



October 30, 2024

**By RESS**

Ontario Energy Board  
P.O. Box 2319  
27th Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

Attention: Ms. Nancy Marconi, Registrar

Dear Ms. Marconi,

**RE: London Hydro Inc.  
Application for Distribution Rates Effective May 1, 2025  
Board File No. EB-2024-0040**

Please find enclosed the application and evidence submitted by London Hydro Inc. for new rates under the Fourth Generation Incentive Regulation Mechanism ("IRM4"), effective May 1, 2025.

An Electronic copy of the application (in PDF format, and models in Excel format) filed via RESS (e-Filing services).

Should you have any questions or require further information, please contact the undersigned at (519) 661-5800 ext 5587 or via email at [nagyj@londonhydro.com](mailto:nagyj@londonhydro.com).

Yours truly,

A handwritten signature in blue ink, appearing to read "Judith Nagy".

Judith Nagy, CPA, CGA

Supervising Accountant Regulatory

cc: Mr. David Arnold, Vice President Finance, Chief Financial Officer, Corporate Secretary  
Mr. Mike Packer, Director of Regulatory Affairs

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# **London Hydro Inc.**

## **ED-2002-0557**

### **2025 4<sup>th</sup> Generation Incentive Regulation Mechanism Electricity Distribution Rate Application**

**Board File Number**

**EB-2024-0040**

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF the Ontario Energy Board Act, 1998,  
S.O. 1998, C. 15 (Sched. B), as amended;**

**AND IN THE MATTER OF an application by London Hydro  
Inc. for an Order or Orders pursuant to the Ontario Energy  
Board Act, 1998, approving or fixing just and reasonable  
distribution rates and other charges for the distribution of  
electricity as of May 1, 2025.**

**APPLICATION**

**Introduction**

1. The Applicant is London Hydro Inc. ("London Hydro"). London Hydro is a licensed electricity distributor pursuant to license (ED-2002-0557) issued by the Ontario Energy Board (the "Board"), and charges Board-authorized rates (per EB-2023-0037). The Applicant distributes electricity to approximately 167,000 customers within the City of London.
2. Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") London Hydro requests approval of its proposed adjustments to its distribution rates and other charges, effective May 1<sup>st</sup>, 2025 based on the 2025 Incentive Rate-Setting (IRM) application.
3. London Hydro has prepared this Application in accordance with the following guidelines and directions established by the Board: Chapter 3 of the Board's Filing Requirements

for Electricity Distribution Rate Applications, dated June 18, 2024; Letter from the Board re Updated Filing Requirements for Electricity Distribution Rate Applications, Chapter 3, dated June 18, 2024; Revision 4.0 of the Guidelines G-2008-001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012; the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* (the “EDDVAR Report”), dated July 31, 2009; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

4. In the preparation of this application, London Hydro has utilized the Excel models and work forms of 2025 IRM Rate Generator – Version 1.0; 2025 GA Analysis Work Form – Version 1.0; developed and provided by the Board and as listed on the Board's website. In addition, London Hydro completed the 2025 IRM Checklist and included it with this rate application.

## **5. Proposed Distribution Rates and Other Charges**

The Schedule of Rates and Charges proposed in this Application as identified in Attachment C attached to this application.

## **6. Proposed Effective Date of Rate Order**

London Hydro respectfully requests that the Board make its Rate Order effective May 1<sup>st</sup>, 2025.

In the event that there is insufficient time for London Hydro to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1<sup>st</sup>, 2025, London Hydro requests that the Board issue an Order for existing rates be made interim commencing May 1, 2025. London Hydro also requests to be permitted to recover the incremental revenue from the effective date to the implementation date, if the dates are not aligned.

## **7. Relief Sought**

Specifically, London Hydro hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements, dated June 18, 2024, including the following:

- a. an adjustment to existing distribution rates to reflect the Price Cap Index Adjustment;
- b. an adjustment to the approved Retail Transmission Service Rates (“RTSR”) as provided in Revision 4.0 of the Guidelines G-2008-001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012, and subsequent revisions and updates to the Uniform Transmission Rates (“UTR”);
- c. rate riders to clear Group 1 account balances effective May 1, 2025 to April 30, 2026.

## **8. Amendments**

This Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on the Application.

## **9. Notice of Publication**

Ratepayers within the City of London, to whom London Hydro distributes electricity, are affected by this Application. If directed by the OEB, London Hydro is proposing that the notices related to the Application in English appear in the London Free Press newspaper. The newspaper is published daily with a daily circulation on average of 111,000, the highest paid circulation in our territory.

Additionally, if directed by the OEB, London Hydro is proposing that the notices related to the Application in French published, in one issue of the French language newspaper L’Action, the highest paid circulation, according to the best information available, in London Hydro Inc.’s service area.

10. London Hydro requests that a copy of all documents filed with the Board in this proceeding be served on London Hydro as follows:

Mr. Mike Packer, CPA, CMA, CIM  
Director of Regulatory Affairs  
London Hydro Inc.

Address: 111 Horton Street  
P.O. Box 2700  
London, Ontario  
N6A 4H6

Internet Address: [www.londonhydro.com](http://www.londonhydro.com)

Telephone: (519) 661-5800 Ext. 5750

Fax Number: (519) 661-2596

E-mail Address: [packerm@londonhydro.com](mailto:packerm@londonhydro.com)

DATED at London, Ontario, this 30th day of October, 2024.



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Mike Packer, CPA, CMA, CIM  
Director of Regulatory Affairs  
London Hydro Inc.

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# MANAGER'S SUMMARY

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## 3.1 Introduction

London Hydro is a licensed electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the “Act”) and operates pursuant to license (ED-2002-0557). London Hydro distributes electricity to approximately 167,000 customers within the municipal boundaries of the City of London.

On October 11, 2023, London Hydro filed a 2024 IRM Application (EB-2023-0037) with the Ontario Energy Board (“Board”) seeking approval for changes to distribution rates. The Board approved this application and issued a Decision and Order on April 23, 2024, with the approved distribution rates to be effective May 1<sup>st</sup>, 2024. A copy of the current Tariff of Rates and Charges, effective May 1<sup>st</sup>, 2024, is included as Attachment B.

There are no outstanding Board Orders affecting this current application.

London Hydro is submitting a 2025 Incentive Rate-Setting (IRM) Electricity Distribution Rate Application. This application has been prepared in accordance with the Board’s updated Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, issued June 18, 2024 (the “Filing Requirements”).

In addition, the *Report of the Board on Electricity Distributor’s Deferral and Variance Account Review Initiative* (“EDDVAR”), issued July 31, 2009; and *Guideline (G-2008-0001) on Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and revised June 28, 2012, were used in the preparation of this application.

The proposed 2025 Tariff of Rates and Charges is provided as Attachment C of the Application.

### Accuracy of Billing Determinants

London Hydro confirms that the pre-populated billing determinants (Tab 4) are accurate in the 2025 IRM Rate Generator model and correctly used in the calculation of the Shared Tax Rate Riders (Tab 9). London Hydro also confirms that the pre-populated Current Tariff Schedule (Tab 2) is accurate in the model.

Contact Information

London Hydro Inc.  
111 Horton Street  
London, Ontario  
N6A 4H6

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Email: [packerm@londonhydro.com](mailto:packerm@londonhydro.com)

Primary Contact for this application:

Judith Nagy, CPA, CGA  
Supervising Accountant Regulatory  
Telephone: (519) 661-5800 Ext. 5587  
Email: [nagyj@londonhydro.com](mailto:nagyj@londonhydro.com)

Internet Address

The application and related documents will be published on London Hydro's website:

<https://www.londonhydro.com>

Certification of Evidence

Certification of Evidence that the application and the supporting evidence does not include any personal information unless it is filed in accordance with Rule 9A of the OEB's Rules of Practice and Procedure, and that London Hydro has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed is included with this application in Attachment A.

## 3.2 Elements of the Price Cap IR and the Annual IR Index Plans

### **3.2.1 Price Cap Index Adjustment**

London Hydro has used the Board's 2025 Rate Generator Model and default values for the inflation factor, productivity factor and stretch factor of 3.60%, 0.00% and 0.30% respectively, as per the Filing Requirements. The resulting 3.30% Total Price Cap Index is used in the 2025 IRM Rate Generator – Version 1.0 - updated on July 26, 2024. The Price Cap Adjustment is applied to the Service Charge and Distribution Volumetric Rate.

The price cap adjustment will not be applied to Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, MicroFit Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges and the Smart Metering Entity Charge.

Effective January 1, 2020, the annual inflationary adjustment mechanism will apply to energy retailer service charges (*Report of the Ontario Energy Board Energy Retailer Service Charges (EB-2015-0304)*, issued November 29, 2018, and to Specific Service Charge for Access to the Power Poles (*Report of the Ontario Energy Board Energy Wireline Pole Attachment Charges (EB-2015-0304)*, issued March 22, 2018). The updated miscellaneous and retail service charges that are subject to an inflationary adjustment effective January 1, 2025 are listed on the Regulatory Charges page (Tab 18) of the 2025 Rate Generator Model.

The proposed 2025 distribution rates are reflected in [Table 1: Proposed 2025 Distribution Rates](#) below.

**Table 1: Proposed 2025 Distribution Rates**

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Price Cap Index	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
RESIDENTIAL	\$ 29.67		3.30%	\$ 30.65	-
GENERAL SERVICE LESS THAN 50 kW	\$ 33.98	\$ 0.0146	3.30%	\$ 35.10	\$ 0.0151
GENERAL SERVICE > 50 kW to 4,999 kW	\$ 165.97	\$ 3.4962	3.30%	\$ 171.45	\$ 3.6116
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	\$ 975.17	\$ 2.3407	3.30%	\$ 1,007.35	\$ 2.4179
STANDBY POWER	\$ -	\$ 3.7939	3.30%	\$ -	\$ 3.9191
LARGE USE	\$ 21,393.69	\$ 2.9530	3.30%	\$ 22,099.68	\$ 3.0504
STREET LIGHTING	\$ 1.88	\$ 11.2775	3.30%	\$ 1.94	\$ 11.6497
SENTINEL LIGHTING	\$ 5.30	\$ 20.7113	3.30%	\$ 5.47	\$ 21.3948
UNMETERED SCATTERED LOAD	\$ 2.65	\$ 0.0279	3.30%	\$ 2.74	\$ 0.0288
MICROFIT	\$ 4.55			\$ 4.55	

### **3.2.1.1 microFIT Generator Rate**

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed service charge applicable to microFIT generators was established by the Board. London Hydro will continue to apply the Board approved microFIT monthly service charge at the rate of \$4.55.

### **3.2.2 Revenue-to-Cost Ratio Adjustments**

In London Hydro's last cost of service application for May 1<sup>st</sup>, 2022 rates (EB-2021-0041), all revenue-to-cost ratios were within the Board's identified ranges. London Hydro remains in compliance with the requirements of the Board Report on Application of Cost Allocation for Electricity Distributors (EB-2007-0667).

### **3.2.3 Distribution Rate Design for Residential Electricity Customers**

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will

transition to a fully fixed monthly distribution service charge for residential customers commencing in 2016.

In 2019, London Hydro has completed the transition to fully fixed rate for monthly charges applicable to the residential class provided that those charges are specifically related to the distribution of electricity. Pass-through costs (e.g. transmission rates, LV charges, and Group 1 DVAs) are to continue to be recovered as variable charges because they predominantly relate to energy charges.

### **3.2.4 Retail Transmission Service Rates (RTRS's)**

London Hydro has adjusted Retail Transmission Service Rates ("RTRS"), using the 2025 Rate Generator Model, to reflect changes in the Ontario Uniform Transmission Rates ("UTRs") levels and revenues generated under existing RTSR's, as outlined in *G-2008-0001 Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0, issued by the Board on June 28, 2012.

The 2025 RTSR Model utilizes current 2024 UTRs. London Hydro understands that the Board will adjust the RTSRs in each distributor's rate application model once the approved UTRs are determined.

The most recent billing determinants, reported in the 2023 year-end RRR filings under 2.1.5 Performance Based Regulation, were used for the calculation of the forecasted RTRS rates. London Hydro confirms that the billing determinants are non-loss adjusted.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kW (x=p+r)
Residential	1,133,940,024.11	0.00
General Service < 50 kW	400,460,500.91	0.00
General Service >= 50 kW	1,453,629,176.89	3,833,494.80
Large User	153,160,749.64	298,641.74
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	17,184,523.53	48,191.71
Sentinel Lighting Connections	522,704.45	1,417.84
Unmetered Scattered Load Connections	5,454,632.83	0.00
Total (Auto-Calculated)	3,164,352,312.36	4,181,746.09

The forecasted 2025 RTRS Network and Connection rates are reflected in [Table 2: Forecasted 2025 RTRS – Network and RTRS – Connection Rates](#) below.

**Table 2: Forecasted 2025 RTRS – Network and RTRS – Connection Rates**

Rate Class	Volumetric Metric		Current RTRS Network		Current RTRS Connection		Proposed RTRS Network		Proposed RTRS Connection
RESIDENTIAL	kWh	\$	0.0105	\$	0.0080	\$	0.0107	\$	0.0080
GENERAL SERVICE LESS THAN 50 kW	kWh	\$	0.0098	\$	0.0072	\$	0.0100	\$	0.0072
GENERAL SERVICE > 50 kW to 4,999 kW	kW	\$	4.4136	\$	3.5921	\$	4.5010	\$	3.5916
GENERAL SERVICE 1,000 To 4,999 kW (Co-generation)	kW	\$	5.0951	\$	3.7997	\$	5.1960	\$	3.7992
LARGE USE	kW	\$	4.5212	\$	3.5921	\$	4.6107	\$	3.5916
STREET LIGHTING	kW	\$	3.0305	\$	2.2697	\$	3.0905	\$	2.2694
SENTINEL LIGHTING	kW	\$	3.0344	\$	2.2729	\$	3.0945	\$	2.2726
UNMETERED SCATTERED LOAD	kW	\$	0.0098	\$	0.0072	\$	0.0100	\$	0.0072

### **3.2.5 Review and Disposition of Group 1 Deferral and Variance Account (“DVA”)**

#### **Balances**

The Board issued its *Report on Electricity Distributor’s Deferral and Variance Account Review Initiative* (“EDDVAR Report”) on July 31, 2009, (EB-2008-0046). The EDDVAR Report directs electricity distributors to review and dispose Group 1 deferral and variance audited account balances, which do not require a prudence review, in an IRM application if the pre-set disposition threshold is exceeded. The Board established a disposition threshold at \$0.001/kWh. Group 1 consists of accounts 1550, 1551, 1580, 1584, 1586, 1588, 1589, 1590 and 1595. The Board also described its decision in the 2015 IRM Process Letter, to provide more flexibility regarding the disposition of deferral and variance account balances, whereby distributors may now elect to dispose of Group 1 account balances below the threshold.

London Hydro has completed the review of the Group 1 Deferral and Variance Account Balances at December 31, 2023. London Hydro confirms that it consistently applies accrual accounting to all Retail Sales Variance Accounts. The detailed reconciliation of Group 1 Deferral and Variance Accounts to the RRR filings can be found in the Continuity Schedule within the Board issued 2025 Rate Generator Model.

London Hydro confirms it has not made any adjustments to DVA balances that were previously approved for disposition by the OEB on a final basis.

**Table 3: Summary Reconciliation of Group 1 Deferral and Variance Account Balances to the RRR filings on Tab 3 Continuity Schedule**

Account Description	Account Number	Principal Net Accruals / Variances Dec. 31, 2023	Carrying Charges to Dec. 31, 2023	Audited Ending Balances at Dec. 31, 2023	Principal Adjustments	Adjusted Ending Balances at Dec. 31, 2023	Continuity Schedule RRR 2.1.7 as of Dec. 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
<b>Group 1 Accounts:</b>								
Smart Metering Entity Charge Variance	1551	\$ (789,641)	\$ (35,692)	\$ (825,333)		\$ (825,333)	\$ (825,333)	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 6,488,467	\$ 599,771	\$ 7,088,238		\$ 7,088,238	\$ 6,912,879	\$ (175,359)
Variance WMS – Sub-account CBR Class A	1580	\$ (2,267)	\$ (54)	\$ (2,321)		\$ (2,321)	\$ -	\$ 2,321
Variance WMS – Sub-account CBR Class B	1580	\$ (130,060)	\$ (42,979)	\$ (173,038)		\$ (173,038)	\$ -	\$ 173,038
RSVA - Retail Transmission Network Charge	1584	\$ 6,322,230	\$ 341,547	\$ 6,663,776		\$ 6,663,776	\$ 6,663,776	\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ 3,532,816	\$ 193,654	\$ 3,726,470		\$ 3,726,470	\$ 3,726,470	\$ -
RSVA - Power	1588	\$ 1,393,496	\$ 62,180	\$ 1,455,676	\$ (771,210)	\$ 684,466	\$ 1,455,676	\$ 771,210
RSVA - Global Adjustment	1589	\$ (6,528,387)	\$ (294,768)	\$ (6,823,155)	\$ 977,028	\$ (5,846,127)	\$ (6,816,302)	\$ (970,176)
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595_(2021)	\$ 252,304	\$ 89,429	\$ 341,733		\$ 341,733	\$ 341,733	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595_(2022)	\$ 100,769	\$ 108,608	\$ 209,378		\$ 209,378	\$ 209,378	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595_(2023)	\$ 1,972,397	\$ 327,597	\$ 2,299,993		\$ 2,299,993	\$ 2,299,993	\$ -
<b>TOTAL GROUP 1 ACCOUNTS</b>		<b>\$ 12,612,126</b>	<b>\$ 1,349,292</b>	<b>\$ 13,961,418</b>	<b>\$ 205,818</b>	<b>\$ 14,167,236</b>	<b>\$ 13,968,270</b>	<b>\$ (198,966)</b>

The rate model populates the balance for the 1580 RSVA Wholesale Market Service Charge control account which includes the Sub-account CBR balances for Class A and Class B customers. The (\$175,359) credit difference consists of the CBR Class A (\$2,321) and B (\$173,038) balances.

1580 RSVA WMS Variance Explained	Difference	1580 WMS
RRR 2.1.7 Trial Balance Filing - WMS Control Account		\$ 6,912,879
Exclude Variance WMS – Sub-account CBR Class A	\$ 2,321	
Exclude Variance WMS – Sub-account CBR Class B	\$ 173,038	\$ 175,359
RSVA - Wholesale Market Service Charge excluding CBR at Dec. 31, 2023		\$ 7,088,238

Account 1580 Variance WMS – Sub-account CBR Class A has a small credit balance of \$2,321. Class A customers pay the actual Global Adjustment and Capacity Based Demand Response Program Recovery Amount (CBR), and the variance resulted from minor rounding differences in amounts invoiced by the IESO, based on the Peak Demand Factor (PDF) assigned to London Hydro, and what was billed to the customers using the customer specific PDF. This balance is insignificant and has not been submitted for disposition with this rate application.

Account 1588 RSVA Power balance has a \$771,210 variance when compared to the RRR 2.1.7 amount which represents the recurring principal adjustments made for change in unbilled amounts, for differences between the estimated year-end accruals and the actual amounts



posted in the following year that impact the account. The adjustments are explained in detail within the GA Analysis Work Form under Principal Adjustments.

1588 RSVA Power Variance Explained	1588 Power
RRR 2.1.7 Trial Balance Filing	\$ 1,455,676
Principal adjustments Year 2023	\$ (771,210)
RSVA Power Adjusted Ending Balances at Dec. 31, 2023	\$ 684,466

Similarly, Account 1589 RSVA Global Adjustment has a variance of (\$970,176) when compared to the 2.1.7 RRR balances, as of December 31, 2023, which represents the recurring principal adjustments for the change in unbilled amounts for differences between the estimated year-end accruals and the actual amounts posted in the following year that impact the account. The adjustments are explained in detail within the GA Analysis Work Form under Principal Adjustments. The balance populated by the model also includes the Global Adjustment variance for Class A customers.

1589 RSVA GA Variance Explained	Difference	1589 GA
RRR 2.1.7 Trial Balance Filing		\$ (6,816,302)
Principal adjustments Year 2023	\$ 977,028	
Exclude GA variance related to Class A customers	\$ (6,852)	
		\$ 970,176
RSVA GA Class B Adjusted Ending Balances at Dec. 31, 2022	\$ 970,176	\$ (5,846,127)

The Global Adjustment variance for Class A customers is \$6,852, which resulted from minor rounding differences in amounts invoiced by the IESO, based on the Peak Demand Factor (PDF) assigned to London Hydro, and what was billed to the customers using the customer specific PDF. The Class A balance is insignificant and has not been submitted for disposition with this rate application.

London Hydro performed a disposition threshold test for Group 1 Deferral and Variance Accounts. The 5.49% Board prescribed interest rate was applied to the audited December 31, 2023 balances for the first and second quarters, 5.20% to the third quarter, 4.40% to the fourth quarter of Year 2024, and 4.40% Board prescribed interest rate was applied for the period of January 1, 2025 to April 30, 2025 in the calculation of the total claim. The threshold test resulted in a debit of \$0.0010/kWh which is equivalent with the Board established limit of \$0.001/kWh, therefore, London Hydro proposes to dispose the balances in Group 1 accounts.

**Table 4: Projected Group 1 Account Balances and Threshold Test**

		Principal Balance	Interest to	Total Balance	Principal Transactions/ Adjustments	Principal Disposition	Interest Disposition	Disposition	Adjusted Principal Balance	2024 Interest	2025 Interest	Forecast Balance
Deferral and Variance Accounts		Dec 31, 2023	Dec 31, 2023	Dec 31, 2023	in 2023	May 1, 2024	May 1, 2024	Apr 30, 2024	for Disposition Apr 30, 2024	Jan 1 to Dec 31 5.49%, 5.49%, 5.20%, 4.40%	Jan 1 to Apr 30 4.40%	for Disposition April 30, 2025
<b>Group 1 Accounts</b>												
Smart Metering Entity Charge Variance Account	1551	\$ (789,641)	\$ (35,692)	\$ (825,333)		\$ (468,017)	\$ (37,195)	\$ (505,212)	\$ (321,624)	\$ (25,036)	\$ (4,653)	\$ (349,810)
RSVA - Wholesale Market Service Charge	1580	\$ 6,488,467	\$ 599,771	\$ 7,088,238		\$ 9,799,860	\$ 829,012	\$ 10,628,873	\$ (3,311,393)	\$ 7,559	\$ (47,902)	\$ (3,580,978)
Variance WMS – Sub-account CBR Class B		\$ (130,060)	\$ (42,979)	\$ (173,038)		\$ (588,594)	\$ (53,700)	\$ (642,294)	\$ 458,535	\$ 12,900	\$ 6,633	\$ 488,789
RSVA - Retail Transmission Network Charge	1584	\$ 6,322,230	\$ 341,547	\$ 6,663,776		\$ 4,296,521	\$ 362,217	\$ 4,658,738	\$ 2,025,709	\$ 182,166	\$ 29,303	\$ 2,216,508
RSVA - Retail Transmission Connection Charge	1586	\$ 3,532,816	\$ 193,654	\$ 3,726,470		\$ 2,351,160	\$ 197,072	\$ 2,548,233	\$ 1,181,656	\$ 103,447	\$ 17,094	\$ 1,298,779
RSVA - Power	1588	\$ 1,393,496	\$ 62,180	\$ 1,455,676	\$ (771,210)	\$ (507,102)	\$ (13,010)	\$ (520,112)	\$ 1,129,389	\$ 48,882	\$ 16,337	\$ 1,269,798
RSVA - Global Adjustment Class B	1589	\$ (6,528,387)	\$ (294,768)	\$ (6,823,155)	\$ 977,028	\$ (6,895,613)	\$ (875,242)	\$ (7,770,855)	\$ 1,344,255	\$ (56,019)	\$ 19,446	\$ 1,888,156
			\$ -	\$ -								
		\$ 10,288,922	\$ 823,712	\$ 11,112,634	\$ 205,818	\$ 7,988,215	\$ 409,155	\$ 8,397,370	\$ 2,506,526	\$ 273,900	\$ 36,259	\$ 3,231,241

Total Claim (including Account 1568 and 1509) \$ 3,231,241  
Total Claim for Threshold Test \$ 3,231,241  
Total metered kWh from most recent filing 3,164,352,312  
**Threshold Test (Total claim per kWh) \$ 0.0010**

London Hydro utilized the 2025 Rate Generator Model to allocate the DVA balances to rate classes on the following basis:

<b>DVA Account</b>	<b>Basis of Allocation</b>
1551 Smart Metering Entity Charge Variance	Number of customers in Residential and General Service < 50 rate classes
1580 RSVA - Wholesale Market Service Charge	Metered Non-WMP kWh
1580 Variance WMS – Sub-account CBR Class B	Metered Class B Non-WMP kWh
1584 RSVA - Retail Transmission Network Charge	Metered kWh
1586 RSVA - Retail Transmission Connection Charge	Metered kWh
1588 RSVA - Power	Metered Non-WMP kWh
1589 RSVA - Global Adjustment	Metered Class B Non-RPP Non-WMP kWh

London Hydro established separate rate riders for the recovery or refund of its deferral and variance accounts. The rate riders have generated using the 2025 IRM Rate Generator Model.

The first rate rider for the Disposition of Deferral / Variance Account Balances derived from the account balances of 1551 Smart Metering Charge Variance Account, 1584 RSVA Network, 1586 RSVA Connection, 1580 RSVA Wholesale Market Service Charge excluding the portion related to the General Service 50 to 4,999 kW (“GS>50”) and the General Service 1,000 to 4,999 kW (“Cogeneration”) rate classes, and 1588 RSVA Power excluding the portion related to the GS>50 and Cogeneration rate classes. This rate rider is titled “Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026”, and is applicable to all rate classes.

**Table 5: Proposed 2025 Deferral/Variance Account Rate Riders**

Rate Class	Units	Metered kW / kWh	Allocation of Group 1 Account Balances to All Classes	Rate Rider for Deferral/ Variance Accounts
RESIDENTIAL SERVICE	kWh	1,133,940,024	\$ 105,788	\$ 0.0001
GENERAL SERVICE LESS THAN 50 KW	kWh	400,460,501	\$ 122,994	\$ 0.0003
GENERAL SERVICE 50 TO 4,999 KW	kW	3,555,678	\$ 1,557,325	\$ 0.4380
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	81,017	\$ 15,061	\$ 0.1859
STANDBY POWER	kW	196,800	\$ 42,455	\$ 0.2157
LARGE USE SERVICE	kW	298,642	\$ 57,754	\$ 0.1934
STREET LIGHTING	kW	48,192	\$ 6,480	\$ 0.1345
SENTINEL LIGHTING	kW	1,418	\$ 197	\$ 0.1390
UNMETERED SCATTERED LOAD	kWh	5,454,633	\$ 2,057	\$ 0.0004
<b>Total</b>			<b>\$ 1,910,110</b>	

The second rate rider for the Disposition of Deferral / Variance Account Balances includes account balances of 1580 RSVA Wholesale Market Service Charge and 1588 RSVA Power related to non-Wholesale Market Participants (non-WMPs) in the GS>50, Cogeneration and Standby Power rate classes. This rate rider is applicable to non-WMP customers only in those three rate classes. This rate rider is titled “Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026, Applicable only for Non-Wholesale Market Participants”.

**Table 6: Proposed 2025 Deferral/Variance Account Rate Riders to non-WMP**

Rate Class	Units	Metered kW	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/ Variance Accounts
GENERAL SERVICE 50 TO 4,999 KW	kW	3,530,526	-\$ 1,018,948	\$ (0.2886)
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	61,964	-\$ 9,257	\$ (0.1494)
STANDBY POWER	kW	184,800	-\$ 27,609	\$ (0.1494)
<b>Total</b>			<b>-\$ 1,055,814</b>	

The third rate rider, which is the Global Adjustment Rate Rider, is derived from the balance of account 1589 RSVA Global Adjustment. It was established for non-RPP non-WMP customers.

**Table 7: Proposed 2025 RSVA Global Adjustment Rate Riders**

Rate Class	Units	Metered kWh	Total GA Variance \$ allocated to Current Class B Customers	Rate Rider for RSVA - Global Adjustment
RESIDENTIAL SERVICE	kWh	15,050,848	\$ 31,769	\$ <b>0.0021</b>
GENERAL SERVICE LESS THAN 50 KW	kWh	59,385,031	\$ 125,347	\$ <b>0.0021</b>
GENERAL SERVICE 50 TO 4,999 KW	kWh	756,682,877	\$ 1,597,170	\$ <b>0.0021</b>
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kWh	12,023,565	\$ 25,379	\$ <b>0.0021</b>
STANDBY POWER	kWh	26,545,786	\$ 56,032	\$ <b>0.0021</b>
LARGE USE SERVICE	kWh	0	\$ -	\$ -
STREET LIGHTING	kWh	17,184,524	\$ 36,272	\$ <b>0.0021</b>
SENTINEL LIGHTING	kWh	4,446	\$ 9	\$ <b>0.0020</b>
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-
<b>Total</b>			<b>\$ 1,871,978</b>	

### **3.2.5.1 Wholesale Market Participant**

A wholesale market participant (WMP) refers to any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. As a consequence, London Hydro must not allocate any balances to these customers from Account 1580 RSVA - Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA - Power, and Account 1589 RSVA - Global Adjustment to a WMP.

London Hydro must also ensure that rate riders, if any, are appropriately calculated for the following remaining charges that are still settled with a distributor. These include Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Balances.

### **3.2.5.2 Commodity Accounts 1588 and 1589**

The *Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, issued on February 21, 2019, is effective January 1, 2019 and required to be implemented by August 31, 2019. London Hydro confirms it fully implemented and complied with this guidance on the accounting for Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment. On May 23,

2023, the OEB issued an update to the Accounting Guidance related to the implementation of ULO pricing. All transactions recorded to the Commodity RSVA Accounts are accounted for in accordance with this guidance.

London Hydro utilizes the commodity model and updated its process to calculate the RPP Settlement at wholesale level. London Hydro uses the Global Adjustment Second Estimate Rate for the initial settlement submission. London Hydro accrues the cost of power based on the IESO invoice and the initial RPP settlement. It allocates GA costs based on the RPP/Non-RPP percentages between 1588 and 1589. It also recalculates CT 142 with the actual paid GA rate and records the difference in its general ledger between the initial RPP settlement with the second estimate and the recalculated amount with the actual paid rate. Therefore, the financial results reflect the RPP settlement in the current month with the final paid rate. London Hydro applies the actual invoiced (paid) GA price in the RPP settlement true-up calculation. Two months later the proportion of GA costs are also trued-up based on the RPP/Non-RPP percentages calculated using the actual monthly meter reads.

London Hydro followed the Board's Accounting Procedures Handbook and other Board-issued guidance, such as the Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment, to record the variances in the RSVA accounts.

The Board approved the disposition of the audited December 31, 2022 RSVA balances accumulated during 2021 and 2022 on final basis, including principal adjustments, with the 2024 IRM Rate Application over a one-year period (EB-2023-0037). This disposition is reflected in the 2025 DVA Continuity Schedule.

The RSVA amounts requested for disposition are the variances accumulated during Year 2023.

London Hydro proposes the disposition of commodity account balances in this rate application.

#### **3.2.5.2.1 Global Adjustment**

London Hydro serves Class A customers who pay the actual GA and do not contribute to the GA variance in the deferral account, Class B customers who pay the first estimate GA rate

based on their consumption and contribute to the GA variance, as well as Transition customers who were Class B for part of the year when the GA variance accumulated.

London Hydro currently bills all Class B non-RPP customers using the IESO's Global Adjustment first estimate price and all Class A customers are billed the actual Global Adjustment.

Hydro confirms that it pro-rates the IESO Global Adjustment Charge into RPP and non-RPP proportions.

### *Class A and B Customers*

As of July 1, 2015, per O.Reg 429/04, an eligible customer with a maximum hourly demand over three megawatts, but less than five megawatts, can elect to become Class A for an applicable adjustment period of one year. Effective January 1, 2017, the ICI was expanded to include all electricity users with an average monthly peak demand over 1 MW. In April 2017, the ICI threshold was further reduced to 500 kW to make targeted manufacturing and industrial sectors, including greenhouses eligible to opt-in to the ICI. Customers who participate in the ICI, referred to as Class A customers, pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a year-long period. London Hydro is required to settle GA costs with Class A customers on the basis of actual GA cost, and therefore, cannot allocate GA variance balance to these customers for the period that customers were designated Class A.

Most remaining customers pay the GA charge based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B customers. For non-RPP Class B customers, the GA variance account (Account 1589) captures the difference between the amounts billed (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO (or host distributor) for those customers.

When clearing balances from the GA variance account, distributors must establish a separate rate rider included in the delivery component of the bill that would apply prospectively to non-RPP Class B customers. Effective in 2017, the billing determinant and all the rate riders for GA variances were calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class.

The 2025 Rate Generator Model contains Class A Consumption Data generated (Tab 6) for London Hydro to input consumption data pertaining to Class A and transition customers during Years 2023 when the Account 1589 RSVA GA balance accumulated. The rate model allocates the GA balance (Tab 6.1a GA Allocation) to transition customers for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance). All transition customers will only be responsible for the amount allocated to them and they will not be charged/refunded the GA rate rider that applies to all non-RPP Class B customers. The model calculates specific amounts for each transition customer based on their consumption during the period they were Class B customers. London Hydro is generally expected to settle the amount through 12 equal adjustments to bills or via one-time settlement depending on the customer's preference. Customers should be charged in a consistent manner for the entire disposition period until the sunset date, regardless of whether customers transition between Class A and Class B during the disposition period.

**Table 8: Proposed Direct Settlement for RSVA GA to Transition Customers**

<b>Customer</b>	<b>Customer Specific GA Allocation During the Period They Were a Class B customer</b>	<b>Monthly Equal Payments</b>
Customer 1	\$ 3,653	\$ 304
Customer 2	\$ 4,633	\$ 386
Customer 3	\$ 5,615	\$ 468
Customer 4	\$ 1,292	\$ 108
Customer 5	\$ 985	\$ 82
<b>Total</b>	<b>\$ 16,178</b>	

London Hydro serves Class A customers within its service territory. [Table 9: Class A Customers](#) reflects the change in the number of Class A customers in year(s) relevant to the balance in Account 1589 RSVA Global Adjustment.



**Table 9: Class A Customers**

<b>Adjustment Period</b>	<b>Number of Class A Customers</b>	<b>Combined Peak Demand Factor</b>
July 1, 2022 - June 30, 2023	55	0.00346685
July 1, 2023 - June 30, 2024	58	0.00347589

As the ICI threshold was reduced to 500 kW in Year 2017, more customers from the General Service 50 to 4,999 kW rate class opted in and became Class A customers. On July 1, 2023, the number of Class A customers increased from 55 to 58.

#### **3.2.6.1.2 Global Adjustment Analysis Work Form**

Starting for 2018 rate applications, London Hydro must complete the GA Analysis Work Form. This work form helps the OEB to assess the reasonability of the annual balance in Account 1589. The work form compares the General Ledger principal balance to an expected principal balance based on monthly non-RPP consumption volumes, GA revenues and costs.

A discrepancy between the actual and expected balance may be explained and quantified by a number of factors, such as an outstanding IESO settlement true-up payment. The explanatory items should reduce the discrepancy and provide distributor-specific information to the OEB. Any remaining, unexplained discrepancy will be assessed for materiality and could prompt further analysis before disposition is approved. Unexplained discrepancies should be calculated separately for each calendar year and any unexplained discrepancy for each year greater than +/- 1% of total annual IESO GA charges will be considered material.

London Hydro completed the GA Analysis Work Form considering the *Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589*, issued on February 21, 2019 and the subsequent update issued on May 23, 2023. The GA Analysis Work Form is provided as a live excel file in Attachment F and submitted with this application.

Within the GA Analysis Work Form Tab GA reflects the reconciliation of the GA variance for the given year that London Hydro carries principal balances for. Each of the reconciling items explained within the work form and reason provided where no principal adjustment is required on

the Continuity Schedule, if any. Principal adjustments for GA and RSVA Power are reflected on the Principal Adjustment tab with descriptions and entered in the Continuity Schedule under Principal Adjustments. A reasonability test for the balance in Account 1588 is also included in the work form.

London Hydro accrues unbilled revenue at year-end based on actual customer billings in the following year for consumption related to the current year. London Hydro also books the year-end accrual for cost of power based on the actual IESO invoice. The RPP settlement true-up values are also calculated and booked with the year-end accrual. The final true-up of RPP settlement may also have a difference compared to the accrual. The proportion of RPP related CT 148 GA costs are also trued up via year-end adjusting entry. Effective 2017, London Hydro records the unbilled values as principal adjustments on the Continuity Schedule to adjust the principal for disposition to be relevant for only the year it clears on a final basis.

#### **3.2.5.3 Capacity Based Recovery (CBR)**

London Hydro followed the accounting guidance on the disposition of CBR variances. In Tab 1. Information Sheet of the rate generator model, London Hydro must indicate whether it has any Class A customers during the period where the Account 1580 CBR Class B Sub-Account balance accumulated, as such, a separate rate rider will be calculated in the rate generator model on Tab 6.2 CBR B if disposition is requested. If not, the rate generator model will transfer the Sub-Account balance to Account 1580 WMS control account and include the CBR amounts as part of the general-purpose Group 1 Deferral and Variance account rate riders as described in Chapter 3 of the Filing Requirements under Section 3.2.6.2 Capacity Based Recovery. Account 1580 Sub-Account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

The rate model generates the allocated CBR values for transition customers (Tab 6.2a CBR B\_Allocation) when applicants indicate that a Class B customer switched into Class A or vice versa during the period in which the CBR Class B Sub-Account balance accumulated. This tab allocates the portion of Account 1580 Sub-Account CBR Class B to customers who transitioned between Class A and Class B based on customer specific consumption levels.

**Table 10: Proposed Direct Settlement for Capacity Based Recovery to Transition Customers**

Customer	Customer Specific CBR Class B Allocation During the Period They Were a Class B Customer	Monthly Equal Payments
Customer 1	\$ 334	\$ 28
Customer 2	\$ 423	\$ 35
Customer 3	\$ 513	\$ 43
Customer 4	\$ 118	\$ 10
Customer 5	\$ 90	\$ 8
<b>Total</b>	<b>\$ 1,478</b>	

The appropriate rate riders were calculated for Class B customers using the rate model (Tab 6.2 CBR B).

**Table 11: Proposed 2025 Rate Riders for Capacity Based Recovery Class B Customers**

Rate Class	Units	kW / kWh / # of Customers	Allocated Sub-account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B
RESIDENTIAL SERVICE	kWh	1,133,940,024	\$ 218,684	\$ 0.0002
GENERAL SERVICE LESS THAN 50 KW	kWh	400,460,501	\$ 77,230	\$ 0.0002
GENERAL SERVICE 50 TO 4,999 KW	kW	2,461,386	\$ 179,492	\$ 0.0729
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION)	kW	55,940	\$ 2,319	\$ 0.0415
STANDBY POWER	kW	72,000	\$ 5,119	\$ 0.0711
LARGE USE SERVICE	kW		\$ -	\$ -
STREET LIGHTING	kW	48,192	\$ 3,314	\$ 0.0688
SENTINEL LIGHTING	kW	1,418	\$ 101	\$ 0.0712
UNMETERED SCATTERED LOAD	kWh	5,454,633	\$ 1,052	\$ 0.0002
<b>Total</b>			<b>\$ 487,311</b>	

### **3.2.5.4 Disposition of Account 1595 Residual Balances**

DVA principal and carrying charges approved for disposition are transferred to Account 1595 for that rate year. The residual balances in the account become eligible for disposition two years after the associated rate riders' sunset dates have expired and the balances have been audited. The distributors are expected to request the disposition of residual balances in the account only once for each vintage year. Since the rate year commences for London Hydro on May 1, the residual balances, if any, from the 2020 proceeding would be eligible for disposition. London Hydro did not have DVA disposition in 2020.

London Hydro is not requesting disposition of any 1595 residual balances in this rate application.

### **3.2.6 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)**

London Hydro currently has no LRAMVA balance and does not request a disposition of Account 1508 LRAMVA.

### **3.2.7 Shared Tax Savings Adjustment**

The Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008; and Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, issued July 17, 2013 determine that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board approved base rates for a distributor, is appropriate. London Hydro has completed the 2025 Shared Tax Savings Model within the Rate Generator Model and is not requesting a rate rider.

### **3.2.8 Z-Factor Claims**

London Hydro is not applying to recover any extraordinary costs by means of a Z factor.

### **3.2.9 Off-Ramps**

London Hydro confirms, its 2023 Regulated Return on Equity (ROE) is 7.05%, as filed in RRR 2.1.5.6. It is within the earnings dead band of +/- 300 basis points from its last cost of service OEB approved ROE of 8.66%.

### **3.3 Elements Specific only to the Price Cap IR Plans**

#### **3.3.1 Advanced Capital Module (“ACM”) / 3.3.2 Incremental Capital Module (“ICM”)**

London Hydro is not applying to recover any incremental capital investments in this application.

#### **3.3.3 Treatment of Costs for “eligible investments”**

London Hydro is not requesting advanced funding for renewable generation connection costs in this application.

#### **3.4 Specific Exclusions from IRM Applications**

London Hydro is not seeking relief for items specifically excluded from the IRM rate application process in this application.

# BILL IMPACTS

The proposed Tariff of Rates and Charges is presented in Attachment C. The effects of the 2025 Price Cap Index Adjustment and the forecasted Retail Transmission Service Rates have been incorporated.

The Bill Impacts for each rate class is presented in Appendix D. The bill impact analysis incorporated changes resulting from distribution rate changes due to the annual adjustment mechanism and the new RTSRs on representative samples of each rate class. Commodity rates and regulatory charges were held constant.

The total bill impact for a residential customer on RPP using 750 kWh is (\$2.18) or 1.7% decrease of the total bill. A General Service less than 50 kW RPP customer consuming 2,000 kWh's per month would see (\$6.45) or 2.0% decrease on a total monthly bill. Customers within industrial classes have a change in their total monthly bill between 2.1% decrease and 8.1% increase. The Summary of Bill Impacts is presented in [Table 12: Summary of Bill Impacts](#).

The proposed bill impacts do not exceed the 10%. London Hydro concludes that no bill mitigation is required.

**Table 12: Summary of Bill Impacts**

BILL IMPACTS SUMMARY RATE CLASSES / CATEGORIES	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.97	3.3%	\$ (2.48)	-6.8%	\$ (2.33)	-4.6%	\$ (2.18)	-1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	3.3%	\$ (7.29)	-9.1%	\$ (6.88)	-6.0%	\$ (6.45)	-2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 293.83	3.3%	\$ 7,277.08	152.3%	\$ 7,494.33	30.2%	\$ 8,468.59	4.9%
GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE CLASSIFICATION - Non-RPP	kW	\$ 224.89	3.3%	\$ 10,383.64	-1243.0%	\$ 10,634.64	49.7%	\$ 12,017.14	7.1%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 438.20	3.3%	\$ 10,164.65	160.5%	\$ 10,164.65	160.5%	\$ 11,486.05	7.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,742.47	3.3%	\$ (28,231.44)	-33.2%	\$ (27,279.14)	-15.9%	\$ (30,825.43)	-3.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.25	3.3%	\$ 2.13	30.1%	\$ 2.16	22.2%	\$ 2.44	5.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	3.2%	\$ 2.05	45.0%	\$ 2.05	44.5%	\$ 2.32	8.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.89	3.2%	\$ (7.51)	-10.0%	\$ (7.10)	-6.4%	\$ (6.65)	-2.1%

All of which is respectfully submitted.

# Attachment A

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## **Certification**



111 Horton St.  
P.O. Box 2700  
London, ON N6A 4H6

Powering London.

Empowering You.

October 30, 2024

## **Certification of Evidence**

I hereby certify that, to the best of my knowledge, the evidence filed in this Application is accurate, complete, consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time, and that London Hydro Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

In addition, I certify that the application and evidence filed in support of the application does not include any personal information, (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless it is filed in accordance with Rule 9A of the OEB's Rules of Practice and Procedure, as applicable. The filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, issued on June 18, 2024.

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David Arnold, CPA, CA

Vice-President Finance, Chief Financial Officer, Corporate Secretary

London Hydro Inc.



# Attachment B

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## **Current Tariff of Rates and Charges**

**SCHEDULE A**  
**DECISION**  
**LONDON HYDRO INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2023-0037**  
**April 23, 2024**

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0037

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.67
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0037**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0037

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.98
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
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**EB-2023-0037**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0037

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	165.97
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.02
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.15
Distribution Volumetric Rate	\$/kW	3.4962
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.2573
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.9088
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0943)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5921

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**London Hydro Inc.**  
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## **GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	975.17
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.67
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.29
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.3407
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4318
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.2628
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0373)
Retail Transmission Rate - Network Service Rate	\$/kW	5.0951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7997

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

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## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.7939
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.4318
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0608)

**London Hydro Inc.**  
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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**London Hydro Inc.**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21,393.69
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	77.13
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	5.70
Distribution Volumetric Rate	\$/kW	2.9530
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.9947
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5212
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5921

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	11.2775
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.9550
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2697

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.30
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	20.7113
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0227
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0881)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0344
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2729

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.65
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0055
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**London Hydro Inc.**  
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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**London Hydro Inc.**  
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**CUSTOMER ADMINISTRATION**

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

**NON-PAYMENT OF ACCOUNT**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0037

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0288
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0119
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0185
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0016

# Attachment C

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## **Proposed Tariff of Rates and Charges**

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0040

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.65
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0040

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.10
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0040

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	171.45
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.02
Distribution Volumetric Rate	\$/kW	3.6116

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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**EB-2024-0040**

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2886)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4380
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0729
Retail Transmission Rate - Network Service Rate	\$/kW	4.5010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5916

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0040

## **GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,007.35
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.67

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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**EB-2024-0040**

Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.4179
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1494)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1859
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0415
Retail Transmission Rate - Network Service Rate	\$/kW	5.1960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7992

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0040

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.9191
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1494)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2157
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0711

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0040

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22,099.68
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	77.13
Distribution Volumetric Rate	\$/kW	3.0504
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1934
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6107
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5916

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0040

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0040

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.94
Distribution Volumetric Rate	\$/kW	11.6497
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1345
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0688
Retail Transmission Rate - Network Service Rate	\$/kW	3.0905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2694

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0040

## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.47
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	21.3948
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1390
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0712
Retail Transmission Rate - Network Service Rate	\$/kW	3.0945
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2726

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0040

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0288
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

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EB-2024-0040

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

# London Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2025

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EB-2024-0040

**NON-PAYMENT OF ACCOUNT**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**London Hydro Inc.**  
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EB-2024-0040

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0288
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0119
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0185
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0016

# Attachment D

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## **Bill Impacts**

BILL IMPACTS SUMMARY	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.97	3.3%	\$ (2.48)	-6.8%	\$ (2.33)	-4.6%	\$ (2.18)	-1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	3.3%	\$ (7.29)	-9.1%	\$ (6.88)	-6.0%	\$ (6.45)	-2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 293.83	3.3%	\$ 7,277.08	152.3%	\$ 7,494.33	30.2%	\$ 8,468.59	4.9%
GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 224.89	3.3%	\$ 10,383.64	-1243.0%	\$ 10,634.64	49.7%	\$ 12,017.14	7.1%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 438.20	3.3%	\$ 10,164.65	160.5%	\$ 10,164.65	160.5%	\$ 11,486.05	7.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,742.47	3.3%	\$ (28,231.44)	-33.2%	\$ (27,279.14)	-15.9%	\$ (30,825.43)	-3.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.25	3.3%	\$ 2.13	30.1%	\$ 2.16	22.2%	\$ 2.44	5.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	3.2%	\$ 2.05	44.9%	\$ 2.05	44.4%	\$ 2.32	8.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.89	3.2%	\$ (7.51)	-10.0%	\$ (7.10)	-6.4%	\$ (6.65)	-2.1%

RATE CLASSES / CATEGORIES	Units	RPP/NRPP /Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW	RTSR
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0288	1.0288	750		CONSUMPTION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0288	1.0288	2,000		CONSUMPTION
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Othe	1.0288	1.0288	1,095,000	2,500	DEMAND
GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE CLASSIFICA	kW	Non-RPP (Othe	1.0288	1.0288	1,095,000	2,500	DEMAND
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Othe	1.0288	1.0288	1,095,000	3,500	DEMAND
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Othe	1.0119	1.0119	5,600,000	10,700	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Othe	1.0288	1.0288	256	1	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Othe	1.0288	1.0288	180	0	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0288	1.0288	2,000		CONSUMPTION

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### RESIDENTIAL SERVICE CLASSIFICATION

RPP	
750	kWh
	kW
1.0288	
1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 29.67	1	\$ 29.67	\$ 30.65	1	\$ 30.65	\$ 0.98	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.04	1	\$ 0.04	\$ (0.01)	-20.00%
Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.72			\$ 30.69	\$ 0.97	3.26%
Line Losses on Cost of Power	\$ 0.1114	22	\$ 2.41	\$ 0.1114	22	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	750	\$ 3.83	\$ 0.0001	750	\$ 0.08	\$ (3.75)	-98.04%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0002	750	\$ 0.15	\$ 0.30	-200.00%
GA Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge		750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.22			\$ 33.74	\$ (2.48)	-6.85%
RTSR - Network	\$ 0.0105	772	\$ 8.10	\$ 0.0107	772	\$ 8.2561	\$ 0.15	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	772	\$ 6.17	\$ 0.0080	772	\$ 6.1728	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.49			\$ 48.17	\$ (2.33)	-4.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	772	\$ 3.47	\$ 0.0045	772	\$ 3.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	772	\$ 1.08	\$ 0.0014	772	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 138.81			\$ 136.48	\$ (2.33)	-1.68%
HST	13%		\$ 18.05	13%		\$ 17.74	\$ (0.30)	-1.68%
Ontario Electricity Rebate	19.3%		\$ (26.79)	19.3%		\$ (26.34)	\$ 0.45	
<b>Total Bill on TOU</b>			<b>\$ 130.06</b>			<b>\$ 127.89</b>	<b>\$ (2.18)</b>	<b>-1.68%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP

2,000 kWh

kW

1.0288

1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 33.98	1	\$ 33.98	\$ 35.10	1	\$ 35.10	\$ 1.12	3.30%
Distribution Volumetric Rate	\$ 0.0146	2,000	\$ 29.20	\$ 0.0151	2,000	\$ 30.20	\$ 1.00	3.42%
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ 0.09	1	\$ 0.09	\$ (0.01)	-10.00%
Volumetric Rate Riders	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.28</b>			<b>\$ 65.39</b>	<b>\$ 2.11</b>	<b>3.33%</b>
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.41	\$ 0.1114	58	\$ 6.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0054	2,000	\$ 10.80	\$ 0.0003	2,000	\$ 0.60	\$ (10.20)	-94.44%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 80.51</b>			<b>\$ 73.22</b>	<b>\$ (7.29)</b>	<b>-9.05%</b>
RTSR - Network	\$ 0.0098	2058	\$ 20.16	\$ 0.0100	2058	\$ 20.5760	\$ 0.41	2.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2058	\$ 14.81	\$ 0.0072	2058	\$ 14.8147	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 115.49</b>			<b>\$ 108.61</b>	<b>\$ (6.88)</b>	<b>-5.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2058	\$ 9.26	\$ 0.0045	2058	\$ 9.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2058	\$ 2.88	\$ 0.0014	2058	\$ 2.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 350.58</b>			<b>\$ 343.70</b>	<b>\$ (6.88)</b>	<b>-1.96%</b>
HST	13%		\$ 45.58	13%		\$ 44.68	\$ (0.89)	-1.96%
Ontario Electricity Rebate	19.3%		\$ (67.66)	19.3%		\$ (66.33)	\$ 1.33	
<b>Total Bill on TOU</b>			<b>\$ 328.50</b>			<b>\$ 322.05</b>	<b>\$ (6.45)</b>	<b>-1.96%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Non-RPP (Other)	
1,095,000	kWh
2,500	kW
1.0288	
1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 165.97	1	\$ 165.97	\$ 171.45	1	\$ 171.45	\$ 5.48	3.30%
Distribution Volumetric Rate	\$ 3.4962	2,500	\$ 8,740.50	\$ 3.6116	2,500	\$ 9,029.00	\$ 288.50	3.30%
Fixed Rate Riders	\$ 1.17	1	\$ 1.17	\$ 1.02	1	\$ 1.02	\$ (0.15)	-12.82%
Volumetric Rate Riders	\$ -	2,500	\$ -		2,500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,907.64</b>			<b>\$ 9,201.47</b>	<b>\$ 293.83</b>	<b>3.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1661	2,500	\$ 5,415.25	\$ 0.1494	2,500	\$ 373.50	\$ (5,041.75)	-93.10%
CBR Class B Rate Riders	\$ (0.0943)	2,500	\$ (235.75)	\$ 0.0729	2,500	\$ 182.25	\$ 418.00	-177.31%
GA Rate Riders	\$ (0.0085)	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge		2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -		2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,779.64</b>			<b>\$ 12,056.72</b>	<b>\$ 7,277.08</b>	<b>152.25%</b>
RTSR - Network	\$ 4.4136	2,500	\$ 11,034.00	\$ 4.5010	2,500	\$ 11,252.50	\$ 218.50	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5921	2,500	\$ 8,980.25	\$ 3.5916	2,500	\$ 8,979.00	\$ (1.25)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 24,793.89</b>			<b>\$ 32,288.22</b>	<b>\$ 7,494.33</b>	<b>30.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 152,655.98</b>			<b>\$ 160,150.31</b>	<b>\$ 7,494.33</b>	<b>4.91%</b>
HST	13%		\$ 19,845.28	13%		\$ 20,819.54	\$ 974.26	4.91%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 172,501.25</b>			<b>\$ 180,969.85</b>	<b>\$ 8,468.59</b>	<b>4.91%</b>



## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION

Non-RPP (Other)

1,095,000 kWh

2,500 kW

1.0288

1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 975.17	1	\$ 975.17	\$ 1,007.35	1	\$ 1,007.35	\$ 32.18	3.30%
Distribution Volumetric Rate	\$ 2.3407	2,500	\$ 5,851.75	\$ 2.4179	2,500	\$ 6,044.75	\$ 193.00	3.30%
Fixed Rate Riders	\$ 1.96	1	\$ 1.96	\$ 1.67	1	\$ 1.67	\$ (0.29)	-14.80%
Volumetric Rate Riders	\$ -	2,500	\$ -		2,500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,828.88</b>			<b>\$ 7,053.77</b>	<b>\$ 224.89</b>	<b>3.29%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6946	2,500	\$ 1,736.50	\$ 0.0365	2,500	\$ 91.25	\$ (1,645.25)	-94.75%
CBR Class B Rate Riders	\$ (0.0373)	2,500	\$ (93.25)	\$ 0.0415	2,500	\$ 103.75	\$ 197.00	-211.26%
GA Rate Riders	\$ (0.0085)	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge		2,500	\$ -		2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,500	\$ -		2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ (835.37)</b>			<b>\$ 9,548.27</b>	<b>\$ 10,383.64</b>	<b>-1243.00%</b>
RTSR - Network	\$ 5.0951	2,500	\$ 12,737.75	\$ 5.1960	2,500	\$ 12,990.00	\$ 252.25	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.7997	2,500	\$ 9,499.25	\$ 3.7992	2,500	\$ 9,498.00	\$ (1.25)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,401.63</b>			<b>\$ 32,036.27</b>	<b>\$ 10,634.64</b>	<b>49.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,263.72</b>			<b>\$ 159,898.36</b>	<b>\$ 10,634.64</b>	<b>7.12%</b>
HST	13%		\$ 19,404.28	13%		\$ 20,786.79	\$ 1,382.50	7.12%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 168,668.00</b>			<b>\$ 180,685.14</b>	<b>\$ 12,017.14</b>	<b>7.12%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### STANDBY POWER SERVICE CLASSIFICATION

Non-RPP (Other)	
1,095,000	kWh
3,500	kW
1.0288	
1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.7939	3,500	\$ 13,278.65	\$ 3.9191	3,500	\$ 13,716.85	\$ 438.20	3.30%
Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3,500	\$ -		3,500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,278.65</b>			<b>\$ 13,716.85</b>	<b>\$ 438.20</b>	<b>3.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7355	3,500	\$ 2,574.25	\$ 0.0663	3,500	\$ 232.05	\$ (2,342.20)	-90.99%
CBR Class B Rate Riders	\$ (0.0608)	3,500	\$ (212.80)	\$ 0.0711	3,500	\$ 248.85	\$ 461.65	-216.94%
GA Rate Riders	\$ (0.0085)	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge		3,500	\$ -		3,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,500	\$ -		3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,332.60</b>			<b>\$ 16,497.25</b>	<b>\$ 10,164.65</b>	<b>160.51%</b>
RTSR - Network		3,500	\$ -		3,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		3,500	\$ -		3,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 6,332.60</b>			<b>\$ 16,497.25</b>	<b>\$ 10,164.65</b>	<b>160.51%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 134,194.69</b>			<b>\$ 144,359.34</b>	<b>\$ 10,164.65</b>	<b>7.57%</b>
HST	13%		\$ 17,445.31	13%		\$ 18,766.71	\$ 1,321.40	7.57%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 151,640.00</b>			<b>\$ 163,126.05</b>	<b>\$ 11,486.05</b>	<b>7.57%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### LARGE USE SERVICE CLASSIFICATION

Non-RPP (Other)	
5,600,000	kWh
10,700	kW
1.0119	
1.0119	

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 21,393.69	1	\$ 21,393.69	\$ 22,099.68	1	\$ 22,099.68	\$ 705.99	3.30%
Distribution Volumetric Rate	\$ 2.9530	10,700	\$ 31,597.10	\$ 3.0504	10,700	\$ 32,639.28	\$ 1,042.18	3.30%
Fixed Rate Riders	\$ 82.83	1	\$ 82.83	\$ 77.13	1	\$ 77.13	\$ (5.70)	-6.88%
Volumetric Rate Riders	\$ -	10,700	\$ -		10,700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 53,073.62			\$ 54,816.09	\$ 1,742.47	3.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.9947	10,700	\$ 32,043.29	\$ 0.1934	10,700	\$ 2,069.38	\$ (29,973.91)	-93.54%
CBR Class B Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
GA Rate Riders	\$ -	5,600,000	\$ -	\$ -	5,600,000	\$ -	\$ -	
Low Voltage Service Charge		10,700	\$ -		10,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		10,700	\$ -		10,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 85,116.91			\$ 56,885.47	\$ (28,231.44)	-33.17%
RTSR - Network	\$ 4.5212	10,700	\$ 48,376.84	\$ 4.6107	10,700	\$ 49,334.49	\$ 957.65	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5921	10,700	\$ 38,435.47	\$ 3.5916	10,700	\$ 38,430.12	\$ (5.35)	-0.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 171,929.22			\$ 144,650.08	\$ (27,279.14)	-15.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,666,640	\$ 25,499.88	\$ 0.0045	5,666,640	\$ 25,499.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,666,640	\$ 7,933.30	\$ 0.0014	5,666,640	\$ 7,933.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	5,666,640	\$ 609,730.46	\$ 0.1076	5,666,640	\$ 609,730.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 815,093.11			\$ 787,813.97	\$ (27,279.14)	-3.35%
HST	13%		\$ 105,962.10	13%		\$ 102,415.82	\$ (3,546.29)	-3.35%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 921,055.21			\$ 890,229.79	\$ (30,825.43)	-3.35%

## Bill Impacts

### Customer Class:

RPP / Non-RPP:

Consumption

Demand

Current Loss Factor

Proposed/Approved Loss Factor

### STREET LIGHTING SERVICE CLASSIFICATION

Non-RPP (Other)

256 kWh

1 kW

1.0288

1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 1.88	1	\$ 1.88	\$ 1.94	1	\$ 1.94	\$ 0.06	3.19%
Distribution Volumetric Rate	\$ 11.2775	1	\$ 5.64	\$ 11.6497	1	\$ 5.82	\$ 0.19	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7.52</b>			<b>\$ 7.76</b>	<b>\$ 0.25</b>	<b>3.27%</b>
Line Losses on Cost of Power	\$ 0.1076	7	\$ 0.79	\$ 0.1076	7	\$ 0.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.9550	1	\$ 0.98	\$ 0.1345	1	\$ 0.07	\$ (0.91)	-93.12%
CBR Class B Rate Riders	\$ (0.0880)	1	\$ (0.04)	\$ 0.0688	1	\$ 0.03	\$ 0.08	-178.18%
GA Rate Riders	\$ (0.0085)	256	\$ (2.18)	\$ 0.0021	256	\$ 0.54	\$ 2.71	-124.71%
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 7.07</b>			<b>\$ 9.20</b>	<b>\$ 2.13</b>	<b>30.10%</b>
RTSR - Network	\$ 3.0305	1	\$ 1.52	\$ 3.0905	1	\$ 1.55	\$ 0.03	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2697	1	\$ 1.13	\$ 2.2694	1	\$ 1.13	\$ (0.00)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9.72</b>			<b>\$ 11.88</b>	<b>\$ 2.16</b>	<b>22.20%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	263	\$ 1.19	\$ 0.0045	263	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	263	\$ 0.37	\$ 0.0014	263	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	256	\$ 27.55	\$ 0.1076	256	\$ 27.55	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 39.07</b>			<b>\$ 41.23</b>	<b>\$ 2.16</b>	<b>5.52%</b>
HST	13%		\$ 5.08	13%		\$ 5.36	\$ 0.28	5.52%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 44.15</b>			<b>\$ 46.59</b>	<b>\$ 2.44</b>	<b>5.52%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:

Consumption

Demand

Current Loss Factor

Proposed/Approved Loss Factor

### SENTINEL LIGHTING SERVICE CLASSIFICATION

Non-RPP (Other)

180 kWh

0 kW

1.0288

1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 5.30	1	\$ 5.30	\$ 5.47	1	\$ 5.47	\$ 0.17	3.21%
Distribution Volumetric Rate	\$ 20.7113	0	\$ 0.21	\$ 21.3948	0	\$ 0.21	\$ 0.01	3.30%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 5.52</b>			<b>\$ 5.69</b>	<b>\$ 0.18</b>	<b>3.21%</b>
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.56	\$ 0.1076	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.0227	0	\$ 0.02	\$ 0.1390	0	\$ 0.00	\$ (0.02)	-93.13%
CBR Class B Rate Riders	\$ (0.0881)	0	\$ (0.00)	\$ 0.0712	0	\$ 0.00	\$ 0.00	-180.82%
GA Rate Riders	\$ (0.0085)	180	\$ (1.53)	\$ 0.0020	180	\$ 0.36	\$ 1.89	-123.53%
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4.56</b>			<b>\$ 6.61</b>	<b>\$ 2.05</b>	<b>44.91%</b>
RTSR - Network	\$ 3.0344	0	\$ 0.03	\$ 3.0945	0	\$ 0.03	\$ 0.00	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2729	0	\$ 0.02	\$ 2.2726	0	\$ 0.02	\$ (0.00)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4.62</b>			<b>\$ 6.67</b>	<b>\$ 2.05</b>	<b>44.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	185	\$ 0.83	\$ 0.0045	185	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	185	\$ 0.26	\$ 0.0014	185	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1076	180	\$ 19.37	\$ 0.1076	180	\$ 19.37	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25.33</b>			<b>\$ 27.38</b>	<b>\$ 2.05</b>	<b>8.09%</b>
HST	13%		\$ 3.29	13%		\$ 3.56	\$ 0.27	8.09%
Ontario Electricity Rebate	19.3%		\$ (4.89)	19.3%		\$ (5.28)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 28.62</b>			<b>\$ 30.94</b>	<b>\$ 2.32</b>	<b>8.09%</b>

## Bill Impacts

### Customer Class:

RPP / Non-RPP:  
Consumption  
Demand  
Current Loss Factor  
Proposed/Approved Loss Factor

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP	
2,000	kWh
-	kW
1.0288	
1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate \$	Volume	Charge \$	Rate \$	Volume	Charge \$	\$ Change	% Change
Monthly Service Charge	\$ 2.65	1	\$ 2.65	\$ 2.74	1	\$ 2.74	\$ 0.09	3.40%
Distribution Volumetric Rate	\$ 0.0279	2,000	\$ 55.80	\$ 0.0288	2,000	\$ 57.60	\$ 1.80	3.23%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.46</b>			<b>\$ 60.35</b>	<b>\$ 1.89</b>	<b>3.23%</b>
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.41	\$ 0.1114	58	\$ 6.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0055	2,000	\$ 11.00	\$ 0.0004	2,000	\$ 0.80	\$ (10.20)	-92.73%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 75.47</b>			<b>\$ 67.96</b>	<b>\$ (7.51)</b>	<b>-9.95%</b>
RTSR - Network	\$ 0.0098	2058	\$ 20.16	\$ 0.0100	2058	\$ 20.5760	\$ 0.41	2.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2058	\$ 14.81	\$ 0.0072	2058	\$ 14.8147	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 110.45</b>			<b>\$ 103.35</b>	<b>\$ (7.10)</b>	<b>-6.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2058	\$ 9.26	\$ 0.0045	2058	\$ 9.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2058	\$ 2.88	\$ 0.0014	2058	\$ 2.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 345.54</b>			<b>\$ 338.44</b>	<b>\$ (7.10)</b>	<b>-2.05%</b>
HST	13%		\$ 44.92	13%		\$ 44.00	\$ (0.92)	-2.05%
Ontario Electricity Rebate	19.3%		\$ (66.69)	19.3%		\$ (65.32)	\$ 1.37	
<b>Total Bill on TOU</b>			<b>\$ 323.77</b>			<b>\$ 317.12</b>	<b>\$ (6.65)</b>	<b>-2.05%</b>

# Attachment E

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## **2025 IRM Rate Generator Model**

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

**Quick Link**

Ontario Energy Board's 2025 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: London Hydro Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

**Legend**

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.





Ontario Energy Board

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# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## London Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2023-0037

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.67
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080



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# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.98
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0054
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.97
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.02
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.15
Distribution Volumetric Rate	\$/kW	3.4962
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	1.2573



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# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.9088
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0943)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5921

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	975.17
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.67
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.29
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.3407
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	(0.0085)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4318
Applicable only for Non-Wholesale Market Participants		

### 2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

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# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.2628
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0373)
Retail Transmission Rate - Network Service Rate	\$/kW	5.0951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7997

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.7939
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.4318
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0608)





# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,393.69
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	77.13
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	5.70
Distribution Volumetric Rate	\$/kW	2.9530
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.9947
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5212
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5921

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, Year



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.88
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.00
Distribution Volumetric Rate	\$/kW	11.2775
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.9550
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0305
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2697

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.30
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.00
Distribution Volumetric Rate	\$/kW	20.7113
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0085)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.0227
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0881)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0344
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2729

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.65
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0055
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

### NON-PAYMENT OF ACCOUNT

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00





# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### OTHER

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0288
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0119
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0185
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0016

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0	(2,022,191)	(3,737,546)		1,715,355	0	10,198	(75,062)		85,260
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595										
		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	(2,022,191)	(3,737,546)		1,715,355	0	10,198	(75,062)	0	85,260
Total Group 1 Balance requested for disposition		0	(2,022,191)	(3,737,546)	0	1,715,355	0	10,198	(75,062)	0	85,260
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>6</sup>	1568	0				0	0				0
	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	(2,022,191)	(3,737,546)	0	1,715,355	0	10,198	(75,062)	0	85,260

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 20; on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponing Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(559,434)	(559,434)	0			(6,716)	(6,716)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			9,799,860	9,799,860	0			156,555	156,555
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			(739)	(739)	0			(8)	(8)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(588,594)	(588,594)	0			(13,311)	(13,311)
RSVA - Retail Transmission Network Charge	1584	0			7,526,164	7,526,164	0			129,885	129,885
RSVA - Retail Transmission Connection Charge	1586	0			3,122,624	3,122,624	0			49,021	49,021
RSVA - Power <sup>4</sup>	1588	0			(507,102)	(507,102)	0			21,787	21,787
RSVA - Global Adjustment <sup>4</sup>	1589	0			(6,895,613)	(6,895,613)	0			(402,072)	(402,072)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	1,715,355	(1,462,703)			252,652	85,260	(4,934)			80,325
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0	(180,474)	(440,653)		260,180	0	(16,719)	(43,947)		27,228
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	(6,895,613)	(6,895,613)	0	0	0	(402,072)	(402,072)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		1,715,355	(1,643,177)	(440,653)	18,792,779	19,305,611	85,260	(21,653)	(43,947)	337,214	444,767
<b>Total Group 1 Balance requested for disposition</b>		1,715,355	(1,643,177)	(440,653)	11,897,166	12,409,997	85,260	(21,653)	(43,947)	(64,858)	42,695
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		1,715,355	(1,643,177)	(440,653)	11,897,166	12,409,997	85,260	(21,653)	(43,947)	(64,858)	42,695

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments <sup>1</sup> during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments <sup>1</sup> during 2023	Closing Interest Amounts as of Dec 31, 2023
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(559,434)	(321,624)	(91,417)		(789,641)	(6,716)	(32,052)	(3,075)		(35,692)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	9,799,860	(3,311,393)			6,488,467	156,555	437,267		5,948	599,771
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580		(1,528)			(2,267)	(8)	(46)			(54)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(588,594)	458,535			(130,060)	(13,311)	(31,447)		1,780	(42,979)
RSVA - Retail Transmission Network Charge	1584	7,526,164	2,025,709	3,229,644		6,322,230	129,885	325,040	113,378		341,547
RSVA - Retail Transmission Connection Charge	1586	3,122,624	1,181,656	771,463		3,532,816	49,021	170,071	25,439		193,654
RSVA - Power <sup>4</sup>	1588	(507,102)	(460,725)		1,590,114	622,286	21,787	46,641		(6,249)	62,179
RSVA - Global Adjustment <sup>4</sup>	1589	(6,895,613)	652,449		691,806	(5,551,359)	(402,072)	(216,563)		323,867	(294,767)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	252,652	(348)			252,304	80,325	9,104			89,429
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	260,180	(159,410)			100,769	27,228	81,380			108,608
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0	(2,970,016)	(4,942,413)		1,972,397	0	130,954	(196,643)		327,597
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>(6,895,613)</b>	<b>652,449</b>	<b>0</b>	<b>691,806</b>	<b>(5,551,359)</b>	<b>(402,072)</b>	<b>(216,563)</b>	<b>0</b>	<b>323,867</b>	<b>(294,767)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>19,305,611</b>	<b>(3,559,146)</b>	<b>(1,032,723)</b>	<b>1,590,114</b>	<b>18,369,303</b>	<b>444,767</b>	<b>1,136,912</b>	<b>(60,902)</b>	<b>1,479</b>	<b>1,644,059</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>12,409,997</b>	<b>(2,906,697)</b>	<b>(1,032,723)</b>	<b>2,281,920</b>	<b>12,817,944</b>	<b>42,695</b>	<b>920,349</b>	<b>(60,902)</b>	<b>325,346</b>	<b>1,349,292</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1568</b>	0		0		0	0				0
	<b>1509</b>	0				0	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		<b>12,409,997</b>	<b>(2,906,697)</b>	<b>(1,032,723)</b>	<b>2,281,920</b>	<b>12,817,944</b>	<b>42,695</b>	<b>920,349</b>	<b>(60,902)</b>	<b>325,346</b>	<b>1,349,292</b>

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580/Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.

		2024				Projected Interest on Dec-31-2024 Balances					2.1.7 RRR <sup>5</sup>	
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
<b>Group 1 Accounts</b>												
LV Variance Account	1550			0	0			0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(468,017)	(37,195)	(321,624)	1,503	(25,036)	(4,653)	(28,186)	(349,810)		(825,333)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	9,799,860	829,012	(3,311,393)	(229,242)	7,559	(47,902)	(269,585)	(3,580,978)		6,912,879	(175,359)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580			(2,267)	(54)			(54)	0		0	2,321
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(588,594)	(53,700)	458,535	10,721			30,254	488,789		0	173,038
RSVA - Retail Transmission Network Charge	1584	4,296,521	362,217	2,025,709	(20,670)	182,166	29,303	190,799	2,216,508		6,663,776	0
RSVA - Retail Transmission Connection Charge	1586	2,351,160	197,072	1,181,656	(3,418)	103,447	17,094	117,123	1,298,779		3,726,470	0
RSVA - Power <sup>4</sup>	1588	(507,102)	(13,010)	1,129,389	75,189	48,882	16,337	140,408	1,269,797		1,455,676	771,210
RSVA - Global Adjustment <sup>4</sup>	1589	(6,895,613)	(875,242)	1,344,255	580,475	(56,019)	19,446	543,902	1,888,156		(6,816,302)	(970,176)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			252,304	89,429	12,976	3,650	106,055	0	No	341,733	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595			100,769	108,608	5,183	1,458	115,249	0	No	209,378	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595			1,972,397	327,597	101,443	28,532	457,571	0	No	2,299,993	0
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1595									No		0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>												
RSVA - Global Adjustment requested for disposition	1589	(6,895,613)	(875,242)	1,344,255	580,475	(56,019)	19,446	543,902	1,888,156		(6,816,302)	(970,176)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		14,883,828	1,284,397	3,485,474	359,662	449,520	50,453	859,635	1,343,085		20,784,572	771,211
Total Group 1 Balance requested for disposition		7,988,215	409,155	4,829,729	940,137	393,501	69,898	1,403,537	3,231,241		13,968,270	(198,965)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0		0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>4</sup>	1509			0	0			0	0		0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		7,988,215	409,155	4,829,729	940,137	393,501	69,898	1,403,537	3,231,241		13,968,270	(198,965)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,133,940,024	0	15,050,848	0			1,133,940,024	0	49,539,048		152,344
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	400,460,501	0	59,385,031	0			400,460,501	0	10,503,034		13,261
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,401,855,491	3,555,678	1,214,513,165	3,228,548	13,307,435	25,152	1,388,548,056	3,530,526	14,061,479		1,467
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	13,557,139	81,017	12,615,142	61,964	941,997	19,053	12,615,142	61,964	129,961		7
STANDBY POWER SERVICE CLASSIFICATION	kW	38,216,547	196,800	37,623,260	184,800	593,288	12,000	37,623,259	184,800	503,038		
LARGE USE SERVICE CLASSIFICATION	kW	153,160,750	298,642	153,160,750	298,642			153,160,750	298,642	725,509		2
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,184,524	48,192	17,184,524	48,192			17,184,524	48,192	1,184,968		40,014
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	522,704	1,418	4,446	12			522,704	1,418	49,596		497
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,454,633	0	0	0			5,454,633	0	183,365		1,563
Total		3,164,352,312	4,181,746	1,509,537,165	3,822,158	14,842,720	56,205	3,149,509,593	4,125,541	76,879,998	0	209,155

Threshold Test

Total Claim (including Account 1568 and 1509)

\$3,231,241

Total Claim for Threshold Test (All Group 1 Accounts)

\$3,231,241

Threshold Test (Total claim per kWh)<sup>2</sup>

\$0.0010 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP		allocated based on Total less WMP		allocated based on distribution revenues			
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.8%	92.0%	36.0%	0	(321,798)	(1,289,285)	794,282	465,415	457,174	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.7%	8.0%	12.7%	0	(28,011)	(455,322)	280,507	164,365	161,455	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	44.3%	0.0%	44.1%	0	0	(1,578,773)	981,946	575,378	559,825	0	0
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(14,343)	9,496	5,564	5,086	0	0
STANDBY POWER SERVICE CLASSIFICATION	1.2%	0.0%	1.2%	0	0	(42,777)	26,769	15,686	15,169	0	0
LARGE USE SERVICE CLASSIFICATION	4.8%	0.0%	4.9%	0	0	(174,143)	107,283	62,863	61,750	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	0	0	(19,539)	12,037	7,053	6,928	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(594)	366	215	211	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(6,202)	3,821	2,239	2,199	0	0
Total	100.0%	100.0%	100.0%	0	(349,810)	(3,580,978)	2,216,508	1,298,779	1,269,797	0	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

1a The year Account 1589 GA was last disposed

2022

1b The year Account 1580 CBR Class B was last disposed

2022

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

5

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,542,302	1,730,690
		kW	6,685	4,886
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,483,683	2,195,002
		kW	4,377	3,983
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,759,297	2,660,349
		kW	6,103	6,201
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	717,569	611,983
		kW	1,562	1,278
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	656,107	466,757
		kW	1,247	884
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

4

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2023	
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	441,006,556	
		kW	1,031,515	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE	kWh	591,577	
		kW	6,024	
Rate Class 3	STANDBY POWER SERVICE CLASSIFICATION	kWh	11,077,474	
		kW	112,800	
Rate Class 4	LARGE USE SERVICE CLASSIFICATION	kWh	153,160,750	
		kW	298,642	



Ontario Energy Board

# centive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption	A	1,509,537,165	1,509,537,165
Less Class A Consumption for Partial Year Class A Customers	B	9,158,958	9,158,958
Less Consumption for Full Year Class A Customers	C	605,836,357	605,836,357
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>894,541,850</b>	<b>894,541,850</b>
All Class B Consumption for Transition Customers	E	7,664,781	7,664,781
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.86%</b>	

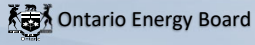
## Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,888,156
Transition Customers Portion of GA Balance	H=F*G	\$ 16,178
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,871,978

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,730,690	1,730,690	22.58%	\$ 3,653	\$ 304
Customer 2		2,195,002	2,195,002	28.64%	\$ 4,633	\$ 386
Customer 3		2,660,349	2,660,349	34.71%	\$ 5,615	\$ 468
Customer 4		611,983	611,983	7.98%	\$ 1,292	\$ 108
Customer 5		466,757	466,757	6.09%	\$ 985	\$ 82
Total		7,664,781	7,664,781	100.00%	\$ 16,178	





## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2023 Consumption excluding WMP	Total Metered 2023 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2023 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2023 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
		kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,050,848	0	0	15,050,848	1.7%	\$31,769	\$0.0021	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	59,385,031	0	0	59,385,031	6.7%	\$125,347	\$0.0021	kWh	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,214,513,165	441,006,556	16,823,738	756,682,870	85.3%	\$1,597,170	\$0.0021	kWh	
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kWh	12,615,142	591,577	0	12,023,565	1.4%	\$25,379	\$0.0021	kWh	
STANDBY POWER SERVICE CLASSIFICATION	kWh	37,623,260	11,077,474	0	26,545,786	3.0%	\$56,032	\$0.0021	kWh	
LARGE USE SERVICE CLASSIFICATION	kWh	153,160,750	153,160,750	0	0	0.0%	\$0	\$0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	17,184,524	0	0	17,184,524	1.9%	\$36,272	\$0.0021	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	4,446	0	0	4,446	0.0%	\$9	\$0.0020	kWh	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000		
Total		1,509,537,165	605,836,357	16,823,738	886,877,070	100.0%	\$1,871,978			





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# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	3,149,509,593	3,149,509,593
Less Class A Consumption for Partial Year Class A Customers	B	9,158,958	9,158,958
Less Consumption for Full Year Class A Customers	C	605,836,357	605,836,357
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>2,534,514,278</b>	<b>2,534,514,278</b>
All Class B Consumption for Transition Customers	E	7,664,781	7,664,781
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.30%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 488,789
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,478
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 487,310

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,730,690	1,730,690	22.58%	\$ 334	\$ 28
Customer 2		2,195,002	2,195,002	28.64%	\$ 423	\$ 35
Customer 3		2,660,349	2,660,349	34.71%	\$ 513	\$ 43
Customer 4		611,983	611,983	7.98%	\$ 118	\$ 10
Customer 5		466,757	466,757	6.09%	\$ 90	\$ 8
Total		7,664,781	7,664,781	100.00%	\$ 1,478	\$ 123

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2023 Consumption Minus WMP		Total Metered 2023 Consumption for Full Year Class A Customers		Total Metered 2023 Consumption for Transition Customers		Metered 2023 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,133,940,024	0	0	0	0	0	1,133,940,024	0	44.9%	\$218,684	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	400,460,501	0	0	0	0	0	400,460,501	0	15.8%	\$77,230	\$0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,388,548,056	3,530,526	441,006,556	1,031,515	16,823,738	37,207	930,717,762	2,461,804	36.8%	\$179,492	\$0.0729	kW
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	12,615,142	61,964	591,577	6,024	0	0	12,023,565	55,940	0.5%	\$2,319	\$0.0415	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	37,623,259	184,800	11,077,474	112,800	0	0	26,545,785	72,000	1.1%	\$5,119	\$0.0711	kW
LARGE USE SERVICE CLASSIFICATION	kW	153,160,750	298,642	153,160,750	298,642	0	0	0	0	0.0%	\$0	\$0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,184,524	48,192	0	0	0	0	17,184,524	48,192	0.7%	\$3,314	\$0.0688	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	522,704	1,418	0	0	0	0	522,704	1,418	0.0%	\$101	\$0.0712	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,454,633	0	0	0	0	0	5,454,633	0	0.2%	\$1,052	\$0.0002	kWh
<b>Total</b>		3,149,509,593	4,125,541	605,836,357	1,448,981	16,823,738	37,207	2,526,849,498	2,639,353	100.0%	\$487,311		

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,133,940,024	0	1,133,940,024	0	105,788		0.0001	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	400,460,501	0	400,460,501	0	122,994		0.0003	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,401,855,491	3,555,678	1,388,548,056	3,530,526	1,557,325	(1,018,948)	0.4380	(0.2886)	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	kW	13,557,139	81,017	12,615,142	61,964	15,061	(9,257)	0.1859	(0.1494)	0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	38,216,547	196,800	37,623,259	184,800	42,455	(27,609)	0.2157	(0.1494)	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	153,160,750	298,642	153,160,750	298,642	57,754		0.1934	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,184,524	48,192	17,184,524	48,192	6,480		0.1345	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	522,704	1,418	522,704	1,418	197		0.1390	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,454,633	0	5,454,633	0	2,057		0.0004	0.0000	0.0000	0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

<sup>3</sup> The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2022	2025
<b>OEB-Approved Rate Base</b>	\$ 379,562,232	\$ 379,562,232
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 3,386,657	\$ 3,386,657
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 507,999
Provincial Taxes Payable		\$ 389,466
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 897,464	\$ 897,464
OEB-Approved Total Tax Credits (enter as positive number)	\$ 606,939	\$ 606,939
<b>Income Tax Provision</b>	\$ 290,525	\$ 290,525
<b>Grossed-up Income Taxes</b>	\$ 395,272	\$ 395,272
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,133,940,024		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	400,460,501		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,401,855,491	3,555,678	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 kW (CO-GENERATION) SERVICE CLASSIFICATION	kW	13,557,139	81,017	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW	38,216,547	196,800	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	153,160,750	298,642	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,184,524	48,192	0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	522,704	1,418	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,454,633		0	0.0000 kWh
<b>Total</b>		3,164,352,312	4,181,746	\$0	



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	1,133,940,024	0	1.0288	1,166,597,497
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	1,133,940,024	0	1.0288	1,166,597,497
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	400,460,501	0	1.0288	411,993,763
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	400,460,501	0	1.0288	411,993,763
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4136	1,401,855,491	3,555,678		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5921	1,401,855,491	3,555,678		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.0951	51,773,686	277,817		
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7997	51,773,686	277,817		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5212	153,160,750	298,642		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5921	153,160,750	298,642		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0305	17,184,524	48,192		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2697	17,184,524	48,192		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0344	522,704	1,418		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2729	522,704	1,418		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	5,454,633	0	1.0288	5,611,726
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	5,454,633	0	1.0288	5,611,726



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025
<b>Rate Description</b>		<b>Rate</b>				<b>Rate</b>				<b>Rate</b>
Network Service Rate	kW	\$	5.60	\$	5.37	\$	5.78	\$	6.12	\$ 5.78
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
<b>Rate Description</b>		<b>Rate</b>		<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578

If needed, add extra host here. (I)	Unit	2023		2024		2025
<b>Rate Description</b>		<b>Rate</b>		<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)	Unit	2023		2024		2025
<b>Rate Description</b>		<b>Rate</b>		<b>Rate</b>		<b>Rate</b>
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2022</b>		<b>Current 2023</b>		<b>Forecast 2024</b>

# Incentive Rate-setting Mechanism Rate Generator

## for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	461,137	\$5.60	\$ 2,582,367	480,749	\$0.92	\$ 442,289	480,749	\$3.10	\$ 1,490,322		\$	1,932,611
February	466,339	\$5.60	\$ 2,611,496	489,420	\$0.92	\$ 450,266	489,420	\$3.10	\$ 1,517,202		\$	1,967,468
March	411,952	\$5.60	\$ 2,306,931	458,545	\$0.92	\$ 421,861	458,545	\$3.10	\$ 1,421,490		\$	1,843,351
April	400,781	\$5.60	\$ 2,244,374	484,748	\$0.92	\$ 444,605	484,748	\$3.08	\$ 1,492,836		\$	1,937,441
May	551,419	\$5.60	\$ 3,087,946	576,031	\$0.92	\$ 529,949	576,031	\$3.10	\$ 1,785,696		\$	2,315,645
June	594,095	\$5.60	\$ 3,326,932	633,321	\$0.92	\$ 582,655	633,321	\$3.10	\$ 1,963,295		\$	2,545,950
July	626,265	\$5.37	\$ 3,363,043	655,406	\$0.88	\$ 576,757	655,406	\$2.98	\$ 1,953,110		\$	2,529,867
August	578,427	\$5.37	\$ 3,106,153	594,476	\$0.88	\$ 523,139	594,476	\$2.98	\$ 1,771,538		\$	2,294,677
September	644,415	\$5.37	\$ 3,460,509	680,255	\$0.88	\$ 598,624	680,255	\$2.98	\$ 2,027,160		\$	2,625,784
October	509,971	\$5.37	\$ 2,738,544	529,233	\$0.88	\$ 465,725	529,233	\$2.98	\$ 1,577,114		\$	2,042,839
November	465,822	\$5.37	\$ 2,501,464	486,103	\$0.88	\$ 427,771	486,103	\$2.98	\$ 1,448,587		\$	1,876,358
December	456,037	\$5.37	\$ 2,448,919	506,086	\$0.88	\$ 445,356	506,086	\$2.98	\$ 1,508,136		\$	1,953,492
<b>Total</b>	<b>6,166,660</b>	<b>\$ 5.48</b>	<b>\$ 33,778,680</b>	<b>6,574,373</b>	<b>\$ 0.90</b>	<b>\$ 5,908,998</b>	<b>6,574,373</b>	<b>\$ 3.04</b>	<b>\$ 19,956,487</b>		<b>\$</b>	<b>25,865,484</b>

Hydro One				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$0.0000			\$0.0000			\$0.0000			\$	-
February		\$0.0000			\$0.0000			\$0.0000			\$	-
March		\$0.0000			\$0.0000			\$0.0000			\$	-
April		\$0.0000			\$0.0000			\$0.0000			\$	-
May		\$0.0000			\$0.0000			\$0.0000			\$	-
June		\$0.0000			\$0.0000			\$0.0000			\$	-
July		\$0.0000			\$0.0000			\$0.0000			\$	-
August		\$0.0000			\$0.0000			\$0.0000			\$	-
September		\$0.0000			\$0.0000			\$0.0000			\$	-
October		\$0.0000			\$0.0000			\$0.0000			\$	-
November		\$0.0000			\$0.0000			\$0.0000			\$	-
December		\$0.0000			\$0.0000			\$0.0000			\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$</b>	<b>-</b>

Add Extra Host Here (I)				Line Connection				Transformation Connection				Total Connection
(if needed)	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -			\$ -			\$	-
February		\$ -			\$ -			\$ -			\$	-
March		\$ -			\$ -			\$ -			\$	-
April		\$ -			\$ -			\$ -			\$	-
May		\$ -			\$ -			\$ -			\$	-
June		\$ -			\$ -			\$ -			\$	-
July		\$ -			\$ -			\$ -			\$	-
August		\$ -			\$ -			\$ -			\$	-
September		\$ -			\$ -			\$ -			\$	-
October		\$ -			\$ -			\$ -			\$	-
November		\$ -			\$ -			\$ -			\$	-
December		\$ -			\$ -			\$ -			\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$</b>	<b>-</b>

Add Extra Host Here (II)				Line Connection				Transformation Connection				Total Connection
(if needed)	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January		\$ -			\$ -			\$ -			\$	-
February		\$ -			\$ -			\$ -			\$	-
March		\$ -			\$ -			\$ -			\$	-
April		\$ -			\$ -			\$ -			\$	-
May		\$ -			\$ -			\$ -			\$	-
June		\$ -			\$ -			\$ -			\$	-
July		\$ -			\$ -			\$ -			\$	-
August		\$ -			\$ -			\$ -			\$	-
September		\$ -			\$ -			\$ -			\$	-
October		\$ -			\$ -			\$ -			\$	-
November		\$ -			\$ -			\$ -			\$	-
December		\$ -			\$ -			\$ -			\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$</b>	<b>-</b>

Total				Line Connection				Transformation Connection				Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount	
January	461,137	\$ 5.6000	\$ 2,582,367	480,749	\$ 0.9200	\$ 442,289	480,749	\$ 3.1000	\$ 1,490,322		\$	1,932,611
February	466,339	\$ 5.6000	\$ 2,611,496	489,420	\$ 0.9200	\$ 450,266	489,420	\$ 3.1000	\$ 1,517,202		\$	1,967,468
March	411,952	\$ 5.6000	\$ 2,306,931	458,545	\$ 0.9200	\$ 421,861	458,545	\$ 3.1000	\$ 1,421,490		\$	1,843,351
April	400,781	\$ 5.6000	\$ 2,244,374	484,748	\$ 0.9172	\$ 444,605	484,748	\$ 3.0796	\$ 1,492,836		\$	1,937,441
May	551,419	\$ 5.6000	\$ 3,087,946	576,031	\$ 0.9200	\$ 529,949	576,031	\$ 3.1000	\$ 1,785,696		\$	2,315,645
June	594,095	\$ 5.6000	\$ 3,326,932	633,321	\$ 0.9200	\$ 582,655	633,321	\$ 3.1000	\$ 1,963,295		\$	2,545,950
July	626,265	\$ 5.3700	\$ 3,363,043	655,406	\$ 0.8800	\$ 576,757	655,406	\$ 2.9800	\$ 1,953,110		\$	2,529,867
August	578,427	\$ 5.3700	\$ 3,106,153	594,476	\$ 0.8800	\$ 523,139	594,476	\$ 2.9800	\$ 1,771,538		\$	2,294,677
September	644,415	\$ 5.3700	\$ 3,460,509	680,255	\$ 0.8800	\$ 598,624	680,255	\$ 2.9800	\$ 2,027,160		\$	2,625,784
October	509,971	\$ 5.3700	\$ 2,738,544	529,233	\$ 0.8800	\$ 465,725	529,233	\$ 2.9800	\$ 1,577,114		\$	2,042,839
November	465,822	\$ 5.3700	\$ 2,501,464	486,103	\$ 0.8800	\$ 427,771	486,103	\$ 2.9800	\$ 1,448,587		\$	1,876,358
December	456,037	\$ 5.3700	\$ 2,448,919	506,086	\$ 0.8800	\$ 445,356	506,086	\$ 2.9800	\$ 1,508,136		\$	1,953,492
<b>Total</b>	<b>6,166,660</b>	<b>\$ 5.48</b>	<b>\$ 33,778,680</b>	<b>6,574,373</b>	<b>\$ 0.90</b>	<b>\$ 5,908,998</b>	<b>6,574,373</b>	<b>\$ 3.04</b>	<b>\$ 19,956,487</b>		<b>\$</b>	<b>25,865,484</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 25,865,484





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	461,137	\$ 5.7800	\$ 2,665,372	480,749	\$ 0.9500	\$ 456,712	480,749	\$ 3.2100	\$ 1,543,204	\$		\$ 1,999,916	
February	466,339	\$ 5.7800	\$ 2,695,439	489,420	\$ 0.9500	\$ 464,949	489,420	\$ 3.2100	\$ 1,571,038	\$		\$ 2,035,987	
March	411,952	\$ 5.7800	\$ 2,381,083	458,545	\$ 0.9500	\$ 435,618	458,545	\$ 3.2100	\$ 1,471,929	\$		\$ 1,907,547	
April	400,781	\$ 5.7800	\$ 2,316,514	484,748	\$ 0.9500	\$ 460,511	484,748	\$ 3.2100	\$ 1,556,041	\$		\$ 2,016,552	
May	551,419	\$ 5.7800	\$ 3,187,202	576,031	\$ 0.9500	\$ 547,229	576,031	\$ 3.2100	\$ 1,849,060	\$		\$ 2,396,289	
June	594,095	\$ 5.7800	\$ 3,433,869	633,321	\$ 0.9500	\$ 601,655	633,321	\$ 3.2100	\$ 2,032,960	\$		\$ 2,634,615	
July	626,265	\$ 6.1200	\$ 3,832,742	655,406	\$ 0.9500	\$ 622,636	655,406	\$ 3.2100	\$ 2,103,853	\$		\$ 2,726,489	
August	578,427	\$ 6.1200	\$ 3,539,973	594,476	\$ 0.9500	\$ 564,752	594,476	\$ 3.2100	\$ 1,908,268	\$		\$ 2,473,020	
September	644,415	\$ 6.1200	\$ 3,943,820	680,255	\$ 0.9500	\$ 646,242	680,255	\$ 3.2100	\$ 2,183,619	\$		\$ 2,829,861	
October	509,971	\$ 6.1200	\$ 3,121,023	529,233	\$ 0.9500	\$ 502,771	529,233	\$ 3.2100	\$ 1,698,838	\$		\$ 2,201,609	
November	465,822	\$ 6.1200	\$ 2,850,831	486,103	\$ 0.9500	\$ 461,798	486,103	\$ 3.2100	\$ 1,560,391	\$		\$ 2,022,188	
December	456,037	\$ 6.1200	\$ 2,790,946	506,086	\$ 0.9500	\$ 480,782	506,086	\$ 3.2100	\$ 1,624,536	\$		\$ 2,105,318	
Total	6,166,660	\$ 5.96	\$ 36,758,813	6,574,373	\$ 0.95	\$ 6,245,654	6,574,373	\$ 3.21	\$ 21,103,737	\$		\$ 27,349,392	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount			Amount	
January	461,137	\$ 5.7800	\$ 2,665,372	480,749	\$ 0.9500	\$ 456,712	480,749	\$ 3.2100	\$ 1,543,204	\$		\$ 1,999,916	
February	466,339	\$ 5.7800	\$ 2,695,439	489,420	\$ 0.9500	\$ 464,949	489,420	\$ 3.2100	\$ 1,571,038	\$		\$ 2,035,987	
March	411,952	\$ 5.7800	\$ 2,381,083	458,545	\$ 0.9500	\$ 435,618	458,545	\$ 3.2100	\$ 1,471,929	\$		\$ 1,907,547	
April	400,781	\$ 5.7800	\$ 2,316,514	484,748	\$ 0.9500	\$ 460,511	484,748	\$ 3.2100	\$ 1,556,041	\$		\$ 2,016,552	
May	551,419	\$ 5.7800	\$ 3,187,202	576,031	\$ 0.9500	\$ 547,229	576,031	\$ 3.2100	\$ 1,849,060	\$		\$ 2,396,289	
June	594,095	\$ 5.7800	\$ 3,433,869	633,321	\$ 0.9500	\$ 601,655	633,321	\$ 3.2100	\$ 2,032,960	\$		\$ 2,634,615	
July	626,265	\$ 6.1200	\$ 3,832,742	655,406	\$ 0.9500	\$ 622,636	655,406	\$ 3.2100	\$ 2,103,853	\$		\$ 2,726,489	
August	578,427	\$ 6.1200	\$ 3,539,973	594,476	\$ 0.9500	\$ 564,752	594,476	\$ 3.2100	\$ 1,908,268	\$		\$ 2,473,020	
September	644,415	\$ 6.1200	\$ 3,943,820	680,255	\$ 0.9500	\$ 646,242	680,255	\$ 3.2100	\$ 2,183,619	\$		\$ 2,829,861	
October	509,971	\$ 6.1200	\$ 3,121,023	529,233	\$ 0.9500	\$ 502,771	529,233	\$ 3.2100	\$ 1,698,838	\$		\$ 2,201,609	
November	465,822	\$ 6.1200	\$ 2,850,831	486,103	\$ 0.9500	\$ 461,798	486,103	\$ 3.2100	\$ 1,560,391	\$		\$ 2,022,188	
December	456,037	\$ 6.1200	\$ 2,790,946	506,086	\$ 0.9500	\$ 480,782	506,086	\$ 3.2100	\$ 1,624,536	\$		\$ 2,105,318	
Total	6,166,660	\$ 5.96	\$ 36,758,813	6,574,373	\$ 0.95	\$ 6,245,654	6,574,373	\$ 3.21	\$ 21,103,737	\$		\$ 27,349,392	

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 27,349,392

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	461,137	\$ 5.7800	\$ 2,665,372	480,749	\$ 0.9500	\$ 456,712	480,749	\$ 3.2100	\$ 1,543,204	\$ 1,999,916
February	466,339	\$ 5.7800	\$ 2,695,439	489,420	\$ 0.9500	\$ 464,949	489,420	\$ 3.2100	\$ 1,571,038	\$ 2,035,987
March	411,952	\$ 5.7800	\$ 2,381,083	458,545	\$ 0.9500	\$ 435,818	458,545	\$ 3.2100	\$ 1,471,929	\$ 1,907,547
April	400,781	\$ 5.7800	\$ 2,316,514	484,748	\$ 0.9500	\$ 460,511	484,748	\$ 3.2100	\$ 1,556,041	\$ 2,016,552
May	551,419	\$ 5.7800	\$ 3,187,202	576,031	\$ 0.9500	\$ 547,229	576,031	\$ 3.2100	\$ 1,849,060	\$ 2,396,289
June	594,095	\$ 5.7800	\$ 3,433,869	633,321	\$ 0.9500	\$ 601,655	633,321	\$ 3.2100	\$ 2,032,960	\$ 2,634,615
July	626,265	\$ 5.7800	\$ 3,619,812	655,406	\$ 0.9500	\$ 622,636	655,406	\$ 3.2100	\$ 2,103,853	\$ 2,726,489
August	578,427	\$ 5.7800	\$ 3,343,308	594,476	\$ 0.9500	\$ 564,752	594,476	\$ 3.2100	\$ 1,908,268	\$ 2,473,020
September	644,415	\$ 5.7800	\$ 3,724,719	680,255	\$ 0.9500	\$ 646,242	680,255	\$ 3.2100	\$ 2,183,619	\$ 2,829,861
October	509,971	\$ 5.7800	\$ 2,947,632	529,233	\$ 0.9500	\$ 502,771	529,233	\$ 3.2100	\$ 1,698,838	\$ 2,201,609
November	465,822	\$ 5.7800	\$ 2,692,451	486,103	\$ 0.9500	\$ 461,798	486,103	\$ 3.2100	\$ 1,560,391	\$ 2,022,188
December	456,037	\$ 5.7800	\$ 2,635,894	506,086	\$ 0.9500	\$ 480,782	506,086	\$ 3.2100	\$ 1,624,536	\$ 2,105,318
Total	6,166,660	\$ 5.78	\$ 35,643,295	6,574,373	\$ 0.95	\$ 6,245,654	6,574,373	\$ 3.21	\$ 21,103,737	\$ 27,349,392

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	461,137	\$ 5.78	\$ 2,665,372	480,749	\$ 0.95	\$ 456,712	480,749	\$ 3.21	\$ 1,543,204	\$ 1,999,916
February	466,339	\$ 5.78	\$ 2,695,439	489,420	\$ 0.95	\$ 464,949	489,420	\$ 3.21	\$ 1,571,038	\$ 2,035,987
March	411,952	\$ 5.78	\$ 2,381,083	458,545	\$ 0.95	\$ 435,818	458,545	\$ 3.21	\$ 1,471,929	\$ 1,907,547
April	400,781	\$ 5.78	\$ 2,316,514	484,748	\$ 0.95	\$ 460,511	484,748	\$ 3.21	\$ 1,556,041	\$ 2,016,552
May	551,419	\$ 5.78	\$ 3,187,202	576,031	\$ 0.95	\$ 547,229	576,031	\$ 3.21	\$ 1,849,060	\$ 2,396,289
June	594,095	\$ 5.78	\$ 3,433,869	633,321	\$ 0.95	\$ 601,655	633,321	\$ 3.21	\$ 2,032,960	\$ 2,634,615
July	626,265	\$ 5.78	\$ 3,619,812	655,406	\$ 0.95	\$ 622,636	655,406	\$ 3.21	\$ 2,103,853	\$ 2,726,489
August	578,427	\$ 5.78	\$ 3,343,308	594,476	\$ 0.95	\$ 564,752	594,476	\$ 3.21	\$ 1,908,268	\$ 2,473,020
September	644,415	\$ 5.78	\$ 3,724,719	680,255	\$ 0.95	\$ 646,242	680,255	\$ 3.21	\$ 2,183,619	\$ 2,829,861
October	509,971	\$ 5.78	\$ 2,947,632	529,233	\$ 0.95	\$ 502,771	529,233	\$ 3.21	\$ 1,698,838	\$ 2,201,609
November	465,822	\$ 5.78	\$ 2,692,451	486,103	\$ 0.95	\$ 461,798	486,103	\$ 3.21	\$ 1,560,391	\$ 2,022,188
December	456,037	\$ 5.78	\$ 2,635,894	506,086	\$ 0.95	\$ 480,782	506,086	\$ 3.21	\$ 1,624,536	\$ 2,105,318
Total	6,166,660	\$ 5.78	\$ 35,643,295	6,574,373	\$ 0.95	\$ 6,245,654	6,574,373	\$ 3.21	\$ 21,103,737	\$ 27,349,392

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	1,166,597,497	0	12,249,274	35.0%	12,882,777	0.0110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	411,993,763	0	4,037,539	11.6%	4,246,351	0.0103
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4136		3,555,678	15,693,340	44.9%	16,504,962	4.6419
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.0951		277,817	1,415,505	4.0%	1,488,712	5.3586
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5212		298,642	1,350,219	3.9%	1,420,049	4.7550
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0305		48,192	146,045	0.4%	153,598	3.1872
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0344		1,418	4,302	0.0%	4,525	3.1913
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	5,611,726	0	54,995	0.2%	57,839	0.0103

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	1,166,597,497	0	9,332,780	34.1%	9,331,595	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	411,993,763	0	2,966,355	10.8%	2,965,978	0.0072
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5921		3,555,678	12,772,351	46.7%	12,770,729	3.5916
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7997		277,817	1,055,621	3.9%	1,055,487	3.7992
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5921		298,642	1,072,751	3.9%	1,072,615	3.5916
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2697		48,192	109,381	0.4%	109,367	2.2694
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2729		1,418	3,223	0.0%	3,222	2.2726
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	5,611,726	0	40,404	0.1%	40,399	0.0072

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	1,166,597,497	0	12,882,777	35.0%	12,491,824	<b>0.0107</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	411,993,763	0	4,246,351	11.6%	4,117,487	<b>0.0100</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.6419		3,555,678	16,504,962	44.9%	16,004,087	<b>4.5010</b>
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.3586		277,817	1,488,712	4.0%	1,443,534	<b>5.1960</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7550		298,642	1,420,049	3.9%	1,376,955	<b>4.6107</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1872		48,192	153,598	0.4%	148,937	<b>3.0905</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1913		1,418	4,525	0.0%	4,387	<b>3.0945</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	5,611,726	0	57,839	0.2%	56,084	<b>0.0100</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	1,166,597,497	0	9,331,595	34.1%	9,331,595	<b>0.0080</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	411,993,763	0	2,965,978	10.8%	2,965,978	<b>0.0072</b>
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5916		3,555,678	12,770,729	46.7%	12,770,729	<b>3.5916</b>
General Service 1,000 To 4,999 kW (co-generation) Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7992		277,817	1,055,487	3.9%	1,055,487	<b>3.7992</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5916		298,642	1,072,615	3.9%	1,072,615	<b>3.5916</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2694		48,192	109,367	0.4%	109,367	<b>2.2694</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2726		1,418	3,222	0.0%	3,222	<b>2.2726</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	5,611,726	0	40,399	0.1%	40,399	<b>0.0072</b>



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.30%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.67				3.30%	30.65	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.98		0.0146		3.30%	35.10	0.0151
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	165.97		3.4962		3.30%	171.45	3.6116
GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CL	975.17		2.3407		3.30%	1,007.35	2.4179
STANDBY POWER SERVICE CLASSIFICATION	0		3.7939		3.30%	0.00	3.9191
LARGE USE SERVICE CLASSIFICATION	21393.69		2.953		3.30%	22,099.68	3.0504
STREET LIGHTING SERVICE CLASSIFICATION	1.88		11.2775		3.30%	1.94	11.6497
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.3		20.7113		3.30%	5.47	21.3948
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	2.65		0.0279		3.30%	2.74	0.0288
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

## Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

\* OEB approved inflation rate effective in 2025

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



# Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

			- effective until		
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LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0040

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.65
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0001
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0040

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	35.10
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.09
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0040

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	171.45
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.02
Distribution Volumetric Rate	\$/kW	3.6116
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2886)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4380
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0729
Retail Transmission Rate - Network Service Rate	\$/kW	4.5010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5916

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0040

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**London Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0040

**GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE**  
**CLASSIFICATION**

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,007.35
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	1.67
Distribution Volumetric Rate is applied to billed demand in excess of contracted amount (e.g. nameplate rating of the generation facility)	\$/kW	2.4179
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1494)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1859

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Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0415
Retail Transmission Rate - Network Service Rate	\$/kW	5.1960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7992

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.9191
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1494)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.2157
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0711

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## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22,099.68
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	77.13
Distribution Volumetric Rate	\$/kW	3.0504
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1934
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6107
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5916

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.94
Distribution Volumetric Rate	\$/kW	11.6497
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1345
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0688
Retail Transmission Rate - Network Service Rate	\$/kW	3.0905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2694

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.47
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	21.3948
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1390
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0712
Retail Transmission Rate - Network Service Rate	\$/kW	3.0945
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2726

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

## APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.74
Rate Rider for Recovery of Advanced Capital Module (2024) - effective until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0288
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	\$/kWh	0.0002
Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in London Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### CUSTOMER ADMINISTRATION

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular meter read charge	\$	15.00

### NON-PAYMENT OF ACCOUNT

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	35.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

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**OTHER**

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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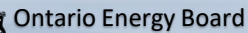
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0288
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0119
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0185
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0016



## Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0288		
Proposed/Approved Loss Factor	1.0288		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.67	1	\$ 29.67	\$ 30.65	1	\$ 30.65	\$ 0.98	3.30%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.04	1	\$ 0.04	\$ (0.01)	-20.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.72</b>			<b>\$ 30.69</b>	<b>\$ 0.97</b>	<b>3.26%</b>
Line Losses on Cost of Power	\$ 0.1114	22	\$ 2.41	\$ 0.1114	22	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	750	\$ 3.83	\$ 0.0001	750	\$ 0.08	\$ (3.75)	-98.04%
CBR Class B Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0002	750	\$ 0.15	\$ 0.30	-200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.22</b>			<b>\$ 33.74</b>	<b>\$ (2.48)</b>	<b>-6.85%</b>
RTSR - Network	\$ 0.0105	772	\$ 8.10	\$ 0.0107	772	\$ 8.26	\$ 0.15	1.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	772	\$ 6.17	\$ 0.0080	772	\$ 6.17	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.49</b>			<b>\$ 48.17</b>	<b>\$ (2.33)</b>	<b>-4.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	772	\$ 3.47	\$ 0.0045	772	\$ 3.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	772	\$ 1.08	\$ 0.0014	772	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.81</b>			<b>\$ 136.48</b>	<b>\$ (2.33)</b>	<b>-1.68%</b>
HST	13%		\$ 18.05	13%		\$ 17.74	\$ (0.30)	-1.68%
Ontario Electricity Rebate	19.3%		\$ (26.79)	19.3%		\$ (26.34)	\$ 0.45	
<b>Total Bill on TOU</b>			<b>\$ 130.06</b>			<b>\$ 127.89</b>	<b>\$ (2.18)</b>	<b>-1.68%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.98	1	\$ 33.98	\$ 35.10	1	\$ 35.10	\$ 1.12	3.30%
Distribution Volumetric Rate	\$ 0.0146	2000	\$ 29.20	\$ 0.0151	2000	\$ 30.20	\$ 1.00	3.42%
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ 0.09	1	\$ 0.09	\$ (0.01)	-10.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.28</b>			<b>\$ 65.39</b>	<b>\$ 2.11</b>	<b>3.33%</b>
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.41	\$ 0.1114	58	\$ 6.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0054	2,000	\$ 10.80	\$ 0.0003	2,000	\$ 0.60	\$ (10.20)	-94.44%
CBR Class B Rate Riders	\$ -0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 80.51</b>			<b>\$ 73.22</b>	<b>\$ (7.29)</b>	<b>-9.05%</b>
RTSR - Network	\$ 0.0098	2,058	\$ 20.16	\$ 0.0100	2,058	\$ 20.58	\$ 0.41	2.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,058	\$ 14.81	\$ 0.0072	2,058	\$ 14.81	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 115.49</b>			<b>\$ 108.61</b>	<b>\$ (6.88)</b>	<b>-5.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058	\$ 9.26	\$ 0.0045	2,058	\$ 9.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058	\$ 2.88	\$ 0.0014	2,058	\$ 2.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 350.58</b>			<b>\$ 343.70</b>	<b>\$ (6.88)</b>	<b>-1.96%</b>
HST	13%		\$ 45.58	13%		\$ 44.68	\$ (0.89)	-1.96%
Ontario Electricity Rebate	19.3%		\$ (67.66)	19.3%		\$ (66.33)	\$ 1.33	
<b>Total Bill on TOU</b>			<b>\$ 328.50</b>			<b>\$ 322.05</b>	<b>\$ (6.45)</b>	<b>-1.96%</b>



Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,095,000 kWh
Demand	2,500 kW
Current Loss Factor	1.0288
Proposed/Approved Loss Factor	1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.97	1	\$ 165.97	\$ 171.45	1	\$ 171.45	\$ 5.48	3.30%
Distribution Volumetric Rate	\$ 3.4962	2500	\$ 8,740.50	\$ 3.6116	2500	\$ 9,029.00	\$ 288.50	3.30%
Fixed Rate Riders	\$ 1.17	1	\$ 1.17	\$ 1.02	1	\$ 1.02	\$ (0.15)	-12.82%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,907.64</b>			<b>\$ 9,201.47</b>	<b>\$ 293.83</b>	<b>3.30%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1661	2,500	\$ 5,415.25	\$ 0.1494	2,500	\$ 373.50	\$ (5,041.75)	-93.10%
CBR Class B Rate Riders	\$ 0.0943	2,500	\$ (235.75)	\$ 0.0729	2,500	\$ 182.25	\$ 418.00	-177.31%
GA Rate Riders	\$ 0.0085	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,779.64</b>			<b>\$ 12,056.72</b>	<b>\$ 7,277.08</b>	<b>152.25%</b>
RTSR - Network	\$ 4.4136	2,500	\$ 11,034.00	\$ 4.5010	2,500	\$ 11,252.50	\$ 218.50	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5921	2,500	\$ 8,980.25	\$ 3.5916	2,500	\$ 8,979.00	\$ (1.25)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 24,793.89</b>			<b>\$ 32,288.22</b>	<b>\$ 7,494.33</b>	<b>30.23%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 152,655.98</b>			<b>\$ 160,150.31</b>	<b>\$ 7,494.33</b>	<b>4.91%</b>
HST	13%		\$ 19,845.28	13%		\$ 20,819.54	\$ 974.26	4.91%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 172,501.25</b>			<b>\$ 180,969.85</b>	<b>\$ 8,468.59</b>	<b>4.91%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,095,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0288	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 975.17	1	\$ 975.17	\$ 1,007.35	1	\$ 1,007.35	\$ 32.18	3.30%
Distribution Volumetric Rate	\$ 2.3407	2500	\$ 5,851.75	\$ 2.4179	2500	\$ 6,044.75	\$ 193.00	3.30%
Fixed Rate Riders	\$ 1.96	1	\$ 1.96	\$ 1.67	1	\$ 1.67	\$ (0.29)	-14.80%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,828.88</b>			<b>\$ 7,053.77</b>	<b>\$ 224.89</b>	<b>3.29%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6946	2,500	\$ 1,736.50	\$ 0.0365	2,500	\$ 91.25	\$ (1,645.25)	-94.75%
CBR Class B Rate Riders	\$ 0.0373	2,500	\$ (93.25)	\$ 0.0415	2,500	\$ 103.75	\$ 197.00	-211.26%
GA Rate Riders	\$ 0.0085	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ (835.37)</b>			<b>\$ 9,548.27</b>	<b>\$ 10,383.64</b>	<b>-1243.00%</b>
RTSR - Network	\$ 5.0951	2,500	\$ 12,737.75	\$ 5.1960	2,500	\$ 12,990.00	\$ 252.25	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.7997	2,500	\$ 9,499.25	\$ 3.7992	2,500	\$ 9,498.00	\$ (1.25)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,401.63</b>			<b>\$ 32,036.27</b>	<b>\$ 10,634.64</b>	<b>49.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 149,263.72</b>			<b>\$ 159,898.36</b>	<b>\$ 10,634.64</b>	<b>7.12%</b>
HST	13%		\$ 19,404.28	13%		\$ 20,786.79	\$ 1,382.50	7.12%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 168,668.00</b>			<b>\$ 180,685.14</b>	<b>\$ 12,017.14</b>	<b>7.12%</b>

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,095,000 kWh
Demand	3,500 kW
Current Loss Factor	1.0288
Proposed/Approved Loss Factor	1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.7939	3500	\$ 13,278.65	\$ 3.9191	3500	\$ 13,716.85	\$ 438.20	3.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 13,278.65			\$ 13,716.85	\$ 438.20	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7355	3,500	\$ 2,574.25	\$ 0.0663	3,500	\$ 232.05	\$ (2,342.20)	-90.99%
CBR Class B Rate Riders	\$ 0.0608	3,500	\$ (212.80)	\$ 0.0711	3,500	\$ 248.85	\$ 461.65	-216.94%
GA Rate Riders	\$ 0.0085	1,095,000	\$ (9,307.50)	\$ 0.0021	1,095,000	\$ 2,299.50	\$ 11,607.00	-124.71%
Low Voltage Service Charge	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,332.60			\$ 16,497.25	\$ 10,164.65	160.51%
RTSR - Network	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,332.60			\$ 16,497.25	\$ 10,164.65	160.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,126,536	\$ 5,069.41	\$ 0.0045	1,126,536	\$ 5,069.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,126,536	\$ 1,577.15	\$ 0.0014	1,126,536	\$ 1,577.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,126,536	\$ 121,215.27	\$ 0.1076	1,126,536	\$ 121,215.27	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 134,194.69			\$ 144,359.34	\$ 10,164.65	7.57%
HST	13%		\$ 17,445.31	13%		\$ 18,766.71	\$ 1,321.40	7.57%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 151,640.00			\$ 163,126.05	\$ 11,486.05	7.57%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,600,000	kWh
Demand	10,700	kW
Current Loss Factor	1.0119	
Proposed/Approved Loss Factor	1.0119	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21,393.69	1	\$ 21,393.69	\$ 22,099.68	1	\$ 22,099.68	\$ 705.99	3.30%
Distribution Volumetric Rate	\$ 2.9530	10700	\$ 31,597.10	\$ 3.0504	10700	\$ 32,639.28	\$ 1,042.18	3.30%
Fixed Rate Riders	\$ 82.83	1	\$ 82.83	\$ 77.13	1	\$ 77.13	\$ (5.70)	-6.88%
Volumetric Rate Riders	\$ -	10700	\$ -	\$ -	10700	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 53,073.62			\$ 54,816.09	\$ 1,742.47	3.28%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.9947	10,700	\$ 32,043.29	\$ 0.1934	10,700	\$ 2,069.38	\$ (29,973.91)	-93.54%
CBR Class B Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
GA Rate Riders	\$ -	5,600,000	\$ -	\$ -	5,600,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10,700	\$ -	\$ -	10,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 85,116.91			\$ 56,885.47	\$ (28,231.44)	-33.17%
RTSR - Network	\$ 4.5212	10,700	\$ 48,376.84	\$ 4.6107	10,700	\$ 49,334.49	\$ 957.65	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5921	10,700	\$ 38,435.47	\$ 3.5916	10,700	\$ 38,430.12	\$ (5.35)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 171,929.22			\$ 144,650.08	\$ (27,279.14)	-15.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,666,640	\$ 25,499.88	\$ 0.0045	5,666,640	\$ 25,499.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,666,640	\$ 7,933.30	\$ 0.0014	5,666,640	\$ 7,933.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,666,640	\$ 609,730.46	\$ 0.1076	5,666,640	\$ 609,730.46	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 815,093.11			\$ 787,813.97	\$ (27,279.14)	-3.35%
HST	13%		\$ 105,962.10	13%		\$ 102,415.82	\$ (3,546.29)	-3.35%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 921,055.21			\$ 890,229.79	\$ (30,825.43)	-3.35%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	256 kWh
Demand	1 kW
Current Loss Factor	1.0288
Proposed/Approved Loss Factor	1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.88	1	\$ 1.88	\$ 1.94	1	\$ 1.94	\$ 0.06	3.19%
Distribution Volumetric Rate	\$ 11.2775	0.5	\$ 5.64	\$ 11.6497	0.5	\$ 5.82	\$ 0.19	3.30%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.5	\$ -	\$ -	0.5	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 7.52			\$ 7.76	\$ 0.25	3.27%
Line Losses on Cost of Power	\$ 0.1076	7	\$ 0.79	\$ 0.1076	7	\$ 0.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.9550	1	\$ 0.98	\$ 0.1345	1	\$ 0.07	\$ (0.91)	-93.12%
CBR Class B Rate Riders	\$ 0.0880	1	\$ (0.04)	\$ 0.0688	1	\$ 0.03	\$ 0.08	-178.18%
GA Rate Riders	\$ 0.0085	256	\$ (2.18)	\$ 0.0021	256	\$ 0.54	\$ 2.71	-124.71%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 7.07			\$ 9.20	\$ 2.13	30.10%
RTSR - Network	\$ 3.0305	1	\$ 1.52	\$ 3.0905	1	\$ 1.55	\$ 0.03	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2697	1	\$ 1.13	\$ 2.2694	1	\$ 1.13	\$ (0.00)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 9.72			\$ 11.88	\$ 2.16	22.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	263	\$ 1.19	\$ 0.0045	263	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	263	\$ 0.37	\$ 0.0014	263	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	256	\$ 27.55	\$ 0.1076	256	\$ 27.55	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 39.07			\$ 41.23	\$ 2.16	5.52%
HST	13%		\$ 5.08	13%		\$ 5.36	\$ 0.28	5.52%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 44.15			\$ 46.59	\$ 2.44	5.52%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	180 kWh
Demand	0 kW
Current Loss Factor	1.0288
Proposed/Approved Loss Factor	1.0288

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.30	1	\$ 5.30	\$ 5.47	1	\$ 5.47	\$ 0.17	3.21%
Distribution Volumetric Rate	\$ 20.7113	0.01	\$ 0.21	\$ 21.3948	0.01	\$ 0.21	\$ 0.01	3.30%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	\$ -	0.01	\$ -	\$ -	0.01	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 5.52			\$ 5.69	\$ 0.18	3.21%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.56	\$ 0.1076	5	\$ 0.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.0227	0	\$ 0.02	\$ 0.1390	0	\$ 0.00	\$ (0.02)	-93.13%
CBR Class B Rate Riders	\$ 0.0881	0	\$ (0.00)	\$ 0.0712	0	\$ 0.00	\$ 0.00	-180.82%
GA Rate Riders	\$ 0.0085	180	\$ (1.53)	\$ 0.0020	180	\$ 0.36	\$ 1.89	-123.53%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.56			\$ 6.61	\$ 2.05	44.91%
RTSR - Network	\$ 3.0344	0	\$ 0.03	\$ 3.0945	0	\$ 0.03	\$ 0.00	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2729	0	\$ 0.02	\$ 2.2726	0	\$ 0.02	\$ (0.00)	-0.01%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 4.62			\$ 6.67	\$ 2.05	44.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	185	\$ 0.83	\$ 0.0045	185	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	185	\$ 0.26	\$ 0.0014	185	\$ 0.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	180	\$ 19.37	\$ 0.1076	180	\$ 19.37	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 25.33			\$ 27.38	\$ 2.05	8.09%
HST	13%		\$ 3.29	13%		\$ 3.56	\$ 0.27	8.09%
Ontario Electricity Rebate	19.3%		\$ (4.89)	19.3%		\$ (5.28)	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 28.62			\$ 30.94	\$ 2.32	8.09%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0288		
Proposed/Approved Loss Factor	1.0288		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.65	1	\$ 2.65	\$ 2.74	1	\$ 2.74	\$ 0.09	3.40%
Distribution Volumetric Rate	\$ 0.0279	2000	\$ 55.80	\$ 0.0288	2000	\$ 57.60	\$ 1.80	3.23%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 58.46</b>			<b>\$ 60.35</b>	<b>\$ 1.89</b>	<b>3.23%</b>
Line Losses on Cost of Power	\$ 0.1114	58	\$ 6.41	\$ 0.1114	58	\$ 6.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0055	2,000	\$ 11.00	\$ 0.0004	2,000	\$ 0.80	\$ (10.20)	-92.73%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.40	\$ 0.80	-200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 75.47</b>			<b>\$ 67.96</b>	<b>\$ (7.51)</b>	<b>-9.95%</b>
RTSR - Network	\$ 0.0098	2,058	\$ 20.16	\$ 0.0100	2,058	\$ 20.58	\$ 0.41	2.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,058	\$ 14.81	\$ 0.0072	2,058	\$ 14.81	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 110.45</b>			<b>\$ 103.35</b>	<b>\$ (7.10)</b>	<b>-6.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,058	\$ 9.26	\$ 0.0045	2,058	\$ 9.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,058	\$ 2.88	\$ 0.0014	2,058	\$ 2.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 345.54</b>			<b>\$ 338.44</b>	<b>\$ (7.10)</b>	<b>-2.05%</b>
HST	13%		\$ 44.92	13%		\$ 44.00	\$ (0.92)	-2.05%
Ontario Electricity Rebate	19.3%		\$ (66.69)	19.3%		\$ (65.32)	\$ 1.37	
<b>Total Bill on TOU</b>			<b>\$ 323.77</b>			<b>\$ 317.12</b>	<b>\$ (6.65)</b>	<b>-2.05%</b>

# Attachment F

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## **2025 GA Analysis Work Form**





# GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells  
Drop down cells

Utility Name	London Hydro Inc.

## Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 1,790,391	\$ 652,449	\$ 691,806	\$ 1,344,255	\$ (446,137)	\$ 67,842,036	-0.7%
Cumulative Balance	\$ 1,790,391	\$ 652,449	\$ 691,806	\$ 1,344,255	\$ (446,137)	\$ 67,842,036	N/A

### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.5%
Cumulative Balance	0.5%



# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2023		
Total Metered excluding WMP	C = A+B	3,149,509,593	kWh	100%
RPP	A	1,639,972,429	kWh	52.1%
Non RPP	B = D+E	1,509,537,164	kWh	47.9%
Non-RPP Class A	D	614,995,314	kWh	19.5%
Non-RPP Class B*	E	894,541,850	kWh	28.4%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	77,407,190	63,704,244	63,455,124	77,158,070	0.03138	\$ 2,421,220	0.05377	\$ 4,148,789	\$ 1,727,569
February	74,491,011	63,455,124	59,786,984	70,822,872	0.06285	\$ 4,451,217	0.08249	\$ 5,842,179	\$ 1,390,961
March	75,705,433	59,786,984	64,192,789	80,111,237	0.06989	\$ 5,598,974	0.08031	\$ 6,433,733	\$ 834,759
April	80,366,159	64,192,789	52,535,859	68,709,229	0.08249	\$ 5,667,824	0.09853	\$ 6,769,920	\$ 1,102,096
May	83,280,868	52,535,859	44,317,907	75,062,916	0.08249	\$ 6,191,940	0.09962	\$ 7,477,768	\$ 1,285,828
June	72,408,201	44,317,907	51,736,028	79,826,322	0.09853	\$ 7,865,288	0.08293	\$ 6,619,997	\$ (1,245,291)
July	81,831,539	51,736,028	54,169,246	84,264,756	0.09962	\$ 8,394,455	0.04949	\$ 4,170,263	\$ (4,224,192)
August	88,722,698	54,169,246	47,147,996	81,701,448	0.05377	\$ 4,393,087	0.07606	\$ 6,214,212	\$ 1,821,125
September	82,221,836	47,147,996	42,102,655	77,176,495	0.05837	\$ 4,504,792	0.05093	\$ 3,930,599	\$ (574,193)
October	79,517,017	42,102,655	35,969,313	73,383,675	0.07332	\$ 5,380,491	0.08498	\$ 6,236,145	\$ 855,654
November	73,135,236	35,969,313	35,214,830	72,380,753	0.07040	\$ 5,095,605	0.07090	\$ 5,131,795	\$ 36,190
December	69,976,227	35,214,830	38,730,539	73,491,936	0.08340	\$ 6,129,227	0.06622	\$ 4,866,636	\$ (1,262,591)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>939,063,413</b>	<b>614,332,974</b>	<b>589,359,269</b>	<b>914,089,708</b>		<b>\$ 66,094,121</b>		<b>\$ 67,842,036</b>	<b>\$ 1,747,915</b>

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
914,661,720	914,089,708	572,013	0.07426	\$ 42,476

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 1,790,391</b>
-----------------------------------	---------------------

Calculated Loss Factor	1.0219
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0288
Difference	-0.0069

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 652,449			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (856,266)		Yes	
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 791,978		Yes	
1b	Remove prior year end unbilled to actual revenue differences	\$ 176,949		Yes	
2a	Add current year end unbilled to actual revenue differences	\$ 185,050		Yes	
2b	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3a	Add difference between current year accrual/forecast to actual from long term load transfers				
3b	Remove GA balances pertaining to Class A customers				
4	Significant prior period billing adjustments recorded in current year	\$ 394,094	Billing adjustment posted in 2023 related Year 2021 and 2022	Yes	
5a	Significant current period billing adjustments recorded in other year(s)				
5b	Differences in GA IESO posted rate and rate charged on IESO invoice				
6					
7					
8					
9					
10					
Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 1,344,255			
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 1,790,391			
	<b>Unresolved Difference</b>	\$ (446,137)			
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>-0.7%</u>			



## Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2023	- 460,725	1,590,114	1,129,389	208,634,207	0.5%
Cumulative	- 460,725	1,590,114	1,129,389	208,634,207	0.5%

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -  
Account 1588 and 1589  
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	856,266	Yes	
2 Unbilled to actual revenue differences	(176,949)	Yes	
3 Billing adjustment posted in 2023 related Year 2022	(217,644)	Yes	
4 Billing adjustment posted in 2023 related Year 2021	(176,450)	Yes	
5			
6			
7			
8			
Total	285,222		
Total principal adjustments included in last approved balance			
Difference	285,222		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	(856,266)	Yes	
2 CT 1142 true-up based on actuals	(51,563)	Yes	
3 Unbilled to actual revenue differences	(1,169,073)	Yes	
4 Billing adjustment posted in 2023 related Year 2022	(376,035)	Yes	
5 Billing adjustment posted in 2023 related Year 2021	91,613	Yes	
6			
7			
8			
Total	(2,361,324)		
Total principal adjustments included in last approved balance			
Difference	(2,361,324)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(856,266)	2023
	2 Unbilled to actual revenue differences	176,949	2023
	3 Billing adjustment posted in 2023 related Year 2022	217,644	2023
	4 Billing adjustment posted in 2023 related Year 2021	176,450	2023
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(285,222)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	791,978	2024
	2 Unbilled to actual revenue differences	185,050	2024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	977,028	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	691,806	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	856,266	2023
	2 CT 1142 true-up based on actuals	51,563	2023
	3 Unbilled to actual revenue differences	1,169,073	2023
	4 Billing adjustment posted in 2023 related Year 2022	376,035	2023
	5 Billing adjustment posted in 2023 related Year 2021	(91,613)	2023
	6		
	7		
	8		
	Total Reversal Principal Adjustments	2,361,324	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(791,978)	2024
	2 CT 1142/142 true-up based on actuals	(4,184)	2024
	3 Unbilled to actual revenue differences	24,953	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(771,210)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,590,114	

# Attachment G

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## **2025 IRM Checklist**

# 2025 IRM Checklist

London Hydro Inc.

EB-2024-0040

Date: October 30, 2024

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Y - Application Pgs 5, 9
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Y - Pg 10
3	Completed Rate Generator Model and supplementary work forms in Excel format	Y - Att E
3	Current tariff sheet, PDF	Y - Att B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Y
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Y - Pg 5
3	Distributor's internet address	Y - Pg 10
3	Statement confirming accuracy of billing determinants pre-populated in model	Y - Pg 9
3	Text searchable PDF format for all documents	Y
4	2025 IRM Checklist	Y - Att G
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Y - Att A
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Y - Pg 9
4	File the GA Analysis Workform.	Y - Att F
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A

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<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Y
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Y
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Y - Pgs 14-16
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Y - Pgs 18-20,26
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Y - Pg 21
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Y
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Y - Att F
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Y - Pgs 25-26
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	N/A
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		



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16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Y - Pg 27
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
<b>3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities</b>		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
<b>3.2.8 Tax Changes</b>		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Y
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
<b>3.2.9 Z-Factor Claims</b>		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Y - Att H

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
<b>3.3.2.1 ICM Filing Requirements</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
26 - 27	Calculate the maximum allowable capital amount.	N/A

# Attachment H

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## **2023 Regulated Rate of Return (RRR E2.1.5.6 ROE Summary)**

ROE Summary

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers. Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form. Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2021-0041	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- YY	Modified International Financial Reporting Standards (MIFRS)	CoS Decision and Order
Regulated Net Income			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	6,397,532.56	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-248,217.25	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c	7,465,561.87	Please provide USoAs 4335
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	560.00	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-860,322.05	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-241,518.70	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	12,513,596.43	
Future/deferred taxes expense	- i	-1,728,173.00	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	883,661.18	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	527,706.29	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	11,141,378.32	

Deemed Equity			Data Source
Rate base:	- m	380,036,838.01	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	47,739,085.35	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:	- n2		
Adjusted operating expenses	- n=n1-n2	47,739,085.35	
Total Cost of Power and Operating Expenses	- o=m+n	427,775,923.36	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	7.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	32,083,194.25	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	357,667,737.51	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	368,389,857.48	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	363,028,797.50	
Total rate base	- u=q+t	395,111,991.75	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 15,804,479.67	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 221,262,715.38	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 158,044,796.70	Cell (x) from CoS Decision and order
Regulated Rate of Return on Deemed Equity (ROE)			Data Source
Achieved ROE %	- % y=l/x1	7.05	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.66	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.61	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.