



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8

**Exhibit 8:**

**RATE DESIGN**



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 1

Exhibit 8: Rate Design

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## **Tab 1 (of 5): Rate Design Overview**

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## RATE DESIGN OVERVIEW

GSHi's proposed 2025 base revenue requirement is \$32,687,699. Table 1 below provides the results of the cost allocation model and the proposed distribution revenues for each class following the revenue rebalancing described in Exhibit 7, Tab 1, Schedule 2.

**Table 1 – Rate Class Revenue Allocation**

Rate Class	2025 Revenues with Uniform Rate Increase	2025 Cost Allocation Results	2025 Proposed Revenues	2025 Proposed Ratios
Residential	\$20,342,426	100.5%	\$20,342,426	100.5%
GS < 50	\$5,502,909	118.5%	\$5,502,909	118.5%
GS > 50	\$6,140,146	85.6%	\$6,143,745	85.6%
Street Lighting	\$609,571	121.4%	\$602,011	120.0%
Sentinel Lighting	\$48,580	79.8%	\$52,540	85.6%
USL	\$44,068	106.0%	\$44,068	106.0%
<b>Total</b>	<b>\$32,687,699</b>	<b>100.0%</b>	<b>\$32,687,699</b>	<b>100.0%</b>

GSHi is proposing to maintain the existing fixed/variable proportion for the Residential class (100% fixed) and Sentinel Lighting class. All other classes have fixed charges that would exceed the maximum fixed charge, as per the cost allocation model, if the current fixed/variable split was maintained.

The existing fixed/variable revenue is calculated in Tables 2 to 4 below.

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**Table 2 – Variable Revenue Calculation**

Rate Class	Existing Variable Charge	Volume	kWh /kW	Gross Variable Revenue	Transformer Allowance	Net Variable Revenue
Residential	\$0.0000	371,703,857	kWh	\$ -		\$ -
GS < 50	\$0.0246	138,839,523	kWh	\$ 3,415,452		\$ 3,415,452
GS > 50	\$5.5651	793,079	kW	\$ 4,413,565	\$ 114,214	\$ 4,299,351
Street Lighting	\$1.9866	10,255	kW	\$ 20,372		\$ 20,372
Sentinel Lighting	\$19.8801	860	kW	\$ 17,105		\$ 17,105
USL	\$0.0136	851,487	kWh	\$ 11,580		\$ 11,580
<b>Total</b>				<b>\$ 7,878,074</b>		<b>\$ 7,763,861</b>

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**Table 3 – Fixed and Total Revenue Calculation**

Rate Class	Existing Fixed Charge	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	Total Revenue
Residential	\$33.77	43,422	\$17,596,220	\$ -	\$ 17,596,220
GS < 50	\$25.44	4,404	\$1,344,570	\$ 3,415,452	\$ 4,760,022
GS > 50	\$193.95	435	\$1,011,881	\$ 4,299,351	\$ 5,311,232
Street Lighting	\$4.10	10,303	\$506,907	\$ 20,372	\$ 527,279
Sentinel Lighting	\$6.18	336	\$24,917	\$ 17,105	\$ 42,022
USL	\$9.00	246	\$26,539	\$ 11,580	\$ 38,119
<b>Total</b>			<b>\$ 20,511,033</b>	<b>\$ 7,763,861</b>	<b>\$ 28,274,894</b>

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**Table 4 – Current Fixed/Variable Split Calculation**

Rate Class	Fixed Charge Revenue	Variable Revenue	Total Revenue	Fixed %	Variable %
Residential	\$17,596,220		\$17,596,220	100.0%	0.0%
GS < 50	\$1,344,570	\$3,415,452	\$4,760,022	28.2%	71.8%
GS > 50	\$1,011,881	\$4,299,351	\$5,311,232	19.1%	80.9%
Street Lighting	\$506,907	\$20,372	\$527,279	96.1%	3.9%
Sentinel Lighting	\$24,917	\$17,105	\$42,022	59.3%	40.7%
USL	\$26,539	\$11,580	\$38,119	69.6%	30.4%
<b>Total</b>	<b>\$ 20,511,033</b>	<b>\$ 7,763,861</b>	<b>\$ 28,274,894</b>	<b>72.5%</b>	<b>27.5%</b>

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10 The resulting fixed charge calculated by maintaining the current fixed/variable split is  
11 provided in Table 5.

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1 **Table 5 – Fixed Charge with Current Fixed/Variable Split**

Rate Class	2025 Proposed Revenues	Fixed %	Fixed Revenue	Customers (Connections)	Fixed Charge (before considering maximum)
Residential	\$20,342,426	100.0%	\$20,342,426	43,422	\$39.04
GS < 50	\$5,502,909	28.2%	\$1,554,414	4,404	\$29.41
GS > 50	\$6,143,745	19.1%	\$1,170,489	435	\$224.35
Street Lighting	\$602,011	96.1%	\$578,752	10,303	\$4.68
Sentinel Lighting	\$52,540	59.3%	\$31,154	336	\$7.73
USL	\$44,068	69.6%	\$30,681	246	\$10.40

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4 Table 6 below provides a summary of fixed charges with the current split, the maximum  
5 fixed charge according to the results of the Minimum System with PLCC Adjustment  
6 calculation in sheet O2 of the cost allocation model, the existing fixed charge, the  
7 proposed charge, and the basis for the proposed charge. The proposed charge in this  
8 table is before the adjustment to a 30-day fixed charge that is described further in Tab 2  
9 Schedule 1 of this exhibit.

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**Table 6 – Fixed Charge Summary**

Rate Class	Fixed Charge Maintaining Fixed/Variable Split	CA Model Ceiling (Minimum System with PLCC)	Existing Charge	Proposed Fixed Charge before 30-day Adjustment	Basis for Proposed Fixed Charge
Residential	\$39.04	\$21.56	\$33.77	\$ 39.04	Fully Fixed Charges
GS < 50	\$29.41	\$23.22	\$25.44	\$ 25.44	Existing Charge
GS > 50	\$224.35	\$56.31	\$193.95	\$ 193.95	Existing Charge
Street Lighting	\$4.68	\$3.55	\$4.10	\$ 4.10	Existing Charge
Sentinel Lighting	\$7.73	\$16.69	\$6.18	\$ 7.73	Maintain Fixed/Variable
USL	\$10.40	(\$105.20)	\$9.00	\$ 9.00	Existing Charge

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14 The fixed charge of the Residential rate class is set to recover 100% of allocated  
15 Residential class revenue, consistent with the OEB policy on Residential charges. The  
16 Sentinel Lighting fixed charge increases by the overall increase in revenue allocated to  
17 the class, thereby maintaining its existing fixed/variable split. The 2024 General Service  
18 < 50 kW, General Service > 50 kW, Street Lighting, and USL fixed charges are  
19 maintained as they exceed the maximum calculated in the cost allocation model.

1 The proposed increases to fixed charges are summarized in Table 7. Please note the  
2 fixed charges are adjusted for 30-day billing as described in Exhibit 8, Tab 2, Schedule  
3 1.

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**Table 7 – Fixed Charge Increase**

Rate Class	Current Fixed Charge	Proposed Fixed Charge	Fixed Charge Increase %
Residential	\$33.77	\$39.04	15.61%
GS < 50	\$25.44	\$25.44	0.00%
GS > 50	\$193.95	\$193.95	0.00%
Street Lighting	\$4.10	\$4.10	0.00%
Sentinel Lighting	\$6.18	\$7.73	25.03%
USL	\$9.00	\$9.00	0.00%

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7 Variable charges are calculated by dividing variable revenues by the applicable  
8 volumetric billing determinant for each rate class. Variable revenue is determined by  
9 subtracting fixed revenue (after rounding fixed charges) and adding the transformer  
10 ownership allowance to the General Service > 50 kW rate class.

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**Table 8 – Proposed Variable Charges**

Rate Class	2025 Proposed Revenues	Fixed Revenues	Transformer Allowance	Variable Revenues	Volume	kWh / kW	Variable Charge
Residential	\$20,342,426	\$20,344,742	\$0	(\$2,316)	371,703,857	kWh	
GS < 50	\$5,502,909	\$1,344,489	\$0	\$4,158,420	138,839,523	kWh	\$ 0.0300
GS > 50	\$6,143,745	\$1,011,865	\$114,214	\$5,246,094	793,079	kW	\$ 6.6148
Street Lighting	\$602,011	\$506,426	\$0	\$95,585	10,255	kW	\$ 9.3210
Sentinel Lighting	\$52,540	\$31,149	\$0	\$21,391	860	kW	\$ 24.8617
USL	\$44,068	\$26,549	\$0	\$17,520	851,487	kWh	\$ 0.0206
<b>Total</b>	<b>\$32,687,699</b>	<b>\$23,265,220</b>	<b>\$114,214</b>	<b>\$9,536,693</b>			

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15 The proposed variable charges and rate impact over current variable charges is  
16 provided in Table 9.

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**Table 9 – Variable Charge Increase**

<b>Rate Class</b>	<b>Current Variable Charge</b>	<b>Proposed Variable Charge</b>	<b>Variable Charge Increase %</b>
Residential			
GS < 50	\$0.0246	\$0.0300	21.8%
GS > 50	\$5.5651	\$6.6148	18.9%
Street Lighting	\$1.9866	\$9.3210	369.2%
Sentinel Lighting	\$19.8801	\$24.8617	25.1%
USL	\$0.0136	\$0.0206	51.3%

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Tab 2

Exhibit 8: Rate Design

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## **Tab 2 (of 5): Adjustment for 30 Day Billing**



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## ADJUSTMENT FOR 30 DAY BILLING

2 In March 2022, GSHi entered into an **Assurance of Voluntary Compliance (AVC)** (EB-  
3 2022-0106, included as Exhibit 8, Tab 2, Schedule 1, Attachment 1) with the Ontario  
4 Energy Board (OEB), following the discovery of a billing system issue that resulted in  
5 overcharges to customers. The issue was identified during an internal review in March  
6 2021, and GSHi promptly self-reported it to the OEB. The overcharges occurred  
7 because GSHi's billing system was prorating fixed charges as if there were 30 days in  
8 every month (or 360 days in a year), while customers were billed over 365 days,  
9 resulting in overcharges.

10

11 To address this, GSHi proposed several corrective measures in the AVC. These  
12 included:

13

- 14 1. Implementing a **Tariff Translator** to calculate fixed charges accurately by  
15 adjusting for the correct number of billing days.
- 16 2. Auditing customer bills every time the OEB-approved tariff changes to ensure  
17 ongoing accuracy.
- 18 3. Issuing refunds to customers for overcharges during the 2017-2020 rate years,  
19 amounting to approximately \$919,000 in total credits.

20

21 GSHi has implemented these interim measures since May 1, 2021. However, to fully  
22 resolve the issue and prevent any future discrepancies, GSHi is proposing to transition  
23 to **30-day rates** in its 2025 Cost of Service application. Under this approach, GSHi's  
24 billing system will calculate fixed charges based on 30-day periods, ensuring that the  
25 total fixed revenue recovered from each class accurately matches the fixed revenue  
26 allocated to that class.

27

28 The adjustment involves multiplying the fixed charges by a factor of 0.9863 (360 days  
29 divided by 365), aligning the billing system's 30-day rate calculation with the tariff  
30 schedule. This adjustment is reflected in GSHi's **Revenue Requirement Workform** and

1 ensures that fixed charges are calculated consistently. By transitioning to 30-day rates,  
2 GSHi will prevent overcharges related to fixed charges, bringing the billing practices fully  
3 into alignment with the OEB's tariff structure.

4  
5 The changes to fixed charges and fixed revenue have been made in Sheet 13 of the  
6 **Revenue Requirement Workform**, following the approach taken by Toronto Hydro for  
7 similar adjustments in their own revenue requirement workform. The adjusted fixed  
8 charges are provided in Table 1 below.

9  
10 **Table 1 – Fixed Charges with 30-day Billing Adjustment**

Rate Class	Proposed Fixed Charge before 30-day Adjustment	30-Day Adjustment (30*12/365)	Proposed Fixed Charge (/30 days)
Residential	\$39.04	98.63%	\$38.51
GS < 50	\$25.44	98.63%	\$25.09
GS > 50	\$193.95	98.63%	\$191.29
Street Lighting	\$4.10	98.63%	\$4.04
Sentinel Lighting	\$7.73	98.63%	\$7.62
USL	\$9.00	98.63%	\$8.88

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13 The impact of fixed charges, based on both monthly billing and 30-day adjusted, is  
14 provided in Table 2.

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16 **Table 2 – Fixed Charge Increase (Monthly and 30-day basis)**

Rate Class	Current Fixed Charge	Proposed Fixed Charge	Fixed Charge Increase %	Current Fixed Charge (adjusted for 30-day)	Proposed Fixed Charge (/30 days)	Fixed Charge Increase %
Residential	\$33.77	\$39.04	15.61%	\$33.31	\$38.51	15.61%
GS < 50	\$25.44	\$25.44	0.00%	\$25.09	\$25.09	0.00%
GS > 50	\$193.95	\$193.95	0.00%	\$191.29	\$191.29	0.00%
Street Lighting	\$4.10	\$4.10	0.00%	\$4.04	\$4.04	0.00%
Sentinel Lighting	\$6.18	\$7.73	25.03%	\$6.10	\$7.62	25.03%
USL	\$9.00	\$9.00	0.00%	\$8.88	\$8.88	0.00%

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19 GSHi is proposing adjustments to its Tariff Schedule to note the change to 30-day billing.

20 Other monthly fixed charges in the Tariff Schedule are also adjusted by the 98.63%



1 factor. This includes fixed rate riders, the Smart Metering Entity Charge, and MicroFIT  
2 charge. The Standard Supply Service – Administrative Charge (\$0.25) does not change  
3 with this adjustment after rounding.

4

5 **Impact of Leap Year on 30-Day Fixed Charges**

6 In a leap year, which occurs every **four years**, GSHi will bill customers for **366 days**, as  
7 the billing system calculates fixed charges based on the number of days in the billing  
8 period. This results in GSHi collecting one extra day of **Monthly Service Charge (MSC)**  
9 **revenue**, equivalent to **1/365 of the total annual MSC revenue**. Based on total MSC  
10 revenues of **\$23,265,220** (see **Revenue Requirement Workform**, Tab 13 "Rate  
11 Design", total of column "AK"), this additional revenue amounts to approximately  
12 **\$63,740**. Conceptually, GSHi considers this outcome reasonable, and no correction  
13 mechanism is proposed. In a leap year, GSHi operates for an additional day, incurring  
14 extra costs, and the mechanics of billing based on the actual number of days fairly  
15 reflect these costs. The next leap year will occur in **2028**, which falls within this five-year  
16 rate-setting cycle from **2025 to 2029**. Furthermore, the additional revenue of **\$63,740** is  
17 well below the materiality threshold of **\$163,439** for this rate application, representing  
18 only **39%** of materiality, demonstrating that this amount is immaterial.

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Schedule 1  
Attachment 1  
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***Attachment 1 (of 1):***

***Assurance of Voluntary Compliance (AVC) EB-2022-  
0105 - Fixed Charge Overbilling***

**Assurance of Voluntary Compliance**

**Pursuant to section 112.7 of the  
*Ontario Energy Board Act, 1998***

**GREATER SUDBURY HYDRO INC.**

**EB-2022-0105**

**March 11, 2022**

## I. STATEMENT OF FACTS

### Discovery and Nature of the Issue

Greater Sudbury Hydro Inc. (GSHI) is a licensed electricity distributor. On March 3, 2021, in the context of a review of GSHI's 2020 results, GSHI staff discovered an error in the way that GSHI's billing system translated the tariff of rates and charges approved by the Ontario Energy Board (OEB) under section 78 of the *Ontario Energy Board Act, 1998* (OEB Act) into amounts to be collected from customers through their bills, resulting in overcharges to its customers.

GSHI self-reported the issue to the OEB by way of a letter dated March 11, 2021.

GSHI staff identified that GSHI's billing system was incorrectly prorating GSHI's approved fixed charges with the result that GSHI has been recovering slightly more revenue from fixed charges than the tariffs allow on an annual basis. GSHI's billing system took the approved "monthly" charge from GSHI's approved tariff, translated that monthly charge into a "daily" charge, and then applied that "daily" charge when calculating the bill for each customer. The daily charge was calculated on the basis of there being 30 days in every month (or 360 days in the year) but billed to customers 365 times a year, leading to the overcharge of each customer.

By way of specific illustration, using GSHI's approved monthly service charge for residential customers of \$29.31 for the 2020 rate year (May 1, 2020 to April 30, 2021), GSHI should recover, on an annual basis, 12 months x \$29.31 from each residential customer or \$351.72. Instead, GSHI's billing system divided the monthly charge of \$29.31 by 30 to establish a "daily" charge of 97.7 cents per day, and then billed residential customers that daily rate, resulting in an annual recovery of 365 days x 97.7 cents or \$356.605, an overcharge of \$4.89 for the year for each residential customer.

This billing system error applied to all fixed monthly charges across all rate classes, including, for example, fixed charge rate riders, the Smart Metering Entity charge, and the Standard Supply Service – Administration Charge. As a matter of scope, however, the residential monthly service charge is the largest. Based on GSHI's 2020 rates, the overcharge per residential customer on system supply was equal to \$4.89 for the service charge plus \$0.208 for all other residential fixed charges for a total annual overcollection of \$5.09. GSHI has approximately 43,000 active residential customers so this would result in a total over-recovery from the residential rate class of approximately \$219,000 in the year; for all other rate classes combined the annual over-recovery is approximately \$40,000 for a total of approximately \$259,000 in overcharge to all

customers for the 2020 rate year. GSHI believes that the issue has subsisted since at least 2005.

### Interim Measures to Correct the Error

As an interim measure until a permanent solution can be implemented, GSHI has implemented a “Tariff Translator” that takes the approved monthly fixed charges and translates them by taking all of the approved monthly fixed charges, multiplying them by 12, dividing the total by 365 days and then multiplying again by 30 days, a process that permits GSHI’s billing system to implement the appropriate daily amount for its fixed charges. In addition, the Regulatory Department audits bills for each customer class every time there is a change to the OEB-approved tariff to ensure the rates are calculated correctly.

These interim measures were put into operation May 1, 2021.

## **II. ASSURANCE**

GSHI acknowledges that, as a result of its billing system configuration, it was charging customers more than the OEB-approved fixed charges. GSHI assures the OEB that it will take the following measures:

1. GSHI will keep in place the interim measures described above (i.e. the Tariff Translator and audit) until a permanent solution is implemented.
2. GSHI will refund customers the overcharged amounts for four years (the 2017, 2018, 2019 and 2020 rate years), calculated in the manner set out in the Appendix to this Assurance. The refund will be paid through a lump sum bill credit which will appear on a customer’s bill within 90 days of the acceptance of this Assurance by the OEB. Every customer in a rate class will receive the same credit amount, as shown in the Appendix, regardless of whether the customer was actually a customer for the entire four-year refund period. At the time of the refund, GSHI will provide an explanation to customers in a form to be approved by the OEB. The total amount of all refunds to be provided, based on current customer counts, is estimated to be approximately \$919,000.

## **III. ADMINISTRATIVE PENALTY**

GSHI agrees to pay an administrative penalty to the OEB in the amount of \$5,000. Payment will be made by cheque or electronically with notice sent to the Registrar, within two weeks of the acceptance of this Assurance by the OEB.

**IV. CONSUMER RIGHTS**

Nothing in this Assurance affects any rights a consumer may have under his or her contract, or under any applicable laws.

**V. FAILURE TO COMPLY**

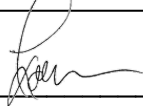
GSHI acknowledges that this Assurance has the same force and effect as an order of the OEB pursuant to section 112.7(2) of the OEB Act.

**VI. EXECUTION OF ASSURANCE**

I have the authority to bind GSHI to the terms set out in this Assurance.

Name: Frank Kallonen

Title: President & CEO

Signature: 

Dated this 11<sup>th</sup> day of March, 2022



## APPENDIX

### Total Credit Calculation

Customer Class	Credit Basis	2017			2018			2019			2020			4 Year Credit
		Amount Charged	Amount Approved	Difference (B)	Amount Charged	Amount Approved	Difference (C)	Amount Charged	Amount Approved	Difference (D)	Amount Charged	Amount Approved	Difference (E)	Total Amount Owing (B + C + D + E)
Residential	Account	\$ 273.14	\$ 269.40	\$ 3.74	\$ 302.83	\$ 298.68	\$ 4.15	\$ 337.38	\$ 332.76	\$ 4.62	\$ 371.81	\$ 366.72	\$ 5.09	\$ 17.61
GS<50	Account	\$ 280.20	\$ 276.36	\$ 3.84	\$ 279.47	\$ 275.64	\$ 3.83	\$ 282.75	\$ 278.88	\$ 3.87	\$ 282.75	\$ 278.88	\$ 3.87	\$ 15.41
GS>50	Account	\$2,043.76	\$2,015.76	\$ 28.00	\$2,059.09	\$2,030.88	\$ 28.21	\$2,083.79	\$2,055.24	\$ 28.55	\$2,083.79	\$2,055.24	\$ 28.55	\$ 113.29
Sentinel Lighting	Connections	\$ 48.55	\$ 47.88	\$ 0.66	\$ 48.91	\$ 48.24	\$ 0.67	\$ 49.52	\$ 48.84	\$ 0.68	\$ 56.09	\$ 55.32	\$ 0.77	\$ 2.78
	Account	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 0.17
Street Lighting	Connections	\$ 66.55	\$ 65.64	\$ 0.91	\$ 67.04	\$ 66.12	\$ 0.92	\$ 67.89	\$ 66.96	\$ 0.93	\$ 67.40	\$ 66.48	\$ 0.92	\$ 3.68
	Account	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 0.17
Unmetered	Connections	\$ 87.48	\$ 86.28	\$ 1.20	\$ 88.09	\$ 86.88	\$ 1.21	\$ 89.18	\$ 87.96	\$ 1.22	\$ 96.60	\$ 95.28	\$ 1.32	\$ 4.95
Scattered Load	Account	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 3.04	\$ 3.00	\$ 0.04	\$ 0.17
microFit	Account	\$ 65.70	\$ 64.80	\$ 0.90	\$ 65.70	\$ 64.80	\$ 0.90	\$ 65.70	\$ 64.80	\$ 0.90	\$ 55.36	\$ 54.60	\$ 0.76	\$ 3.46

### Proposed Credits by Class

Customer Class	Credit Basis	Total Credit
Residential	Per Account	\$ 17.61
GS<50	Per Account	\$ 15.41
GS>50	Per Account	\$ 113.29
Sentinel Lighting	Per Connection	\$ 2.78
	Per Account	\$ 0.17
Street Lighting	Per Connection	\$ 3.68
	Per Account	\$ 0.17
Unmetered	Per Connection	\$ 4.95
Scattered Load	Per Account	\$ 0.17
microFit	Per Account	\$ 3.46



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Tab 3

Exhibit 8: Rate Design

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## **Tab 3 (of 5): Retail Service Charges**



1           **RETAIL TRANSMISSION SERVICE RATES (RTSRS)**

2 Electricity distributors are charged for transmission costs at the wholesale level and  
3 subsequently pass these charges on to their distribution customers through the RTSRs.  
4 Variance accounts are used to capture timing differences and differences in the rate that  
5 a distributor pays for wholesale transmission service compared to the retail rate that the  
6 distributor is authorized to charge when billing its customers. The RTSR model provided  
7 by the Board has been completed and is being filed with this application. The Board  
8 approved updated transmission rates June 27, 2024 (EB-2024-0183) which are detailed  
9 below.

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**Table 1 – Uniform Transmission Rates**

<b>Uniform Transmission Rates</b>	<b>Unit</b>	<b>Effective January 1, 2024</b>	<b>Effective July 1, 2024</b>
Network Service Rate	kW	\$5.78	\$6.12
Line Connection Service Rate	kW	\$0.95	\$0.95
Transformation Connection Service Rate	kW	\$3.21	\$3.21

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14 The July 1, 2024 update relates to an increase in Upper Canada Transmission's 2024  
15 revenue requirement, including one-time costs and foregone revenue. Foregone  
16 revenue that will not be included in the 2025 UTRs artificially inflates the network charge  
17 in the July to December 2024 period, so GSHi's RTSR model was prepared using the  
18 average network UTR in 2024 of \$5.95/kW. GSHi will adjust the rates incorporated in the  
19 RTSR model once the Uniform Transmission Rates effective January 1, 2025 are  
20 determined.

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22 Table 2 details the Hydro One Sub-Transmission Rates which have been in effect since  
23 January 1, 2024.

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**Table 2 – Hydro One Sub-Transmission Rates**

<b>Sub-Transmission Rates</b>	<b>Unit</b>	<b>Effective January 1, 2024</b>
Network Service Rate	kW	\$4.91
Line Connection Service Rate	kW	\$0.65
Transformation Connection Service Rate	kW	\$3.30
Both Line and Transformation Connection Service Rate	kW	\$3.96

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GSHi's current RTSR rates approved for May 1, 2024 are detailed in Table 3 below.

**Table 3 – Current 2024 RTSRs**

<b>Rate Class</b>	<b>Unit</b>	<b>RTSR-Network</b>	<b>RTSR-Connection</b>
Residential	kWh	\$0.0092	\$0.0064
GS < 50	kWh	\$0.0069	\$0.0046
GS > 50	kW	\$5.1793	\$3.4511
Street Lighting	kW	\$2.6292	\$1.7514
Sentinel Lighting	kW	\$2.7835	\$1.8543
USL	kWh	\$0.0069	\$0.0046

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GSHi's proposed 2025 RTSRs, as calculated in the OEB RTSR model, are provided below.

**Table 4 – Proposed 2025 RTSRs**

<b>Rate Class</b>	<b>Unit</b>	<b>RTSR-Network</b>	<b>RTSR-Connection</b>
Residential	kWh	\$0.0098	\$0.0067
GS < 50	kWh	\$0.0074	\$0.0048
GS > 50	kW	\$5.5187	\$3.6236
Street Lighting	kW	\$2.8015	\$1.8389
Sentinel Lighting	kW	\$2.9659	\$1.9470
USL	kWh	\$0.0074	\$0.0048

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The rates detailed in Table 4 are used for the purpose of calculating the cost of power.

1

## RETAIL SERVICE CHARGES

2 Retail services refer to services provided by a distributor to retailers or customers related  
3 to the supply of competitive electricity as set out in the Retail Settlement Code (“RSC”).  
4 GSHi charges the standard rates to retailers and proposes to continue to charge the  
5 standard rates. GSHi proposes to increase the 2024 charges by the 3.6% inflation factor.  
6 Table 1 below shows the Retail Service Charges currently in effect and sought for  
7 approval in this proceeding.

8

9

**Table 1 – Retail Service Charges**

Charge		2024	2025
One-time charge, per retailer, to establish the service agreement between the distributor and the retail	\$	117.02	121.23
Monthly fixed charge, per retailer	\$	46.81	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	-0.71
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.59	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	\$	no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	2.42

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## REGULATORY CHARGES

2 Wholesale Market Service Charges (WMS Charges) recover the cost of services  
3 required to operate the electricity system and administer the wholesale market. These  
4 charges include the costs of items such as operating reserve, certain market costs  
5 related to system congestion and imports, as well as other costs, such as losses on the  
6 IESO-controlled grid.

7

8 Individual electricity distributors recover the WMS Charges from their customers through  
9 the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS  
10 rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by  
11 all customers of the wholesale electricity market, including electricity distributors, to the  
12 IESO.

13

14 These charges and customer payments are recorded in Account 1580 of the Uniform  
15 System of Accounts. Any audited balances within Account 1580 are usually considered  
16 for disposition in the distributor's next rates application.

17

18 As per the 2024 Regulatory Charge Update effective January 1, 2024 (EB-2023-0268),  
19 the rate charged to customers includes the provincially set WMS rate of \$0.0045/kWh  
20 and the Rural or Remote Electricity Rate Protection Plan ("RRRP") rate of \$0.0014/kWh.

21

22



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## **SMART METER ENTITY CHARGE**

2 GSHI is proposing to apply the Smart Meter Entity Charge (“SME”) as set out in the  
3 decision to the IESO’s Application for Approval of a Smart Metering Charge for the years  
4 2023 to 2027 and related matters (EB-2022-0137). The proposed rate is \$0.42 per  
5 meter, per month. This rate is adjusted to \$0.41 per meter, per 30 days in GSHI’s Tariff  
6 Schedule.



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## SPECIFIC SERVICE CHARGES

GSHi anticipates no material changes to its Specific Service Charge (“SSC”) revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB’s Standard Rates. GSHi does not have any charges other than the ones that are listed below and listed in the utility’s tariff sheet. GSHi is not proposing any new SSCs at this time.

Current rates for specific service charges are included as Table 1 below.

**Table 1 – Specific Service Charges**

Charge	2024	2025
<b>Customer Administration</b>		
Arrears certificate	\$ 15.00	15.00
Statement of account	\$ 15.00	15.00
Returned cheque (plus bank charges)	\$ 15.00	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00	30.00
<b>Non-Payment of Account</b>		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	% 1.50	1.50
Reconnection at meter - during regular hours	\$ 65.00	65.00
Reconnection at meter - after regular hours	\$ 185.00	185.00
Reconnection at pole - during regular hours	\$ 185.00	185.00
Reconnection at pole - after regular hours	\$ 415.00	415.00
<b>Other</b>		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$ 39.59	39.59

The filing requirements state that the distributor must identify any rates and charges in Conditions of Service that do not appear on the distributor’s tariff sheet.

GSHi confirms that it does not have any rates and charges in Conditions of Service that do not appear on its tariff sheets.

GSHi’s other revenues as discussed in Exhibit 6, Tab 4, Schedule 1 were forecasted based on the SSCs in Table 1.





1

## **WIRELINER POLE ATTACHMENT CHARGE**

2 The wireline pole attachment rate has been set at \$37.78 effective January 1, 2024 (EB-  
3 2023-0194). GSHi has applied the 3.6% inflation factor to this rate which results in an  
4 estimated \$39.14 charge to be effective January 1, 2025. GSHi does not have an LDC  
5 specific charge and will charge the OEB approved rate to its pole line attachments.  
6 GSHi's proposed pole attachment revenue considers this inflationary increase to the  
7 charge. GSHi will update for 2025 rates should the OEB prescribe a rate that is different  
8 from the rate calculated by GSHi.



1

## LOW VOLTAGE SERVICE RATES

2 GSHi proposes using the most recently approved 2024 Hydro One Networks Inc  
 3 (“HONI”) Low Voltage (“LV”) charges as the basis for the proposed 2025 rates. Table 1  
 4 below shows the calculation of the estimated 2025 LV charges.

5

6

**Table 1 – Low Voltage Expense Calculation**

Description	2023 Annual Billing Determinants	2024 Approved Rates + 3.3%	Estimated 2025 Low Voltage Payable
Meter Charge	84	\$431.37	\$36,235
Service Charge	72	\$851.48	\$61,307
Specific ST Lines	5.64	\$676.87	\$3,818
Common ST Lines	189,535	\$1.6839	\$319,157
Low Voltage	7,025	\$2.0923	\$14,699
<b>Total</b>			<b>\$435,215</b>

7

8

9 The estimate is based on the application of 2023 billing determinants charged to GSHi,  
 10 as applied against the approved HONI 2024 LV rates (EB-2023-0030) escalated by  
 11 3.3%.

12 GSHi notes that LV Charges are outside of the control of the utility. The rates charged by  
 13 the host distributor are approved by the OEB through a rate application process.

14 Table 2 below summarizes historical, bridge and test year LV costs.

15

16

**Table 2 – Historic and Forecast Low Voltage Expenses**

	2020	2021	2022	2023	2024 Forecast	2025 Forecast
Host Charges	\$ 359,749	\$ 369,176	\$ 427,546	\$ 403,519	\$ 421,312	\$ 435,215

17

18 Year-over-year increases in total host charges are generally in line with inflationary  
 19 increases, except from 2021 to 2022 due to increases in excess of 5% for HONI’s Sub-  
 20 Transmission monthly Service, Meter, and Common ST Lines charges. Total charges  
 21 declined in 2023 as a result of reductions to HONI’s Meter, Specific ST Lines, and



1 Common ST Lines Sub-Transmission charges, which was somewhat offset by increases  
 2 to the monthly Service and low-voltage facilities charges.

3  
 4 Table 3 below shows the derivation of proposed retail rates for Low Voltage (“LV”)  
 5 service.

6  
 7 **Table 3 – Historic and Forecast Low Voltage Expenses**

Rate Class	2025 Forecasted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Low Voltage Rates	Unit
Residential	371,703,857	\$ 2,612,436	42.1%	\$ 183,016	\$0.0005	\$/kWh
GS < 50	138,839,523	\$ 701,358	11.3%	\$ 49,134	\$0.0004	\$/kWh
GS > 50	793,079	\$ 2,873,774	46.3%	\$ 201,325	\$0.2539	\$/kW
Street Lighting	10,255	\$ 18,858	0.3%	\$ 1,321	\$0.1288	\$/kW
Sentinel Lighting	860	\$ 1,675	0.0%	\$ 117	\$0.1364	\$/kW
USL	851,487	\$ 4,301	0.1%	\$ 301	\$0.0004	\$/kWh
<b>Total</b>		<b>\$ 6,212,402</b>	<b>100.0%</b>	<b>\$ 435,215</b>		

8  
 9  
 10 The forecast 2025 LV expense was allocated to customer classes according to each  
 11 class’s share of projected Transmission-Connection revenue, as calculated in Sheet 9 of  
 12 the RTSR workform. The resulting allocated LV charges for each class were divided by  
 13 the applicable 2025 volumes from the load forecast, as presented in Exhibit 3.



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 4

Exhibit 8: Rate Design

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## **Tab 4 (of 5): Loss Adjustment Factors**



1

## LOSS ADJUSTMENT FACTORS

2 Greater Sudbury applies a loss adjustment factor to consumer's metered consumption  
 3 so that the consumption used for billing purposes accurately reflects the amount of  
 4 electricity that Greater Sudbury has to purchase for that consumer.

5 Greater Sudbury is partially embedded in Hydro One's distribution system.

6

7

**Table 1 – Loss Factor Calculation**

**Appendix 2-R  
 Loss Factors**

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
<b>Losses Within Distributor's System</b>							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	905,252,466	875,030,589	859,304,898	886,294,815	872,497,069	879,675,967
A(2)	"Wholesale" kWh delivered to distributor (lower value)	898,590,612	869,138,913	853,543,076	879,980,532	866,225,109	873,495,648
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	898,590,612	869,138,913	853,543,076	879,980,532	866,225,109	873,495,648
D	"Retail" kWh delivered by distributor	867,605,304	834,693,722	821,189,784	847,001,982	834,767,965	841,051,751
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	867,605,304	834,693,722	821,189,784	847,001,982	834,767,965	841,051,751
G	Loss Factor in Distributor's system = C / F	1.0357	1.0413	1.0394	1.0389	1.0377	1.0386
<b>Losses Upstream of Distributor's System</b>							
H	Supply Facilities Loss Factor	1.0074	1.0068	1.0068	1.0072	1.0072	1.0071
<b>Total Losses</b>							
I	Total Loss Factor = G x H	1.0434	1.0483	1.0464	1.0464	1.0452	1.0459

8

9 All variances between the values provided in Table 1 and the values filed in RRR filings  
 10 are less than 0.5%.

11

12 In calculating its loss factor Greater Sudbury has calculated a specific Supply Facilities  
 13 Loss Factor (SFLF) by weighting the losses attributed by Hydro One and the losses  
 14 attributed by the IESO.

15



- 1 Greater Sudbury has calculated the proposed Total Loss Factor based on the average of
- 2 the last five years at 1.0459.
- 3
- 4 Detailed data and calculations for Greater Sudbury's loss factor are contained in Exhibit
- 5 8, Tab 4, Schedule 1, Attachment 1.



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 4  
Schedule 1  
Attachment 1  
Page 1 of 1

***Attachment 1 (of 1):***

***OEB Appendix 2-R Loss Adjustment Factors***

**Appendix 2-R  
 Loss Factors**

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
<b>Losses Within Distributor's System</b>							
<b>A(1)</b>	"Wholesale" kWh delivered to distributor (higher value)	905,252,466	875,030,589	859,304,898	886,294,815	872,497,069	879,675,967
<b>A(2)</b>	"Wholesale" kWh delivered to distributor (lower value)	898,590,612	869,138,913	853,543,076	879,980,532	866,225,109	873,495,648
<b>B</b>	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
<b>C</b>	Net "Wholesale" kWh delivered to distributor = <b>A(2) - B</b>	898,590,612	869,138,913	853,543,076	879,980,532	866,225,109	873,495,648
<b>D</b>	"Retail" kWh delivered by distributor	867,605,304	834,693,722	821,189,784	847,001,982	834,767,965	841,051,751
<b>E</b>	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
<b>F</b>	Net "Retail" kWh delivered by distributor = <b>D - E</b>	867,605,304	834,693,722	821,189,784	847,001,982	834,767,965	841,051,751
<b>G</b>	Loss Factor in Distributor's system = <b>C / F</b>	1.0357	1.0413	1.0394	1.0389	1.0377	1.0386
<b>Losses Upstream of Distributor's System</b>							
<b>H</b>	Supply Facilities Loss Factor	1.0074	1.0068	1.0068	1.0072	1.0072	1.0071
<b>Total Losses</b>							
<b>I</b>	Total Loss Factor = <b>G x H</b>	1.0434	1.0483	1.0464	1.0464	1.0452	1.0459

**Notes:**

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.  
  
 If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.  
  
 If partially embedded, kWh pertains to the sum of the above.
- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.  
  
 If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.  
  
 If partially embedded, kWh pertains to the sum of the above.  
  
 Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.
- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**). This value should not include supply facility losses. However, the total loss factor on the tariff of rate and charges and applied to customers consumption should include the supply facility loss factor.
- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- E** Metered consumption of Large Use customers.
- G and I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
- H** Actual Supply Facility Loss Factor as calculated by dividing A(1) by A(2).





Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 5

Exhibit 8: Rate Design

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## **Tab 5 (of 5): Tariff of Rates and Charges**



1

## **TARIFF OF RATES AND CHARGES**

2 The 2024 existing rate schedule is presented at Exhibit 8, Tab 5, Schedule 1,  
3 Attachment 1.

4

5 The 2025 proposed rate schedule is presented at Exhibit 8, Tab 5, Schedule 1,  
6 Attachment 2. The 2025 rate schedule notes the change to 30-day billing for the fixed  
7 distribution charge of each rate class and other fixed monthly charges.



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
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Tab 5  
Schedule 1  
Attachment 1  
Page 1 of 1

***Attachment 1 (of 2):***

***Existing Tariff of Rates and Charges (Monthly Rates)***

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0024

## RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.77
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	0.37
Rate Rider for Disposition of Account 1575 (2020) - in effect until April 30, 2025	\$	0.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0024**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0024

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.44
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	1.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0246
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1575 (2020) - in effect until April 30, 2025	\$/kWh	0.0010
Rate Rider for Prospective LRAM Disposition (2024) - effective until April 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0024

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0024

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.95
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order	\$	11.12
Distribution Volumetric Rate	\$/kW	5.5651
Low Voltage Service Rate	\$/kW	0.2117



**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.4384
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.6053
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.3381)
Rate Rider for Disposition of Account 1575 (2020) -in effect until April 30, 2025	\$/kW	0.3822
Rate Rider for Prospective LRAM Disposition (2024) - effective until April 30, 2025	\$/kW	(0.0480)
Retail Transmission Rate - Network Service Rate	\$/kW	5.1793
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4511

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0024

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.00
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order - per connection	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0049
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1575 (2020) - in effect until April 30, 2025	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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EB-2023-0024

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.18
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order - per connection	\$	0.10
Distribution Volumetric Rate	\$/kW	19.8801
Low Voltage Service Rate	\$/kW	0.1138
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.7686
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.3070)
Rate Rider for Disposition of Account 1575 (2020) - in effect until April 30, 2025	\$/kW	0.3450
Retail Transmission Rate - Network Service Rate	\$/kW	2.7835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8543

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Greater Sudbury Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0024

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.10
Rate Rider for Recovery of Advanced Capital Module (2021) - effective until the effective date of the next cost of service based rate order - per connection	\$	0.08
Distribution Volumetric Rate	\$/kW	1.9866
Low Voltage Service Rate	\$/kW	0.1074
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.7591
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.3027)
Rate Rider for Disposition of Account 1575 (2020) - in effect until April 30, 2025	\$/kW	0.3407
Rate Rider for Prospective LRAM Disposition (2024) - effective until April 30, 2025	\$/kW	2.3896
Retail Transmission Rate - Network Service Rate	\$/kW	2.6292
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7514

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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EB-2023-0024

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Greater Sudbury Hydro Inc.**  
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**Effective and Implementation Date May 1, 2024**  
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**SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78
		37.78

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EB-2023-0024

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS (implementation May 1, 2020)

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0477
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0372



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 5  
Schedule 1  
Attachment 2  
Page 1 of 1

***Attachment 2 (of 2):***

***Proposed Tariff of Rates and Charges (30 Day Rates)***



**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0026

**RESIDENTIAL SERVICE CLASSIFICATION**

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.51	(per 30 days)
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$	2.15	(per 30 days)
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$	0.26	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$	0.05	(per 30 days)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.41	(per 30 days)
Low Voltage Service Rate	\$/kWh	0.0005	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0013)	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0026

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
  - The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
  - New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.
- The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.09	(per 30 days)
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$	0.17	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$	0.18	(per 30 days)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.41	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.0300	
Low Voltage Service Rate	\$/kWh	0.0004	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	(0.0012)	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$/kWh	0.0022	
Rate Rider for Lost Revenue Variance Adjustment Variance Account - effective until April 30, 2026	\$/kWh	(0.0002)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0026

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	191.29	(per 30 days)
Distribution Volumetric Rate	\$/kW	6.6148	
Low Voltage Service Rate	\$/kW	0.2539	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.0007)	
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until April 30, 2026	\$/kW	(0.5092)	
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0272	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$/kW	(0.1143)	
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$/kW	0.4907	
Rate Rider for Lost Revenue Variance Adjustment Variance Account - effective until April 30, 2026	\$/kW	(0.0497)	
Retail Transmission Rate - Network Service Rate	\$/kW	5.5187	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6236	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0026

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.88	(per 30 days)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$	0.02	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.0206	
Low Voltage Service Rate	\$/kWh	0.0004	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	<span style="color: red;">(0.0012)</span>	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$/kWh	0.0006	
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$/kWh	0.0035	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
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EB-2024-0026

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.62	(per 30 days)
Distribution Volumetric Rate	\$/kW	24.8617	
Low Voltage Service Rate	\$/kW	0.1364	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.4982)	
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0256	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$/kW	0.8035	
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$/kW	3.0417	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9659	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9470	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
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EB-2024-0026

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.04	(per 30 days)
Distribution Volumetric Rate	\$/kW	9.3210	
Low Voltage Service Rate	\$/kW	0.1288	
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	(0.7482)	
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026	\$/kW	0.0251	
Rate Rider for RSVA Global Adjustment - effective until April 30, 2026	\$/kWh	0.0028	
Rate Rider for Group 2 Accounts - effective until April 30, 2026	\$/kW	1.5779	
Rate Rider for OPEB Variance Disposition - effective until April 30, 2035	\$/kW	5.2536	
Rate Rider for Lost Revenue Variance Adjustment Variance Account - effective until April 30, 2026	\$/kW	2.4682	
Retail Transmission Rate - Network Service Rate	\$/kW	2.8015	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8389	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	(per 30 days)

**Greater Sudbury Hydro Inc.**  
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EB-2024-0026

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.49	(per 30 days)
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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EB-2024-0026

**SPECIFIC SERVICE CHARGES**

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.14
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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.71
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.2
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS (implementation May 1, 2025)**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0459
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0354



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## REVENUE RECONCILIATION

2 GSHi is proposing rates that are fair and equitable in order to recover the base revenue  
 3 requirement of \$32,687,699. Revenue reconciliation between proposed revenues and  
 4 total forecast revenues at proposed rates is provided in Table 1.

5

6

**Table 1 - Revenue Reconciliation**

Rate Class	Proposed Revenues	Fixed Charge	Customers (Connections)	Variable Charge	Billed Volumes	Transformer Allowance	Total Revenue	Difference
	A	B	C	D	E	F	$G = B * 365/360 * C + D * E - F$	$H = A - G$
Residential	\$ 20,342,426	\$38.51	43,422		371,703,857	\$ -	\$ 20,344,742	\$ 2,316
GS < 50	\$ 5,502,909	\$25.09	4,404	\$0.0300	138,839,523	\$ -	\$ 5,509,675	\$ 6,766
GS > 50	\$ 6,143,745	\$191.29	435	\$6.6148	793,079	\$ 114,214	\$ 6,143,711	-\$ 34
Street Lighting	\$ 602,011	\$4.04	10,303	\$9.3210	10,255	\$ -	\$ 602,011	\$ 0
Sentinel Lighting	\$ 52,540	\$7.62	336	\$24.8617	860	\$ -	\$ 52,540	-\$ 0
USL	\$ 44,068	\$8.88	246	\$0.0206	851,487	\$ -	\$ 44,089	\$ 21
<b>Total</b>	<b>\$ 32,687,699</b>					<b>\$ 114,214</b>	<b>\$ 32,696,769</b>	<b>\$ 9,069</b>

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8

9 GSHi has proposed rates that provide for recovery of the revenue requirement, which is  
 10 reconciled in Table 1. The calculated revenue is based on the revenue collected from  
 11 rounded proposed rates. Additionally, proposed fixed charges are adjusted by the  
 12 365/360 factor to account for the 30-day billing adjustment described in Exhibit 8, Tab 2,  
 13 Schedule 1. The difference between proposed revenues by rate class and calculated  
 14 revenues by rate class is entirely due to the rounding of rates.

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1 **BILL IMPACT INFORMATION**

2 Bill impacts are provided for typical customers and consumption levels for a range of  
 3 consumption levels relevant to the service territory. GSHi notes that it does not have any  
 4 customers with unique consumption and demand patterns where GSHi needs to show a  
 5 typical impact and provide an explanation.

6  
 7 The impacts shown in Table 1 use GSHi’s EB-2023-0024 current approved rates (last  
 8 set in IRM) for 2024 and the proposed 2025 Cost of Service distribution rates, including  
 9 rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9. This  
 10 comparison reflects the currently approved monthly rate versus GSHi’s proposed 30-day  
 11 rate (discussed in Exhibit 8, Tab 2, Schedule 1).

12  
 13 **Table 1 – Bill Impacts Current Monthly Rate vs Proposed 30 Day Rate**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kwh	\$ 6.10	17.5%	\$ 2.32	5.5%	\$ 3.01	5.5%	\$ 2.81	2.1%
GENERAL SERVICE LESS THAN 50 KW - RPP	kwh	\$ 11.99	15.5%	\$ 1.57	1.6%	\$ 2.99	2.5%	\$ 2.78	0.8%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kw	\$ 142.55	13.1%	\$ 198.64	17.0%	\$ 275.42	11.2%	\$ 299.62	3.1%
UNMETERED SCATTERED LOAD - RPP	kwh	\$ 2.65	19.8%	\$ 1.11	6.8%	\$ 1.31	6.7%	\$ 1.23	2.4%
SENTINEL LIGHTING - RPP	kw	\$ 3.04	29.4%	\$ 2.64	23.9%	\$ 2.69	22.5%	\$ 2.52	12.6%
STREET LIGHTING - Non-RPP (Other)	kw	\$ 11,263.37	24.3%	\$11,340.14	24.4%	\$ 11,562.16	23.0%	\$ 13,006.27	14.3%
RESIDENTIAL - RPP (Low Volume)	kWh	\$ 6.10	17.5%	\$ 5.03	13.5%	\$ 5.23	12.8%	\$ 4.90	7.8%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$ 6.10	17.5%	\$ 7.08	18.2%	\$ 7.76	15.2%	\$ 7.27	6.3%
GENERAL SERVICE LESS THAN 50 KW - RPP (Low volume)	kWh	\$ 2.09	5.3%	\$ (0.38)	-0.9%	\$ (0.02)	0.0%	\$ (0.03)	0.0%
GENERAL SERVICE LESS THAN 50 KW - Non-RPP (Retailer)	kWh	\$ 11.99	15.5%	\$ 14.25	16.2%	\$ 15.67	14.0%	\$ 14.66	5.2%

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 15  
 16 As GSHi is proposing to include 30-day fixed rates in its tariff schedule (see Exhibit 8,  
 17 Tab 1, Schedule 2) there is a mismatch between the monthly charge basis for current  
 18 2024 rates and proposed 2025 rates which will slightly understate bill impacts.

19 GSHi included 30-day fixed charges in the Tariff Schedule & Bill Impact Model filed as  
 20 “GSHI\_APPL\_2025\_Tariff\_Schedule\_and\_Bill\_Impact\_Model\_30-day\_20241030” to  
 21 maintain consistency between the proposed tariff schedule and the tariff schedule that  
 22 appears in that model. Thus, the only differences between the proposed tariff schedule  
 23 (included as Exhibit 8, Tab 5, Schedule 1, Attachment 2) and the 2025 tariff schedule  
 24 that appears in that Tariff Schedule & Bill Impact Model is formatting to indicate the 30-  
 25 day service charges.



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Bill impacts using monthly-based fixed charges is provided in Table 2. The results are provided in a second Tariff Schedule & Bill Impact Model filed as “GSHI\_APPL\_2025\_Tariff\_Schedule\_and\_Bill\_Impact\_Model\_Monthly\_20241030”. This table provides a better representation of typical monthly bill impacts because the basis for 2025 charges is consistent with the basis for 2024 charges.

**Table 2 – Bill Impacts (with Monthly-Based Charges)**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kwh	\$ 6.66	19.1%	\$ 2.88	6.8%	\$ 3.57	6.5%	\$ 3.34	2.5%
GENERAL SERVICE LESS THAN 50 KW - RPP	kwh	\$ 12.34	16.0%	\$ 1.93	2.0%	\$ 3.35	2.8%	\$ 3.12	0.9%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kw	\$ 145.21	13.3%	\$ 201.30	17.2%	\$ 278.08	11.3%	\$ 302.63	3.2%
UNMETERED SCATTERED LOAD - RPP	kwh	\$ 2.77	20.7%	\$ 1.23	7.6%	\$ 1.43	7.3%	\$ 1.34	2.7%
SENTINEL LIGHTING - RPP	kw	\$ 3.15	30.5%	\$ 2.75	24.9%	\$ 2.80	23.4%	\$ 2.63	13.1%
STREET LIGHTING - Non-RPP (Other)	kw	\$ 11,881.55	25.7%	\$11,958.32	25.7%	\$ 12,180.34	24.2%	\$ 13,704.82	15.0%
RESIDENTIAL - RPP (Low Volume)	kWh	\$ 6.66	19.1%	\$ 5.59	15.0%	\$ 5.79	14.2%	\$ 5.42	8.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$ 6.66	19.1%	\$ 7.64	19.6%	\$ 8.32	16.3%	\$ 7.79	6.8%
GENERAL SERVICE LESS THAN 50 KW - RPP (Low volume)	kWh	\$ 2.44	6.2%	\$ (0.02)	0.0%	\$ 0.34	0.7%	\$ 0.31	0.3%
GENERAL SERVICE LESS THAN 50 KW - Non-RPP (Retailer)	kWh	\$ 12.34	16.0%	\$ 14.61	16.6%	\$ 16.03	14.3%	\$ 15.00	5.3%

There are two rate classes with total bill impacts that exceed 10%. See Exhibit 8, Tab 4, Schedule 1 for a discussion on rate mitigation.

GSHi has included two bill impact models with this application. The first model presents monthly-based charges for comparison purposes, though the proposed tariff sheets in this model do not reflect the 30-day rates GSHi is proposing. The second bill impact model incorporates the proposed 30-day rates that GSHi is putting forward in this application. The proposed Tariff of Rates and Charges, included in Exhibit 8, Tab 5, Schedule 1, Attachment 2, reflects these 30-day rates.

The bill impact model sheets are provided in Exhibit 8, Tab 5, Schedule 3, Attachment 1. These sheets present monthly-based charges for comparison purposes against GSHi’s approved 2024 Tariff of Rates and Charges.



Greater Sudbury Hydro Inc.  
Filed: October 30, 2024  
EB-2024-0026  
Exhibit 8  
Tab 5  
Schedule 3  
Attachment 1  
Page 1 of 1

***Attachment 1 (of 1):***

***Bill Impact Model Sheets (Monthly vs Monthly)***





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.77	1	\$ 33.77	\$ 39.04	1	\$ 39.04	\$ 5.27	15.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.05	1	\$ 1.05	\$ 2.44	1	\$ 2.44	\$ 1.39	132.38%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.82</b>			<b>\$ 41.48</b>	<b>\$ 6.66</b>	<b>19.13%</b>
Line Losses on Cost of Power	\$ 0.1114	36	\$ 3.98	\$ 0.1114	34	\$ 3.83	\$ (0.15)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ (0.0013)	750	\$ (0.98)	\$ (4.35)	-128.89%
CBR Class B Rate Riders	\$ (0.0008)	750	\$ (0.60)	\$ -	750	\$ -	\$ 0.60	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0005	750	\$ 0.38	\$ 0.08	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	0.05
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 42.30</b>			<b>\$ 45.18</b>	<b>\$ 2.88</b>	<b>6.82%</b>
RTSR - Network	\$ 0.0092	786	\$ 7.23	\$ 0.0098	784	\$ 7.69	\$ 0.46	6.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	786	\$ 5.03	\$ 0.0067	784	\$ 5.26	\$ 0.23	4.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 54.56</b>			<b>\$ 58.13</b>	<b>\$ 3.57</b>	<b>6.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	784	\$ 3.53	\$ (0.01)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	786	\$ 1.10	\$ 0.0014	784	\$ 1.10	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 142.96</b>			<b>\$ 146.52</b>	<b>\$ 3.56</b>	<b>2.49%</b>
HST 13%			\$ 18.58	13%		\$ 19.05	\$ 0.46	2.49%
Ontario Electricity Rebate 19.3%			\$ (27.59)	19.3%		\$ (28.28)	\$ (0.69)	-
<b>Total Bill on TOU</b>			<b>\$ 133.95</b>			<b>\$ 137.29</b>	<b>\$ 3.34</b>	<b>2.49%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.44	1	\$ 25.44	\$ 25.44	1	\$ 25.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0246	2000	\$ 49.20	\$ 0.0300	2000	\$ 60.00	\$ 10.80	21.95%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.17	1	\$ 0.17	\$ (0.86)	-83.50%
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0020	2000	\$ 4.00	\$ 2.40	150.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 77.27</b>			<b>\$ 89.61</b>	<b>\$ 12.34</b>	<b>15.97%</b>
Line Losses on Cost of Power	\$ 0.1114	95	\$ 10.62	\$ 0.1114	92	\$ 10.22	\$ (0.40)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ (0.0012)	2,000	\$ (2.40)	\$ (12.00)	-125.00%
CBR Class B Rate Riders	\$ (0.0008)	2,000	\$ (1.60)	\$ -	2,000	\$ -	\$ 1.60	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0004	2,000	\$ 0.80	\$ 0.20	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 96.91</b>			<b>\$ 98.84</b>	<b>\$ 1.93</b>	<b>1.99%</b>
RTSR - Network	\$ 0.0069	2,095	\$ 14.46	\$ 0.0074	2,092	\$ 15.48	\$ 1.02	7.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,095	\$ 9.64	\$ 0.0048	2,092	\$ 10.04	\$ 0.40	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 121.01</b>			<b>\$ 124.36</b>	<b>\$ 3.35</b>	<b>2.77%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,095	\$ 9.43	\$ 0.0045	2,092	\$ 9.41	\$ (0.02)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,095	\$ 2.93	\$ 0.0014	2,092	\$ 2.93	\$ (0.01)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 356.32</b>			<b>\$ 359.65</b>	<b>\$ 3.33</b>	<b>0.93%</b>
HST	13%		\$ 46.32	13%		\$ 46.75	\$ 0.43	0.93%
Ontario Electricity Rebate	19.3%		\$ (68.77)	19.3%		\$ (69.41)	\$ (0.64)	
<b>Total Bill on TOU</b>			<b>\$ 333.87</b>			<b>\$ 337.00</b>	<b>\$ 3.12</b>	<b>0.93%</b>

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	60,000	kWh
Demand	150	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.95	1	\$ 193.95	\$ 193.95	1	\$ 193.95	\$ -	0.00%
Distribution Volumetric Rate	\$ 5.5651	150	\$ 834.77	\$ 6.6148	150	\$ 992.22	\$ 157.46	18.86%
Fixed Rate Riders	\$ 11.12	1	\$ 11.12	\$ -	1	\$ -	\$ (11.12)	-100.00%
Volumetric Rate Riders	\$ 0.3342	150	\$ 50.13	\$ 0.3258	150	\$ 48.87	\$ (1.26)	-2.51%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,089.97</b>			<b>\$ 1,235.04</b>	<b>\$ 145.08</b>	<b>13.31%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.0437	150	\$ 306.56	\$ (0.5099)	150	\$ (76.49)	\$ (383.04)	-124.95%
CBR Class B Rate Riders	\$ (0.3381)	150	\$ (50.72)	\$ -	150	\$ -	\$ 50.72	-100.00%
GA Rate Riders	\$ (0.0035)	60,000	\$ (210.00)	\$ 0.0028	60,000	\$ 168.00	\$ 378.00	-180.00%
Low Voltage Service Charge	\$ 0.2117	150	\$ 31.76	\$ 0.2539	150	\$ 38.09	\$ 6.33	19.93%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0272	150	\$ 4.08	\$ 4.08	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,167.56</b>			<b>\$ 1,368.72</b>	<b>\$ 201.16</b>	<b>17.23%</b>
RTSR - Network	\$ 5.1793	150	\$ 776.90	\$ 5.5187	150	\$ 827.81	\$ 50.91	6.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4511	150	\$ 517.67	\$ 3.6236	150	\$ 543.54	\$ 25.88	5.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,462.12</b>			<b>\$ 2,740.07</b>	<b>\$ 277.95</b>	<b>11.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	62,862	\$ 282.88	\$ 0.0045	62,754	\$ 282.39	\$ (0.49)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	62,862	\$ 88.01	\$ 0.0014	62,754	\$ 87.86	\$ (0.15)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	62,862	\$ 5,605.40	\$ 0.0892	62,754	\$ 5,595.77	\$ (9.63)	-0.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,438.66</b>			<b>\$ 8,706.34</b>	<b>\$ 267.68</b>	<b>3.17%</b>
HST	13%		\$ 1,097.03	13%		\$ 1,131.82	\$ 34.80	3.17%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,535.69</b>			<b>\$ 9,838.16</b>	<b>\$ 302.48</b>	<b>3.17%</b>

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	289	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.00	1	\$ 9.00	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0136	288.7617	\$ 3.93	\$ 0.0206	288.761702	\$ 5.95	\$ 2.02	51.47%
Fixed Rate Riders	\$ 0.15	1	\$ 0.15	\$ -	1	\$ -	\$ (0.15)	-100.00%
Volumetric Rate Riders	\$ 0.0010	288.7617	\$ 0.29	\$ 0.0041	288.761702	\$ 1.18	\$ 0.90	310.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13.37</b>			<b>\$ 16.13</b>	<b>\$ 2.77</b>	<b>20.70%</b>
Line Losses on Cost of Power	\$ 0.1114	14	\$ 1.53	\$ 0.1114	13	\$ 1.48	\$ (0.06)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0049	289	\$ 1.41	\$ (0.0012)	289	\$ (0.35)	\$ (1.76)	-124.49%
CBR Class B Rate Riders	\$ (0.0008)	289	\$ (0.23)	\$ -	289	\$ -	\$ 0.23	-100.00%
GA Rate Riders	\$ -	289	\$ -	\$ -	289	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	289	\$ 0.09	\$ 0.0004	289	\$ 0.12	\$ 0.03	33.33%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	0.02
Additional Volumetric Rate Riders		289	\$ -	\$ -	289	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.17</b>			<b>\$ 17.40</b>	<b>\$ 1.23</b>	<b>7.59%</b>
RTSR - Network	\$ 0.0069	303	\$ 2.09	\$ 0.0074	302	\$ 2.23	\$ 0.15	7.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	303	\$ 1.39	\$ 0.0048	302	\$ 1.45	\$ 0.06	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 19.65</b>			<b>\$ 21.08</b>	<b>\$ 1.43</b>	<b>7.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	303	\$ 1.36	\$ 0.0045	302	\$ 1.36	\$ (0.00)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	303	\$ 0.42	\$ 0.0014	302	\$ 0.42	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	182	\$ 15.83	\$ 0.0870	182	\$ 15.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	52	\$ 6.34	\$ 0.1220	52	\$ 6.34	\$ -	0.00%
TOU - On Peak	\$ 0.1820	55	\$ 9.99	\$ 0.1820	55	\$ 9.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 53.84</b>			<b>\$ 55.27</b>	<b>\$ 1.43</b>	<b>2.66%</b>
HST	13%		\$ 7.00	13%		\$ 7.18	\$ 0.19	2.66%
Ontario Electricity Rebate	19.3%		\$ (10.39)	19.3%		\$ (10.67)	\$ (0.28)	-
<b>Total Bill on TOU</b>			<b>\$ 50.45</b>			<b>\$ 51.79</b>	<b>\$ 1.34</b>	<b>2.66%</b>

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	78	kWh
Demand	0	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.18	1	\$ 6.18	\$ 7.73	1	\$ 7.73	\$ 1.55	25.08%
Distribution Volumetric Rate	\$ 19.8801	0.2	\$ 3.98	\$ 24.8617	0.2	\$ 4.97	\$ 1.00	25.06%
Fixed Rate Riders	\$ 0.10	1	\$ 0.10	\$ -	1	\$ -	\$ (0.10)	-100.00%
Volumetric Rate Riders	\$ 0.3450	0.2	\$ 0.07	\$ 3.8452	0.2	\$ 0.77	\$ 0.70	1014.55%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10.33</b>			<b>\$ 13.47</b>	<b>\$ 3.15</b>	<b>30.47%</b>
Line Losses on Cost of Power	\$ 0.1114	4	\$ 0.41	\$ 0.1114	4	\$ 0.40	\$ (0.02)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 1.7686	0	\$ 0.35	\$ (0.4982)	0	\$ (0.10)	\$ (0.45)	-128.17%
CBR Class B Rate Riders	\$ (0.3070)	0	\$ (0.06)	\$ -	0	\$ -	\$ 0.06	-100.00%
GA Rate Riders	\$ -	78	\$ -	\$ -	78	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1138	0	\$ 0.02	\$ 0.1364	0	\$ 0.03	\$ 0.00	19.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ 0.0256	0	\$ 0.01	\$ 0.01	0.01
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 11.05</b>			<b>\$ 13.80</b>	<b>\$ 2.75</b>	<b>24.87%</b>
RTSR - Network	\$ 2.7835	0	\$ 0.56	\$ 2.9659	0	\$ 0.59	\$ 0.04	6.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8543	0	\$ 0.37	\$ 1.9470	0	\$ 0.39	\$ 0.02	5.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 11.98</b>			<b>\$ 14.78</b>	<b>\$ 2.80</b>	<b>23.40%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	81	\$ 0.37	\$ 0.0045	81	\$ 0.37	\$ (0.00)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	81	\$ 0.11	\$ 0.0014	81	\$ 0.11	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	49	\$ 4.25	\$ 0.0870	49	\$ 4.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.70	\$ 0.1220	14	\$ 1.70	\$ -	0.00%
TOU - On Peak	\$ 0.1820	15	\$ 2.68	\$ 0.1820	15	\$ 2.68	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 21.35</b>			<b>\$ 24.15</b>	<b>\$ 2.80</b>	<b>13.13%</b>
HST	13%		\$ 2.78	13%		\$ 3.14	\$ 0.36	13.13%
Ontario Electricity Rebate	19.3%		\$ (4.12)	19.3%		\$ (4.66)	\$ (0.54)	
<b>Total Bill on TOU</b>			<b>\$ 20.00</b>			<b>\$ 22.63</b>	<b>\$ 2.63</b>	<b>13.13%</b>

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	304,920	kWh
Demand	855	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.10	10303	\$ 42,242.30	\$ 4.10	10303	\$ 42,242.30	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.9866	854.56	\$ 1,697.67	\$ 9.3210	854.56	\$ 7,965.35	\$ 6,267.68	369.19%
Fixed Rate Riders	\$ 0.08	1	\$ 0.08	\$ -	1	\$ -	\$ (0.08)	-100.00%
Volumetric Rate Riders	\$ 2.7303	854.56	\$ 2,333.21	\$ 9.3102	854.56	\$ 7,956.12	\$ 5,622.92	241.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46,273.25</b>			<b>\$ 58,163.78</b>	<b>\$ 11,890.52</b>	<b>25.70%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.7591	855	\$ 1,503.26	\$ (0.7482)	855	\$ (639.38)	\$ (2,142.64)	-142.53%
CBR Class B Rate Riders	\$ (0.3027)	855	\$ (258.68)	\$ -	855	\$ -	\$ 258.68	-100.00%
GA Rate Riders	\$ (0.0035)	304,920	\$ (1,067.22)	\$ 0.0028	304,920	\$ 853.78	\$ 1,921.00	-180.00%
Low Voltage Service Charge	\$ 0.1074	855	\$ 91.78	\$ 0.1288	855	\$ 110.07	\$ 18.29	19.93%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	855	\$ -	\$ 0.0251	855	\$ 21.45	\$ 21.45	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 46,542.40</b>			<b>\$ 58,509.69</b>	<b>\$ 11,967.29</b>	<b>25.71%</b>
RTSR - Network	\$ 2.6292	855	\$ 2,246.81	\$ 2.8015	855	\$ 2,394.05	\$ 147.24	6.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7514	855	\$ 1,496.68	\$ 1.8389	855	\$ 1,571.45	\$ 74.77	5.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50,285.88</b>			<b>\$ 62,475.19</b>	<b>\$ 12,189.31</b>	<b>24.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	319,465	\$ 1,437.59	\$ 0.0045	318,916	\$ 1,435.12	\$ (2.47)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	319,465	\$ 447.25	\$ 0.0014	318,916	\$ 446.48	\$ (0.77)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	319,465	\$ 28,486.66	\$ 0.0892	318,916	\$ 28,437.72	\$ (48.94)	-0.17%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 80,657.63</b>			<b>\$ 92,794.76</b>	<b>\$ 12,137.13</b>	<b>15.05%</b>
HST	13%		\$ 10,485.49	13%		\$ 12,063.32	\$ 1,577.83	15.05%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 91,143.12</b>			<b>\$ 104,858.08</b>	<b>\$ 13,714.96</b>	<b>15.05%</b>

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	220	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.77	1	\$ 33.77	\$ 39.04	1	\$ 39.04	\$ 5.27	15.61%
Distribution Volumetric Rate	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.05	1	\$ 1.05	\$ 2.44	1	\$ 2.44	\$ 1.39	132.38%
Volumetric Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.82</b>			<b>\$ 41.48</b>	<b>\$ 6.66</b>	<b>19.13%</b>
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.17	\$ 0.1114	10	\$ 1.12	\$ (0.04)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	220	\$ 0.99	\$ (0.0013)	220	\$ (0.29)	\$ (1.28)	-128.89%
CBR Class B Rate Riders	\$ (0.0008)	220	\$ (0.18)	\$ -	220	\$ -	\$ 0.18	-100.00%
GA Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	220	\$ 0.09	\$ 0.0005	220	\$ 0.11	\$ 0.02	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	0.05%
Additional Volumetric Rate Riders		220	\$ -	\$ -	220	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.31</b>			<b>\$ 42.90</b>	<b>\$ 5.59</b>	<b>14.98%</b>
RTSR - Network	\$ 0.0092	230	\$ 2.12	\$ 0.0098	230	\$ 2.25	\$ 0.13	6.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	230	\$ 1.48	\$ 0.0067	230	\$ 1.54	\$ 0.07	4.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 40.91</b>			<b>\$ 46.70</b>	<b>\$ 5.79</b>	<b>14.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	230	\$ 1.04	\$ 0.0045	230	\$ 1.04	\$ (0.00)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	230	\$ 0.32	\$ 0.0014	230	\$ 0.32	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	139	\$ 12.06	\$ 0.0870	139	\$ 12.06	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	40	\$ 4.83	\$ 0.1220	40	\$ 4.83	\$ -	0.00%
TOU - On Peak	\$ 0.1820	42	\$ 7.61	\$ 0.1820	42	\$ 7.61	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 67.01</b>			<b>\$ 72.80</b>	<b>\$ 5.79</b>	<b>8.63%</b>
HST	13%		\$ 8.71	13%		\$ 9.46	\$ 0.75	8.63%
Ontario Electricity Rebate	19.3%		\$ (12.93)	19.3%		\$ (14.05)	\$ (1.12)	-8.63%
<b>Total Bill on TOU</b>			<b>\$ 62.79</b>			<b>\$ 68.21</b>	<b>\$ 5.42</b>	<b>8.63%</b>

In the manager's summary, discuss the reas

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.77	1	\$ 33.77	\$ 39.04	1	\$ 39.04	\$ 5.27	15.61%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 1.05	1	\$ 1.05	\$ 2.44	1	\$ 2.44	\$ 1.39	132.38%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 34.82</b>			<b>\$ 41.48</b>	<b>\$ 6.66</b>	<b>19.13%</b>
Line Losses on Cost of Power	\$ 0.0892	36	\$ 3.19	\$ 0.0892	34	\$ 3.07	\$ (0.12)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0045	750	\$ 3.38	\$ (0.0013)	750	\$ (0.98)	\$ (4.35)	-128.89%
CBR Class B Rate Riders	\$ (0.0008)	750	\$ (0.60)	\$ -	750	\$ -	\$ 0.60	-100.00%
GA Rate Riders	\$ (0.0035)	750	\$ (2.63)	\$ 0.0028	750	\$ 2.10	\$ 4.73	-180.00%
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0005	750	\$ 0.38	\$ 0.08	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.05	1	\$ 0.05	\$ 0.05	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 38.88</b>			<b>\$ 46.52</b>	<b>\$ 7.64</b>	<b>19.65%</b>
RTSR - Network	\$ 0.0092	786	\$ 7.23	\$ 0.0098	784	\$ 7.69	\$ 0.46	6.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	786	\$ 5.03	\$ 0.0067	784	\$ 5.26	\$ 0.23	4.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.14</b>			<b>\$ 59.46</b>	<b>\$ 8.32</b>	<b>16.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	784	\$ 3.53	\$ (0.01)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	786	\$ 1.10	\$ 0.0014	784	\$ 1.10	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 122.65</b>			<b>\$ 130.97</b>	<b>\$ 8.32</b>	<b>6.78%</b>
HST 13%			\$ 15.94	13%		\$ 17.03	\$ 1.08	6.78%
Ontario Electricity Rebate 19.3%			\$ (23.67)	19.3%		\$ (25.28)	\$ (1.61)	-6.78%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 114.92</b>			<b>\$ 122.72</b>	<b>\$ 7.79</b>	<b>6.78%</b>

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.44	1	\$ 25.44	\$ 25.44	1	\$ 25.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0246	500	\$ 12.30	\$ 0.0300	500	\$ 15.00	\$ 2.70	21.95%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.17	1	\$ 0.17	\$ (0.86)	-83.50%
Volumetric Rate Riders	\$ 0.0008	500	\$ 0.40	\$ 0.0020	500	\$ 1.00	\$ 0.60	150.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.17</b>			<b>\$ 41.61</b>	<b>\$ 2.44</b>	<b>6.23%</b>
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.66	\$ 0.1114	23	\$ 2.56	\$ (0.10)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	500	\$ 2.40	\$ (0.0012)	500	\$ (0.60)	\$ (3.00)	-125.00%
CBR Class B Rate Riders	\$ (0.0008)	500	\$ (0.40)	\$ -	500	\$ -	\$ 0.40	-100.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	500	\$ 0.15	\$ 0.0004	500	\$ 0.20	\$ 0.05	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	-
Additional Volumetric Rate Riders		500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 44.40</b>			<b>\$ 44.38</b>	<b>\$ (0.02)</b>	<b>-0.05%</b>
RTSR - Network	\$ 0.0069	524	\$ 3.61	\$ 0.0074	523	\$ 3.87	\$ 0.26	7.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	524	\$ 2.41	\$ 0.0048	523	\$ 2.51	\$ 0.10	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.42</b>			<b>\$ 50.76</b>	<b>\$ 0.34</b>	<b>0.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	524	\$ 2.36	\$ 0.0045	523	\$ 2.35	\$ (0.00)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	524	\$ 0.73	\$ 0.0014	523	\$ 0.73	\$ (0.00)	-0.17%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	315	\$ 27.41	\$ 0.0870	315	\$ 27.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1820	95	\$ 17.29	\$ 0.1820	95	\$ 17.29	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 109.44</b>			<b>\$ 109.77</b>	<b>\$ 0.33</b>	<b>0.30%</b>
HST 13%			\$ 14.23	13%		\$ 14.27	\$ 0.04	0.30%
Ontario Electricity Rebate 19.3%			\$ (21.12)	19.3%		\$ (21.18)	\$ (0.06)	-
<b>Total Bill on TOU</b>			<b>\$ 102.54</b>			<b>\$ 102.85</b>	<b>\$ 0.31</b>	<b>0.30%</b>

In the manager's summary, discuss the reasons for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0477	
Proposed/Approved Loss Factor	1.0459	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.44	1	\$ 25.44	\$ 25.44	1	\$ 25.44	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0246	2000	\$ 49.20	\$ 0.0300	2000	\$ 60.00	\$ 10.80	21.95%
Fixed Rate Riders	\$ 1.03	1	\$ 1.03	\$ 0.17	1	\$ 0.17	\$ (0.86)	-83.50%
Volumetric Rate Riders	\$ 0.0008	2000	\$ 1.60	\$ 0.0020	2000	\$ 4.00	\$ 2.40	150.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 77.27</b>			<b>\$ 89.61</b>	<b>\$ 12.34</b>	<b>15.97%</b>
Line Losses on Cost of Power	\$ 0.0892	95	\$ 8.51	\$ 0.0892	92	\$ 8.19	\$ (0.32)	-3.77%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ (0.0012)	2,000	\$ (2.40)	\$ (12.00)	-125.00%
CBR Class B Rate Riders	\$ (0.0008)	2,000	\$ (1.60)	\$ -	2,000	\$ -	\$ 1.60	-100.00%
GA Rate Riders	\$ (0.0035)	2,000	\$ (7.00)	\$ 0.0028	2,000	\$ 5.60	\$ 12.60	-180.00%
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0004	2,000	\$ 0.80	\$ 0.20	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.19	1	\$ 0.19	\$ 0.19	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 87.80</b>			<b>\$ 102.41</b>	<b>\$ 14.61</b>	<b>16.64%</b>
RTSR - Network	\$ 0.0069	2,095	\$ 14.46	\$ 0.0074	2,092	\$ 15.48	\$ 1.02	7.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,095	\$ 9.64	\$ 0.0048	2,092	\$ 10.04	\$ 0.40	4.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111.89</b>			<b>\$ 127.93</b>	<b>\$ 16.03</b>	<b>14.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,095	\$ 9.43	\$ 0.0045	2,092	\$ 9.41	\$ (0.02)	-0.17%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,095	\$ 2.93	\$ 0.0014	2,092	\$ 2.93	\$ (0.01)	-0.17%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 302.60</b>			<b>\$ 318.61</b>	<b>\$ 16.01</b>	<b>5.29%</b>
HST		13%	\$ 39.34		13%	\$ 41.42	\$ 2.08	5.29%
Ontario Electricity Rebate		19.3%	\$ (58.40)		19.3%	\$ (61.49)	\$ (3.09)	-5.29%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 283.53</b>			<b>\$ 298.54</b>	<b>\$ 15.00</b>	<b>5.29%</b>

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## BILL MITIGATION

Although the bill impacts for two classes fell above the 10% threshold, GSHI is not proposing a specific rate plan nor a mitigation plan in its initial application.

The Street Lighting total bill impact is 15.0% and the Sentinel Lighting total bill impact is 13.1% (Exhibit 8, Tab 5, Schedule 3, Table 2 – monthly-based charges). GSHI confirms that it has abided by Board Policy on all aspects of rate design and has also explored various scenarios with respect to the disposition of deferral and variance accounts and other rate riders.

GSHI is proposing to explore ways of reducing its bill impacts during the interrogatories and settlement phases of this application, should the OEB and intervenors see the need for rate mitigation for these classes. This may include deviating from Board policy with respect to adjustments to revenue/costs ratios. GSHI notes that the Street Lighting rate class is proposed to receive distribution rate increases that are lower than the distribution rate increases for all other classes, and any rate mitigation by way of rebalancing rate class revenues would result in further increases to the General Service > 50 kW rate class that is already receiving a rate increase that is greater than the average rate increase.

Whether rate mitigation is ultimately required and what measures can accomplish any required mitigation, GSHI respectfully submits, can be best assessed at the end of the application process. This would occur after any required updates to the evidence and any changes to the application as a result of the settlement process, or any decisions made by the Board with respect to the application have been made, given the limited ways in which the applied for rates currently exceed the applicable impact threshold.