed rate as part of its 2020 IRM.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

## **5. Retail Transmission Service Rates**

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

The detailed calculations may be found in the RTSR pages of the 2025 IRM Rate Generator Model that accompanies this application. As per instructions on Tab 10. RTSR Current Rates, the prepopulated non-loss adjusted consumptions for General Service 50 To 4,999 kW Rate Class have been changed to reflect the consumptions for non-interval and interval metered subgroups. The adjusted RTSRs have been input in the 2025 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0094	0.0091	0.0077	0.0075
General Service < 50 kW	kWh	0.0086	0.0083	0.0070	0.0068
General Service 50 to 4,999 kW	kW	3.5513	3.4395	2.8339	2.7641
General Service 50 to 4,999 kW - Interval Metered	kW	3.9679	3.8430	3.1587	3.0809
Unmetered Scattered Load	kWh	0.0086	0.0083	0.0070	0.0068
Sentinel Lighting	kW	2.6919	2.6072	2.2363	2.1813
Street Lighting	kW	2.6782	2.5939	2.1911	2.1372

## **6. LRAM Variance Account (LRAMVA)**

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB - approved CDM forecast and actual results at the customer rate class level.

RSL's all lost revenues up to June 30, 2022 (until July 1, 2022 the effective date of 2022 COS Rate Order) have been approved for disposition as final in its previous rate applications. The most recent LRAMVA disposition was through 2023 IRM Application EB-2022-0061. As a result, RSL has a zero balance in Account 1568 LRAMVA and is not requesting disposition of any LRAMVA balance in this Application.

## **7. Disposition of Account 1595**

RSL is proposing to dispose of its 1595-2020 residual balance as this is an eligible amount that has passed the sunset rate riders' date, which is two years after the expiry date of the rate rider. Table 3 summarizes the claim for Account 1595-2020.

Table 3 – Account 1595-2020

	Principal	Interest	Total
2023 RRR/GL	(3,492)	(13,567)	(17,059)
Projected Interest up to Apr 2025		(247)	(247)
Claim as shown in Continuity Schedule			<b>(17,306)</b>

It should be noted that under Tab 4. Billing Det. for Def-Var of the Rate Generator Model, RSL allocated the residual Account balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2020) to rate classes in proportion to the recovery share as established when rate riders were implemented through 2020 IRM. This is consistent with note 1 in Tab 4.

RSL is not seeking disposition of the balances of other 1595 sub accounts (2021, 2022, 2023, and 2024) as they do not meet the eligibility for disposition as required in the Filing Requirements. In addition, RSL confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

## **8. Variance Explanation**

The information used in completing the IRM Rate Generator model, Tab 3, "Continuity Schedule", originated from our 2023 Audited Financial Statements, and our Audited 2023 Trial Balance. All accounts except Account 1580 WMS, Account 1580 Sub-account CBR

Class B, Account 1588 Power, and Account 1509 Sub-account Forgone Revenues from Postponing Rate Implementation are consistent with 2023 RRR 2.1.7 data. Following is the explanation for the variance.

#### 1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Assets”.

The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts, as indicated in Note 5 in Tab 3, “Continuity Schedule”, “*RRR balance for Account 1580 RSV - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.*”

As such, in the Continuity Schedule, the number in cell BV 23 is the total of 1580 WMS and 1580 Sub-account CBR Class B. However, transaction amounts for Account 1580 WMS only (without Sub-account CBR Class B in it) are entered in row 23 for Account 1580 WMS. The balance of Account 1580 Sub-account CBR Class B would be double counted in both Tab 6.2 and Tab 7 if RRR data be used for Account 1580 WMS.

A variance which equals the RRR balance of 1580 Sub-account CBR Class B, was created as a result, between the RRR data shown in column BV and the 2023 balance for 1580 WMS. Table 4 shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 4 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2023 RRR	147,508	13,691	161,200	
Deduct 2023 GL/RRR of 1580 Sub account CBR	(9,198)	1,023	(8,175)	CBR Class B
Actual 2023 1580 WMS	138,310	14,714	153,024	GL
Disposition in 2024	(242,191)	(18,612)	(260,803)	
Projected Interest up to Apr 2025		(7,353)	(7,353)	
Claim as shown in Continuity Schedule	(103,881)	(11,251)	(115,132)	
Variance			8,175	
Variance in Rate Generator Model			8,175	

#### 1580 Sub-account CBR Class B

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Sub-Accounts”.

The 2023 balance of 1580 Sub-account CBR Class B was not entered separately in RRR. It was incorporated in 1580 WMS control account in RRR. Table 5 shows the reconciliation of 1580 Sub-account CBR Class B.

Table 5 – Reconciliation of 1580 Sub-account CBR Class B

	Principal	Interest	Total	Note
2023 RRR	-	-	-	
Add 2023 GL/RRR of 1580 Sub account CBR	9,198	(1,023)	8,175	CBR Class B
Actual 2023 1580 CBR Class B	9,198	(1,023)	8,175	GL
Disposition in 2024	12,114	938	13,052	
Projected Interest up to Apr 2025		1,509	1,509	
Claim as shown in Continuity Schedule	21,312	1,424	22,736	
Variance			(8,175)	
Variance in Rate Generator Model			(8,175)	

#### 1588 RSVA – Power

There was an incorrect amount entered into the 2023 RRR resulting in a \$929 variance between the ending balance of the Continuity Schedule and the reported RRR balance.

#### 1509 Sub-account Forgone Revenues from Postponing Rate Implementation

When closing the financials for year end 2022, it was RSL's understanding that the residual balance in GL account 1509 was not claimable, therefore the residual balance in 2021 and 2022 was cleared. Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. Adjustments have been added to the Continuity Schedule to reflect the actual residual balance of 1509.

Table 6 shows the reconciliation of 1509 Sub-account Forgone Revenues from Postponing Rate Implementation.

Table 6 – Reconciliation of 1509 Sub-account Forgone Revenues from Postponing Rate Implementation

	Principal	Interest	Total	Note
2023 RRR	0	0	0	
2020 RRR	13,811	73	13,884	
Rate Rider revenue in 2021 recorded in GL	(11,973)	25	(11,949)	
Cleared residual balance recorded in GL	(1,838)	(97)	(1,936)	
Add back cleared residual balance not recorded in GL	1,838	97	1,936	
2021 balance on Continuity Schedule	1,838	97	1,936	
Rate Rider revenue in 2022 recorded in GL	73		73	
Less: Cleared residual balance recorded in GL	(73)		(73)	
Add back cleared residual balance not recorded in GL	73		73	
2022 balance on Continuity Schedule	1,911	97	2,009	
Interest adjustments 2023		131	131	
2023 balance on Continuity Schedule	1,911	228	2,140	
Variance			-2,140	
Variance in Rate Generator Model			-2,140	

### RSVA Accounts

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of \$ 262,271 which agrees with the 2023 audited financial statements and RRR balances. No adjustments have been made to balances previously approved by the OEB on a final basis.



## **9. Rate Riders for Group 1 Accounts**

Tables 7 - 9 below summarize the proposed rates that result from the disposal of the Group 1 Account balances. RSL has used a one-year recovery period in the proposed rate rider calculation. All relevant calculations and proposed billing determinants can be found in the Rate Generator Model.

Table 7 – Proposed Rate Riders for 1589 RSVA – Global Adjustment

Rate Class	Billing Unit	Non RPP Class B kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
Residential	kWh	298,637	3,624	\$0.0121
General Service <50 kW	kWh	3,350,709	40,667	\$0.0121
General Service 50 to 4,999 kW	kWh	23,859,853	289,582	\$0.0121
Unmetered Scattered Load	kWh	55,913	679	\$0.0121
Sentinel Lighting	kWh	850	10	\$0.0118
Street Lighting	kWh	561,928	6,820	\$0.0121
<b>Total</b>			341,382	

Table 8 – Proposed Rate Riders for 1580 - CBR Class B

Rate Class	Billing Unit	Class B kWh/kW	Balance of CBR Class B	Rate Rider for Group 2 Accounts
Residential	kWh	42,915,248	10,823	\$0.0003
General Service <50 kW	kWh	19,641,737	4,954	\$0.0003
General Service 50 to 4,999 kW	kW	84,633	6,633	\$0.0784
Unmetered Scattered Load	kWh	560,608	141	\$0.0003
Sentinel Lighting	kW	242	22	\$0.0910
Street Lighting	kW	1,746	162	\$0.0928
<b>Total</b>			22,735	

Table 9 – Proposed Group 1 Rate Riders (Excluding 1589, 1580 CBR Class B, and 1509)

Rate Class	Billing Unit	kW / kWh	Allocated Balance (excluding 1589, 1580 CBR Class B, and 1509)	Rate Rider for RSVA Accounts
Residential	kWh	42,915,248	(52,936)	(0.0012)
General Service <50 kW	kWh	19,641,737	(18,238)	(0.0009)
General Service 50 to 4,999 kW	kW	112,858	(29,632)	(0.2626)
Unmetered Scattered Load	kWh	560,608	(464)	(0.0008)
Sentinel Lighting	kW	242	(71)	(0.2933)
Street Lighting	kW	1,746	(507)	(0.2903)
<b>Total</b>			<b>(101,848)</b>	

## 10. Global Adjustment

### Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period.

RSL had two customers who were in Class A for the full year of 2023. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers.

RSL has input consumption data in the Rate Generator Model for the customers who were Class A in 2023 on a full year basis.

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total

Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016 and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

### GA Analysis Workform

RSL has completed the GA Analysis Workform for 2025 IRM and it is included in the submission in live Excel format. Three reconciling items have been identified to reverse prior year true-ups and to reflect current year true-up of GA charges based on actual consumption. The variance calculated in the GA Analysis Workform is below the 1% materiality threshold. Table 10 illustrates the reconciliation of 1589 GA.

Table 10 – Reconciling Items for 1589 GA

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 316,423		Principal Adj. on DVA Continuity Schedule	If "no", provide explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (6,725)	An annual review of GA split revealed that 2022 Non RPP GA recorded in GL was understated by \$6,725. This amount was added as 2022 adjustment to Continuity Schedule.	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (162,798)	The IESO invoice was received and reflected in the GL as of YE, GA costs were recorded in Accounts 1588 and 1589 based on estimated consumption volumes. For December 2023 the estimated GA costs were \$2,517,155 and the actual costs were \$2,346,346.	No	Included in 2023 GL, to be billed in 2024
2a	Remove prior year end unbilled to actual revenue differences	\$ 1,332	2022 year end cut off for unbilled revenue was advanced to January from February in previous years. The 2022 unbilled amount was added back in 2023 as an adjustment to the Continuity Schedule.	Yes	
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5a	Significant prior period billing adjustments recorded in current year				
5b	Significant current period billing adjustments recorded in other year(s)				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
<b>Adjusted Net Change in Principal Balance in the GL</b>		\$ 148,232			
<b>Net Change in Expected GA Balance in the Year Per Analysis</b>		\$ 160,375			
<b>Unresolved Difference</b>		\$ (12,144)			
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>		<u>-0.5%</u>			

The annual Account 1588 balance relative to cost of power is 1.5%, above the reasonability test threshold of 1.0%. The reason for a higher 1588 balance is unaccounted RPP volume variance (unaccounted volume variance is a part of expected 1589 variance in the GA Workform). RPP volume variance between purchased kWh and billed kWh is not accounted in RPP true up process, as per the accounting guidance for 1589 and 1588. This variance goes to 1588 balance. It is calculated that the unaccounted RPP volume variance has contributed \$57,103 to 2023 balance of Account 1588. The reasonability test would be 0.6% if this portion were excluded.

Table 11 illustrates the reconciliation of 1588 RSVA Power.

Table 11 –Reconciling Items for 1588 RSVA Power

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	44,067		Principal Adj. on DVA Continuity Schedule	If "no", provide explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	6,725	An annual review of GA split revealed that 2022 Non RPP GA recorded in GL was understated by \$6,725. This amount was deducted as 2022 adjustment to Continuity Schedule.	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	38,610		Yes	
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	Remove GA balances pertaining to Class A customers				
5a	Remove prior year CT 142/142 true-up based on actuals	9,233	2 <sup>nd</sup> RPP true-up for Dec 2022 was not available at time of 2022 year end cutoff so it did not get recorded until 2023.	Yes	
5b	CT 142/142 true-up based on actuals – current year				
6	Unaccounted RPP amount for wholesale vs billed kWh				
<b>Adjusted Net Change in Principal Balance in the GL</b>		98,635			
<b>Account 4705 – Power Purchased</b>		6,579,926			
<b>Unresolved Difference as % of Expected GA Payments to IESO</b>		<u>1.5%</u>			

## **11. Commodity Accounts 1588 and 1589**

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. The guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

RSL confirms that it has complied with the OEB's February 21, 2019 guidance effective January 1, 2019. The transactions recorded in the general ledger reflect the changed process.

The filing guidelines also note, "*distributors are also expected to consider this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a final basis.*" RSL has cleared the 2017 - 2022 balances as final in the 2020 IRM, 2021 IRM, 2022 COS, 2023 IRM, and 2024 IRM.

## **12. Certification of Evidence**

Section 3.1.2 of Chapter 3 of the Ontario Energy Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 states:

*"Distributors should also review Chapter 1 of the Filing Requirements. Chapter 1 describes, among other matters, the requirement that applicants include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information."*

I, Malcolm McCallum, Chief Financial Officer of Rideau St. Lawrence Distribution Inc. certify that Rideau St. Lawrence Distribution Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed and as well as controls in place regarding personal information.

Original Signed By



Malcolm McCallum , CPA  
Chief Financial Officer

### **13. Shared Tax Savings**

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2025 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2025 Tax Sharing tabs in the Rate Generator model. As shown in the following table, there is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for RSL's 2025 rate application.

Table 12 – Sharing of Tax Change

#### **Summary - Sharing of Tax Change Forecast Amounts**

	<b>2022</b>	<b>2025</b>
<b>OEB-Approved Rate Base</b>	\$ 7,880,877	\$ 7,880,877
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 272,994	\$ 272,994
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 24,569
Provincial Taxes Payable		\$ 8,736
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	12.2%	12.2%
Total Income Taxes Payable	\$ 33,305	\$ 33,305
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 33,305	\$ 33,305
<b>Grossed-up Income Taxes</b>	\$ 37,933	\$ 37,933
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

#### **14. Approval of the MicroFIT Generator Service Classification**

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for MicroFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

#### **15. Specific Service Charges and Loss Factors**

In accordance with OEB's energy retailer service charges report, generic retailer service charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Energy retailer service charges have been adjusted by the known 2025 inflationary factor of 3.6% by the IRM Generator Model and appear in the proposed 2025 Tariff of Rates and Charges. The OEB issued EB-2024-0226 in the matter of the inflationary adjustment effective January 1, 2025 that confirms these rates.

In accordance with OEB's Wireline Pole Attachment Charges Report, generic wireline pole attachment charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Wireline pole attachment charges have been adjusted by the known 2025 inflationary factor of 3.6% by the IRM Generator Model and appears in the proposed 2025 Tariff of Rates and Charges. The OEB issued EB-2024-0227 for Distribution Pole Attachment Charge for 2025, dated September 26, 2024, which confirms the rate of \$39.14 per attacher, per year, per pole.

Pursuant to the Decision in EB-2023-0050, RSL will continue with the Loss Factors approved in that proceeding.



## **16. Low Voltage Service Charges**

For 2025 IRM rate applications, the OEB is offering the option for embedded distributors to update their Low Voltage (LV) service rates. (Historically, LV service rates were adjusted during Cost of Service applications). RSL is an embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's LV service rates were last updated in RSL's 2022 Cost of Service application (EB-2021-0056).

Pursuant to the Decision in EB-2023-0050, RSL will continue with the current low voltage service rates.

## **17. ACM Rate Rider**

In 2023 IRM Application EB-2022-0061, RSL was approved for an ACM rate rider to recover the revenue requirement for the ACM project Morrisburg Sub-station #2. The project was completed and was in service on schedule. RSL will continue with the ACM Rate Rider.

RSL follows the ACM accounting treatment to record entries related to the ACM project and rate rider.

## **18. Bill Impact Summary**

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 14 – Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.16	3.4%	\$ (2.81)	-5.7%	\$ (3.22)	-5.1%	\$ (3.02)	-2.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.37	3.3%	\$ (8.03)	-7.4%	\$ (9.12)	-6.4%	\$ (8.54)	-2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$44.85	3.4%	\$1,784.62	97.6%	\$1,724.42	43.7%	\$1,948.59	7.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.83	3.3%	\$ (3.02)	-7.7%	\$ (3.41)	-6.6%	\$ (3.20)	-2.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.28	3.4%	\$ (0.64)	-1.5%	\$ (0.78)	-1.6%	\$ (0.73)	-0.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$147.21	3.5%	\$ 409.56	9.5%	\$ 401.00	8.7%	\$ 453.13	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.16	3.4%	\$ 8.74	18.9%	\$ 8.33	13.8%	\$ 9.41	5.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.16	3.4%	\$ (0.45)	-1.1%	\$ (0.62)	-1.3%	\$ (0.58)	-0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.16	3.4%	\$ 4.23	10.7%	\$ 4.07	9.0%	\$ 4.59	5.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.37	3.3%	\$ 22.77	22.5%	\$ 21.68	16.1%	\$ 24.50	6.0%

### Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

### 19. Z Factor

RSL is not applying for a Z-factor in this application.

### **THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:**

- RSL-2025-IRM-Rate-Generator-Model-20241030
- RSL-2025-GA-Analysis-Workform-20241030
- RSL-2025-IRM-Checklist-20241030

## **LIST OF APPENDICES**

- Appendix 1: Bill Impact
- Appendix 2: Current Tariff Sheet
- Appendix 3: Proposed Tariff Sheet

## Appendix 1: Bill Impact

Customer Class: RPP / Non-RPP: Consumption Demand Current Loss Factor Proposed/Approved Loss Factor	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>							
	<b>RPP</b>							
	750	kWh						
	-	kW						
	1.0853							
	1.0853							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.13	1	\$ 34.13	\$ 35.31	1	\$ 35.31	\$ 1.18	3.46%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.46	1	\$ 0.46	\$ (0.02)	-4.17%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 34.61			\$ 35.77	\$ 1.16	3.35%
Line Losses on Cost of Power	\$ 0.1114	64	\$ 7.12	\$ 0.1114	64	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0012	750	\$ (0.90)	\$ (4.28)	-126.67%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0003	750	\$ 0.23	\$ 0.30	-400.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 48.98			\$ 46.16	\$ (2.81)	-5.75%
RTSR - Network	\$ 0.0094	814	\$ 7.65	\$ 0.0091	814	\$ 7.41	\$ (0.24)	-3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	814	\$ 6.27	\$ 0.0075	814	\$ 6.10	\$ (0.16)	-2.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 62.90			\$ 59.68	\$ (3.22)	-5.12%
Wholesale Market Service Charge (WMSVC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	814	\$ 1.14	\$ 0.0014	814	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 151.46			\$ 148.24	\$ (3.22)	-2.13%
HST	13%		\$ 19.69	13%		\$ 19.27	\$ (0.42)	-2.13%
Ontario Electricity Rebate	19.3%		\$ (29.23)	19.3%		\$ (28.61)	\$ 0.62	-
<b>Total Bill on TOU</b>			\$ 141.92			\$ 138.90	\$ (3.02)	-2.13%

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP	
2,000	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.99	1	\$ 34.99	\$ 36.20	1	\$ 36.20	\$ 1.21	3.46%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0182	2000	\$ 36.40	\$ 1.20	3.41%
Fixed Rate Riders	\$ 1.01	1	\$ 1.01	\$ 0.97	1	\$ 0.97	\$ (0.04)	-3.96%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 71.20</b>			<b>\$ 73.57</b>	<b>\$ 2.37</b>	<b>3.33%</b>
Line Losses on Cost of Power	\$ 0.1114	171	\$ 19.00	\$ 0.1114	171	\$ 19.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0047	2,000	\$ 9.40	\$ 0.0009	2,000	\$ (1.80)	\$ (11.20)	-119.15%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0003	2,000	\$ 0.60	\$ 0.80	-400.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 108.42</b>			<b>\$ 100.39</b>	<b>\$ (8.03)</b>	<b>-7.41%</b>
RTSR - Network	\$ 0.0086	2,171	\$ 18.67	\$ 0.0083	2,171	\$ 18.02	\$ (0.65)	-3.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,171	\$ 15.19	\$ 0.0068	2,171	\$ 14.76	\$ (0.43)	-2.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 142.28</b>			<b>\$ 133.16</b>	<b>\$ (9.12)</b>	<b>-6.41%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,171	\$ 3.04	\$ 0.0014	2,171	\$ 3.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 378.03</b>			<b>\$ 368.92</b>	<b>\$ (9.12)</b>	<b>-2.41%</b>
HST	13%		\$ 49.14	13%		\$ 47.96	\$ (1.18)	-2.41%
Ontario Electricity Rebate	19.3%		\$ (72.96)	19.3%		\$ (71.20)	\$ 1.76	
<b>Total Bill on TOU</b>			<b>\$ 354.22</b>			<b>\$ 345.68</b>	<b>\$ (8.54)</b>	<b>-2.41%</b>

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
Non-RPP (Other)	
147,135	kWh
297	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 333.53	1	\$ 333.53	\$ 345.04	1	\$ 345.04	\$ 11.51	3.45%
Distribution Volumetric Rate	\$ 3.3009	297	\$ 980.37	\$ 3.4148	297	\$ 1,014.20	\$ 33.83	3.45%
Fixed Rate Riders	\$ 11.53	1	\$ 11.53	\$ 11.04	1	\$ 11.04	\$ (0.49)	-4.25%
Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,325.43</b>			<b>\$ 1,370.28</b>	<b>\$ 44.85</b>	<b>3.38%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.6358	297	\$ 485.83	<b>-\$0.2620</b>	297	\$ (77.81)	\$ 563.65	-116.02%
CBR Class B Rate Riders	<b>-\$ 0.0480</b>	297	\$ (14.26)	\$ 0.0784	297	\$ 23.28	\$ 37.54	-263.33%
GA Rate Riders	<b>-\$ 0.0033</b>	147,135	\$ (485.55)	\$ 0.0121	147,135	\$ 1,780.33	\$2,265.88	-466.67%
Low Voltage Service Charge	\$ 1.7409	297	\$ 517.05	\$ 1.7409	297	\$ 517.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,828.51</b>			<b>\$ 3,613.13</b>	<b>\$1,784.62</b>	<b>97.60%</b>
RTSR - Network	\$ 3.9679	297	\$ 1,178.47	\$ 3.8430	297	\$ 1,141.37	\$ (37.10)	-3.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1587	297	\$ 938.13	\$ 3.0809	297	\$ 915.03	\$ (23.11)	-2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,945.11</b>			<b>\$ 5,669.53</b>	<b>1,724.42</b>	<b>43.71%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159,686	\$ 718.59	\$ 0.0045	159,686	\$ 718.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	159,686	\$ 223.56	\$ 0.0014	159,686	\$ 223.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	159,686	\$17,182.17	\$ 0.1076	159,686	\$17,182.17	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$22,069.67</b>			<b>\$23,794.09</b>	<b>\$1,724.42</b>	<b>7.81%</b>
HST	13%		\$ 2,869.06	13%		\$ 3,093.23	\$ 224.17	7.81%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$24,938.73</b>			<b>\$26,887.32</b>	<b>\$1,948.59</b>	<b>7.81%</b>

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP	
727	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.81	1	\$ 5.81	\$ 6.01	1	\$ 6.01	\$ 0.20	3.44%
Distribution Volumetric Rate	\$ 0.0266	727	\$ 19.34	\$ 0.0275	727	\$ 19.99	\$ 0.65	3.38%
Fixed Rate Riders	\$ 0.39	1	\$ 0.39	\$ 0.37	1	\$ 0.37	\$ (0.02)	-5.13%
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.54</b>			<b>\$ 26.37</b>	<b>\$ 0.83</b>	<b>3.27%</b>
Line Losses on Cost of Power	\$ 0.1114	62	\$ 6.91	\$ 0.1114	62	\$ 6.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0049	727	\$ 3.56	\$ 0.0008	727	\$ (0.58)	\$ (4.14)	-116.33%
CBR Class B Rate Riders	\$ 0.0001	727	\$ (0.07)	\$ 0.0003	727	\$ 0.22	\$ 0.29	-400.00%
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	727	\$ 3.13	\$ 0.0043	727	\$ 3.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.06</b>			<b>\$ 36.04</b>	<b>\$ (3.02)</b>	<b>-7.73%</b>
RTSR - Network	\$ 0.0086	789	\$ 6.79	\$ 0.0083	789	\$ 6.55	\$ (0.24)	-3.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	789	\$ 5.52	\$ 0.0068	789	\$ 5.37	\$ (0.16)	-2.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.37</b>			<b>\$ 47.95</b>	<b>\$ (3.41)</b>	<b>-6.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	789	\$ 3.55	\$ 0.0045	789	\$ 3.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	789	\$ 1.10	\$ 0.0014	789	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0870	458	\$ 39.85	\$ 0.0870	458	\$ 39.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 15.96	\$ 0.1220	131	\$ 15.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	138	\$ 25.14	\$ 0.1820	138	\$ 25.14	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 137.22</b>			<b>\$ 133.81</b>	<b>\$ (3.41)</b>	<b>-2.49%</b>
HST	13%		\$ 17.84	13%		\$ 17.40	\$ (0.44)	-2.49%
Ontario Electricity Rebate	19.3%		\$ (26.48)	19.3%		\$ (25.83)	\$ 0.66	
<b>Total Bill on TOU</b>			<b>\$ 128.58</b>			<b>\$ 125.38</b>	<b>\$ (3.20)</b>	<b>-2.49%</b>

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP		
294	kWh	
1	kW	
1.0853		
1.0853		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.03	2	\$ 8.06	\$ 4.17	2	\$ 8.34	\$ 0.28	3.47%
Distribution Volumetric Rate	\$ 29.4587	1	\$ 29.46	\$ 30.4750	1	\$ 30.48	\$ 1.02	3.45%
Fixed Rate Riders	\$ 0.18	2	\$ 0.36	\$ 0.17	2	\$ 0.34	\$ (0.02)	-5.56%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 37.88			\$ 39.16	\$ 1.28	3.37%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.79	\$ 0.1114	25	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.7651	1	\$ 1.77	\$ 0.2926	1	\$ (0.29)	\$ (2.06)	-116.58%
CBR Class B Rate Riders	\$ 0.0493	1	\$ (0.05)	\$ 0.0910	1	\$ 0.09	\$ 0.14	-284.58%
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2454	1	\$ 1.25	\$ 1.2454	1	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 43.63			\$ 42.99	\$ (0.64)	-1.47%
RTSR - Network	\$ 2.6919	1	\$ 2.69	\$ 2.6072	1	\$ 2.61	\$ (0.08)	-3.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2363	1	\$ 2.24	\$ 2.1813	1	\$ 2.18	\$ (0.06)	-2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48.56			\$ 47.78	\$ (0.78)	-1.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	319	\$ 1.44	\$ 0.0045	319	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	319	\$ 0.45	\$ 0.0014	319	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	185	\$ 16.11	\$ 0.0870	185	\$ 16.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	53	\$ 6.46	\$ 0.1220	53	\$ 6.46	\$ -	0.00%
TOU - On Peak	\$ 0.1820	56	\$ 10.17	\$ 0.1820	56	\$ 10.17	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 83.68			\$ 82.90	\$ (0.78)	-0.93%
HST	13%		\$ 10.88	13%		\$ 10.78	\$ (0.10)	-0.93%
Ontario Electricity Rebate	19.3%		\$ (16.15)	19.3%		\$ (16.00)	\$ 0.15	
<b>Total Bill on TOU</b>			\$ 78.41			\$ 77.68	\$ (0.73)	-0.93%



Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

**STREET LIGHTING SERVICE CLASSIFICATION**

Non-RPP (Other)	
22,825	kWh
62	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.52	690	\$ 3,118.80	\$ 4.68	690	\$ 3,229.20	\$ 110.40	3.54%
Distribution Volumetric Rate	\$ 17.2095	62	\$ 1,066.99	\$ 17.8032	62	\$ 1,103.80	\$ 36.81	3.45%
Fixed Rate Riders	\$ 0.08	690	\$ 55.20	\$ 0.08	690	\$ 55.20	\$ -	0.00%
Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,240.99</b>			<b>\$ 4,388.20</b>	<b>\$ 147.21</b>	<b>3.47%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2932	62	\$ 80.18	\$ 0.2896	62	\$ (17.96)	\$ (98.13)	-122.39%
CBR Class B Rate Riders	-\$ 0.0521	62	\$ (3.23)	\$ 0.0928	62	\$ 5.75	\$ 8.98	-278.12%
GA Rate Riders	-\$ 0.0033	22,825	\$ (75.32)	\$ 0.0121	22,825	\$ 276.18	\$ 351.51	-466.67%
Low Voltage Service Charge	\$ 1.2202	62	\$ 75.65	\$ 1.2202	62	\$ 75.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,318.27</b>			<b>\$ 4,727.83</b>	<b>\$ 409.56</b>	<b>9.48%</b>
RTSR - Network	\$ 2.6782	62	\$ 166.05	\$ 2.5939	62	\$ 160.82	\$ (5.23)	-3.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1911	62	\$ 135.85	\$ 2.1372	62	\$ 132.51	\$ (3.34)	-2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,620.16</b>			<b>\$ 5,021.16</b>	<b>\$ 401.00</b>	<b>8.68%</b>
Wholesale Market Service Charge (WMSA)	\$ 0.0045	24,772	\$ 111.47	\$ 0.0045	24,772	\$ 111.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	24,772	\$ 34.68	\$ 0.0014	24,772	\$ 34.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	24,772	\$ 2,665.46	\$ 0.1076	24,772	\$ 2,665.46	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,604.28</b>			<b>\$ 8,005.28</b>	<b>\$ 401.00</b>	<b>5.27%</b>
HST	13%		\$ 988.56	13%		\$ 1,040.69	\$ 52.13	5.27%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,592.84</b>			<b>\$ 9,045.97</b>	<b>\$ 453.13</b>	<b>5.27%</b>

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

RESIDENTIAL SERVICE CLASSIFICATION	
Non-RPP (Retailer)	
750	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.13	1	\$ 34.13	\$ 35.31	1	\$ 35.31	\$ 1.18	3.46%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.46	1	\$ 0.46	\$ (0.02)	-4.17%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 34.61			\$ 35.77	\$ 1.16	3.35%
Line Losses on Cost of Power	\$ 0.1076	64	\$ 6.88	\$ 0.1076	64	\$ 6.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ 0.0012	750	\$ (0.90)	\$ (4.28)	-126.67%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0003	750	\$ 0.23	\$ 0.30	-400.00%
GA Rate Riders	\$ 0.0033	750	\$ (2.48)	\$ 0.0121	750	\$ 9.08	\$ 11.55	-466.67%
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.26			\$ 55.00	\$ 8.74	18.88%
RTSR - Network	\$ 0.0094	814	\$ 7.65	\$ 0.0091	814	\$ 7.41	\$ (0.24)	-3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	814	\$ 6.27	\$ 0.0075	814	\$ 6.10	\$ (0.16)	-2.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 60.18			\$ 68.51	\$ 8.33	13.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	814	\$ 1.14	\$ 0.0014	814	\$ 1.14	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 145.69			\$ 154.01	\$ 8.33	5.72%
HST	13%		\$ 18.94	13%		\$ 20.02	\$ 1.08	5.72%
Ontario Electricity Rebate	19.3%		\$ (28.12)	19.3%		\$ (29.72)	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 164.62			\$ 174.03	\$ 9.41	5.72%

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

**RESIDENTIAL SERVICE CLASSIFICATION**

RPP	
304	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.13	1	\$ 34.13	\$ 35.31	1	\$ 35.31	\$ 1.18	3.46%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.46	1	\$ 0.46	\$ (0.02)	-4.17%
Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 34.61			\$ 35.77	\$ 1.16	3.35%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.89	\$ 0.1114	26	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	304	\$ 1.37	\$ 0.0012	304	\$ (0.36)	\$ (1.73)	-126.67%
CBR Class B Rate Riders	\$ 0.0001	304	\$ (0.03)	\$ 0.0003	304	\$ 0.09	\$ 0.12	-400.00%
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.68			\$ 40.23	\$ (0.45)	-1.11%
RTSR - Network	\$ 0.0094	330	\$ 3.10	\$ 0.0091	330	\$ 3.00	\$ (0.10)	-3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	330	\$ 2.54	\$ 0.0075	330	\$ 2.47	\$ (0.07)	-2.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.33			\$ 45.71	\$ (0.62)	-1.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	330	\$ 0.46	\$ 0.0014	330	\$ 0.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	192	\$ 16.66	\$ 0.0870	192	\$ 16.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	55	\$ 6.68	\$ 0.1220	55	\$ 6.68	\$ -	0.00%
TOU - On Peak	\$ 0.1820	58	\$ 10.51	\$ 0.1820	58	\$ 10.51	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 82.37			\$ 81.76	\$ (0.62)	-0.75%
HST	13%		\$ 10.71	13%		\$ 10.63	\$ (0.08)	-0.75%
Ontario Electricity Rebate	19.3%		\$ (15.90)	19.3%		\$ (15.78)	\$ 0.12	-
<b>Total Bill on TOU</b>			\$ 77.18			\$ 76.61	\$ (0.58)	-0.75%

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

RESIDENTIAL SERVICE CLASSIFICATION	
Non-RPP (Retailer)	
304	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.13	1	\$ 34.13	\$ 35.31	1	\$ 35.31	\$ 1.18	3.46%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 0.48	1	\$ 0.48	\$ 0.46	1	\$ 0.46	\$ (0.02)	-4.17%
Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.61</b>			<b>\$ 35.77</b>	<b>\$ 1.16</b>	<b>3.35%</b>
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.79	\$ 0.1076	26	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	304	\$ 1.37	\$ 0.0012	304	\$ (0.36)	\$ (1.73)	-126.67%
CBR Class B Rate Riders	\$ 0.0001	304	\$ (0.03)	\$ 0.0003	304	\$ 0.09	\$ 0.12	-400.00%
GA Rate Riders	\$ 0.0033	304	\$ (1.00)	\$ 0.0121	304	\$ 3.68	\$ 4.68	-466.67%
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.58</b>			<b>\$ 43.81</b>	<b>\$ 4.23</b>	<b>10.69%</b>
RTSR - Network	\$ 0.0094	330	\$ 3.10	\$ 0.0091	330	\$ 3.00	\$ (0.10)	-3.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	330	\$ 2.54	\$ 0.0075	330	\$ 2.47	\$ (0.07)	-2.60%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 45.23</b>			<b>\$ 49.29</b>	<b>\$ 4.07</b>	<b>8.99%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	330	\$ 0.46	\$ 0.0014	330	\$ 0.46	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	304	\$ 32.71	\$ 0.1076	304	\$ 32.71	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 79.88</b>			<b>\$ 83.95</b>	<b>\$ 4.07</b>	<b>5.09%</b>
HST	13%		\$ 10.38	13%		\$ 10.91	\$ 0.53	5.09%
Ontario Electricity Rebate	19.3%		\$ (15.42)	19.3%		\$ (16.20)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 90.27</b>			<b>\$ 94.86</b>	<b>\$ 4.59</b>	<b>5.09%</b>

Customer Class:  
RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
Non-RPP (Retailer)	
2,000	kWh
-	kW
1.0853	
1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.99	1	\$ 34.99	\$ 36.20	1	\$ 36.20	\$ 1.21	3.46%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0182	2000	\$ 36.40	\$ 1.20	3.41%
Fixed Rate Riders	\$ 1.01	1	\$ 1.01	\$ 0.97	1	\$ 0.97	\$ (0.04)	-3.96%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 71.20</b>			<b>\$ 73.57</b>	<b>\$ 2.37</b>	<b>3.33%</b>
Line Losses on Cost of Power	\$ 0.1076	171	\$ 18.36	\$ 0.1076	171	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0047	2,000	\$ 9.40	\$ 0.0009	2,000	\$ (1.80)	\$ (11.20)	-119.15%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0003	2,000	\$ 0.60	\$ 0.80	-400.00%
GA Rate Riders	\$ 0.0033	2,000	\$ (6.60)	\$ 0.0121	2,000	\$ 24.20	\$ 30.80	-466.67%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 101.18</b>			<b>\$ 123.95</b>	<b>\$ 22.77</b>	<b>22.51%</b>
RTSR - Network	\$ 0.0086	2,171	\$ 18.67	\$ 0.0083	2,171	\$ 18.02	\$ (0.65)	-3.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,171	\$ 15.19	\$ 0.0068	2,171	\$ 14.76	\$ (0.43)	-2.86%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 135.04</b>			<b>\$ 156.72</b>	<b>\$ 21.68</b>	<b>16.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,171	\$ 3.04	\$ 0.0014	2,171	\$ 3.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 363.04</b>			<b>\$ 384.73</b>	<b>\$ 21.68</b>	<b>5.97%</b>
HST	13%		\$ 47.20	13%		\$ 50.01	\$ 2.82	5.97%
Ontario Electricity Rebate	19.3%		\$ (70.07)	19.3%		\$ (74.25)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 410.24</b>			<b>\$ 434.74</b>	<b>\$ 24.50</b>	<b>5.97%</b>

**Appendix 2: Current Tariff Sheet EB-2023-0050**

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.13
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.02
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$	1.37
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider Disposition of Global Adjustment Account (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.04
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	333.53
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.49
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.3009
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1387
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.6358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0480)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	(0.0420)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5513
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8339
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.9679
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1587

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.81
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.02
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0266
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0049
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	29.4587
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1512
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.7651
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0493)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.0924
Retail Transmission Rate - Network Service Rate	\$/kW	2.6919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2363

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.00
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	17.2095
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1548
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2932
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.9379
Retail Transmission Rate - Network Service Rate	\$/kW	2.6782
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1911

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Rideau St. Lawrence Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2024**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.20
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2024**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

#### **Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

**Appendix 3: Proposed Tariff Sheet**



## Rideau St. Lawrence Distribution Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0053

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.31
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

2024-0053

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.20
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0053

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	345.04
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.4148
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2626)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0784
Retail Transmission Rate - Network Service Rate	\$/kW	3.4395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7641
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8430
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.0809

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0053

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.01
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0275
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0053

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.17
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	30.4750
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0118
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2933)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0910
Retail Transmission Rate - Network Service Rate	\$/kW	2.6072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1813

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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2024-0053

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.68
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	17.8032
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2903)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0928
Retail Transmission Rate - Network Service Rate	\$/kW	2.5939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1372

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Rideau St. Lawrence Distribution Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2025**

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**2024-0053**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.20
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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2024-0053

### SPECIFIC SERVICE CHARGES

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14



# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

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2024-0053

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711