



EXHIBIT 8 – RATE DESIGN

2025 Cost of Service

Lakeland Power Distribution Ltd.
EB-2024-0039

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8.1 RATE DESIGN

8.1.1 - OVERVIEW OF CURRENT RATES

Lakeland Power Distribution Ltd.'s ("LPDL") existing rate schedule is presented in Appendix A, as approved in LPDL's 2024 IRM application proceeding EB-2023-0036. Notice of LPDL's rate application was given through notice on its website, www.lakelandpower.on.ca, advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that LPDL's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. LPDL's rates were approved by the Board on March 21, 2024 and rendered effective May 1, 2024, and will remain in effect until new rates are approved.

The following matters were addressed in the decision:

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the inflation factor to be 4.80%, the productivity factor to be 0.00% and the stretch factor to be 0.15%, and the resulting price cap index adjustment was determined to be 4.65%.
- Other matters addressed in the decision included: Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Electricity Rate Protection Charge; Low Voltage Service Rates; Group 1 and Group 2 Deferral and Variance Accounts; Shared Tax Adjustments and Implementation and Order.

Table 1 summarizes the 2025 revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges, based on the application of current, approved 2024 rates against forecast 2025 Test Year billing determinants.

Table 1- Distribution Revenues at Current Rates – 2025 Volumes2024 Rates at 2025 Load

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0000	kWh	118,317,066	\$0			\$0	\$0
General Service < 50 kW	\$0.0132	kWh	61,352,783	\$809,857			\$0	\$809,857
General Service 50 to 4,999 kW	\$3.1033	kW	284,699	\$883,506	-0.60	143,858	-\$86,315	\$797,192
Unmetered Scattered Load	\$0.0252	kWh	175,370	\$4,419			\$0	\$4,419
Sentinel Lighting	\$22.5503	kW	77	\$1,736			\$0	\$1,736
Street Lighting	\$11.0008	kW	2,994	\$32,936			\$0	\$32,936
Total Variable Revenue				\$1,732,455		143858	-\$86,315	\$1,646,140

2024 Rates at 2025 Load

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$39.61	12,400	\$5,893,968	\$0	\$5,893,968	100.00%		64.16%
General Service < 50 kW	\$45.05	2,229	\$1,204,997	\$809,857	\$2,014,854	59.81%	40.19%	21.93%
General Service 50 to 4,999 kW	\$271.06	122	\$396,832	\$797,192	\$1,194,023	33.23%	66.77%	13.00%
Unmetered Scattered Load	\$12.90	65	\$10,062	\$4,419	\$14,481	69.48%	30.52%	0.16%
Sentinel Lighting	\$6.49	29	\$2,259	\$1,736	\$3,995	56.54%	43.46%	0.04%
Street Lighting	\$2.40	2,853	\$82,166	\$32,936	\$115,103	71.39%	28.61%	1.25%
Total Fixed Revenue		17,698	\$7,590,284	\$1,646,140	\$9,236,425			

LPDL's customer classes are listed below in Table 2.

Table 2 - Customer Classes

Customer Class Name	Existing/Proposed	MSC Metric	Usage Metric
Residential	Existing	Customer	kWh
General Service < 50 kW	Existing	Customer	kWh
General Service 50 to 4,999 kW	Existing	Customer	kW
Unmetered Scattered Load	Existing	Customer	kWh
Sentinel Lighting	Existing	Connection	kW
Street Lighting	Existing	Connection	kW

As outlined in Exhibit 6, LPDL has determined its Total Service Revenue Requirement to be \$11,174,660 with total revenue offset of \$1,140,879, establishing a Base Revenue Requirement of \$10,033,782. This is the value that was used to determine the distribution rates proposed in this Exhibit.

8.1.2 - RATE DESIGN AND FIXED/VARIABLE PROPORTION

LPDL's projected 2025 fixed and variable revenues, based on current approved 2024 rates and 2024 fixed/variable ("F/V") splits, are summarized below in Table 3.

Table 3 - Current Fixed/Variable Split

Customer Class	2025 Fixed Revenue with 2024 Approved Rates \$	2025 Variable Revenue with 2024 Approved Rates \$	2025 Total Base Revenue with 2024 Approved Rates \$	Fixed Revenue Portion %	Variable Revenue Portion %
Residential	5,893,968	-	5,893,968	100.00%	
General Service < 50 kW	1,204,997	809,857	2,014,854	59.81%	40.19%
General Service 50 to 4999 kW	396,832	797,192	1,194,023	33.23%	66.77%
Unmetered Scattered Load	10,062	4,419	14,481	69.48%	30.52%
Sentinel Lighting	2,259	1,736	3,995	56.54%	43.46%
Street Lighting	82,166	32,936	115,103	71.39%	28.61%
TOTAL	7,590,284	1,646,140	9,236,425	82.18%	17.82%

Table 4 shows LPDL's current rates and current F/V split.

Table 4 - Current Rates at Current F/V Split

Customer Class Name	Current Rates		Current Rates	
	Fixed Rate	Variable Rate	Fixed %	Variable %
Residential	\$ 39.61	\$ -	100.00%	
General Service < 50 kW	\$ 45.05	\$ 0.0132	59.81%	40.19%
General Service 50 to 4999 kW	\$ 271.06	\$ 3.1033	33.23%	66.77%
Unmetered Scattered Load	\$ 12.90	\$ 0.0252	69.48%	30.52%
Sentinel Lighting	\$ 6.49	\$ 22.5503	56.54%	43.46%
Street Lighting	\$ 2.40	\$ 11.0008	71.39%	28.61%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge thresholds established in the OEB's Cost Allocation Model, while others fell outside these boundaries. LPDL took the view that as a default, it will maintain its existing fixed / variable split for each rate class, subject to circumstances where maintaining the existing fixed / variable split results in fixed charges which are above the maximum threshold established in the Cost Allocation Model. Where maintaining

the fixed / variable split results in fixed charges above the threshold, LPDL established proposed fixed charges in one of two ways:

- 1) Where the existing fixed charge is above the threshold established in the Cost Allocation Model, the existing fixed charge is held flat and not escalated; or,
- 2) Where the existing fixed charge is below the threshold established in the Cost Allocation Model, but maintaining the fixed / variable split in establishing 2025 rates would result in a fixed charge above the threshold, the proposed fixed charge is equal to the maximum threshold.

LPDL's adjustment to its fixed to variable split involves the following steps:

- 1) Determining what the newly calculated rates would be if LPDL were to keep its existing fixed to variable split;
- 2) Looking at each class individually to see if the resulting fixed charges fall within the Minimum and Maximum ranges established in the Cost Allocation Model;
- 3) Adjusting rates to implement the principles outlined above, such that the fixed charge is established either on the basis of a) maintaining the fixed variable split, b) holding the fixed charge flat, or c) increasing the fixed charge to be equal to the maximum threshold established in the OEB's Cost Allocation Model.

LPDL notes that this process does not apply to the Residential Class as it has relied on a fully fixed rate since 2019.

For comparison purposes, Table 5 provides the current and proposed monthly service charge by rate class as well as the monthly service charges information from the Cost Allocation model.

Table 5 - Fixed Charge Analysis

Customer Class Name	Current 2024 Monthly Service Charge	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)	Proposed 2025 Monthly Service Charge	Customer Unit Cost per Month - Avoided Cost (Floor Fixed Charge from Cost Allocation Model)
Residential	\$ 39.61	\$ 43.03	\$ 33.27	\$ 43.03	\$ 6.34
General Service < 50 kW	\$ 45.05	\$ 48.94	\$ 45.48	\$ 45.48	\$ 9.04
General Service 50 to 4999 kW	\$ 271.06	\$ 301.60	\$ 66.94	\$ 271.06	\$ 21.21
Unmetered Scattered Load	\$ 12.90	\$ 14.01	\$ 20.43	\$ 14.01	\$ 3.22
Sentinel Lighting	\$ 6.49	\$ 7.05	\$ 14.11	\$ 7.05	\$ 0.56
Street Lighting	\$ 2.40	\$ 1.95	\$ 2.18	\$ 2.40	\$ 0.01

Based on the above analysis, the GS>50 kW and Street Lighting current fixed rates were maintained at their current levels, the Residential, Unmetered Scattered Load, and Sentinel Lighting classes were escalated to maintain the current fixed / variable split, and the GS<50kW fixed charge was established as equal to the maximum threshold identified in the OEB's Cost Allocation Model.

LPDL confirms the above analysis is net of rate riders and funding adders.

Table 6 shows LPDL's 2025 proposed rates and proposed F/V split.

Table 6 - 2025 Proposed Rates at Proposed F/V Split

Customer Class Name	Proposed Rates		Proposed Rates	
	Fixed Rate	Variable Rate	Fixed %	Variable %
Residential	\$ 43.03	\$ -	100.00%	
General Service < 50 kW	\$ 45.48	\$ 0.0158	55.65%	44.35%
General Service 50 to 4999 kW	\$ 271.06	\$ 3.5765	29.87%	70.13%
Unmetered Scattered Load	\$ 14.01	\$ 0.0274	69.46%	30.54%
Sentinel Lighting	\$ 7.05	\$ 24.4982	56.53%	43.47%
Street Lighting	\$ 2.40	\$ 3.7512	87.97%	12.03%

LPDL's projected 2025 revenue, based on proposed 2025 rates and 2025 F/V splits, are summarized below in Table 7.

Table 7 - Proposed Fixed/Variable Split

Customer Class	2025 Fixed Revenue with 2025 Proposed Rates \$	2025 Variable Revenue with 2025 Proposed Rates \$	2025 Total Base Revenue with 2025 Proposed Rates	Fixed Revenue Portion %	Variable Revenue Portion %
Residential	6,402,864	-	6,402,864	100.00%	
General Service < 50 kW	1,216,499	969,374	2,185,873	55.65%	44.35%
General Service 50 to 4999 kW	396,832	931,911	1,328,743	29.87%	70.13%
Unmetered Scattered Load	10,928	4,805	15,733	69.46%	30.54%
Sentinel Lighting	2,453	1,886	4,340	56.53%	43.47%
Street Lighting	82,166	11,231	93,397	87.97%	12.03%
TOTAL	8,111,742	1,919,208	10,030,950	80.87%	19.13%

Residential

LPDL's residential rate is based on a fully fixed charge and proposed a fixed charge of \$43.03.

GS < 50 kW

For the GS<50 kW rate class, the split at current rates is 59.81% fixed to 40.19% variable, with a fixed rate of \$45.05. The fixed charge resulting from maintaining the current F/V split would be \$48.94, which is higher than the current fixed rate and the existing rate from the Cost Allocation model (Minimum System with PLCC adjustment), therefore, LPDL proposes the Minimum System with PLCC Adjustment rate of \$45.48. The utility proposes a F/V split of 55.65% fixed to 44.35% variable in order to achieve the minimum fixed rate of \$45.48 with a resulting variable rate of \$0.0158 per kWh.

GS 50 – 4,999 kW

The current F/V ratio for the GS > 50 kW is 33.23% fixed to 66.77% variable, with a fixed rate of \$271.06. The fixed charge resulting from maintaining the current F/V split would be \$301.60, which is higher than the current fixed rate and the existing rate from the Cost Allocation model

(Minimum System with PLCC adjustment), therefore, LPDL proposes to maintain the current fixed rate. The utility proposes a F/V split of 29.87% fixed to 70.13% variable in order to achieve the current fixed rate of \$271.06 with a resulting variable rate of \$3.5765 per kW.

Street Lighting

The current F/V ratio for Street Lighting is 71.39% fixed to 28.61% variable, with a fixed rate of \$2.40. The fixed charge resulting from maintaining the current F/V split fell below the current fixed rate, therefore, LPDL proposes to maintain the current fixed rate. The utility proposes a F/V split of 87.97% fixed to 12.03% variable to maintain the current fixed rate of \$2.40 with a resulting variable rate of \$3.7512 per kW.

Unmetered Scattered Load

For the Unmetered Scattered Load rate class, the split at current rates is 69.48% fixed to 30.52% variable, with a fixed rate of \$12.90. The fixed charge resulting from maintaining the current F/V split would be \$14.01, which is higher than the current fixed rate but lower than the existing rate from the Cost Allocation model (Minimum System with PLCC adjustment), therefore, LPDL proposes the fixed rate based on current F/V split of \$14.01. The utility proposes the current F/V split of 69.46% fixed to 30.54% variable in order to achieve the proposed fixed rate of \$14.01 with a resulting variable rate of \$0.0274 per kWh.

Sentinel Lighting

For the Sentinel Lighting rate class, the split at current rates is 56.54% fixed to 43.46% variable, with a fixed rate of \$6.49. The fixed charge resulting from maintaining the F/V split would be \$7.05, which is higher than the current fixed rate but lower than the existing rate from the Cost Allocation model (Minimum System with PLCC adjustment), therefore, LPDL proposes the fixed rate based on current F/V split of \$7.05. The utility proposes the current F/V split of 56.53%

fixed to 43.47% variable in order to achieve the proposed fixed rate of \$7.05 with a resulting variable rate of \$24.4982 per kW.

8.1.3 – TRANSFORMER ALLOWANCE

LPDL provides a transformer allowance to those customers that own their transformation facilities. LPDL proposes to maintain the currently approved transformer ownership allowance of \$0.60 per kW.

8.1.4 – REVENUE RECONCILIATION

Table 8 below shows a detailed calculation of revenue per rate class under proposed rates, reconciled to Total Revenue Requirement, which ties to LPDL's filed RRWF Sheet 13.

Table 8 - Revenue Reconciliation

Customer Class Name	Units	Customers/Connections	2025 Test Year kWh	2025 Test Year kW	2025 Proposed Monthly Service Charge	2025 Proposed Volumetric Charge \$/kWh	2025 Proposed Volumetric Charge \$/kW	2025 Proposed Fixed Revenue	2025 Proposed Variable Revenue	Transformer Allowance	TOTAL	Class Specific Revenue Requirement	Transformer Allowance	TOTAL	Difference
Residential	kWh	12,400	118,317,066		\$43.03	\$0.0000		\$ 6,402,864	\$ -	\$0	\$ 6,402,864	\$6,402,780	\$0	\$6,402,780	\$ 84
General Service < 50 kW	kWh	2,229	61,352,783		\$45.48	\$0.0158		\$ 1,216,499	\$ 969,374	\$0	\$ 2,185,873	\$2,188,791	\$0	\$2,188,791	\$ (2,918)
General Service 50 to 4999 kW	kW	122		284,699	\$271.06		\$3.5765	\$ 396,832	\$ 1,018,226	-\$86,315	\$ 1,328,743	\$1,415,057	-\$86,315	\$1,328,742	\$ 1
Unmetered Scattered Load	kWh	65	175,370		\$14.01	\$0.0274		\$ 10,928	\$ 4,805	\$0	\$ 15,733	\$15,731	\$0	\$15,731	\$ 2
Sentinel Lighting	kW	29		77	\$7.05		\$24.4982	\$ 2,453	\$ 1,886	\$0	\$ 4,340	\$4,340	\$0	\$4,340	\$ (0)
Street Lighting	kW	2,853		2,994	\$2.40		\$3.7512	\$ 82,166	\$ 11,231	\$0	\$ 93,397	\$93,397	\$0	\$93,397	\$ 0
TOTAL		17,698	179,845,219	287,770				\$ 8,111,742	\$ 2,005,523	-\$86,315	\$ 10,030,950	\$10,120,096	-\$86,315	\$10,033,781	-\$2,831

8.1.5 - RETAIL TRANSMISSION SERVICE RATES (RTSR)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

LPDL completed its 2025 proposed RTSR's in accordance with "*Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates*", October 22, 2008 (and any subsequent updates).

The RTSR model provided by the Board is being filed in conjunction with this application as well as being included as Appendix D.

The trend indicates that the current RTSR rates result in slight over-collection for the Network Service and Connection Service. LPDL, therefore, proposes to adjust its RTSRs to the rates proposed in Table 9, to offset the imbalance in its existing retail rates.

Table 9 - Current vs Proposed RTSR Rates

Transmission - Network

Customer Class	Current Network Rate	Proposed Network Rate
Residential	\$ 0.0085	\$ 0.0082
General Service < 50 kW	\$ 0.0078	\$ 0.0075
General Service 50 to 4999 kW	\$ 3.4085	\$ 3.2712
Unmetered Scattered Load	\$ 0.0078	\$ 0.0075
Sentinel Lighting	\$ 2.4254	\$ 2.3278
Street Lighting	\$ 2.3980	\$ 2.3014

Transmission - Connection

Customer Class	Current Connection Rate	Proposed Connection Rate
Residential	\$ 0.0071	\$ 0.0069
General Service < 50 kW	\$ 0.0065	\$ 0.0063
General Service 50 to 4999 kW	\$ 2.8548	\$ 2.7597
Unmetered Scattered Load	\$ 0.0065	\$ 0.0063
Sentinel Lighting	\$ 2.0300	\$ 1.9624
Street Lighting	\$ 2.0118	\$ 1.9447

Table 10 shows the proposed RTSR rates based on the 2025 load forecast and rates as calculated in the RTSR model. LPDL confirms these are consistent with the RTSR used within its Cost of Power calculations and subsequently its Working Capital Allowance calculation.

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Table 10 - Billed Amounts under Proposed RTSR rates

Transmission - Network

Customer Class	Unit	2025 Volume	Proposed Network Rate	Network Amount
Residential	kWh	126,871,390	\$ 0.0082	\$ 1,034,976
General Service < 50 kW	kWh	65,788,589	\$ 0.0075	\$ 492,485
General Service 50 to 4999 kW	kW	284,699	\$ 3.2712	\$ 931,316
Unmetered Scattered Load	kWh	188,050	\$ 0.0075	\$ 1,408
Sentinel Lighting	kW	77	\$ 2.3278	\$ 179
Street Lighting	kW	2,994	\$ 2.3014	\$ 6,890
				\$ 2,467,254

Transmission - Connection

Customer Class	Unit	2025 Volume	Proposed Connection Rate	Connection Amount
Residential	kWh	126,871,390	\$ 0.0069	\$ 870,765
General Service < 50 kW	kWh	65,788,589	\$ 0.0063	\$ 413,374
General Service 50 to 4999 kW	kW	284,699	\$ 2.7597	\$ 785,671
Unmetered Scattered Load	kWh	188,050	\$ 0.0063	\$ 1,182
Sentinel Lighting	kW	77	\$ 1.9624	\$ 151
Street Lighting	kW	2,994	\$ 1.9447	\$ 5,823
				\$ 2,076,965

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8.1.6 - RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). On September 26, 2023 the OEB issued its Decision and Order on Energy Retailer Service Charges (EB-2023-0193). The report stated that the rates are subject to an adjustment mechanism using the annual adjustment factor applied in the OEB's incentive regulation mechanism each January 1. For the purposes of this Application, LPDL proposes the current rates multiplied by the 2025 inflation factor of 3.6%, which was announced by the Board in its letter "2025 Inflation Parameters" issued on June 20, 2024.

Table 11 shows LPDL's proposed Retail Service Charges.

Table 11 - Retail Service Rates

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

8.1.7 - WHOLESALE MARKET SERVICE RATE

Wholesale Market Service ("WMS") Charges recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO.

The monthly difference between these charges and customer payments are recorded in USoA Account 1580. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rate application.

On December 7, 2023, the Board issued a Decision and Order, EB-2023-0268, establishing that the WMS rate used by rate-regulated distributors to bill their Class A and B customers shall be \$0.0041/kWh. An additional component for the Capacity Based Recovery (CBR) of \$0.0004/kWh is added to the WMS Rate for Class B customers, for a total of \$0.0045/kWh. For Class A customers, distributors shall bill the actual CBR costs to Class A customers in proportion to their contribution to peak demand.

In compliance with the Decision and Order above, LPDL is proposing to maintain its existing WMS Charge at \$0.0041 and an additional charge of \$0.0004 for CBR – Class B customers. Table 12 shows the combined rate of \$0.0045 for Class B customers as well as the proposed pass-thru revenue that LPDL will collect in 2025 for Wholesale Market Service and CBR Class B charges.

1 **Table 12 - Pass-thru Revenues for Wholesale Market Service and CBR Class B**

Wholesale Market Service

Customer Class	Unit	2025 Volume	Current Wholesale Market Rate	Network Amount
Residential	kWh	126,871,390	\$ 0.0041	\$ 520,173
General Service < 50 kW	kWh	65,788,589	\$ 0.0041	\$ 269,733
General Service 50 to 4999 kW	kWh	125,154,781	\$ 0.0041	\$ 513,135
Unmetered Scattered Load	kWh	188,050	\$ 0.0041	\$ 771
Sentinel Lighting	kWh	29,545	\$ 0.0041	\$ 121
Street Lighting	kWh	1,136,137	\$ 0.0041	\$ 4,658
				\$ 1,308,591

CBR for Class B Customers only

Customer Class	Unit	2025 Volume	Current Wholesale Market Rate	Network Amount
Residential	kWh	126,871,390	\$ 0.0004	\$ 50,749
General Service < 50 kW	kWh	65,788,589	\$ 0.0004	\$ 26,315
General Service 50 to 4999 kW	kWh	68,739,273	\$ 0.0004	\$ 27,496
Unmetered Scattered Load	kWh	188,050	\$ 0.0004	\$ 75
Sentinel Lighting	kWh	29,545	\$ 0.0004	\$ 12
Street Lighting	kWh	1,136,137	\$ 0.0004	\$ 454
				\$ 105,101

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8.1.8 - RURAL OR REMOTE ELECTRICITY RATE PROTECTION RATE

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceed the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

On December 7, 2023, the Board issued a Decision and Order, EB-2023-0268, establishing that the RRRP charge used by rate-regulated distributors to bill their customers shall be \$0.0014/kWh for electricity consumed on or after January 1, 2024. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's OEB-Approved Total Loss Factor.

In compliance with the Decision and Order above, LPDL is proposing to maintain its existing RRRP Charge at \$0.0014. Table 13 shows the proposed pass-thru revenue that LPDL will collect in 2025 for RRRP charges.

Table 13 - Pass-thru Revenues from RRRP

Customer Class	Unit	2025 Volume	Current RRRP Rate	RRRP Amount
Residential	kWh	126,871,390	\$ 0.0014	\$ 177,620
General Service < 50 kW	kWh	65,788,589	\$ 0.0014	\$ 92,104
General Service 50 to 4999 kW	kWh	125,154,781	\$ 0.0014	\$ 175,217
Unmetered Scattered Load	kWh	188,050	\$ 0.0014	\$ 263
Sentinel Lighting	kWh	29,545	\$ 0.0014	\$ 41
Street Lighting	kWh	1,136,137	\$ 0.0014	\$ 1,591
				\$ 446,836

8.1.9 – DISTRIBUTION RATE PROTECTION

The Distribution Rate Protection (“DRP”) program is designed to provide a cap on the amount that can be charged for base distribution charges, which consist of the base monthly fixed service charge and base variable distribution charge. In the decision and order of *“Rural or Remote Electricity Rate Protection charge and Distribution Rate Protection effective July 1, 2017”*, and most recent decision and rate order *‘In the matter of Distribution Rate Protection effective July, 1, 2024’*, EB-2024-0133 dated May 30, 2024, the OEB determined that the maximum monthly base distribution charge for all DRP-eligible customers would be \$41.39. The DRP Regulation still includes Lakeland Power Distribution Ltd (former Parry Sound Power service area) customers as eligible for the DRP. LPDL’s current distribution rate of \$39.61 effective May 1, 2024, is below this DRP cap so no DRP claim is currently required. As of May 1, 2025, the proposed rate for residential customers of \$43.03 will be higher than the current DRP cap of \$41.39 and the monthly claim for the rate differential will once again be claimed by LPDL.

8.1.10 - SMART METERING CHARGE

On September 8, 2022, the Board issued a Decision and Order, EB-2022-0137, establishing that the Smart Metering Charge ("SMC") charge used by rate-regulated distributors to bill their Residential and GS<50 kW customers, was reduced to \$0.42 per smart meter per month. The SMC will be in effect from January 1, 2023 to December 31, 2027.

Table 14 shows the projected pass-thru revenues collected from the SMC.

Table 14 - Pass-thru Revenues from SMC

Customer Class	Unit	# Customer Meters	Current SMC Rate	SMC Amount
Residential	per meter	12,400	\$ 0.42	\$ 62,496
General Service < 50 kW	per meter	2,229	\$ 0.42	\$ 11,234
				\$ 73,730

8.1.11 - SPECIFIC SERVICE CHARGES AND WIRELINE POLE ATTACHMENT CHARGES

LPDL anticipates no changes to the following Specific Service Charge ("SSC") revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. LPDL does not have any charges other than those listed below and listed in the utility's tariff sheet. A reconciliation between SSC and Other Revenue is presented in Exhibit 6. Table 15 shows the proposed Tarriff Sheet.

Table 15 - Specific Service Charges

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.59

LPDL is requesting to retain the current MicroFIT rate class fixed charge of \$10.00 per month per customer. Table 16 shows the proposed Tarriff Sheet.

Table 16 - MicroFIT Charges

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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As part of EB-2023-0194, the wireline pole attachments rate has been set at \$37.78 effective January 1, 2024. LPDL does not have an LDC specific charge and will charge the OEB approved rate which is to be updated each January 1 with an approved inflationary factor of 4.8%. LPDL has proposed an updated rate of \$39.59 per pole for its pole line attachments effective January 1, 2025 but will update for 2025 rates when they become available from the OEB.

Table 17 shows the proposed Wireline Pole Attachment calculation from 'Tab 3. Regulatory Charges' of the '2025 Tarriff Schedule and Bill Impact Model' which is filed with this Application.

Table 17 - Proposed Wireline Pole Attachment Charge

Miscellaneous Service Charges

<i>Wireline Pole Attachment Charge</i>	<i>Unit</i>	<i>Current charge</i>	<i>Inflation factor ²</i>	<i>Proposed charge ^{3 / 4}</i>
Specific charge for access to the power poles - per pole/year	\$	37.78	4.80%	39.59

8.1.12 - LOW VOLTAGE SERVICE RATES

LPDL is a partially embedded distributor and therefore pays and charges a Low Voltage ("LV") Service Rate. Table 18 provides the historical LV charges as charged by the host distributor, Hydro One, since 2020. The increases over the years have been driven by changes in rates charged by Hydro One. The actual kW demand has remained fairly consistent over the 2020-2023 period. LPDL is projecting 2025 LV costs based on 2023 volumes at current 2024 Hydro One Sub-Transmission rates.

Table 18 - Historical and Proposed LV Charges

LV Charges	2020	2021	2022	2023	2024	2025
Host Volume (kW)	483,820	497,280	536,958	519,937	519,937	519,937
Host Charges	\$ 1,139,114	\$ 1,284,410	\$ 1,348,363	\$ 1,183,242	\$ 1,212,279	\$ 1,212,279
Variance \$		\$ 145,296	\$ 63,953	\$ (165,121)	\$ 29,037	\$ -
Variance %		12.76%	4.98%	-12.25%	2.45%	0.00%

The projected 2025 LV charges were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV Charges for each class were divided by the applicable 2025 volumes from the load forecast, as presented in Exhibit 3. Table 19 details this allocation as well as the proposed LV rates for 2025, as calculated in the RTSR workform which is filed as part of this Application.

Table 19 - Allocation of LV Charges to Customer Classes and Proposed LV Rates

Low Voltage Rates

Proposed Loss Factor

1.0652

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.
If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	118,317,067	0.006863369	126,031,340	865,000	41.8%	506,959	118,317,067	0.0043
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	61,352,783	0.006283366	65,352,984	410,637	19.9%	240,666	61,352,783	0.0039
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	284,699	2.759654409	284,699	785,671	38.0%	460,466	284,699	1.6174
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	175,370	0.006283363	186,804	1,174	0.1%	688	175,370	0.0039
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	77	1.962351317	77	151	0.0%	89	77	1.1501
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	2,994	1.944749057	2,994	5,823	0.3%	3,412	2,994	1.1398
					0				
TOTAL					2,068,455	100.0%	1,212,279		

Table 20 compares LPDL's current to proposed LV rates.

Table 20 - Current and Proposed LV Rates

Customer Class	Unit	2024 Current LV Rates	2025 Proposed LV Rates
Residential	kWh	\$ 0.0047	\$ 0.0043
General Service < 50 kW	kWh	\$ 0.0043	\$ 0.0039
General Service 50 to 4999 kW	kW	\$ 1.7592	\$ 1.6174
Unmetered Scattered Load	kWh	\$ 0.0043	\$ 0.0039
Sentinel Lighting	kW	\$ 1.2509	\$ 1.1501
Street Lighting	kW	\$ 1.2397	\$ 1.1398

8.1.13 - LOSS ADJUSTMENT FACTORS

LPDL is a partially embedded distributor with Hydro One as its host distributor, as well as having three wholesale metering points connected to the IESO controlled grid.

LPDL has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2019 to 2023. The calculations are summarized in Table 21, which is consistent with Appendix 2-R filed with this Application.

Table 21 - Appendix 2-R – Calculation of Proposed Loss Factor

Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	309,952,095	304,387,702	309,941,422	322,673,989	315,137,434	312,418,529
A(2)	"Wholesale" kWh delivered to distributor (lower value)	302,995,540	298,392,705	303,287,862	315,241,272	308,430,877	305,669,651
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	302,995,540	298,392,705	303,287,862	315,241,272	308,430,877	305,669,651
D	"Retail" kWh delivered by distributor	289,860,629	286,230,671	290,240,292	303,102,277	296,977,680	293,282,310
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F	Net "Retail" kWh delivered by distributor = D - E	289,860,629	286,230,671	290,240,292	303,102,277	296,977,680	293,282,310
G	Loss Factor in Distributor's system = C / F	1.0453	1.0425	1.0450	1.0400	1.0386	1.0422
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0230	1.0201	1.0219	1.0236	1.0217	1.0221
	Total Losses						
I	Total Loss Factor = G x H	1.0693	1.0634	1.0679	1.0646	1.0611	1.0652

The Supply Facilities Loss Factor ("SFLF") shown in the table above represents the losses on supply from Hydro One, the IESO and embedded generation. LPDL's SFLF has shown a slight decline since the last COS application in 2019 as it fluctuates with the amount of embedded

generation produced each year. LPDL proposes to use the five- year calculated average of 1.0221.

LPDL's 5-year average Distribution Loss Factor is 4.22% per Table 21. Pursuant to the Filing Requirements, as LPDL's Distribution Loss Adjustment factor is less than 5%, LPDL is not required to provide an explanation of, or justification for, its loss adjustment factor. LPDL however remains committed to continuing its effort to maintain its losses at a minimum and to improve them with capital projects indicated in the DSP, the results of which can be seen in the downward trend from 1.0453 in 2019 to 1.0386 in 2023.

Table 22 shows LPDL's proposed total loss factors.

LPDL proposes a Total Loss Factor - Secondary Metered Customers < 5,000 kW of 1.0652, using the average of the last five years as presented at Table 21 above. The proposed TLF represents a decrease from LPDL's currently approved TLF of 1.0723.

LPDL proposes a Total Loss Factor - Primary Metered Customers <5,000 kW of 1.0546, allowing for a Primary Adjustment Factor of 1%, which represents a decrease from LPDL's current TLF for primary metered customers of 1.0617.

Table 22 - Proposed Total Loss Factors by Type

Total Loss Factors	
Supply Facility Loss Factor	1.0221
Distribution Loss Factor - Secondary Metered Customers < 5,000 kW	1.0422
Total Loss Factor - Secondary Metered Customers < 5,000 kW	1.0652
Total Loss Factor - Primary Metered Customers < 5,000 kW	1.0546

LPDL notes that it was not directed to conduct a line loss study in its last COS application.

1 Table 23 reconciles the loss factor calculated in Appendix 2-R to the loss factor calculated in
2 section 2.1.5 of LPDL's annual RRR filings for 2019-2023.

3 **Table 23 - Loss Factor Reconciliation to RRR**

	2019	2020	2021	2022	2023	Average
Loss Factor Calculated in Appendix 2-R	1.0453	1.0425	1.0450	1.0400	1.0386	1.0422
Loss Factor Calculated in RRR 2.1.5	1.0395	1.0427	1.0448	1.0401	1.0388	1.0412
Variance	0.59%	-0.02%	0.02%	-0.01%	-0.02%	0.10%

4
5 The average variance, calculated over five years above, is minimal at 0.10%. This variance is due
6 to timing in RRR 2.1.5 as the volumes include accruals (net difference between the beginning
7 and year end accruals), whereas Appendix 2-R reflects all actual volumes. As well, the retail
8 volume for 2019 RRR 2.1.5 included a multi-year billing adjustment that was reported accurately
9 over all adjusted months in Appendix 2-R.

8.1.14 – CONDITIONS OF SERVICE

LPDL updated its Conditions of Service in 2019 and in 2021. The current document can be found on its website at: <https://www.lakelandpower.on.ca/policies-and-regulatory-affairs>.

The 2019 update included updating the glossary of terms as well as the number schema, gender neutral terms and removing broken links.

In 2021 major updates included updating the Customer service rules. Minor changes included additional terms to the glossary and adding sections for Alternative Bids, Bypass Compensation, Unregistered Easements, Power of Entry, Capacity Consideration, Meter Rooms and Service Types.

Both updates to the Conditions of Service followed the regulated process of being published and seeking input from LPDL's customers. No comments or concerns were raised during either period of time and both updates were submitted to the OEB.

8.1.15 - BILL IMPACT INFORMATION

Bill impacts are provided for typical customers and for a range of consumption levels relevant to the service territory. LPDL notes it does not have any customers with unique consumption and demand patterns where LPDL would need to show a typical impact or provide an explanation.

The impacts are shown using LPDL's EB-2023-0036 current approved rates and the proposed 2025 Test Year distribution rates, including rate riders for the recovery of deferral and variance accounts discussed in Exhibit 9.

A list of bill impact scenarios are presented in Table 24 below.

1

Table 24 - Bill Impact Scenarios

[illegible]

2

1 8.1.16 - RATE MITIGATION/FOREGONE REVENUES

2 LPDL submits that the bill impacts of its proposed 2025 electricity distribution rates are
3 reasonable and do not require rate mitigation. All customer classes show rate increases of less
4 than 10%.

5
6
7 8.1.17 - RATE HARMONIZATION

8 As previously noted, LPDL implemented full rate harmonization effective May 1, 2019. No
9 further amalgamations have occurred with LPDL to date so no further harmonization is required.

1

APPENDICES

Appendix A	Current Tariff Sheet 2024
Appendix B	Proposed Tariff Sheet 2025
Appendix C	Bill Impact Model
Appendix D	RTSR Model

2

Appendix A

Current Tariff Sheet 2024

SCHEDULE A
DECISION AND RATE ORDER
LAKELAND POWER DISTRIBUTION LTD.
TARIFF OF RATES AND CHARGES
EB-2024-0036
MARCH 21, 2024

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$	(0.13)
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0036

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	271.06
Distribution Volumetric Rate	\$/kW	3.1033
Low Voltage Service Rate	\$/kW	1.7592
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.6488
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0272)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8548

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.90
Distribution Volumetric Rate	\$/kWh	0.0252
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.49
Distribution Volumetric Rate	\$/kW	22.5503
Low Voltage Service Rate	\$/kW	1.2509
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0309)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.5799
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.2156)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4254
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0300

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0036

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.40
Distribution Volumetric Rate	\$/kW	11.0008
Low Voltage Service Rate	\$/kW	1.2397
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.5561
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0256)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.1298)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3980
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0036

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0036

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0036

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix B **Proposed Tariff Sheet 2025**

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Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.03
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$	(0.02)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$	(1.43)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0039

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	271.06
Distribution Volumetric Rate	\$/kW	3.5765
Low Voltage Service Rate	\$/kW	1.6174
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(0.0818)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(0.6346)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$/kW	(0.0094)

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
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EB-2024-0039

Retail Transmission Rate - Network Service Rate	\$/kW	3.2712
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7597

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0039

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.01
Distribution Volumetric Rate	\$/kWh	0.0274
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

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EB-2024-0039

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.05
Distribution Volumetric Rate	\$/kW	24.4982
Low Voltage Service Rate	\$/kW	1.1501
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(0.6979)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(1.4897)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$/kW	(0.0082)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9624

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.40
Distribution Volumetric Rate	\$/kW	3.7512
Low Voltage Service Rate	\$/kW	1.1398
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(0.0398)
Rate Rider for Disposition of Global Adjustment Account (2025) - Applicable only for Non-RPP Customers - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2025	\$/kW	(2.9172)
Rate Rider for Disposition of Deferral/Variance Accounts 1575 and 1576 (2025) - effective until April 30, 2025	\$/kW	(0.0081)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3014
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9447

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0039

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	39.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	121.23
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0039

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$

2.42

LOSS FACTORS

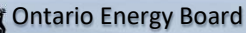
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0652
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0545

Appendix C **Bill Impact Model**

1

2



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 43.03	1	\$ 43.03	\$ 3.42	8.63%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (1.45)	1	\$ (1.45)	\$ (1.32)	1015.38%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 41.58	\$ 2.10	5.32%
Line Losses on Cost of Power	\$ 0.1114	54	\$ 6.04	\$ 0.1114	49	\$ 5.45	\$ (0.59)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ (0.0006)	750	\$ (0.45)	\$ (1.43)	-146.15%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0043	750	\$ 3.23	\$ (0.30)	-8.51%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.36			\$ 50.22	\$ (0.14)	-0.28%
RTSR - Network	\$ 0.0085	804	\$ 6.84	\$ 0.0082	799	\$ 6.55	\$ (0.28)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	804	\$ 5.71	\$ 0.0069	799	\$ 5.51	\$ (0.20)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.91			\$ 62.28	\$ (0.63)	-0.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	799	\$ 3.60	\$ (0.02)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	804	\$ 1.13	\$ 0.0014	799	\$ 1.12	\$ (0.01)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 151.42			\$ 150.76	\$ (0.66)	-0.43%
HST	13%		\$ 19.68	13%		\$ 19.60	\$ (0.09)	-0.43%
Ontario Electricity Rebate	19.3%		\$ (29.22)	19.3%		\$ (29.10)	\$ 0.13	-
Total Bill on TOU			\$ 141.88			\$ 141.26	\$ (0.62)	-0.43%

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.05	1	\$ 45.05	\$ 45.48	1	\$ 45.48	\$ 0.43	0.95%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0158	2000	\$ 31.60	\$ 5.20	19.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0001)	2000	\$ (0.20)	\$ -	2000	\$ -	\$ 0.20	-100.00%
Sub-Total A (excluding pass through)			\$ 71.25			\$ 77.08	\$ 5.83	8.18%
Line Losses on Cost of Power	\$ 0.1114	145	\$ 16.10	\$ 0.1114	130	\$ 14.52	\$ (1.58)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ (0.0020)	2,000	\$ (4.00)	\$ (7.00)	-233.33%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0039	2,000	\$ 7.80	\$ (0.80)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 99.17			\$ 95.82	\$ (3.35)	-3.38%
RTSR - Network	\$ 0.0078	2,145	\$ 16.73	\$ 0.0075	2,130	\$ 15.98	\$ (0.75)	-4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,145	\$ 13.94	\$ 0.0063	2,130	\$ 13.42	\$ (0.52)	-3.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 129.84			\$ 125.22	\$ (4.62)	-3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,130	\$ 9.59	\$ (0.06)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,145	\$ 3.00	\$ 0.0014	2,130	\$ 2.98	\$ (0.02)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 365.44			\$ 360.74	\$ (4.70)	-1.29%
HST	13%		\$ 47.51	13%		\$ 46.90	\$ (0.61)	-1.29%
Ontario Electricity Rebate	19.3%		\$ (70.53)	19.3%		\$ (69.62)	\$ 0.91	
Total Bill on TOU			\$ 342.42			\$ 338.01	\$ (4.41)	-1.29%

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	79,821	kWh	
Demand	194	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 271.06	1	\$ 271.06	\$ 271.06	1	\$ 271.06	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.1033	194.46653	\$ 603.49	\$ 3.5765	194.4665301	\$ 695.51	\$ 92.02	15.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0146)	194.46653	\$ (2.84)	\$ -	194.4665301	\$ -	\$ 2.84	-100.00%
Sub-Total A (excluding pass through)			\$ 871.71			\$ 966.57	\$ 94.86	10.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6488	194	\$ 126.17	\$ (0.7258)	194	\$ (141.14)	\$ (267.31)	-211.87%
CBR Class B Rate Riders	\$ (0.0272)	194	\$ (5.29)	\$ -	194	\$ -	\$ 5.29	-100.00%
GA Rate Riders	\$ -	79,821	\$ -	\$ -	79,821	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7592	194	\$ 342.11	\$ 1.6174	194	\$ 314.53	\$ (27.58)	-8.06%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,334.69			\$ 1,139.96	\$ (194.74)	-14.59%
RTSR - Network	\$ 3.4085	194	\$ 662.84	\$ 3.2712	194	\$ 636.14	\$ (26.70)	-4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8548	194	\$ 555.16	\$ 2.7597	194	\$ 536.67	\$ (18.49)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,552.70			\$ 2,312.76	\$ (239.93)	-9.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	85,592	\$ 385.17	\$ 0.0045	85,026	\$ 382.62	\$ (2.55)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	85,592	\$ 119.83	\$ 0.0014	85,026	\$ 119.04	\$ (0.79)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	53,923	\$ 4,691.32	\$ 0.0870	53,566	\$ 4,660.26	\$ (31.06)	-0.66%
TOU - Mid Peak	\$ 0.1220	15,407	\$ 1,879.61	\$ 0.1220	15,305	\$ 1,867.16	\$ (12.45)	-0.66%
TOU - On Peak	\$ 0.1820	16,263	\$ 2,959.79	\$ 0.1820	16,155	\$ 2,940.19	\$ (19.60)	-0.66%
Total Bill on TOU (before Taxes)			\$ 12,588.66			\$ 12,282.28	\$ (306.38)	-2.43%
HST	13%		\$ 1,636.53	13%		\$ 1,596.70	\$ (39.83)	-2.43%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 14,225.19			\$ 13,878.98	\$ (346.21)	-2.43%

In the manager's summary, discuss the reason for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	225	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.90	1	\$ 12.90	\$ 14.01	1	\$ 14.01	\$ 1.11	8.60%
Distribution Volumetric Rate	\$ 0.0252	224.68099	\$ 5.66	\$ 0.0274	224.6809896	\$ 6.16	\$ 0.49	8.73%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0002)	224.68099	\$ (0.04)	\$ -	224.6809896	\$ -	\$ 0.04	-100.00%
Sub-Total A (excluding pass through)			\$ 18.52			\$ 20.17	\$ 1.65	8.91%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.81	\$ 0.1114	15	\$ 1.63	\$ (0.18)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	225	\$ 0.36	\$ (0.0017)	225	\$ (0.38)	\$ (0.74)	-206.25%
CBR Class B Rate Riders	\$ (0.0001)	225	\$ (0.02)	\$ -	225	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	225	\$ -	\$ -	225	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	225	\$ 0.97	\$ 0.0039	225	\$ 0.88	\$ (0.09)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		225	\$ -	\$ -	225	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.63			\$ 22.29	\$ 0.66	3.06%
RTSR - Network	\$ 0.0078	241	\$ 1.88	\$ 0.0075	239	\$ 1.79	\$ (0.08)	-4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	241	\$ 1.57	\$ 0.0063	239	\$ 1.51	\$ (0.06)	-3.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.07			\$ 25.59	\$ 0.52	2.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	239	\$ 1.08	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	241	\$ 0.34	\$ 0.0014	239	\$ 0.34	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	142	\$ 12.31	\$ 0.0870	142	\$ 12.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	40	\$ 4.93	\$ 0.1220	40	\$ 4.93	\$ -	0.00%
TOU - On Peak	\$ 0.1820	43	\$ 7.77	\$ 0.1820	43	\$ 7.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.76			\$ 52.27	\$ 0.51	0.99%
HST	13%		\$ 6.73	13%		\$ 6.80	\$ 0.07	0.99%
Ontario Electricity Rebate	19.3%		\$ (9.99)	19.3%		\$ (10.09)	\$ (0.10)	
Total Bill on TOU			\$ 48.50			\$ 48.98	\$ 0.48	0.99%

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	79	kWh	
Demand	0	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.49	1	\$ 6.49	\$ 7.05	1	\$ 7.05	\$ 0.56	8.63%
Distribution Volumetric Rate	\$ 22.5503	0.2212644	\$ 4.99	\$ 24.4982	0.221264368	\$ 5.42	\$ 0.43	8.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.2156)	0.2212644	\$ (0.05)	\$ -	0.221264368	\$ -	\$ 0.05	-100.00%
Sub-Total A (excluding pass through)			\$ 11.43			\$ 12.47	\$ 1.04	9.09%
Line Losses on Cost of Power	\$ 0.1114	6	\$ 0.64	\$ 0.1114	5	\$ 0.57	\$ (0.06)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.5799	0	\$ 0.13	\$ (2.1958)	0	\$ (0.49)	\$ (0.61)	-478.65%
CBR Class B Rate Riders	\$ (0.0309)	0	\$ (0.01)	\$ -	0	\$ -	\$ 0.01	-100.00%
GA Rate Riders	\$ -	79	\$ -	\$ -	79	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2509	0	\$ 0.28	\$ 1.1501	0	\$ 0.25	\$ (0.02)	-8.06%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.47			\$ 12.81	\$ 0.35	2.78%
RTSR - Network	\$ 2.4254	0	\$ 0.54	\$ 2.3278	0	\$ 0.52	\$ (0.02)	-4.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0300	0	\$ 0.45	\$ 1.9624	0	\$ 0.43	\$ (0.01)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.45			\$ 13.76	\$ 0.31	2.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	85	\$ 0.38	\$ 0.0045	84	\$ 0.38	\$ (0.00)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	85	\$ 0.12	\$ 0.0014	84	\$ 0.12	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	50	\$ 4.34	\$ 0.0870	50	\$ 4.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	14	\$ 1.74	\$ 0.1220	14	\$ 1.74	\$ -	0.00%
TOU - On Peak	\$ 0.1820	15	\$ 2.74	\$ 0.1820	15	\$ 2.74	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23.02			\$ 23.33	\$ 0.31	1.33%
HST	13%		\$ 2.99	13%		\$ 3.03	\$ 0.04	1.33%
Ontario Electricity Rebate	19.3%		\$ (4.44)	19.3%		\$ (4.50)	\$ (0.06)	
Total Bill on TOU			\$ 21.57			\$ 21.86	\$ 0.29	1.33%

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	31 kWh
Demand	0 kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0652

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	2853	\$ 6,847.20	\$ 2.40	2853	\$ 6,847.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 11.0008	0.0874518	\$ 0.96	\$ 3.7512	0.087451805	\$ 0.33	\$ (0.63)	-65.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.1298)	0.0874518	\$ (0.01)	\$ -	0.087451805	\$ -	\$ 0.01	-100.00%
Sub-Total A (excluding pass through)			\$ 6,848.15			\$ 6,847.53	\$ (0.62)	-0.01%
Line Losses on Cost of Power	\$ 0.0892	2	\$ 0.20	\$ 0.0892	2	\$ 0.18	\$ (0.02)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.5561	0	\$ 0.05	\$ (2.9651)	0	\$ (0.26)	\$ (0.31)	-633.20%
CBR Class B Rate Riders	\$ (0.0256)	0	\$ (0.00)	\$ -	0	\$ -	\$ 0.00	-100.00%
GA Rate Riders	\$ (0.0013)	31	\$ (0.04)	\$ 0.0018	31	\$ 0.06	\$ 0.10	-238.46%
Low Voltage Service Charge	\$ 1.2397	0	\$ 0.11	\$ 1.1398	0	\$ 0.10	\$ (0.01)	-8.06%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,848.46			\$ 6,847.60	\$ (0.86)	-0.01%
RTSR - Network	\$ 2.3980	0	\$ 0.21	\$ 2.3014	0	\$ 0.20	\$ (0.01)	-4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0118	0	\$ 0.18	\$ 1.9447	0	\$ 0.17	\$ (0.01)	-3.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,848.85			\$ 6,847.98	\$ (0.88)	-0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	33	\$ 0.15	\$ 0.0045	33	\$ 0.15	\$ (0.00)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	33	\$ 0.05	\$ 0.0014	33	\$ 0.05	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	31	\$ 2.76	\$ 0.0892	31	\$ 2.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,852.06			\$ 6,851.18	\$ (0.88)	-0.01%
HST	13%		\$ 890.77	13%		\$ 890.65	\$ (0.11)	-0.01%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,742.82			\$ 7,741.83	\$ (0.99)	-0.01%

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 43.03	1	\$ 43.03	\$ 3.42	8.63%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (1.45)	1	\$ (1.45)	\$ (1.32)	1015.38%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.48			\$ 41.58	\$ 2.10	5.32%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.73	\$ 0.1114	14	\$ 1.56	\$ (0.17)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	215	\$ 0.28	\$ (0.0006)	215	\$ (0.13)	\$ (0.41)	-146.15%
CBR Class B Rate Riders	\$ (0.0001)	215	\$ (0.02)	\$ -	215	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	215	\$ 1.01	\$ 0.0043	215	\$ 0.92	\$ (0.09)	-8.51%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.90			\$ 44.36	\$ 1.46	3.40%
RTSR - Network	\$ 0.0085	231	\$ 1.96	\$ 0.0082	229	\$ 1.88	\$ (0.08)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	231	\$ 1.64	\$ 0.0069	229	\$ 1.58	\$ (0.06)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.50			\$ 47.81	\$ 1.32	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	229	\$ 1.03	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	231	\$ 0.32	\$ 0.0014	229	\$ 0.32	\$ (0.00)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	135	\$ 11.78	\$ 0.0870	135	\$ 11.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	39	\$ 4.72	\$ 0.1220	39	\$ 4.72	\$ -	0.00%
TOU - On Peak	\$ 0.1820	41	\$ 7.43	\$ 0.1820	41	\$ 7.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72.05			\$ 73.36	\$ 1.31	1.82%
HST	13%		\$ 9.37	13%		\$ 9.54	\$ 0.17	1.82%
Ontario Electricity Rebate	19.3%		\$ (13.90)	19.3%		\$ (14.16)	\$ (0.25)	-
Total Bill on TOU			\$ 67.51			\$ 68.73	\$ 1.23	1.82%

In the manager's summary, discuss the reasons for the change in the total bill on TOU.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	215	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 43.03	1	\$ 43.03	\$ 3.42	8.63%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (1.45)	1	\$ (1.45)	\$ (1.32)	1015.38%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.48			\$ 41.58	\$ 2.10	5.32%
Line Losses on Cost of Power	\$ 0.0892	16	\$ 1.39	\$ 0.0892	14	\$ 1.25	\$ (0.14)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	215	\$ 0.28	\$ (0.0006)	215	\$ (0.13)	\$ (0.41)	-146.15%
CBR Class B Rate Riders	\$ (0.0001)	215	\$ (0.02)	\$ -	215	\$ -	\$ 0.02	-100.00%
GA Rate Riders	\$ (0.0013)	215	\$ (0.28)	\$ 0.0018	215	\$ 0.39	\$ 0.67	-238.46%
Low Voltage Service Charge	\$ 0.0047	215	\$ 1.01	\$ 0.0043	215	\$ 0.92	\$ (0.09)	-8.51%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		215	\$ -	\$ -	215	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.28			\$ 44.43	\$ 2.16	5.10%
RTSR - Network	\$ 0.0085	231	\$ 1.96	\$ 0.0082	229	\$ 1.88	\$ (0.08)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	231	\$ 1.64	\$ 0.0069	229	\$ 1.58	\$ (0.06)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.87			\$ 47.89	\$ 2.02	4.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	229	\$ 1.03	\$ (0.01)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	231	\$ 0.32	\$ 0.0014	229	\$ 0.32	\$ (0.00)	-0.66%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	215	\$ 19.17	\$ 0.0892	215	\$ 19.17	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 66.40			\$ 68.41	\$ 2.01	3.03%
HST	13%		\$ 8.63	13%		\$ 8.89	\$ 0.26	3.03%
Ontario Electricity Rebate	19.3%		\$ (12.82)	19.3%		\$ (13.20)		
Total Bill on Non-RPP Avg. Price			\$ 62.22			\$ 64.10	\$ 1.88	3.03%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.61	1	\$ 39.61	\$ 43.03	1	\$ 43.03	\$ 3.42	8.63%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.13)	1	\$ (0.13)	\$ (1.45)	1	\$ (1.45)	\$ (1.32)	1015.38%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.48			\$ 41.58	\$ 2.10	5.32%
Line Losses on Cost of Power	\$ 0.0892	54	\$ 4.84	\$ 0.0892	49	\$ 4.36	\$ (0.47)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ (0.0006)	750	\$ (0.45)	\$ (1.43)	-146.15%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ (0.0013)	750	\$ (0.98)	\$ 0.0018	750	\$ 1.35	\$ 2.33	-238.46%
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0043	750	\$ 3.23	\$ (0.30)	-8.51%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.19			\$ 50.49	\$ 2.30	4.77%
RTSR - Network	\$ 0.0085	804	\$ 6.84	\$ 0.0082	799	\$ 6.55	\$ (0.28)	-4.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	804	\$ 5.71	\$ 0.0069	799	\$ 5.51	\$ (0.20)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.73			\$ 62.55	\$ 1.82	2.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	799	\$ 3.60	\$ (0.02)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	804	\$ 1.13	\$ 0.0014	799	\$ 1.12	\$ (0.01)	-0.66%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.35			\$ 134.14	\$ 1.79	1.35%
HST	13%		\$ 17.21	13%		\$ 17.44	\$ 0.23	1.35%
Ontario Electricity Rebate	19.3%		\$ (25.54)	19.3%		\$ (25.89)	\$ (0.35)	-1.35%
Total Bill on Non-RPP Avg. Price			\$ 124.02			\$ 125.69	\$ 1.67	1.35%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0652		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.05	1	\$ 45.05	\$ 45.48	1	\$ 45.48	\$ 0.43	0.95%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0158	2000	\$ 31.60	\$ 5.20	19.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0001)	2000	\$ (0.20)	\$ -	2000	\$ -	\$ 0.20	-100.00%
Sub-Total A (excluding pass through)			\$ 71.25			\$ 77.08	\$ 5.83	8.18%
Line Losses on Cost of Power	\$ 0.0892	145	\$ 12.89	\$ 0.0892	130	\$ 11.63	\$ (1.27)	-9.82%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ (0.0020)	2,000	\$ (4.00)	\$ (7.00)	-233.33%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ (0.0013)	2,000	\$ (2.60)	\$ 0.0018	2,000	\$ 3.60	\$ 6.20	-238.46%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0039	2,000	\$ 7.80	\$ (0.80)	-9.30%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.36			\$ 96.53	\$ 3.16	3.39%
RTSR - Network	\$ 0.0078	2,145	\$ 16.73	\$ 0.0075	2,130	\$ 15.98	\$ (0.75)	-4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,145	\$ 13.94	\$ 0.0063	2,130	\$ 13.42	\$ (0.52)	-3.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 124.03			\$ 125.93	\$ 1.90	1.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,130	\$ 9.59	\$ (0.06)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,145	\$ 3.00	\$ 0.0014	2,130	\$ 2.98	\$ (0.02)	-0.66%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 315.02			\$ 316.84	\$ 1.81	0.58%
HST	13%		\$ 40.95	13%		\$ 41.19	\$ 0.24	0.58%
Ontario Electricity Rebate	19.3%		\$ (60.80)	19.3%		\$ (61.15)	\$ (0.35)	-0.58%
Total Bill on Non-RPP Avg. Price			\$ 295.18			\$ 296.88	\$ 1.70	0.58%

In the manager's summary, discuss the reason for the change in the total bill on non-RPP avg. price.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	79,821	kWh
Demand	194	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0652	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 271.06	1	\$ 271.06	\$ 271.06	1	\$ 271.06	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.1033	194.46653	\$ 603.49	\$ 3.5765	194.4665301	\$ 695.51	\$ 92.02	15.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0146)	194.46653	\$ (2.84)	\$ -	194.4665301	\$ -	\$ 2.84	-100.00%
Sub-Total A (excluding pass through)			\$ 871.71			\$ 966.57	\$ 94.86	10.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6488	194	\$ 126.17	\$ (0.7258)	194	\$ (141.14)	\$ (267.31)	-211.87%
CBR Class B Rate Riders	\$ (0.0272)	194	\$ (5.29)	\$ -	194	\$ -	\$ 5.29	-100.00%
GA Rate Riders	\$ (0.0013)	79,821	\$ (103.77)	\$ 0.0018	79,821	\$ 143.68	\$ 247.45	-238.46%
Low Voltage Service Charge	\$ 1.7592	194	\$ 342.11	\$ 1.6174	194	\$ 314.53	\$ (27.58)	-8.06%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		194	\$ -	\$ -	194	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,230.93			\$ 1,283.63	\$ 52.71	4.28%
RTSR - Network	\$ 3.4085	194	\$ 662.84	\$ 3.2712	194	\$ 636.14	\$ (26.70)	-4.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8548	194	\$ 555.16	\$ 2.7597	194	\$ 536.67	\$ (18.49)	-3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,448.93			\$ 2,456.44	\$ 7.51	0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	85,592	\$ 385.17	\$ 0.0045	85,026	\$ 382.62	\$ (2.55)	-0.66%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	85,592	\$ 119.83	\$ 0.0014	85,026	\$ 119.04	\$ (0.79)	-0.66%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	85,592	\$ 7,632.28	\$ 0.0892	85,026	\$ 7,581.74	\$ (50.54)	-0.66%
Total Bill on Average IESO Wholesale Market Price			\$ 10,586.45			\$ 10,540.09	\$ (46.37)	-0.44%
HST	13%		\$ 1,376.24	13%		\$ 1,370.21	\$ (6.03)	-0.44%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,962.69			\$ 11,910.30	\$ (52.39)	-0.44%

In the manager's summary, discuss the reason for the change.

Appendix D

RTSR Model



2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Lakeland Power Distribution Ltd.
Assigned EB Number	EB-2024-0039
Name and Title of Contact	Darren Bechtel
Phone Number	705-789-5442
Email Address	dbechtel@lakelandholding.com
Last COS Re-based Year	2019

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2025 RTSR Workform for Electricity Distributors

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[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)



2025 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	113,529,467		1.0723	121,737,647
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	113,529,467		1.0723	121,737,647
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	59,668,770		1.0723	63,982,822
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	59,668,770		1.0723	63,982,822
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.4085	122,452,018	315,533		0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8548	122,452,018	315,533		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	169,785		1.0723	182,060
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	169,785		1.0723	182,060
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4254	31,173	87		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0300	31,173	87		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3980	1,058,922	3,082		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0118	1,058,922	3,082		0

2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	2023 Jan to Jun		2023 Jul to Dec		2024		2025	
Rate Description			Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	5.60	\$	5.37	\$	6.12	\$	6.12	
Line Connection Service Rate	kW	\$	0.92	\$	0.88	\$	0.95	\$	0.95	
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98	\$	3.21	\$	3.21	

Hydro One Sub-Transmission Rates		Unit	2023		2024		2025	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	4.6545		\$	4.9103	\$	4.9103
Line Connection Service Rate	kW	\$	0.6056		\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924		\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980		\$	3.9578	\$	3.9578

If needed, add extra host here. (I)		Unit	2023		2024		2025	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-

If needed, add extra host here. (II)		Unit	2023		2024		2025	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2022		Current 2023		Forecast 2024	



2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,001	\$4.6545	\$ 200,148	44,323	\$0.6056	\$ 26,842	44,323	\$2.8924	\$ 128,200	\$ 155,041
February	52,030	\$4.6545	\$ 242,176	56,245	\$0.6056	\$ 34,062	56,245	\$2.8924	\$ 162,684	\$ 196,746
March	42,230	\$4.6545	\$ 196,559	44,179	\$0.6056	\$ 26,755	44,179	\$2.8924	\$ 127,782	\$ 154,536
April	37,665	\$4.6545	\$ 175,310	40,320	\$0.6056	\$ 24,418	40,320	\$2.8924	\$ 116,622	\$ 141,040
May	38,943	\$4.6545	\$ 181,261	40,783	\$0.6056	\$ 24,698	40,783	\$2.8924	\$ 117,961	\$ 142,660
June	42,165	\$4.6545	\$ 196,257	43,601	\$0.6056	\$ 26,405	43,601	\$2.8924	\$ 126,110	\$ 152,515
July	43,743	\$4.6545	\$ 203,598	45,441	\$0.6056	\$ 27,519	45,441	\$2.8924	\$ 131,433	\$ 158,952
August	40,878	\$4.6545	\$ 190,265	41,861	\$0.6056	\$ 25,351	41,861	\$2.8924	\$ 121,079	\$ 146,430
September	46,339	\$4.6545	\$ 215,684	48,029	\$0.6056	\$ 29,086	48,029	\$2.8924	\$ 138,918	\$ 168,004
October	41,141	\$4.6545	\$ 191,490	41,618	\$0.6056	\$ 25,204	41,618	\$2.8924	\$ 120,376	\$ 145,580
November	40,885	\$4.6545	\$ 190,299	43,492	\$0.6056	\$ 26,339	43,492	\$2.8924	\$ 125,797	\$ 152,135
December	42,743	\$4.6545	\$ 198,946	44,655	\$0.6056	\$ 27,043	44,655	\$2.8924	\$ 129,160	\$ 156,203
Total	511,762	\$ 4.65	\$ 2,381,993	534,547	\$ 0.61	\$ 323,721	534,547	\$ 2.89	\$ 1,546,122	\$ 1,869,844

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,001	\$ 4.6545	\$ 200,148	44,323	\$ 0.6056	\$ 26,842	44,323	\$ 2.8924	\$ 128,200	\$ 155,041
February	52,030	\$ 4.6545	\$ 242,176	56,245	\$ 0.6056	\$ 34,062	56,245	\$ 2.8924	\$ 162,684	\$ 196,746
March	42,230	\$ 4.6545	\$ 196,559	44,179	\$ 0.6056	\$ 26,755	44,179	\$ 2.8924	\$ 127,782	\$ 154,536
April	37,665	\$ 4.6545	\$ 175,310	40,320	\$ 0.6056	\$ 24,418	40,320	\$ 2.8924	\$ 116,622	\$ 141,040
May	38,943	\$ 4.6545	\$ 181,261	40,783	\$ 0.6056	\$ 24,698	40,783	\$ 2.8924	\$ 117,961	\$ 142,660
June	42,165	\$ 4.6545	\$ 196,257	43,601	\$ 0.6056	\$ 26,405	43,601	\$ 2.8924	\$ 126,110	\$ 152,515
July	43,743	\$ 4.6545	\$ 203,598	45,441	\$ 0.6056	\$ 27,519	45,441	\$ 2.8924	\$ 131,433	\$ 158,952
August	40,878	\$ 4.6545	\$ 190,265	41,861	\$ 0.6056	\$ 25,351	41,861	\$ 2.8924	\$ 121,079	\$ 146,430
September	46,339	\$ 4.6545	\$ 215,684	48,029	\$ 0.6056	\$ 29,086	48,029	\$ 2.8924	\$ 138,918	\$ 168,004
October	41,141	\$ 4.6545	\$ 191,490	41,618	\$ 0.6056	\$ 25,204	41,618	\$ 2.8924	\$ 120,376	\$ 145,580
November	40,885	\$ 4.6545	\$ 190,299	43,492	\$ 0.6056	\$ 26,339	43,492	\$ 2.8924	\$ 125,797	\$ 152,135
December	42,743	\$ 4.6545	\$ 198,946	44,655	\$ 0.6056	\$ 27,043	44,655	\$ 2.8924	\$ 129,160	\$ 156,203
Total	511,762	\$ 4.65	\$ 2,381,993	534,547	\$ 0.61	\$ 323,721	534,547	\$ 2.89	\$ 1,546,122	\$ 1,869,844
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,869,844



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
February	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
March	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
April	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
May	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
June	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
July	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
August	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
September	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
October	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
November	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
December	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One		Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	43,001	\$ 4.9103	\$ 211,147	44,323	\$ 0.6537	\$ 28,974	44,323	\$ 3.3041	\$ 146,447	\$	175,421	
February	52,030	\$ 4.9103	\$ 255,485	56,245	\$ 0.6537	\$ 36,768	56,245	\$ 3.3041	\$ 185,840	\$	222,608	
March	42,230	\$ 4.9103	\$ 207,361	44,179	\$ 0.6537	\$ 28,879	44,179	\$ 3.3041	\$ 145,970	\$	174,850	
April	37,665	\$ 4.9103	\$ 184,944	40,320	\$ 0.6537	\$ 26,357	40,320	\$ 3.3041	\$ 133,222	\$	159,579	
May	38,943	\$ 4.9103	\$ 191,223	40,783	\$ 0.6537	\$ 26,660	40,783	\$ 3.3041	\$ 134,752	\$	161,412	
June	42,165	\$ 4.9103	\$ 207,043	43,601	\$ 0.6537	\$ 28,502	43,601	\$ 3.3041	\$ 144,061	\$	172,562	
July	43,743	\$ 4.9103	\$ 214,789	45,441	\$ 0.6537	\$ 29,705	45,441	\$ 3.3041	\$ 150,141	\$	179,846	
August	40,878	\$ 4.9103	\$ 200,721	41,861	\$ 0.6537	\$ 27,365	41,861	\$ 3.3041	\$ 138,313	\$	165,678	
September	46,339	\$ 4.9103	\$ 227,538	48,029	\$ 0.6537	\$ 31,396	48,029	\$ 3.3041	\$ 158,692	\$	190,088	
October	41,141	\$ 4.9103	\$ 202,014	41,618	\$ 0.6537	\$ 27,206	41,618	\$ 3.3041	\$ 137,511	\$	164,716	
November	40,885	\$ 4.9103	\$ 200,757	43,492	\$ 0.6537	\$ 28,431	43,492	\$ 3.3041	\$ 143,702	\$	172,133	
December	42,743	\$ 4.9103	\$ 209,880	44,655	\$ 0.6537	\$ 29,191	44,655	\$ 3.3041	\$ 147,544	\$	176,735	
Total	511,762	\$ 4.91	\$ 2,512,903	534,547	\$ 0.65	\$ 349,433	534,547	\$ 3.30	\$ 1,766,195	\$	2,115,628	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
-------	---------	--	--	-----------------	--	--	---------------------------	--	--	------------------

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

[illegible]



2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
February	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
March	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
April	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
May	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
June	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
July	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
August	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
September	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
October	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
November	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
December	-	\$ 6.1200	\$ -	-	\$ 0.9500	\$ -	-	\$ 3.2100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,001	\$ 4.9103	\$ 211,147	44,323	\$ 0.6537	\$ 28,974	44,323	\$ 3.3041	\$ 146,447	\$ 175,421
February	52,030	\$ 4.9103	\$ 255,485	56,245	\$ 0.6537	\$ 36,768	56,245	\$ 3.3041	\$ 185,840	\$ 222,608
March	42,230	\$ 4.9103	\$ 207,361	44,179	\$ 0.6537	\$ 28,879	44,179	\$ 3.3041	\$ 145,970	\$ 174,850
April	37,665	\$ 4.9103	\$ 184,944	40,320	\$ 0.6537	\$ 26,357	40,320	\$ 3.3041	\$ 133,222	\$ 159,579
May	38,943	\$ 4.9103	\$ 191,223	40,783	\$ 0.6537	\$ 26,660	40,783	\$ 3.3041	\$ 134,752	\$ 161,412
June	42,165	\$ 4.9103	\$ 207,043	43,601	\$ 0.6537	\$ 28,502	43,601	\$ 3.3041	\$ 144,061	\$ 172,562
July	43,743	\$ 4.9103	\$ 214,789	45,441	\$ 0.6537	\$ 29,705	45,441	\$ 3.3041	\$ 150,141	\$ 179,846
August	40,878	\$ 4.9103	\$ 200,721	41,861	\$ 0.6537	\$ 27,365	41,861	\$ 3.3041	\$ 138,313	\$ 165,678
September	46,339	\$ 4.9103	\$ 227,538	48,029	\$ 0.6537	\$ 31,396	48,029	\$ 3.3041	\$ 158,692	\$ 190,088
October	41,141	\$ 4.9103	\$ 202,014	41,618	\$ 0.6537	\$ 27,206	41,618	\$ 3.3041	\$ 137,511	\$ 164,716
November	40,885	\$ 4.9103	\$ 200,757	43,492	\$ 0.6537	\$ 28,431	43,492	\$ 3.3041	\$ 143,702	\$ 172,133
December	42,743	\$ 4.9103	\$ 209,880	44,655	\$ 0.6537	\$ 29,191	44,655	\$ 3.3041	\$ 147,544	\$ 176,735
Total	511,762	\$ 4.91	\$ 2,512,903	534,547	\$ 0.65	\$ 349,433	534,547	\$ 3.30	\$ 1,766,195	\$ 2,115,628

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,001	\$ 4.91	211,147	44,323	\$ 0.65	28,974	44,323	\$ 3.30	146,447	\$ 175,421
February	52,030	\$ 4.91	255,485	56,245	\$ 0.65	36,768	56,245	\$ 3.30	185,840	\$ 222,608
March	42,230	\$ 4.91	207,361	44,179	\$ 0.65	28,879	44,179	\$ 3.30	145,970	\$ 174,850
April	37,665	\$ 4.91	184,944	40,320	\$ 0.65	26,357	40,320	\$ 3.30	133,222	\$ 159,579
May	38,943	\$ 4.91	191,223	40,783	\$ 0.65	26,660	40,783	\$ 3.30	134,752	\$ 161,412
June	42,165	\$ 4.91	207,043	43,601	\$ 0.65	28,502	43,601	\$ 3.30	144,061	\$ 172,562
July	43,743	\$ 4.91	214,789	45,441	\$ 0.65	29,705	45,441	\$ 3.30	150,141	\$ 179,846
August	40,878	\$ 4.91	200,721	41,861	\$ 0.65	27,365	41,861	\$ 3.30	138,313	\$ 165,678
September	46,339	\$ 4.91	227,538	48,029	\$ 0.65	31,396	48,029	\$ 3.30	158,692	\$ 190,088
October	41,141	\$ 4.91	202,014	41,618	\$ 0.65	27,206	41,618	\$ 3.30	137,511	\$ 164,716
November	40,885	\$ 4.91	200,757	43,492	\$ 0.65	28,431	43,492	\$ 3.30	143,702	\$ 172,133
December	42,743	\$ 4.91	209,880	44,655	\$ 0.65	29,191	44,655	\$ 3.30	147,544	\$ 176,735
Total	511,762	\$ 4.91	\$ 2,512,903	534,547	\$ 0.65	\$ 349,433	534,547	\$ 3.30	\$ 1,766,195	\$ 2,115,628
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 2,115,628

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	121,737,647		1,034,770	39.5%	993,097	0.0082
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	63,982,822		499,066	19.1%	478,967	0.0075
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.4085	0	315,533	1,075,494	41.1%	1,032,181	3.2712
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	182,060		1,420	0.1%	1,363	0.0075
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.4254	0	87	210	0.0%	202	2.3278
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3980	0	3,082	7,391	0.3%	7,094	2.3014

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	121,737,647		864,337	39.5%	835,530	0.0069
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	63,982,822		415,888	19.0%	402,028	0.0063
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8548	0	315,533	900,784	41.2%	870,762	2.7597
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	182,060		1,183	0.1%	1,144	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0300	0	87	176	0.0%	170	1.9624
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0118	0	3,082	6,201	0.3%	5,994	1.9447

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	121,737,647		993,097	39.5%	993,097	0.0082
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	63,982,822		478,967	19.1%	478,967	0.0075
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.2712	0	315,533	1,032,181	41.1%	1,032,181	3.2712
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	182,060		1,363	0.1%	1,363	0.0075
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3278	0	87	202	0.0%	202	2.3278
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.3014	0	3,082	7,094	0.3%	7,094	2.3014

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069	121,737,647		835,530	39.5%	835,530	0.0069
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	63,982,822		402,028	19.0%	402,028	0.0063
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7597	0	315,533	870,762	41.2%	870,762	2.7597
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	182,060		1,144	0.1%	1,144	0.0063
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9624	0	87	170	0.0%	170	1.9624
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9447	0	3,082	5,994	0.3%	5,994	1.9447

2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

Host Volume

Host Charges

2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology
483820.2	497279.96	536957.95	519936.87	519936.87	519936.87	2023 volumes multiplied by 2024 rates
1,139,114	1,284,410	1,348,363	1,183,242	1,212,279	1,212,279	

Host II:

Host Volume

Host Charges

2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor

1.0652

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.

If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Delivered Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	118,317,067	0.006863369	126,031,340	865,000	41.8%	506,959	118,317,067	0.0043
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	61,352,783	0.006283366	65,352,984	410,637	19.9%	240,666	61,352,783	0.0039
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW	284,699	2.759654409	284,699	785,671	38.0%	460,466	284,699	1.6174
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	175,370	0.006283363	186,804	1,174	0.1%	688	175,370	0.0039
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	77	1.962351317	77	151	0.0%	89	77	1.1501
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	2,994	1.944749057	2,994	5,823	0.3%	3,412	2,994	1.1398
					0				
TOTAL					2,068,455	100.0%	1,212,279		