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November 4, 2024

**VIA RESS AND EMAIL**

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)**  
**EB-2024-0111-2024 Rebasing and IRM – Draft Rate Order**

Today, Enbridge Gas filed the Partial Settlement Proposal in this proceeding.

Attached are a Draft Rate Order for updated 2024 interim rates and for interim 2025 rates, along with Draft Accounting Orders, all of which reflect the Settlement Proposal.

As set out in the Settlement Proposal, Enbridge Gas requests approval of the Settlement Proposal and the Draft Rate Order and Draft Accounting Orders by November 26, 2024, so that the associated rates can be implemented as of January 1, 2025, in conjunction with the January 1, 2025 QRAM Application.

Should you have any questions, please let us know.

Sincerely,

Joel Denomy  
Technical Manager, Strategic Applications – Rate Rebasing

DRAFT RATE ORDER  
OVERVIEW

1. A Draft Rate Order for Phase 2 of Enbridge Gas's 2024 Rebasing Application is attached. This Draft Rate Order reflects the November 4, 2024, Phase 2 Partial Settlement Proposal (Phase 2 Settlement Proposal). The Phase 2 Settlement Proposal was filed concurrently with this Draft Rate Order and is pending OEB approval.
2. As part of the rate order process, Enbridge Gas is requesting OEB approval to implement:
  - Changes to the 2024 revenue requirement and 2024 interim rates resulting from the Phase 2 Settlement Proposal, including a rate adjustment rider to recover the 2024 Phase 2 revenue deficiency;
  - Interim 2025 rates, reflecting application of the Price Cap IRM, including a base rate adjustment to move capitalized overheads to O&M, application of the price cap index and Y factor adjustments; and
  - Unit rates reflecting levelized rate treatment for the Panhandle Regional Expansion Project (PREP) starting in 2025.
3. The 2024 rates and 2025 rates are interim pending the outcomes of Phase 2 of the Application, as well as any impacts arising from Enbridge Gas's Motion to Review<sup>1</sup> and appeal to Divisional Court<sup>2</sup>. Enbridge Gas is proposing to implement interim 2025 rates and a rate adjustment rider for 2024 Rates on January 1, 2025. The rate adjustment rider recovers the 2024 Phase 2 revenue deficiency that would have been recovered had the changes to the 2024 revenue requirement been

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<sup>1</sup> EB-2024-0078.

<sup>2</sup> Court File No. DC-24-00000055-0000.

implemented January 1, 2024. The rate adjustment rider is proposed to be in place over 2025.

4. As part of the Settlement Proposal, parties agreed that the rate order process would be conducted at the same time the Settlement Proposal is being considered by the OEB. This approach is required to implement 2025 Rates by January 1, 2025. Specifically, Enbridge Gas requires a Decision and Rate Order by November 26, 2024, to incorporate the 2025 rate changes into the January 2025 QRAM Application.
5. This draft rate order overview is organized as follows:
  1. Changes to 2024 Revenue Requirement and Interim 2024 Rates
  2. 2025 Interim Rates
  3. PREP Unit Rates
  4. Bill Impacts
  5. Deferral and Variance Accounts

1. Changes to 2024 Revenue Requirement and Interim 2024 Rates

6. The Draft Rate Order reflects the 2024 Phase 2 revenue deficiency of \$8.5 million. This revenue deficiency incorporates changes resulting from the Phase 2 Settlement Proposal. The calculation of the 2024 Phase 2 revenue deficiency reflects the inclusion of Dawn to Corunna Project costs, an update to the unregulated storage cost allocations, the resultant impacts on working capital, and a base rate adjustment related to Enbridge Sustain. Table 1 sets out the 2024 Phase 2 pre-filed revenue deficiency and the 2024 revenue deficiency resulting from the Phase 2 Settlement Proposal.

Table 1  
2024 Phase 2 Revenue Deficiency

Line No.	Particulars (\$ millions)	Phase 2 Pre-filed Evidence (1)	Phase 2 Settlement Proposal (2)
		(a)	(b)
	<u>Revenue Deficiency of:</u>		
1	Dawn to Corunna Replacement Project	18.1	10.0
2	Update of unregulated storage cost allocators	(0.2)	(0.5)
3	Working capital in rate base	(0.1)	(0.0)
4	Base Rate Adjustment – Enbridge Sustain	-	(1.0)
5	2024 Phase 2 Revenue Deficiency	17.8	8.5

Notes:

(1) Phase 2 Exhibit 1, Tab 3, Schedule 1, p.6, Updated June 12, 2024.

(2) Exhibit N, Tab 1, Schedule 1, p.12.

***Dawn to Corunna Replacement Project***

7. In accordance with the Phase 2 Settlement Proposal<sup>3</sup>, Enbridge Gas included the proposed revenue requirement adjustment of \$(8.1) million for the Dawn to Corunna Replacement Project, resulting in an adjusted revenue requirement of \$10.0 million. The 2024 revenue requirement reflects a reduction of \$19.0 million to the regulated rate base addition amount associated with the project, and an allocation of the remaining asset balance and related rate base using a 62% / 38% split between regulated and unregulated storage.

***Unregulated Storage Cost Allocations and Eliminations***

8. As part of the Phase 2 Settlement Proposal<sup>4</sup>, parties agreed to change the allocation of all new storage assets providing storage service starting in 2024, to an allocation of 62% to regulated storage and 38% to unregulated storage<sup>5</sup>. It was also agreed

<sup>3</sup> Exhibit N, Tab 1, Schedule 1, p.24.

<sup>4</sup> Exhibit N, Tab 1, Schedule 1, pp.23-24.

<sup>5</sup> Excludes new storage assets that increase space and deliverability which are 100% charged to unregulated operations.

that this apportionment would be applied to the agreed to Dawn to Corunna Project in-service additions. As a result of the updated storage asset allocations, Enbridge Gas has updated other unregulated storage cost allocators for 2024. That is, allocators that previously leveraged 2022 actual plant balances in their determination, for allocation of 2024 forecast costs, were adjusted to include impacts of the Dawn to Corunna in-service additions and the forecast 2024 storage in-service additions reflecting the agreed to allocation noted above. As a result of applying this change, Enbridge Gas increased the amount of operating costs allocated to unregulated operations, thereby reducing the utility revenue deficiency by an incremental \$0.3 million. This results in an overall revenue deficiency reduction of \$0.5 million. Please see Table 2 for the summary of the updated 2024 unregulated storage cost allocations.

Table 2  
2024 Unregulated Storage Cost Allocation Calculation From Harmonized Methodology

Line No.	Particulars (\$ millions)	Phase 2 Pre-filed Evidence (a)	Phase 2 Settlement Proposal (b)
<u>Unregulated Storage Asset Balances</u>			
1	Materials and Supplies Inventory	2.1	2.4
2	Net Underground Storage Plant	436.8	566.2
3	Net General Plant	10.4	10.6
4	Total Net Unregulated Storage Assets	449.3	579.2
<u>Unregulated Storage Operating Expenses</u>			
5	Cost of Gas: Unaccounted For Gas	5.3	5.3
6	Cost of Gas: Fuel Used to Move Gas	2.9	2.9
7	O&M: Storage Operations	7.6	7.7
8	O&M: Storage Support – Administrative and General	7.4	7.4
9	O&M: Storage Support – Variable	1.3	1.3
10	Depreciation Expense: Storage Assets	19.3	21.5
11	Depreciation Expense: General Plant Assets	1.3	1.3
12	Property Tax Expense: Storage Assets	1.9	2.0
13	Property Tax Expense: General Plant Assets	0.0	0.0
14	Unutilized In-franchise Space	0.0	0.0
15	Interest Expense on Long Term Debt	12.3	15.1
16	Total Unregulated Storage Operating Expenses	59.3	64.5

### ***Working Capital in Rate Base***

9. There is a small change to 2024 rate base related to working capital as a result of the inclusion of Dawn to Corunna Project costs and the update to the unregulated storage cost allocations. This change decreases the 2024 Phase 2 revenue deficiency by approximately \$0.1 million.

### ***Enbridge Sustain***

10. Pursuant to the Phase 2 Settlement Proposal, Enbridge Gas has included a 2024 base rate adjustment related to Enbridge Sustain. This base rate adjustment reduces the 2024 Phase 2 revenue deficiency by \$1 million. The adjustment serves

as an estimate of the amounts to be received by Enbridge Gas from Enbridge Sustain for goods and services provided (including rent) where such amounts were not included as recoveries in the Company's filed 2024 O&M budget. Since this is a base rate adjustment in 2024, this amount will be adjusted annually according to the IRM formula.

***2024 Interim Rates - Rate Adjustment (Rider E)***

11. Enbridge Gas has included a rate adjustment rider to recover the revenue variance of \$8.5 million for 2024 interim rates, as provided in Table 1. The rate adjustment rider is proposed to recover the 2024 Phase 2 revenue deficiency for the period of January 1, 2024, to December 31, 2024, on a forecast basis over 2025 from in-franchise general service and contract rate customers.
12. Consistent with the recovery of the 2024 Phase 1 revenue deficiency, Enbridge Gas proportionally applied the impact of the 2024 Phase 2 revenue deficiency to each rate zone and rate class based on current approved revenue, consistent with the rate design of each rate class. The derivation of the proportional impact is provided at Table 3 and the derivation of the rate adjustment rider is provided at Working Papers, Schedule 16.
13. Enbridge Gas will also include a one-time adjustment to recover the revenue variance from ex-franchise contract rate classes, consistent with the Phase 1 revenue variance recovery.

Table 3  
Derivation of 2024 Phase 2 Revenue Deficiency Proportional Impact

Line No.	Particulars (\$ millions)	Total (a)
1	Total 2024 Phase 2 Revenue Deficiency (1)	8.5
2	Adjusted Delivery Revenue (2)	2,709.3
3	Revenue Deficiency Proportional Impact (line 1 / line 2)	0.31%

Notes:

- (1) Revenue deficiency of \$8.5 million, as per Table 1, line 5.
- (2) Working Papers, Schedule 9.

2. 2025 Interim Rates

14. Enbridge Gas has applied the Price Cap Mechanism as agreed by parties in the Phase 2 Settlement Proposal. 2025 Rates will be set by applying the Price Cap formula to 2024 Rates which includes the following:

- i. An annual rate base adjustment to migrate indirect overheads from capital to O&M and an adjustment to update base rates for the 2024 Phase 2 revenue deficiency
- ii. Application of the PCI, where PCI is determined by an inflation factor (I-factor) less a productivity and a Stretch factor (X-factor)
- iii. Pass-through adjustments (Y-factors)
- iv. Non-routine adjustments (Z-factors)
- v. Incremental Capital Module (ICM)
- vi. Other Adjustments

15. For reference, Table 4 outlines changes to Enbridge Gas's 2025 revenue.



Table 4  
Proposed Changes in Delivery Revenue

Line No.	Particulars	(\$000s)
	<u>Summary Change in Revenue:</u>	
1	2025 Proposed (EB-2024-0111)	3,079,414 (1)
2	2024 Approved (EB-2024-0245)	2,909,520 (1)
3	Net Change (line 1 - line 2)	<u>169,894</u>
	<u>Detail Change in Revenue:</u>	
4	2024 Phase 2 Deficiency (0.31%)	8,520 (1)
5	Adjustment for Expensing Capitalized Indirect Overheads	56,918 (2)
6	2025 Price Cap Index (3.33%)	92,422 (1)
7	2025 DSM Budget Change	<u>12,033 (3)</u>
8	Total Excluding PREP Levelized Approach (lines 4 through 7)	169,894
9	PREP Levelized Approach	<u>8,718 (4)</u>
10	Total (line 8 + 9)	<u>178,612</u>

Notes:

- (1) Working Papers, Schedule 3, p.1, line 40.
- (2) Working Papers, Schedule 11, column (c), line 44.
- (3) Working Papers, Schedule 10, column (c), line 29.
- (4) Working Papers, Schedule 13, p. 2, column (b), line 51.

***Base Rate Adjustments***

16. Enbridge Gas has incorporated two base rate adjustments to 2025 rates.

17. The first adjustment updates 2025 base rates for the 2024 revenue deficiency provided at Table 1. Enbridge Gas will incorporate the 2024 revenue deficiency in base rates commencing January 1, 2025. As described above, Enbridge Gas proposes a rate adjustment rider for the period of January 1, 2025, to December 31,

2025 to recover the 2024 revenue deficiency changes had the changes from the Phase 2 Settlement Proposal been implemented January 1, 2024.

18. The second adjustment implements the OEB's Phase 1 Decision to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term. The annual base rate adjustment proposal was agreed by parties as part of the Phase 2 Settlement Proposal.
19. The 2025 base rate adjustments are provided at Working Papers, Schedule 5, column (e) and column (f) and Working Papers, Schedule 11.

### ***Price Cap Index***

20. The PCI is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor (comprised of a productivity factor and a stretch factor) is constant during each year of the IRM term. As set out in the Settlement Proposal the X-factor is 0.28%. For 2025, the inflation factor is 3.61% resulting in a PCI of 3.33%, as shown in Table 5.

<u>Table 5</u> <u>Calculation of Price Cap Index</u> <u>Effective January 1, 2025</u>		
Line No.		2025 Price Cap Index
		(a)
1	Inflation Factor	3.61%
2	Less: Productivity Factor	0.00%
3	Less: Stretch Factor	0.28%
4	2025 Price Cap Index	3.33%

21. Each of these components is discussed further below.

*Inflation Factor (I-Factor)*

22. For 2025 rates, the inflation factor of 3.61% is calculated using a weighted average of the arithmetic percentage change in the GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the arithmetic percentage change the Ontario Average Hourly Earnings (AHE) index. A weight of 75% is applied to changes in GDP IPI FDD and a weight of 25% is applied to changes in AHE. The GDP IPI FDD is calculated as the calendar year-over-year percentage change in the annual average of Canada's Gross Domestic Product Implicit Price Index Final Domestic Demand available for the most recent calendar year. The AHE is calculated as the calendar year-over-year percentage change in the annual average of the Ontario fixed weighted index of Average Hourly Earnings available for the most recent calendar year. The calculation is provided in Table 6.

Table 6  
Weighted Inflation Factor  
Effective January 1, 2025

Line No.	Particulars	Annual % Change in GDP IPI FDD (1) (a)	Annual % Change in Ontario AHE (2) (b)	Weighted Inflation Factor (3) (c)
1	Annualized average January - December 2022 Index	116.48	168.58	
2	Annualized average January - December 2023 Index	<u>120.93</u>	<u>173.63</u>	
3	Inflation Factor (Average % Change: [(Line 2)/(Line 1)- 1]*100)	3.82%	3.00%	
4	Weights	<u>0.75</u>	<u>0.25</u>	
5	Inflation Factor (for columns (1) & (2): Line 3 * Line 4)	2.87%	0.75%	3.61%

Notes

- (1) Statistics Canada. (2024 08 30). Canada- Price indexes, gross domestic product; Canada; Implicit price indexes; Final domestic demand; 2007=100, Table: 36-10-0106-01 (formerly CANSIM 380-0066), v62307283. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=3610010601>
- (2) Statistics Canada. (2024 09 26). Fixed weighted index of average hourly earnings for all employees (SEPH), excluding overtime, unadjusted for seasonal variation, for selected industries classified using the North American Industry Classification System (NAICS); Ontario; Industrial aggregate excluding unclassified businesses; Index, 2002=100, Table: 14-10-0213-01 (formerly CANSIM 281-0039), v1606242. <https://www150.statcan.gc.ca/t1/tbl1/en/tv.action?pid=1410021301>
- (3) Sum of line 5 of columns (1) and (2). Result rounded to two decimal places.

***Productivity and Stretch Factor (X-Factor)***

23. The X-factor is the sum of the productivity and stretch factor. The Phase 2

Settlement Proposal included a productivity factor of 0% and a stretch factor of 0.28% for each year of the IRM term (2025 to 2028), which is reflected in the PCI calculation in Table 5.

***Pass-Through Adjustments (Y-Factors)***

24. Y factors are costs associated with specific items that are subject to deferral account treatment and passed through to customers without any price cap adjustment. The Y-factors in the IRM are:

- Cost of gas and upstream transportation;
- Demand Side Management (DSM) costs;
- Lost Revenue Adjustment Mechanism (LRAM) for the contract market;
- Average Use; and
- Impacts of the Generic Proceeding on Customer Attachments.<sup>6</sup>

### *Cost of Gas and Upstream Transportation*

25. Cost of gas supply and upstream transportation costs are passed through to customers through the Quarterly Rate Adjustment Mechanism (QRAM), and through the disposition of gas supply related deferral accounts for each rate zone. No changes to cost of gas supply and upstream transportation costs are proposed for 2025 rates.

### *DSM*

26. Enbridge Gas has updated its DSM costs and rate class allocation to reflect the 2025 DSM budget. Enbridge Gas has allocated the DSM budget costs based on the forecast DSM budget spend by rate class for 2025. The DSM low-income budget continues to be allocated in proportion to distribution revenue less DSM budget costs, consistent with allocation provided in the Application for Multi-Year Natural Gas Demand Side Management Plan (DSM Plan)<sup>7</sup>. The 2025 DSM budget for the EGD rate zone is \$113.3 million and \$81.8 million for the Union rate zones.

27. As per the Phase 1 Settlement Proposal, Enbridge Gas has also applied the uniform residential DSM unit rates in the Draft Rate Order. The implementation of uniform residential DSM unit rates in the Draft Rate Order is in response to the OEB's Decision and Order on the DSM Plan Draft Rate Order<sup>8</sup>, which ordered Enbridge

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<sup>6</sup> Not applicable for 2025.

<sup>7</sup> EB-2021-0002.

<sup>8</sup> EB-2021-0002, Decision and Order, March 2, 2023.

Gas to propose a methodology with its 2024 Rebasing Application to recover the approved 2024 residential DSM budget amounts equally through a uniform rate for implementation with final 2024 rates.

28. The derivation of the DSM unit rates is provided at Working Papers, Schedule 10.

*Lost Revenue Adjustment Mechanism (LRAM) for the Contract Market*

29. Enbridge Gas has not updated 2025 interim rates to capture LRAM volume impacts as the final audited 2023 and 2024 LRAM volumes are not complete at this time.

30. As part of the annual rate setting process during the IRM term, Enbridge Gas will adjust volumes and calculate base rates for the EGD and Union rate zones to reflect the final audited LRAM volumes consistent with the final annual verification and audit when they are available. This approach is consistent with the LRAM adjustment used during the prior IR term for the Union rate zones. Any variance between the actual LRAM and the LRAM included in base rates are captured in the LRAM Variance account.

*Average Use and Normalized Average Consumption*

31. Enbridge Gas has incorporated an annual rate adjustment to 2025 Rates to account for changes in the trend of average use. This trend change is determined by the year-over-year percentage variation in the forecasted average use. Enbridge Gas developed the average use forecast using the methodology that underpins the rates approved in Phase 1<sup>9</sup>.

32. The average use methodology employs regression equations to estimate the historical trend of average use. The driver variables have remained consistent, and the coefficients of existing models are re-estimated to incorporate the most recent

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<sup>9</sup> EB-2022-0200, Decision and Order, December 21, 2023, Section 5.1.1, p 123.

year of actual data. The average uses for Rate 1, Rate 6, Rate 01, Rate 10, Rate M1, and Rate M2 include the incremental impact of planned DSM for 2025 and have been normalized to the 2025 forecast degree days for each region.

### ***Non-Routine Adjustments (Z-Factors)***

33. To address material changes in costs associated with unforeseen events outside of the control of management the OEB's Price Cap formula includes a Z-factor mechanism. Parties agreed to the inclusion of a Z-factor mechanism in Enbridge Gas's rate-setting framework for costs that meet the Z-factor criteria.

34. Enbridge Gas does not have a Z-factor proposal for 2025 Rates.

### ***Incremental Capital Module (ICM)***

35. As part of the Phase 2 settlement proposal, parties agreed that Enbridge Gas will be permitted to seek ICM treatment for projects that qualify under the OEB ICM policies<sup>10</sup>, subject to the following modifications:

- The project specific in-service materiality threshold, exclusive of overheads, will be set at \$75 million;
- Enbridge Gas will not include capitalized overhead costs as part of project costs sought for ICM rate recovery during the IRM term; and
- Enbridge Gas will be permitted (but not required) to seek approval of advanced ICM treatment for a project as part of the Leave to Construct (LTC) application for approval of the subject project.

36. Enbridge Gas is not proposing an ICM request for 2025 Rates.

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<sup>10</sup> If there are changes to the OEB's ROE formula through the current Cost of Capital consultation, then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented into rates immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current policies for the 2024-2028 term.

### ***Other Adjustments***

37. Enbridge Gas has updated the Miscellaneous Service Charges for PCI. Retail Service Charges have been updated for both the EGD and Union rate zones to reflect an inflation factor of 3.61% as required by the OEB's Report on Energy Retailer Service Charges<sup>11</sup>. The derivation of the service charges adjustments is provided at Working Paper, Schedule 14.
38. As outlined in EB-2019-0294<sup>12</sup>, Enbridge Gas is to review the hydrogen gas rate rider (Rider M) annually and request an update if there is a material change in the price of natural gas. The OEB noted the definition of "material" is in relation to the change in the commodity cost of natural gas as an increase or decrease of 25% or more. Enbridge Gas has reviewed the hydrogen gas rate rider calculation based on the most recent approved rates (EB-2024-0245, October 1, 2024, QRAM) for Rate 1 and Rate 6 and confirms the change in the rate rider does not exceed 25%. As a result, Enbridge Gas is proposing to maintain the current rider credits of \$15 and \$126 annually for Rate 1 and Rate 6 respectively. The cost of the hydrogen gas rate rider is funded by Enbridge Gas and included in earnings subject to sharing in accordance with the EB-2019-0294 Decision.

### **3. PREP Unit Rates**

39. Enbridge Gas is requesting approval of new unit rates for the Panhandle Regional Expansion Project (PREP) that reflects the approved levelized rate treatment for the PREP Project starting in 2025. The levelized rate treatment for the PREP Project is designed to proportionally apply the PREP revenue requirement to each of the current rate zones and rate classes, consistent with the Phase 1 Settlement Agreement and the allocation of the Phase 1 deficiency in the Phase 1 2024 Rate Order. The unit rates for PREP have been designed to recover the associated 2024

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<sup>11</sup> EB-2015-0304, Energy Retailer Services Charges, November 29, 2018.

<sup>12</sup> EB-2019-0294, Decision and Order, October 29, 2020.



to 2028 PREP revenue requirement over the remainder of the IRM term starting on January 1, 2025.

40. The derivation of the PREP unit rates included in 2025 rates are provided at Working Papers, Schedule 13.

#### 4. Bill Impacts

41. Bill impacts for individual customers vary by rate zone and rate class. For a typical residential sales service customer, the interim 2025 rates result in an annual bill increase for 2025 of \$32.21 (or 2.5% of total bill) for a Rate 1 customer in the EGD rate zone, an increase of \$28.80 (or 2.1% of total bill) for a Rate 01 customer in the Union North rate zone and an increase of \$29.97 (or 2.7% of total bill) for a Rate M1 customer in the Union South rate zone. The bill impacts by rate class are provided at Working Papers, Schedule 4.

#### 5. Deferral and Variance Accounts

42. Enbridge Gas has included the deferral and variance accounts at Appendix C. This includes the currently approved deferral and variance accounts and the following new deferral and variance accounts:

- OEB Cost Assessment (OEBCA) Variance Account (179-340);
- IRP System Pruning Deferral Account (179-341);
- Asset Life Extension Costs Deferral Account (179-343);
- Enbridge Sustain Affiliate Recoveries Variance Account (179-344); and
- Earnings Sharing Mechanism (ESM) Deferral Account (179-339).

#### ***OEB Cost Assessment Variance Account***

43. Enbridge Gas has established an OEB Cost Assessment Variance Account effective January 1, 2025, as agreed to by parties in the Phase 2 Settlement Proposal. The

new account will record variances in OEB Cost Assessment amounts as compared to the \$9.4 million that was included in the Company's 2024 O&M budget. The \$9.4 million threshold amount will be adjusted each year using the IRM formula. Enbridge Gas will be entitled to recover any amounts each year that are more than \$2 million above the threshold amount. In any year where the actual OEB Cost Assessment amounts are below the threshold amount, Enbridge Gas will credit all amounts below the threshold to ratepayers.

#### ***IRP System Pruning Deferral Account***

44. Enbridge Gas has established a new IRP System Pruning Deferral Account. This account has a \$5 million cap to record the incremental costs incurred as part of the development and implementation of the IRP System Pruning pilot project(s). As part of the Phase 2 Settlement Agreement, the Parties agreed that it is appropriate for Enbridge Gas to develop and implement one or two system pruning pilot projects. The Parties also agreed that Enbridge Gas will develop its approach to system pruning in consultation with the IRP Technical Working Group by the end of Q2 of 2025 and begin implementation on one or two small pilots by the end of Q1 of 2026.

45. The amount of the deferral account is capped at \$5 million of operating costs related to one or two pilot projects. If the combined costs of these pilots are forecast to exceed \$5 million, then Enbridge Gas would be expected to seek OEB approval through an IRP Plan Application.

#### ***Asset Life Extension Costs Deferral Account***

46. As agreed to by parties in the Phase 2 Settlement Proposal, Enbridge Gas has established a new Asset Life Extension Costs Deferral Account to recover the incremental asset life extension operating costs which are incurred as a result of activities taken in conjunction with findings from the EDIMP Program. There is no

materiality threshold associated with this new deferral account. At the time that Enbridge Gas seeks clearance of amounts recorded in the new Asset Life Extension Costs Deferral Account, Enbridge Gas will provide evidence about the cost associated with work or projects avoided, downsized, or delayed because of the ALE work.

### ***Enbridge Sustain Affiliate Recoveries Variance Account***

47. As agreed to by parties in the Phase 2 Settlement Proposal, Enbridge Gas has established a new asymmetrical Enbridge Sustain Affiliate Recoveries Variance Account. Enbridge Gas will credit any additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid by Enbridge Sustain to Enbridge Gas for services provided in each year of the 2024 to 2028 IRM term into this account.
48. In each annual Deferral Account Clearance Application, Enbridge Gas will file (i) financial information relating to the business of Enbridge Sustain to provide context for the OEB to assess the affiliate transactions information provided; and (ii) a detailed list of all of the resources of Enbridge Gas that are used by Enbridge Sustain, all of the resources of Enbridge Sustain that are used by the utility, and all of the resources of any person that are shared between the utility and Enbridge Sustain, including an explanation of the cost allocation methodology for each. No forecasts will be required. This information can be used to confirm the reasonableness of amounts recorded into the Enbridge Sustain Affiliate Payments Recoveries Variance Account.

### ***ESM Deferral Account***

49. Enbridge Gas has established an Earnings Sharing Mechanism (ESM) Deferral Account effective January 1, 2025. As noted in the Phase 2 Settlement Proposal, earnings will be equally shared (50/50) between ratepayers and Enbridge Gas if, in

any calendar year from 2025 to 2028, the actual utility ROE is greater than 100 basis points above the allowed ROE embedded in 2024 rates. Further, earnings above 300 basis points would be credited to ratepayers, on a 90/10 basis.

## Overview of Rate Order Appendices & Working Papers

<b>Title</b>	<b>Contents</b>
Appendix A	Summary of Changes to Rates
Appendix B	Rate Handbook
Appendix C	Deferral & Variance Account Accounting Orders
<b>Working Papers</b>	
Schedule 1	<u>2024 Restatement and Phase 2 Deficiency Impacts</u> This schedule provides a summary of the Phase 2 deficiency as filed compared to the adjusted Phase 2 deficiency and related revenue requirement after incorporating Phase 2 Settlement Agreement impacts.
Schedule 2	<u>Summary of 2025 Proposed Delivery Revenue Change</u> This schedule schedules the changes in delivery revenue from approved 2024 to proposed 2025.
Schedule 3	<u>Summary of Proposed Revenue Change by Rate Class</u> This schedule provides the rate class-specific 2024 and 2025 delivery revenue adjustments to arrive at the final proposed 2025 delivery revenue.
Schedule 4	<u>Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers</u> This schedule provides illustrative customer bill impacts for all Enbridge Gas in-franchise rate classes based on typical small and large customers within each rate class.
Schedule 5	<u>Derivation of Proposed Rates and Revenue by Rate Class</u> This schedule provides detailed support for the derivation of 2025 base rates, including adjustments for Phase 2 Deficiency, Indirect Overhead, Price Cap Index, and NAC and LRAM.
Schedule 6	<u>Calculation of Supplemental Service Charges</u> This schedule provides the calculation of supplemental service charges.
Schedule 7	<u>Summary of Proposed Unit Rates by Rate Class</u> This schedule provides the derivation of total 2025 proposed rates which includes 2025 base rates from schedule 5 plus proposed Y factor rates for DSM, and PREP Levelized Approach. This schedule also provides the delivery and gas cost component of the 2025 rates.
Schedule 8	<u>Summary of Approved Delivery Revenue Changes</u> This schedule summarizes the approved delivery revenue changes that occurred during 2024 since the 2024 Rebasing Phase 1 Rate Order.
Schedule 9	<u>Derivation of 2024 Phase 2 Revenue Deficiency Proportional Impact</u> This schedule provides the derivation of the revenue escalation percentage as a result of the 2024 Rebasing Phase 2 Deficiency.

Schedule 10	<u>DSM Budget Allocation by Rate Class</u> This schedule provides the 2025 DSM budget allocation by rate class and the derivation of DSM unit rates.
Schedule 11	<u>Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads</u> This schedule provides the allocation by rate class of the 2025 annual base rate adjustment for indirect overheads
Schedule 12	<u>Calculation of 2025 Average Use Target Percentage Change</u> This schedule provides the calculation of the AU percentage change used to adjust billing units for general service rate classes.
Schedule 13	<u>PREP Levelized Approach Unit Rates by Rate Class</u> This schedule provides the 2024-2028 revenue requirement summary for PREP and the derivation of the PREP levelized approach unit rates by rate class and charge type.
Schedule 14	<u>Service Charges Adjustments</u> This schedule provides the derivation of Rider G - Miscellaneous Service Charges including the adjustment for the Price Cap Index, and the derivation of Retail Service Charges including the adjustment for inflation.
Schedule 15	<u>Calculation of Non-Utility Cross Charge Revenue</u> This schedule provides the derivation of the proposed non-utility cross charge revenue. <u>2024 Rate Adjustments by Rate Class for the Retroactive Period (Rider E)</u> This schedule provides the derivation of In-franchise Rider E and Ex-franchise rate adjustment for the 2024 retroactive period related to the 2024 Rebasing Phase 2
Schedule 16	Deficiency

Summary of Proposed Rate Change by Rate Class

EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245 Approved October 1, 2024 Rates (a)	Rate Change (b)	EB-2024-0111 Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 1</u>				
1	Monthly Customer Charge (1)	\$	\$25.72	\$1.02	\$26.74
	Delivery Charge - Commodity				
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.0089	0.9054	10.9143
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	9.3215	0.8399	10.1614
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	8.7833	0.7886	9.5719
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	8.3821	0.7503	9.1324
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.5379	0.0225	1.5604
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0975	0.0031	10.1006
	<u>Rate 6</u>				
10	Monthly Customer Charge (1)	\$	\$79.64	\$2.87	\$82.51
	Delivery Charge - Commodity				
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.1804	0.8928	11.0732
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	7.8095	0.6779	8.4874
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.1492	0.5274	6.6766
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.0825	0.4307	5.5132
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	4.6085	0.3878	4.9963
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.4895	0.3770	4.8665
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4259	0.0209	1.4468
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.1215	0.0040	10.1255
	<u>Rate 100</u>				
21	Monthly Customer Charge (1)	\$	\$138.07	\$5.01	\$143.08
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	40.6811	1.6470	42.3281
	Delivery Charge - Commodity				
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1840	(0.4233)	0.7607
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1840	(0.4233)	0.7607
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1840	(0.4233)	0.7607
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4259	0.0227	1.4486
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.1215	0.0041	10.1256
	<u>Rate 110</u>				
30	Monthly Customer Charge (1)	\$	\$660.87	\$24.12	\$684.99
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	26.0787	1.7510	27.8297
	Delivery Charge - Commodity				
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.9305	0.0200	0.9505
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7580	0.0094	0.7674
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2960	0.0046	0.3006
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0585	0.0017	10.0602
	<u>Rate 115</u>				
38	Monthly Customer Charge (1)	\$	\$700.47	\$25.57	\$726.04
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.8557	2.5743	30.4300
	Delivery Charge - Commodity				
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4683	0.0282	0.4965
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3631	0.0190	0.3821
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1085	0.0015	0.1100
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0585	0.0017	10.0602

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$562.72	\$20.53	\$583.25
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.5184	0.7184	12.2368
	<u>Rate 135</u>				
48	Monthly Customer Charge (1) Winter	\$	\$130.29	\$4.73	\$135.02
	Delivery Charge - Commodity				
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.1658	0.4816	10.6474
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.6496	0.3628	9.0124
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.0487	0.3157	8.3644
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3239	0.0238	4.3477
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4661	(0.0434)	3.4227
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.2034	(0.0640)	3.1394
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0663	0.0019	10.0682
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$139.56	\$5.06	\$144.62
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	9.2958	2.4891	11.7849
	Delivery Charge - Commodity				
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2894	(0.2737)	2.0157
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2894	(0.2737)	2.0157
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2894	(0.2737)	2.0157
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6602	0.0101	0.6703
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0625	0.0018	10.0643
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$314.79	\$11.47	\$326.26
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	4.6157	0.8333	5.4490
	Delivery Charge - Commodity				
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3208	0.0615	0.3823
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3208	0.0615	0.3823
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2882	0.0044	0.2926
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0585	0.0017	10.0602
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	16.6976	0.9926	17.6902
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.2479	0.0439	1.2918
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.3370	0.0200	1.3570
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.7408	0.0028	4.7436
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	0.0224	0.9624
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10.0583	0.0017	10.0600



Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0245 Approved October 1, 2024 Rates (a)	Rate Change (b)	EB-2024-0111 Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$562.75	\$21.57	\$584.32
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	27.0878	0.9900	28.0778
	Interruptible Service				
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4544	0.0166	0.4710
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.0687	0.0391	1.1078
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$168.52	\$6.16	\$174.68
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0552	0.0020	0.0572
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	23.3594	0.6689	24.0283
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2189	0.0017	0.2206
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$168.52	\$6.16	\$174.68
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0552	0.0020	0.0572
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.7225	0.2015	5.9240
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.1019	0.0017	0.1036
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m <sup>3</sup>	15.4083	0.0704	15.4787

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 01</u>				
96	Monthly Customer Charge (1)	\$	\$26.85	\$1.06	\$27.91
	Delivery Charge - Commodity				
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	10.7731	0.7165	11.4896
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.5042	0.7000	11.2042
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.0779	0.6738	10.7517
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.6868	0.6498	10.3366
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.3634	0.6299	9.9933
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.2845	(0.0155)	3.2690
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.9277	(0.0056)	1.9221
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2409	0.0190	2.2599
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.9333	0.0239	5.9572
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.9358	0.0078	9.9436
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	13.6884	0.0078	13.6962
	<u>Rate 10</u>				
108	Monthly Customer Charge (1)	\$	\$79.65	\$2.87	\$82.52
	Delivery Charge - Commodity				
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.6133	1.6908	11.3041
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.8175	1.3813	9.1988
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.7748	1.1962	7.9710
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1216	1.0500	7.1716
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.6466	0.6308	4.2774
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.8644	(0.0149)	2.8495
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.7674	(0.0055)	1.7619
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.7690	0.2205	1.9895
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.4351	0.2565	4.6916
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.9358	0.0078	9.9436
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	13.6884	0.0078	13.6962
	<u>Rate 20</u>				
120	Monthly Customer Charge (1)	\$	\$1,121.17	\$40.94	\$1,162.11
	Delivery Charge - Contract Demand				
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	35.1426	1.8900	37.0326
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	20.6656	1.2031	21.8687
	Delivery Charge - Commodity				
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7238	0.0452	0.7690
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5190	0.0251	0.5441
	Gas Supply Demand Charge				
125	North West	cents/m <sup>3</sup> /d	33.0253	0.2202	33.2455
126	North East	cents/m <sup>3</sup> /d	38.9209	0.1633	39.0842
	Commodity Transportation 1				
127	North West	cents/m <sup>3</sup>	1.8833	(0.0018)	1.8815
128	North East	cents/m <sup>3</sup>	1.3942	(0.0045)	1.3897
	Commodity Transportation 2				
129	North West	cents/m <sup>3</sup>	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.161	0.2960	18.457
132	Commodity	\$/GJ	0.233	0.0063	0.239
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.6373	0.0078	9.6451
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	13.2748	0.0078	13.2826

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$378.50	\$13.83	\$392.33
136	Delivery Charge - Commodity (maximum)	cents/m³	6.1362	1.0769	7.2131
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m³	1.4848	-	1.4848
138	Maximum	cents/m³	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,665.57	\$60.84	\$1,726.41
140	Delivery Charge - Contract Demand	cents/m³/d	19.8787	1.5457	21.4244
141	Delivery Charge - Commodity	cents/m³	0.2854	0.0213	0.3067
	Gas Supply Demand Charge				
142	North West	cents/m³/d	54.3313	0.3759	54.7072
143	North East	cents/m³/d	91.1741	0.3189	91.4930
	Commodity Transportation 1				
144	North West	cents/m³	0.8340	0.0125	0.8465
145	North East	cents/m³	1.6528	0.0009	1.6537
	Commodity Transportation 2				
146	North West	cents/m³	-	-	-
147	North East	cents/m³	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.161	0.2960	18.457
149	Storage Commodity	\$/GJ	0.233	0.0063	0.239
150	Gas Supply Commodity Charge - North West	cents/m³	9.6373	0.0078	9.6451
151	Gas Supply Commodity Charge - North East	cents/m³	13.2748	0.0078	13.2826

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0245 Approved October 1, 2024 Rates (a)	Rate Change (b)	EB-2024-0111 Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate M1</u>				
152	Monthly Customer Charge (1)	\$	\$26.85	\$1.06	\$27.91
	Delivery Charge - Commodity				
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	5.8235	0.7764	6.5999
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	5.5533	0.7411	6.2944
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	4.8557	0.6499	5.5056
156	Storage Charge	cents/m <sup>3</sup>	0.9300	0.0468	0.9768
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956
	<u>Rate M2</u>				
158	Monthly Customer Charge (1)	\$	\$79.65	\$2.87	\$82.52
	Delivery Charge - Commodity				
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.8899	1.0187	6.9086
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.7864	1.0028	6.7892
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.4308	0.9507	6.3815
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.0620	0.7670	5.8290
163	Storage Charge	cents/m <sup>3</sup>	0.8769	0.1169	0.9938
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956
	<u>Rate M4</u>				
	Delivery Charge - Contract Demand				
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	71.8804	4.2775	76.1579
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	34.5069	1.9466	36.4535
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	29.6507	2.1015	31.7522
	Delivery Charge - Commodity				
168	First Block	cents/m <sup>3</sup>	1.9841	0.0871	2.0712
169	All remaining use	cents/m <sup>3</sup>	0.7855	0.0231	0.8086
170	Firm MAV	cents/m <sup>3</sup>	2.1982	0.0949	2.2931
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$777.26	\$28.37	\$805.63
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.4093	0.8300	4.2393
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2141	0.0078	0.2219
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956
	<u>Rate M5</u>				
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	42.2030	6.5653	48.7683
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	2.8229	1.7234	4.5463
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$777.26	\$28.37	\$805.63
	Delivery Charge - Commodity				
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.5502	0.8300	4.3802
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4203	0.8300	4.2503
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.3520	0.8300	4.1820
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.3041	0.8300	4.1341
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.4093	0.8300	4.2393
183	Interruptible MAV	cents/m <sup>3</sup>	3.7643	0.8378	4.6021
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2141	0.0078	0.2219
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956
	<u>Rate M7</u>				
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	36.9772	1.6883	38.6655
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3672	0.0047	0.3719
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.6852	0.2475	5.9327
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.4411	0.2475	5.6886
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956
	<u>Rate M9</u>				
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	27.9689	1.4259	29.3948
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.2667	0.0071	0.2738
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13.3984	(0.0028)	13.3956

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

			EB-2024-0245 Approved October 1, 2024	EB-2024-0111 Proposed January 1, 2025	
Line No.	Particulars	Units	Rates (a)	Rate Change (b)	Rates (c) = (a + b)
Rate T1					
194	Monthly Customer Charge (1)	\$	\$2,214.74	\$80.91	\$2,295.65
	Transportation Service Charges				
	Transportation Contract Demand				
195	First 28,150 m³	cents/m³/d	42.7731	3.1201	45.8932
196	Next 112,720 m³	cents/m³/d	30.5289	2.5037	33.0326
	Transportation Commodity				
197	Firm Volumes	cents/m³	0.1643	0.0108	0.1751
198	Interruptible Volumes (maximum)	cents/m³	5.6852	0.2475	5.9327
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
	Storage Service Charges				
	Monthly Demand Charges:				
200	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
201	Utility provides deliverability inventory	\$/GJ/d	1.788	0.062	1.850
202	Customer provides deliverability inventory	\$/GJ/d	1.518	0.062	1.580
203	Firm incremental injection	\$/GJ/d	1.518	0.062	1.580
204	Interruptible withdrawal	\$/GJ/d	1.518	0.062	1.580
	Commodity				
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
Rate T2					
207	Monthly Customer Charge (1)	\$	\$6,988.28	\$255.38	\$7,243.66
	Transportation Service Charges				
	Transportation Contract Demand				
208	First 140,870 m³	cents/m³/d	33.2496	1.6668	34.9164
209	All Over 140,870 m³	cents/m³/d	18.6030	0.9437	19.5467
	Transportation Commodity				
210	Firm Volumes	cents/m³	0.0403	0.0015	0.0418
211	Interruptible Volumes (maximum)	cents/m³	5.6852	0.2475	5.9327
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
	Storage Service Charges				
	Monthly Demand Charges				
213	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
214	Utility provides deliverability inventory	\$/GJ/d	1.788	0.062	1.850
215	Customer provides deliverability inventory	\$/GJ/d	1.518	0.062	1.580
216	Firm incremental injection	\$/GJ/d	1.518	0.062	1.580
217	Interruptible withdrawal	\$/GJ/d	1.518	0.062	1.580
	Commodity				
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
Rate T3					
220	Monthly Customer Charge	\$	\$23,315.94	\$852.19	\$24,168.13
	Transportation Service Charges				
221	Transportation Contract Demand	cents/m³/d	21.2803	1.1490	22.4293
222	Transportation Commodity	cents/m³	0.1173	0.0061	0.1234
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
	Storage Service Charges				
	Monthly Demand Charges				
225	Firm Space	\$/GJ/d	0.012	-	0.012
	Firm Injection/Withdrawal Right				
226	Utility provides deliverability inventory	\$/GJ/d	1.788	0.06	1.850
227	Customer provides deliverability inventory	\$/GJ/d	1.518	0.06	1.580
228	Firm incremental injection	\$/GJ/d	1.518	0.06	1.580
229	Interruptible withdrawal	\$/GJ/d	1.518	0.06	1.580
	Commodity:				
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0245	Rate Change	EB-2024-0111
			Approved October 1, 2024 Rates (a)		Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate 331</u>				
232	Monthly Demand Charge - Firm	\$/GJ/d	0.164	0.007	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.006	0.001	0.007
	<u>Rate 332</u>				
234	Monthly Demand Charge	\$/GJ/d	1.357	0.099	1.456
235	Authorized Overrun	\$/GJ	0.054	0.002	0.056
	<u>Rate M12</u>				
236	Monthly Demand Charge				
	Dawn to Parkway	\$/GJ/d	3.864	0.234	4.098
237	Dawn to Kirkwall	\$/GJ/d	3.281	0.199	3.480
238	Kirkwall to Parkway	\$/GJ/d	0.583	0.036	0.619
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.772	0.290	5.062
240	F24-T	\$/GJ/d	0.079	0.003	0.082
	Commodity Charges				
241 (2)	Easterly	\$/GJ	Note (2)	-	Note (2)
242 (2)	Westerly	\$/GJ	Note (2)	-	Note (2)
243	Limited Firm/Interruptible Transportation Monthly Demand Charge - Maximum	\$/GJ/d	9.273	0.562	9.835
	Authorized Overrun				
	Transportation Commodity Charges				
244 (2)	Dawn to Parkway	\$/GJ	0.127 (2)	0.0077	0.135 (2)
245 (2)	Dawn to Kirkwall	\$/GJ	0.108 (2)	0.0064	0.114 (2)
246 (2)	Kirkwall to Parkway	\$/GJ	0.019 (2)	0.0013	0.020 (2)
247 (2)	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.157 (2)	0.0094	0.166 (2)
	<u>Rate M13</u>				
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.039	0.0020	0.041
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
251 (3)	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.124	0.007	0.131
253 (3)	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.117 (3)	0.006	0.123 (3)
	<u>Rate M16</u>				
254	Monthly Fixed Charge	\$	\$1,711.45	\$62.55	\$1,774.00
	Firm Demand Charge				
255	East of Dawn	\$/GJ/d	0.865	0.031	0.896
256	West of Dawn	\$/GJ/d	2.384	0.183	2.567
257	Transmission Commodity Charge	\$/GJ	0.039	0.002	0.041
	Transportation Fuel Charges to Dawn				
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.007	-	0.007
260 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Transportation Fuel Charges to Pools				
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.008	-	0.008
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.019	-	0.019
264 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transportation Fuel Charges to Dawn				
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.074	0.004	0.078
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.124	0.007	0.131
268 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	0.067 (3)	0.003	0.070 (3)
269 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	0.117 (3)	0.006	0.123 (3)
	Transportation Fuel Charges to Pools				
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.036	0.002	0.038
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.097	0.004	0.101
272 (3)	East of Dawn - Shipper supplied fuel	\$/GJ	0.028 (3)	0.001	0.029 (3)
273 (3)	West of Dawn - Shipper supplied fuel	\$/GJ	0.078 (3)	0.004	0.082 (3)

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0245 Approved October 1, 2024 Rates (a)	Rate Change (b)	EB-2024-0111 Proposed January 1, 2025 Rates (c) = (a + b)
	<u>Rate M17</u>				
274	Monthly Fixed Charge	\$	\$2,192.93	\$80.15	\$2,273.08
	Firm Transportation				
	Monthly Demand Charges				
275	Dawn to Delivery Area	\$/GJ/d	4.862	0.378	5.240
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.982	0.109	3.091
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.982	0.109	3.091
	Commodity Charges				
278 (3)	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279 (3)	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280 (3)	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281 (3)	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282 (3)	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283 (3)	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
	Transmission Commodity Charges				
284 (3)	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.160 (3)	0.012	0.172 (3)
285 (3)	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.160 (3)	0.012	0.172 (3)
286 (3)	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
287 (3)	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
288 (3)	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
289 (3)	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	0.004	0.102 (3)
	<u>Rate C1</u>				
	Monthly Demand Charges				
290	Dawn to Parkway	\$/GJ/d	3.864	0.234	4.098
291	Dawn to Kirkwall	\$/GJ/d	3.281	0.199	3.480
292	Kirkwall to Parkway	\$/GJ/d	0.583	0.036	0.619
293	Parkway to Dawn	\$/GJ/d	0.908	0.056	0.964
294	Parkway to Kirkwall	\$/GJ/d	0.908	0.056	0.964
295	Kirkwall to Dawn	\$/GJ/d	1.602	0.097	1.699
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.384	0.108	2.492
297	Dawn to Dawn-Vector	\$/GJ/d	0.033	0.001	0.034
298	Dawn to Dawn-TCPL	\$/GJ/d	0.156	0.007	0.163
299 (3)	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
	Authorized Overrun				
300 (3)	Dawn to Parkway	\$/GJ	0.127 (3)	0.008	0.135 (3)
301 (3)	Dawn to Kirkwall	\$/GJ	0.108 (3)	0.006	0.114 (3)
302 (3)	Kirkwall to Parkway	\$/GJ	0.019 (3)	0.001	0.020 (3)
303 (3)	Kirkwall to Dawn	\$/GJ	0.053 (3)	0.003	0.056 (3)
304 (3)	Parkway to Kirkwall / Dawn	\$/GJ	0.127 (3)	0.007	0.134 (3)
305 (3)	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.078 (3)	0.004	0.082 (3)
306 (3)	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307 (3)	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

RATE:	1	RESIDENTIAL SERVICE
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$26.74</b>
<b>Delivery Charge</b>		
For the first	30 m³ per month	<b>12.4747 ¢/m³</b>
For the next	55 m³ per month	<b>11.7218 ¢/m³</b>
For the next	85 m³ per month	<b>11.1323 ¢/m³</b>
For all over	170 m³ per month	<b>10.6928 ¢/m³</b>
<b>Gas Supply Transportation Charge</b>		(if applicable) <b>4.7436 ¢/m³</b>
<b>Gas Supply Transportation Dawn Charge</b>		(if applicable) <b>0.9624 ¢/m³</b>
<b>Gas Supply Commodity Charge</b>		(if applicable) <b>10.1006 ¢/m³</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RATE:	6	GENERAL SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$82.51
Delivery Charge		
For the first 500 m <sup>3</sup> per month		12.5200 ¢/m <sup>3</sup>
For the next 1,050 m <sup>3</sup> per month		9.9342 ¢/m <sup>3</sup>
For the next 4,500 m <sup>3</sup> per month		8.1234 ¢/m <sup>3</sup>
For the next 7,000 m <sup>3</sup> per month		6.9600 ¢/m <sup>3</sup>
For the next 15,250 m <sup>3</sup> per month		6.4431 ¢/m <sup>3</sup>
For all over 28,300 m <sup>3</sup> per month		6.3133 ¢/m <sup>3</sup>
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m <sup>3</sup>
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m <sup>3</sup>
Gas Supply Commodity Charge	(if applicable)	10.1255 ¢/m <sup>3</sup>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

#### TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	100	FIRM CONTRACT SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

#### CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$143.08
Delivery Charges		
Per cubic metre of Contract Demand		42.3281 ¢/m <sup>3</sup>
Per cubic metre of Gas delivered		0.7607 ¢/m <sup>3</sup>
Gas Supply Load Balancing Charge		1.4486 ¢/m <sup>3</sup>
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m <sup>3</sup>
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m <sup>3</sup>
Gas Supply Commodity Charge	(if applicable)	10.1256 ¢/m <sup>3</sup>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

#### OVERRUN CHARGES

##### Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	100	FIRM CONTRACT SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

#### CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$684.99
Delivery Charges		
Per cubic metre of Contract Demand		27.8297 ¢/m <sup>3</sup>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		0.9505 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month		0.7674 ¢/m <sup>3</sup>
Gas Supply Load Balancing Charge		0.3006 ¢/m <sup>3</sup>
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m <sup>3</sup>
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m <sup>3</sup>
Gas Supply Commodity Charge	(if applicable)	10.0602 ¢/m <sup>3</sup>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) 5.8074 ¢/m<sup>3</sup>  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

#### OVERRUN CHARGES

##### Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	110	LARGE VOLUME LOAD FACTOR SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

#### CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$726.04
Delivery Charges		
Per cubic metre of Contract Demand		30.4300 ¢/m <sup>3</sup>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		0.4965 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month		0.3821 ¢/m <sup>3</sup>
Gas Supply Load Balancing Charge		0.1100 ¢/m <sup>3</sup>
Gas Supply Transportation Charge	(if applicable)	4.7436 ¢/m <sup>3</sup>
Gas Supply Transportation Dawn Charge	(if applicable)	0.9624 ¢/m <sup>3</sup>
Gas Supply Commodity Charge	(if applicable)	10.0602 ¢/m <sup>3</sup>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) 5.1628 ¢/m<sup>3</sup>  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

#### OVERRUN CHARGES

##### Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	115	LARGE VOLUME LOAD FACTOR SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

#### CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

#### MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$583.25</b>
<b>Demand Charge</b>	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>12.2368 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

#### TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.



RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.4023 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS****Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7947 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9536 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0875 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	135	SEASONAL FIRM SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

#### CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

#### MONTHLY RATES AND CHARGES

<b>Monthly Customer Charge (1)</b>		<b>\$135.02</b>	
		<b>December to March</b>	<b>April to November</b>
<b>Delivery Charges</b>			
For the first	14,000 m <sup>3</sup> per month	<b>10.6474</b>	<b>4.3477 ¢/m<sup>3</sup></b>
For the next	28,000 m <sup>3</sup> per month	<b>9.0124</b>	<b>3.4227 ¢/m<sup>3</sup></b>
For all over	42,000 m <sup>3</sup> per month	<b>8.3644</b>	<b>3.1394 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.7436</b>	<b>4.7436 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9624</b>	<b>0.9624 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.0682</b>	<b>10.0682 ¢/m<sup>3</sup></b>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **12.0539 ¢/m<sup>3</sup>**

#### Seasonal Credit

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m<sup>3</sup>**

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m<sup>3</sup>**

RATE:	135	SEASONAL FIRM SERVICE
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**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months	
December and March	30.7820 ¢/m³
January and February	76.9550 ¢/m³

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>145</b>	<b>INTERRUPTIBLE SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

#### CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

#### MONTHLY RATES AND CHARGES

<b>Monthly Customer Charge (1)</b>		<b>\$144.62</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>11.7849 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>2.0157 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>2.0157 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>2.0157 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.6703 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.7436 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9624 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.0643 ¢/m<sup>3</sup></b>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	<b>7.2423 ¢/m<sup>3</sup></b>
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RATE:	145	INTERRUPTIBLE SERVICE
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**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice \$0.50 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>170</b>	<b>LARGE INTERRUPTIBLE SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

#### CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

<b>Monthly Customer Charge (1)</b>		<b>\$326.26</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>5.4490 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.3823 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.3823 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.2926 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.7436 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9624 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.0602 ¢/m<sup>3</sup></b>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	<b>5.2312 ¢/m<sup>3</sup></b>
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RATE:	170	LARGE INTERRUPTIBLE SERVICE
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**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice \$1.10 /m³

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>200</b>	<b>WHOLESALE SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

##### Monthly Customer Charge

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

##### Delivery Charges

Per cubic metre of Contract Demand	<b>17.6902 ¢/m³</b>
Per cubic metre of Gas delivered	<b>1.2918 ¢/m³</b>

<b>Gas Supply Load Balancing Charge</b>	<b>1.3570 ¢/m³</b>
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<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.7436 ¢/m³</b>
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<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9624 ¢/m³</b>
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<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.0600 ¢/m³</b>
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The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

#### Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	<b>7.2051 ¢/m³</b>
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#### Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice	<b>\$1.10 /m³</b>
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In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:	200	WHOLESALE SERVICE
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**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

#### CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

#### MONTHLY RATES AND CHARGES

<b>Monthly Customer Charge (1)</b>	<b>\$584.32</b>
<b>Demand Charge</b>	
Per cubic metre of Firm Contract Demand	<b>28.0778 ¢/m<sup>3</sup></b>
<b>Interruptible Service</b>	
Minimum Delivery Charge	<b>0.4710 ¢/m<sup>3</sup></b>
Maximum Delivery Charge	<b>1.1078 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

#### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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#### TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**  
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. **Nominations**  
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**  
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**  
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.



RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS****Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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#### Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

#### Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

#### Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7947 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9536 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:	300	FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE
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The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7868 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	315	GAS STORAGE SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or  $[(17 \times \text{Customer's maximum Hourly Demand}) / 0.1] \times 0.57$ . Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

#### CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

#### MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	0.0572 ¢/m³
Storage Deliverability Demand Charge	24.0283 ¢/m³
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2206 ¢/m³
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:	315	GAS STORAGE SERVICE
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#### Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

#### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

#### TERMS AND CONDITIONS OF SERVICE

##### 1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

##### 2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:	315	GAS STORAGE SERVICE
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**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>316</b>	<b>GAS STORAGE SERVICE AT DAWN</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

#### APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customers's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

#### CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

#### MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0572 ¢/m³</b>
Storage Deliverability Demand Charge	<b>5.9240 ¢/m³</b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	<b>0.1036 ¢/m³</b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

#### Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

#### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:	316	GAS STORAGE SERVICE AT DAWN
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TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RATE:	320	BACKSTOPPING SERVICE
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

<b>Gas Supply Commodity Charge</b>	
per cubic metre of Gas sold	15.4787 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	401	RENEWABLE NATURAL GAS INJECTION SERVICE
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

#### APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)				\$27.91		
Delivery Charge						
For the first	100 m³ per month			11.4896	¢/m³	
For the next	200 m³ per month			11.2042	¢/m³	
For the next	200 m³ per month			10.7517	¢/m³	
For the next	500 m³ per month			10.3366	¢/m³	
For all over	1,000 m³ per month			9.9933	¢/m³	
				Union	Union	
				<u>North West</u>	<u>North East</u>	
Gas Supply Storage Charge		(if applicable)	2.2599	¢/m³	5.9572	¢/m³
Gas Supply Transportation Charge		(if applicable)	3.2690	¢/m³	1.9221	¢/m³
Gas Supply Commodity Charge		(if applicable)	9.9436	¢/m³	13.6962	¢/m³

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	01	SMALL VOLUME GENERAL FIRM SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

#### APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)				\$82.52	
Delivery Charge					
For the first	1,000 m³ per month		11.3041	¢/m³	
For the next	9,000 m³ per month		9.1988	¢/m³	
For the next	20,000 m³ per month		7.9710	¢/m³	
For the next	70,000 m³ per month		7.1716	¢/m³	
For all over	100,000 m³ per month		4.2774	¢/m³	
			Union North West	Union North East	
Gas Supply Storage Charge	(if applicable)	1.9895	¢/m³	4.6916	¢/m³
Gas Supply Transportation Charge	(if applicable)	2.8495	¢/m³	1.7619	¢/m³
Gas Supply Commodity Charge	(if applicable)	9.9436	¢/m³	13.6962	¢/m³

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:	10	LARGE VOLUME GENERAL FIRM SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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#### AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

#### APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,162.11**

#### Delivery Charges

Per cubic metre of Contract Demand		
For the first	70,000 m <sup>3</sup> per month	<b>37.0326 ¢/m<sup>3</sup></b>
For all over	70,000 m <sup>3</sup> per month	<b>21.8687 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first	852,000 m <sup>3</sup> per month	<b>0.7690 ¢/m<sup>3</sup></b>
For all over	852,000 m <sup>3</sup> per month	<b>0.5441 ¢/m<sup>3</sup></b>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>33.2455</b>	<b>39.0842 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>1.8815 ¢/m<sup>3</sup></b>	<b>1.3897 ¢/m<sup>3</sup></b>
Charge 2		<b>- ¢/m<sup>3</sup></b>	<b>- ¢/m<sup>3</sup></b>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**Gas Supply Commodity Charge** **9.6451 ¢/m<sup>3</sup>** **13.2826 ¢/m<sup>3</sup>**

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE:	20	MEDIUM VOLUME FIRM SERVICE
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(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

#### ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

##### Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

##### Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

##### Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	<b>18.457</b>	<b>\$/GJ</b>
Commodity Charge for each unit of Gas withdrawn from storage	<b>0.239</b>	<b>\$/GJ</b>

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	<b>0.846</b>	<b>\$/GJ</b>
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

#### OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

#### COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

<b>Monthly Customer Charge (1)</b>	<b>\$1,162.11</b>
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##### Delivery Charge

Per cubic metre of Gas delivered	<b>3.2040</b>	<b>¢/m³</b>
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##### Gas Supply Transportation Charge

Per cubic metre of Gas delivered	<b>3.8497</b>	<b>¢/m³</b>	<b>3.4882</b>	<b>¢/m³</b>
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Union	Union
<u>North West</u>	<u>North East</u>

#### HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.



RATE:	20	MEDIUM VOLUME FIRM SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge		\$392.33
Delivery Charge (1)		
A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:		
		7.2131 ¢/m³
Gas Supply Charge (All Union North rate zones)		
Per cubic metre of Interruptible Gas delivered		
Minimum	(if applicable)	1.4848 ¢/m³
Maximum	(if applicable)	675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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#### ADDITIONAL CHARGES FOR TRANSPORTATION

##### Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

##### Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment

**\$264.07**

#### OVERRUN CHARGES

##### Delivery Overrun

###### Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

**7.2131 ¢/m³**

###### Unauthorized

**10.8197 ¢/m³**

##### Unauthorized Overrun Non-Compliance Rate

**234.5400 ¢/m³**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

##### Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

###### Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

###### Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

#### HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	25	LARGE VOLUME INTERRUPTIBLE SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

#### APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)		\$1,726.41	
Delivery Charges			
Per cubic metre of Contract Demand		21.4244	¢/m³
Per cubic metre of all Gas delivered		0.3067	¢/m³
		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	54.7072	¢/m³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		0.8465	¢/m³
Charge 2		-	¢/m³
Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.			
Charge 2 applies for all additional gas volumes delivered in the billing month.			
Gas Supply Commodity Charge	(if applicable)	9.6451	¢/m³

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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#### ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

##### Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

##### Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

##### Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.457 \$/GJ**  
Commodity Charge for each unit of Gas withdrawn from storage **0.239 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.846 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

#### OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

#### COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,726.41**

##### Delivery Charge

Per cubic metre of Gas delivered **1.3129 ¢/m³**

	Union North West	Union North East
<b>Gas Supply Transportation Charge</b>		
Per cubic metre of Gas delivered	<b>4.0334 ¢/m³</b>	<b>6.8475 ¢/m³</b>

#### HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	100	LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M1	SMALL VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$27.91
Delivery Charge		
For the first 100 m³ per month		6.5999 ¢/m³
For the next 150 m³ per month		6.2944 ¢/m³
For all over 250 m³ per month		5.5056 ¢/m³
Storage Charge	(if applicable)	0.9768 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RATE:	M2	LARGE VOLUME GENERAL SERVICE
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$82.52
Delivery Charge		
For the first	1,000 m³ per month	6.9086 ¢/m³
For the next	6,000 m³ per month	6.7892 ¢/m³
For the next	13,000 m³ per month	6.3815 ¢/m³
For all over	20,000 m³ per month	5.8290 ¢/m³
Storage Charge	(if applicable)	0.9938 ¢/m³
Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

##### Monthly Customer Charge (1)

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##### Delivery Charges

Per cubic metre of Contract Demand per month

For the first	8,450 m <sup>3</sup> per month	<b>76.1579</b>	<b>¢/m<sup>3</sup></b>
For the next	19,700 m <sup>3</sup> per month	<b>36.4535</b>	<b>¢/m<sup>3</sup></b>
For all over	28,150 m <sup>3</sup> per month	<b>31.7522</b>	<b>¢/m<sup>3</sup></b>

Per cubic metre of Gas delivered

For the first	422,250 m <sup>3</sup> per month	<b>2.0712</b>	<b>¢/m<sup>3</sup></b>
Next Gas delivered equal to 15 days use of Contract Demand		<b>2.0712</b>	<b>¢/m<sup>3</sup></b>
For remainder of Gas delivered in the month		<b>0.8086</b>	<b>¢/m<sup>3</sup></b>

##### Gas Supply Commodity Charge

(if applicable) **13.3956** **¢/m<sup>3</sup>**

##### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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#### Firm Minimum Annual Charge

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.2931 ¢/m³</b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2219 ¢/m³</b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

#### OVERRUN CHARGES

##### Firm Overrun Charge

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.5750 ¢/m³</b>
Unauthorized Overrun Delivery Charge	<b>7.5767 ¢/m³</b>

#### INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$805.63</b>
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##### Delivery Charge (2)

Per cubic metre of Gas delivered	
For Contract Demand equal to	
2,400 m³ and less than 17,000 m³	<b>4.3802 ¢/m³</b>
17,000 m³ and less than 30,000 m³	<b>4.2503 ¢/m³</b>
30,000 m³ and less than 50,000 m³	<b>4.1820 ¢/m³</b>
50,000 m³ and equal to or less than 60,000 m³	<b>4.1341 ¢/m³</b>

##### Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m³</b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m³</b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.3956 ¢/m³</b>
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##### Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M4	FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge 4.6021 ¢/m³

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge 7.5767 ¢/m³

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period  
when a notice of Interruption is in effect. (\$60 per GJ) 234.5400 ¢/m³

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$805.63</b>
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#### Delivery Charges (2)

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>4.3802 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>4.2503 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>4.1820 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>4.1341 ¢/m<sup>3</sup></b>

#### Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.3956 ¢/m<sup>3</sup></b>
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#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	4.6021 ¢/m³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2219 ¢/m³

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	7.5767 ¢/m³
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.5400 ¢/m³
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**FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

**Delivery Charge**

Per cubic metre of Contract Demand	48.7683 ¢/m³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 48.7683 ¢/m³ of the Contract Demand.

**Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

##### Monthly Customer Charge (1)

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##### Delivery Charges

Per cubic metre of Firm Contract Demand	<b>38.6655</b> ¢/m <sup>3</sup>
Per cubic metre of Firm Gas delivered	<b>0.3719</b> ¢/m <sup>3</sup>

Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.9327</b> ¢/m <sup>3</sup>
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Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.6886</b> ¢/m <sup>3</sup>
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<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.3956</b> ¢/m <sup>3</sup>
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##### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **5.9327 ¢/m³**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**  
Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.5400 ¢/m³**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RATE:	M9	LARGE WHOLESALE SERVICE RATE
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

#### CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

#### MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

##### Monthly Customer Charge

-

##### Delivery Charges

Per cubic metre of Contract Demand	29.3948 ¢/m <sup>3</sup>
Per cubic metre of Gas delivered	0.2738 ¢/m <sup>3</sup>

Gas Supply Commodity Charge	(if applicable)	13.3956 ¢/m <sup>3</sup>
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##### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

#### OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge	1.2402 ¢/m <sup>3</sup>
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For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge	36.0000 ¢/m <sup>3</sup>
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RATE:	M9	LARGE WHOLESALE SERVICE RATE
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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#### AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

#### APPLICABILITY

To a Customer:

- whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- who has meters with electronic recording at each Point of Consumption; and
- who has site specific energy measuring equipment that will be used in determining energy balances; and
- for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

#### CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

#### MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

##### Monthly Customer Charge (1)

Per each Point of Consumption **\$2,295.65**

##### Transportation Service Charges (2)

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> & <u>Commodity Charge</u>	
Per cubic metre of Firm Contract Demand			
For the first 28,150 m <sup>3</sup> per month	<b>45.8932</b>		<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>33.0325</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>0.1751 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>5.9327 ¢/m<sup>3</sup></b>
Maximum			

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.850</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	<b>1.580</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	<b>1.580</b>		<b>\$/GJ</b>
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage			
up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage			
up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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## (2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

## (3) Notes to Storage Charges

### 1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

#### 1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

#### 1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

### 2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

#### 2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

#### OVERRUN CHARGES

##### Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

##### Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel Ratio	Commodity & Charge
Transportation	<b>0.419%</b>	<b>1.6839 ¢/m³</b>
Storage Injections	<b>0.961%</b>	<b>0.073 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.073 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	7.5767 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.938 \$/GJ
<b>Unauthorized Overrun Non-Compliance Rate</b>	
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.5400 ¢/m³
<b>Authorized Storage Balancing Service Firm Service</b>	
Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company’s Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer’s contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$7,243.66**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u> & <u>Commodity Charge</u>	
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m³ per month	<b>34.9164</b>		<b>¢/m³</b>
For all over 140,870 m³ per month	<b>19.5467</b>		<b>¢/m³</b>
Per cubic metre of Firm Gas delivered to the Customer’s Point(s) of Consumption		<b>0.364%</b>	<b>0.0418 ¢/m³</b>
Per cubic metre of Interruptible Gas delivered to the Customer’s Point(s) of Consumption			
Maximum		<b>0.364%</b>	<b>5.9327 ¢/m³</b>



RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.850</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	<b>1.580</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	<b>1.580</b>		<b>\$/GJ</b>
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage			
up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage			
up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Daily Variance Account			
Interruptible Injections/Withdrawals			
Per GJ of all quantities withdrawn from			
and injected into the Daily Variance Account			
up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.073 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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## **(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

## **(3) Notes to Storage Charges**

### **1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

#### **1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

#### **1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**1.3 Peak Hourly Consumption x 24 x 4 Days**

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

**1.4 Contract Demand multiple of 10**

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1** The greater of obligated DCQ and Firm CD less obligated DCQ.

**2.2** For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

**2.3** For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

- 3.** Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
- 4.** Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
- 5.** Deliverability Inventory is defined as 20% of annual storage space.
- 6.** Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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## OVERRUN CHARGES

### Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

**6.000 \$/GJ**

### Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

Authorized Overrun Firm or Interruptible Service	Fuel Ratio	Commodity & Charge
Transportation	<b>0.364%</b>	<b>1.1897 ¢/m³</b>
Storage Injections	<b>0.961%</b>	<b>0.073 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.073 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge

**7.5767 ¢/m³**

Unauthorized Overrun Storage Injections/Withdrawals Charge

**1.938 \$/GJ**

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) **234.5400 ¢/m³**

**Authorized Storage Balancing Service Firm Service**

Space **6.000 \$/GJ**  
Injection/Withdrawal Maximum **6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Storage Service Charges (1)</b>			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

#### OVERRUN CHARGES

##### Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun

Per GJ applied to the greatest excess for each occurrence

**6.000 \$/GJ**

##### Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

Authorized Overrun	Fuel	Commodity
Firm or Interruptible Service	Ratio	& Charge
Transportation	<b>0.481%</b>	<b>0.8608 ¢/m³</b>
Storage Injections	<b>0.961%</b>	<b>0.073 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.073 \$/GJ</b>



<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.210	\$/GJ
<b>Authorized Storage Balancing Service Firm Service</b>		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	331	TECUMSEH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective January 1, 2025, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>
FT Service	0.171	6.6827	-	-
IT Service	-	-	0.007	0.2736

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	332	PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
Monthly Contract Demand Charge	1.456	56.9005
Authorized Overrun Charge	0.056	2.1885

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8707 per 10<sup>3</sup>m<sup>3</sup>.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M12</b>	<b>TRANSPORTATION SERVICE</b>
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#### APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

#### Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

#### MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> <u>Fuel</u> <u>Commodity</u> <u>Ratio</u> & <u>Charge</u>	
<b>Firm Transportation (1) (2)</b>			
Dawn to Parkway	<b>4.098</b>	Monthly fuel ratios	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.480</b>	shall be in accordance	<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.619</b>	with Schedule "B".	<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	<b>5.062</b>	Monthly fuel ratios	<b>\$/GJ</b>
		shall be in accordance	
		with Schedule "B".	
<b>Limited Firm/Interruptible Transportation (1)</b>			
Dawn to Parkway – Maximum	<b>9.835</b>	Monthly fuel ratios	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>9.835</b>	shall be in accordance	<b>\$/GJ</b>
		with Schedule "B".	<b>\$/GJ</b>

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

#### Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.082/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	M12	TRANSPORTATION SERVICE
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**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios	<b>0.135</b>	<b>\$/GJ</b>
Dawn to Kirkwall	shall be in accordance	<b>0.114</b>	<b>\$/GJ</b>
Kirkwall to Parkway	with schedule "B".	<b>0.020</b>	<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	<b>0.166</b>	<b>\$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:	<b>M12</b>	<b>TRANSPORTATION SERVICE</b>
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#### TRANSPORTATION FUEL CHARGES

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^4 [(0.002110 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required  
The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:	M12	TRANSPORTATION SERVICE
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**TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M12</b>	<b>SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS</b>
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**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RATE:	M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.041			\$/GJ
Delivery Commodity Charge		0.007	0.211%	\$/GJ
Authorized Overrun Charge		0.131	0.211%	0.123 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	M16	STORAGE AND TRANSPORATION SERVICES
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

- Dawn as a receipt point: Dawn (Facilities).
- Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,774.00**  
The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.041 \$/GJ**

	Customers located East of Dawn	Customers located West of Dawn
<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	0.896	2.567 \$/GJ

<b>Transportation Fuel</b>		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.007	0.007 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.008	0.019 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

**Riders**  
The rates quoted herein shall be subject to the following Riders (if applicable):  
Rider D - Deferral and Variance Account Clearance  
Rider E - Revenue Adjustment  
Rider J - Carbon Charges

RATE:	<b>M16</b>	<b>STORAGE AND TRANSPORTATION SERVICES</b>
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#### OVERRUN CHARGES

##### Authorized Overrun

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	Customers located East of Dawn	Customers located West of Dawn
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.078</b>	<b>0.131 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.070</b>	<b>0.123 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.038</b>	<b>0.101 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.029</b>	<b>0.082 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

##### Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

#### TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>M17</b>	<b>TRANSPORTATION SERVICES</b>
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#### APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

##### Applicable Points

Dawn\*  
Kirkwall  
Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

#### MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

##### Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce

**\$2,273.08**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>5.240</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>3.091</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>3.091</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

##### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance  
Rider E - Revenue Adjustment  
Rider J - Carbon Charges

#### OVERRUN CHARGES

##### Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.172 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>

RATE:	M17	TRANSPORTATION SERVICES
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**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RATE:	<b>C1</b>	<b>TRANSPORTATION SERVICES</b>
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#### APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

\*Dawn as a delivery point: Dawn (Facilities).

#### RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

		Fuel Charges		
	Monthly	Fuel Ratio		
	Demand	Apr.1 -	Nov.1 -	
	<u>Charges</u>	<u>Oct.31</u>	<u>Mar.31</u>	
Firm Transportation				
Between:				
St. Clair & Dawn	2.492	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.492	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.492	0.265%	0.330%	\$/GJ
From:				
Parkway to Kirkwall	0.964	0.364%	0.211%	\$/GJ
Parkway to Dawn	0.964	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.699	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.480	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.098	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.619	0.496%	0.511%	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.034	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.163	0.211%	0.423%	\$/GJ
Interruptible Transportation Between Two Points within Dawn*				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

#### Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

#### Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges

**\$75.00**

A Demand Charge of \$0.082/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:	<b>C1</b>	<b>TRANSPORTATION SERVICES</b>
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## OVERRUN CHARGES

### Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio			
	Apr.1 - <u>Oct.31</u>	Nov.1 - <u>Mar.31</u>	&	Commodity <u>Charge</u>
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	0.265%	0.330%	0.082	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.082	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.082	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964%	0.811%	0.134	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.134	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.056	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.114	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.135	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.020	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

### Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

## TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

### Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

### Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	A	DIRECT PURCHASE
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APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

<b>Monthly Direct Purchase Administration Charges</b>	
Monthly Fee per pool/contract	\$126.40
<b>Notice of Switch Letter Service Charge</b> , per transaction	\$2.42
<b>Distributor Consolidated Billing Charges</b>	
Distributor Consolidated Billing Fee, per month, per account	\$2.31
Invoice Vendor Adjustment (IVA) Fee, per successful transaction	\$1.46
<b>Parkway Delivery Commitment Incentive (PDCI)</b>	(if applicable) (0.169) \$/GJ
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ	

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective January 1, 2025:

Transportation Dawn	0.9624 ¢/m³
Transportation Western	4.7436 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.



RIDER:	<b>A</b>	<b>DIRECT PURCHASE</b>
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The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge	<b>\$50.00 per transaction</b>
Commodity Charge	<b>\$0.5237 per 10<sup>3</sup>m<sup>3</sup></b>

**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

<b>Administration Charge</b>	<b>\$25.00 per transaction</b>
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

<b>BGA Rollover</b>	<b>0.8292 ¢/m<sup>3</sup></b>
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<b>Curtailement Delivered Supply</b>	<b>No Charge</b>
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<b>Make-up Gas and Suspensions</b>	<b>No Charge</b>
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**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Transportation**

**In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>1.047 \$/GJ</b>
Union North West Bundled Transportation	<b>0.017 \$/GJ</b>

**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>0.017 \$/GJ</b>
Union North West Bundled Transportation	<b>0.017 \$/GJ</b>

RIDER:	<b>A</b>	<b>DIRECT PURCHASE</b>
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**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service	1.058 \$/GJ
Union North East Bundled Transportation Service	0.017 \$/GJ

**DCQ Assignment**

**No Charge**

**Incremental Supply & Suspensions**

**No Charge**

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)**

**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES**

**In-franchise Transfers from Union South Bundled Transportation Service**

**0.017 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:	<b>A</b>	<b>DIRECT PURCHASE</b>
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**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)** **No Charge**  
For transfer of Gas to:  
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)** **No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)** **No Charge**

**Ex-franchise Transfers at Dawn**  
For transfer of Gas from:  
Union South Bundled Transportation Service **0.017 \$/GJ**  
Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

**Discretionary Gas Supply Service (DGSS)**  
Gas Supply Administration Charge (in addition to supply cost) **0.057 \$/GJ**

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

## C. COMPLIANCE RATES AND CHARGES

### EGD RATE ZONE CHARGES

#### Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

#### Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

##### Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

##### Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

##### Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER:	A	DIRECT PURCHASE
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**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contrac year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. 3.265 \$/GJ  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun**

Applied when Customer does not remove enough gas to meet balancing obligations. 6.000 \$/GJ

RIDER:	<b>A</b>	<b>DIRECT PURCHASE</b>
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**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**  
Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.265 \$/GJ**

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	<b>C</b>	<b>GAS COST ADJUSTMENT</b>
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#### APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of January 1, 2025 to September 30, 2025. (1)

#### RATES AND CHARGES

	Sales Service ( ¢/m³ )	Western Transportation Service ( ¢/m³ )	Ontario Transportation Service ( ¢/m³ )	Dawn Transportation Service ( ¢/m³ )
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.4810)	(0.0847)	(0.2435)	(0.2435)
Rate 6	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 100	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 110	(3.4423)	0.1065	(0.0523)	(0.0523)
Rate 115	(3.5593)	0.1438	(0.0150)	(0.0150)
Rate 135	(3.5443)	0.1588	0.0000	0.0000
Rate 145	(2.6239)	0.0474	(0.1114)	(0.1114)
Rate 170	(2.6912)	0.1088	(0.0500)	(0.0500)
Rate 200	(2.2925)	(0.0617)	(0.2205)	(0.2205)
	Union North West		Union North East	
	Sales Service ( ¢/m³ )	Bundled Transportation Service ( ¢/m³ )	Sales Service ( ¢/m³ )	Bundled Transportation Service ( ¢/m³ )
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 10	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 20	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 25	-	-	-	-
Rate 100	(4.3876)	-	(0.0471)	-
	Sales Service ( ¢/m³ )			
<u>Union South Rate Class</u>				
Rate M1	(1.0470)			
Rate M2	(1.0470)			
Rate M4	(1.0470)			
Rate M5	(1.0470)			
Rate M7	(1.0470)			
Rate M9	(1.0470)			

RIDER:	<b>C</b>	<b>GAS COST ADJUSTMENT</b>
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<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		( ¢/m³ )	( ¢/m³ )	( ¢/m³ )	( ¢/m³ )
Rate 1	Gas Supply Commodity Charge	(2.3963)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2435)</u>	<u>(0.2435)</u>	<u>(0.2435)</u>	<u>(0.2435)</u>
	Total	(2.4810)	(0.0847)	(0.2435)	(0.2435)
Rate 6	Gas Supply Commodity Charge	(2.4103)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>
	Total	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 100	Gas Supply Commodity Charge	(2.4103)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>	<u>(0.2248)</u>
	Total	(2.4763)	(0.0660)	(0.2248)	(0.2248)
Rate 110	Gas Supply Commodity Charge	(3.5488)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0523)</u>	<u>(0.0523)</u>	<u>(0.0523)</u>	<u>(0.0523)</u>
	Total	(3.4423)	0.1065	(0.0523)	(0.0523)
Rate 115	Gas Supply Commodity Charge	(3.7031)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0150)</u>	<u>(0.0150)</u>	<u>(0.0150)</u>	<u>(0.0150)</u>
	Total	(3.5593)	0.1438	(0.0150)	(0.0150)
Rate 135	Gas Supply Commodity Charge	(3.7031)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(3.5443)	0.1588	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.6713)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1114)</u>	<u>(0.1114)</u>	<u>(0.1114)</u>	<u>(0.1114)</u>
	Total	(2.6239)	0.0474	(0.1114)	(0.1114)
Rate 170	Gas Supply Commodity Charge	(2.8000)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0500)</u>	<u>(0.0500)</u>	<u>(0.0500)</u>	<u>(0.0500)</u>
	Total	(2.6912)	0.1088	(0.0500)	(0.0500)
Rate 200	Gas Supply Commodity Charge	(2.2308)			
	Gas Supply Transportation Charge	0.1588	0.1588		
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2205)</u>	<u>(0.2205)</u>	<u>(0.2205)</u>	<u>(0.2205)</u>
	Total	(2.2925)	(0.0617)	(0.2205)	(0.2205)

RIDER:	<b>C</b>	<b>GAS COST ADJUSTMENT</b>
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		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		( ¢/m³ )	( ¢/m³ )	( ¢/m³ )	( ¢/m³ )
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	<u>0.1981</u>	<u>0.1981</u>	<u>(0.2419)</u>	<u>(0.2419)</u>
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 10	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	<u>0.1981</u>	<u>0.1981</u>	<u>(0.2419)</u>	<u>(0.2419)</u>
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 20	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	<u>0.1981</u>	<u>0.1981</u>	<u>(0.2419)</u>	<u>(0.2419)</u>
	Total	(4.1895)	0.1981	(0.2890)	(0.2419)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(4.3876)		(0.0471)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(4.3876)	-	(0.0471)	-
		Sales			
		Service			
		( ¢/m³ )			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	(1.0470)			
Rate M2	Gas Supply Commodity Charge	(1.0470)			
Rate M4	Gas Supply Commodity Charge	(1.0470)			
Rate M5	Gas Supply Commodity Charge	(1.0470)			
Rate M7	Gas Supply Commodity Charge	(1.0470)			
Rate M9	Gas Supply Commodity Charge	(1.0470)			

Notes:

(1) The gas cost adjustments displayed are from EB-2024-0245.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.



RIDER:	D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
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APPLICABILITY

RATES AND CHARGES

<u>EGD Rate Zone</u>			<u>Union Rate Zones</u>		
Rate Class			Union North Rate Class		
Rate 1	0.0000	¢/m³	Rate 01	0.0000	¢/m³
Rate 6	0.0000	¢/m³	Rate 10	0.0000	¢/m³
Rate 100	0.0000	¢/m³/d	Rate 20	0.0000	¢/m³/d
Rate 110	0.0000	¢/m³/d	Rate 25	0.0000	¢/m³
Rate 115	0.0000	¢/m³/d	Rate 100	0.0000	¢/m³/d
Rate 125	0.0000	¢/m³/d			
Rate 135	0.0000	¢/m³			
Rate 145	0.0000	¢/m³/d	Union South Rate Class		
Rate 170	0.0000	¢/m³/d	Rate M1	0.0000	¢/m³
Rate 200	0.0000	¢/m³/d	Rate M2	0.0000	¢/m³
Rate 300	0.0000	¢/m³/d	Rate M4 Firm	0.0000	¢/m³/d
			Rate M4 Interruptible	0.0000	¢/m³
			Rate M5 Interruptible	0.0000	¢/m³
			Rate M7 Firm	0.0000	¢/m³/d
			Rate M7 Interruptible	0.0000	¢/m³
			Rate M9	0.0000	¢/m³/d
			Rate T1 Firm	0.0000	¢/m³/d
			Rate T1 Interruptible	0.0000	¢/m³
			Rate T2 Firm	0.0000	¢/m³/d
			Rate T2 Interruptible	0.0000	¢/m³
			Rate T3	0.0000	¢/m³/d

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	<b>E</b>	<b>REVENUE ADJUSTMENT</b>
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**APPLICABILITY**

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	0.0358
<b><u>Rate 135</u></b>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:	<b>E</b>	<b>REVENUE ADJUSTMENT</b>
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**Rate 145**

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

**Rate 170**

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

**Rate 200**

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone

**Rate 01**

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 10**

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 20**

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)

RIDER:	<b>E</b>	<b>REVENUE ADJUSTMENT</b>
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Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

**Rate 25**

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 100**

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone

**Rate M1**

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

**Rate M2**

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

**Rate M4**

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

**Rate M5**

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

**Rate M7**

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

**Rate M9**

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:	E	REVENUE ADJUSTMENT
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<b>Rate T1</b>	
Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

<b>Rate T2</b>	
Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

<b>Rate T3</b>	
Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

<b><u>Parkway Delivery Commitment Incentive ("PDCI")</u></b>	
PDCI (\$/GJ)	-

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	<b>G</b>	<b>SERVICE CHARGES</b>
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**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

Rate  
(excluding HST)

New Account Establishing a new Customer account and activating billing information.	\$ 25.83 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 124.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 124.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 124.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 103.33 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 164.29 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 299.66 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 568.32 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

- (1) Service length is measured from the property line to the metre location.  
(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:	<b>G</b>	<b>SERVICE CHARGES</b>
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Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 183.93 per hour
Overtime Labour	\$ 230.43 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	23.0000 ¢/m³
Temporary Connection Surcharge (TCS)	23.0000 ¢/m³

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS

Community Expansion Project

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.



RIDER:	I	SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES
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COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER: J	CARBON CHARGES
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APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

EGD Rate Zone	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
Rate Class		
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143

RIDER:	J	CARBON CHARGES
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	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	15.2500	0.0143
Rate 10	15.2500	0.0143
Rate 20	15.2500	0.0143
Rate 25	15.2500	0.0143
Rate 100	15.2500	0.0143
Union South Rate Class		
Rate M1	15.2500	0.0143
Rate M2	15.2500	0.0143
Rate M4	15.2500	0.0143
Rate M5	15.2500	0.0143
Rate M7	15.2500	0.0143
Rate M9	15.2500	0.0143
Rate T1	15.2500	0.0143
Rate T2	15.2500	0.0143
Rate T3	15.2500	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	K	BILL 32 AND ONTARIO REGULATION 24/19
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APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

	Monthly Charge Per Customer \$	
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	L	VOLUNTARY RNG PROGRAM
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APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	M	HYDROGEN GAS
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APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

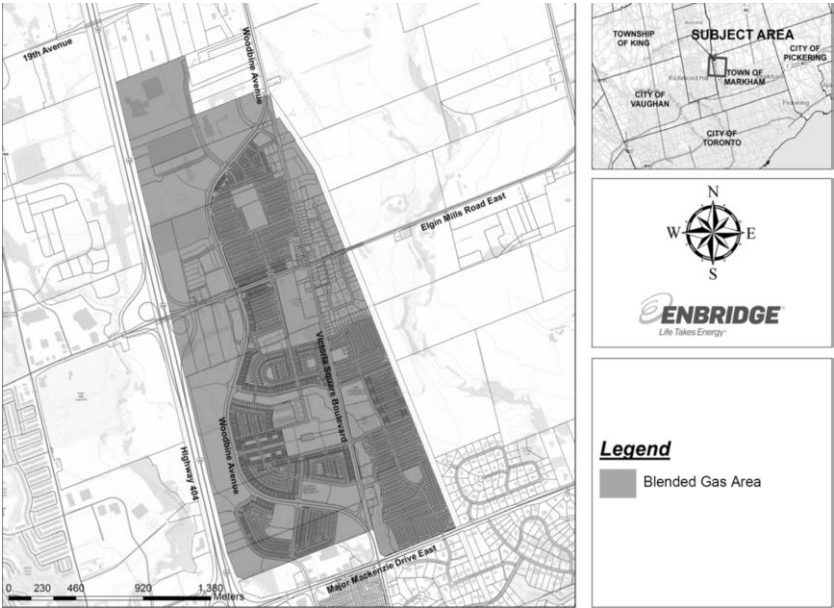
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

RIDER:	O	AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT
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APPLICABILITY

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m³	Rate ¢/m³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$13.83	
Delivery Commodity Charge	0.2328	
Gas Commodity Price Adjustment		(0.2895)
Union South Rate Class		
Rate M4		
Monthly Charge	\$28.37	
Interruptible Delivery Commodity Charge	0.8301	
Rate M5		
Monthly Charge	\$28.37	
Interruptible Delivery Commodity Charge	0.8301	
Rate M7		
Interruptible Delivery Commodity Charge	0.1583	
Seasonal Delivery Commodity Charge	0.1583	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	0.1717	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	0.3092	

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0111

Supersedes EB-2024-0245 Rate Schedule effective October 1, 2024.

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**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account – EGD Rate Zone  
Account No. 179-70**

The purpose of the PGVA is to record the effect of price variances between actual gas purchase prices and the forecast prices that underpin the revenue rates to be charged throughout the fiscal year. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

**Methodology**

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the OEB's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for other transportation services, such as for the Vector, Link, and NEXUS pipelines, that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

Throughout the fiscal year expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the PGVA.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the Upstream Transportation Optimization Variance Account. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the PGVA and Upstream Transportation Optimization Variance Account for purposes of deferral account dispositions.

In addition, the PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge (UDC) that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the OEB-approved quarterly PGVA reference price.

The PGVA will also record any refund/collection associated with OEB-approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (Transportation Service Rider A). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA for each fiscal year.

Simple interest is to be calculated on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of the PGVA, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

## Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	PGVA	(Account 179. 70_)
Credit:	Gas in Storage	(Account 152. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179.70_)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast unutilized transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Upstream Transportation Optimization activities:

Debit/Credit:	Upstream Transportation Optimization Variance Account	(Account 179. 201)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	PGVA	(Account 179. 70_)

To record adjustments for direct and avoided costs related to Transactional Services activities between the PGVA and TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	PGVA	(Account 179. 70_)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	PGVA	(Account 179. 70_)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	PGVA	(Account 179. 70_)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the purchase of the Banked Gas Account Balance less the Transportation Service Rider A.

11. Unforecast UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	PGVA	(Account 179. 70_)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	PGVA - Interest Receivable	(Account 179. 71_)
Credit:	Interest Expense	(Account 323. 000)
	or	
Debit:	Interest Expense	(Account 323. 000)
Credit:	PGVA - Interest Payable	(Account 179. 71_)

To record simple interest on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones  
Account No. 179-70**

The purpose of this account is to record actual gross revenues for short-term storage and other balancing services from the sale of any available excess utility storage space (within the 100 PJ cap), less the 10% net shareholder incentive.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, the utility portion of actual gross revenues for short-term storage and other balancing services, less the 10% net shareholder incentive to provide these services.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, payments by the Company's non-utility business to its utility business for storage encroachment.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Storage and Transportation Deferral Account – EGD Rate Zone  
Account No. 179-88**

The purpose of the S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market-based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market-based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company.

The S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

**Accounting Entries**

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's rates)] X Actual storage and/or transportation volumes.

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas in Storage	(Account 152. 000)
or	
Credit/Debit: Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's rates and the final Storage and Transportation rates.



2. To record variances in the Storage and Transportation rebate programs:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account dispositions:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit: Interest on S&TDA	(Account 179. 89_)
Credit/Debit: Interest Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union South Rate Zone  
Account No. 179-106**

This account is applicable to the Union South rate zone of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-106 Other Deferred Charges – South Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Union South rate zone and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-106 Other Deferred Charges - South Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union North West Rate Zone  
Account No. 179-147**

This account is applicable to the North West delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-147 Other Deferred Charges – Union North West Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-147, the difference between the unit cost of gas purchased each month for the Union North West delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-147 Other Deferred Charges - Union North West Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-147, interest expense on the balance in Deferral Account No. 179-147. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union North East Rate Zone  
Account No. 179-148**

This account is applicable to the North East delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-148 Other Deferred Charges – Union North East Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-148, the difference between the unit cost of gas purchased each month for the Union North East delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-148 Other Deferred Charges - Union North East Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-148, interest expense on the balance in Deferral Account No. 179-148. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation Tolls and Fuel - Union North West Rate Zone  
Account No. 179-145**

This account is applicable to the North West Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No.179-145  
                              Other Deferred Charges – Transportation Tolls and Fuel – Union North  
                              West Operations Area

Credit           -        Account No. 623  
                              Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145, the difference in the costs between the actual cost of the transportation portfolio to serve Union North West delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit            -        Account No. 179-145  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North  
                              West Operations Area

Credit           -        Account No. 623  
                              Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145 charges that result from the Limited Balancing Agreement.

Debit            -        Account No. 500  
                              Sales Revenue

Credit           -        Account No. 179-145  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North  
                              West Operations Area

To record, as a credit (debit) in Deferral Account No. 179-145 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit            -        Account No. 179-145  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North  
                              West Operations Area

Credit           -        Account No. 323  
                              Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-145 interest expense on the balance in Deferral Account No. 179-145. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation Tolls and Fuel – Union North East Rate Zone  
Account No. 179-146**

This account is applicable to the North East Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No.179-146  
                              Other Deferred Charges – Transportation Tolls and Fuel – Union North  
                              East Operations Area

Credit           -        Account No. 623  
                              Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146, the difference in the costs between the actual cost of the transportation portfolio to serve Union North East delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit            -        Account No. 179-146  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North East  
                              Operations Area

Credit           -        Account No. 623  
                              Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146 charges that result from the Limited Balancing Agreement.

Debit            -        Account No. 500  
                              Sales Revenue

Credit           -        Account No. 179-146  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North East  
                              Operations Area

To record, as a credit (debit) in Deferral Account No. 179-146 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit            -        Account No. 179-146  
                              Other Deferred Charges - Transportation Tolls and Fuel – Union North East  
                              Operations Area

Credit                    -            Account No. 323  
    Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-146 interest expense on the balance in Deferral Account No. 179-146. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Spot Gas Variance Account - Union Rate Zones  
Account No. 179-107**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-107 Other Deferred Charges –Spot Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the OEB on the spot volumes purchased in excess of planned purchases.

Debit	-	Account No. 623 Cost of Gas
Credit	-	Account No. 179-107 Other Deferred Charges –Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit	-	Account No. 179-107 Other Deferred Charges – Spot Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones  
Account No. 179-108**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-108  
                                 Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit               -        Account No. 663  
                                 Transportation of Gas by Others

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by the Company and the amount of unabsorbed demand charges included in rates as approved by the OEB.

Debit                -        Account No. 663  
                                 Transportation of Gas by Others

Credit               -        Account No.179-108  
                                 Other Deferred Charges – Unabsorbed Demand Cost Variance Account

To record, as a credit (debit) in Deferral Account No. 179-108, the benefit from the temporary assignment of unutilized capacity under the Company's transportation contracts to the Union North rate zone. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit                -        Account No. 179-108  
                                 Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit               -        Account No. 323  
                                 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Inventory Revaluation Account - Union Rate Zones  
Account No. 179-109**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-109 Other Deferred Charges – Inventory Revaluation
Credit	-	Account No. 152 Gas in Storage - Available for Sale

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in the Company's weighted average cost of gas approved by the OEB for rate making purposes.

Debit	-	Account No. 179-109 Other Deferred Charges – Inventory Revaluation Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Upstream Transportation Optimization Variance Account  
Account No. 179-201**

This account records the incremental ratepayer share of net revenue from upstream transportation optimization activities, to be shared 90/10 between ratepayers and shareholders.

If the ratepayer share of optimization net revenues exceeds the amount credited through OEB-approved rates for optimization, then such excess will be credited to this account. If the ratepayer share of optimization net revenues is less than the amount credited through OEB-approved rates, the Company will be credited with the difference as a debit in this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-201  
                                 Upstream Transportation Optimization Variance Account

Credit              -        Account No. 623  
                                 Cost of Gas

To record, as a debit in the account, a receivable from customers and a reduction in cost of gas for the optimization revenues refunded to in-franchise customers.

Debit                -        Account No. 579  
                                 Miscellaneous Operating Revenue

Credit              -        Account No. 179-201  
                                 Upstream Transportation Optimization Variance Account

To record, as a (credit) in the account, a payable to customers and a reduction in optimization revenue equal to the 90% ratepayer share of the actual net revenue from gas supply optimization activities.

Debit                -        Account No. 323  
                                 Other Interest Expense

Credit              -        Account No. 179-201  
                                 Upstream Transportation Optimization Variance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation from Dawn Service Deferral Account  
Account No. 179-202**

This account records the difference between actual revenues and costs for the excess capacity from Parkway to the Company's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit                -        Account No. 179-202  
                                 Transportation from Dawn Service Deferral Account

Credit               -        Account No. 623  
                                 Cost of Gas

To record, as a debit/(credit) in the account, the difference between revenues and costs for the excess capacity from Parkway to Enbridge Gas's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Debit                -        Account No. 179-202  
                                 Transportation from Dawn Service Deferral Account

Credit               -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unaccounted for Gas (UFG) Volume Variance Account  
Account No. 179-203**

This account records the ratepayer share of the cost of gas associated with volumetric variances between the actual UFG volumes and the forecast UFG volumes included in rates at the OEB-approved reference price. Enbridge Gas and ratepayers will share on a 50/50 basis the cost/credit of variances in the UFG volumes included in rates (243,681 10<sup>3</sup>m<sup>3</sup>) and the actual UFG volumes at the applicable gas supply reference price, up to a maximum total actual UFG volume of 400,000 10<sup>3</sup>m<sup>3</sup>.

The gas costs associated with the UFG Volume Variance Account will be calculated at the end of the fiscal year based on the estimated volumetric variance between the OEB-approved UFG volumes and the estimate of the actual UFG volumes. An adjustment will be made to the variance account in the subsequent year to record any differences between the estimated UFG volume and the actual UFG volume.

The UFG annual volume variance will be allocated monthly in proportion to actual sales volumes and be costed at the monthly approved weighted average reference price.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-203  
                                      Unaccounted for Gas Volume Variance Account

Credit              -        Account No. 623  
                                      Cost of Gas

To record, as a debit/(credit) in the account, the 50% of the difference between the actual cost of UFG volumes and the UFG volumes at rates approved by the OEB, up to a maximum total UFG volume of 400,000 10<sup>3</sup>m<sup>3</sup>.

Debit                -        Account No. 179-203  
                                      Unaccounted for Gas Volume Variance Account

Credit              -        Account No. 323  
                                      Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unaccounted for Gas (UFG) Price Variance Account  
Account No. 179-204**

This account records the cost of gas associated with the price variance on gas supply purchases related to UFG. The price variance is calculated as the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes. The actual experienced UFG annual volumes will be allocated monthly in proportion to actual sales volumes. There is no cap on the UFG volumes for which price variance is applicable.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-204 Unaccounted for Gas Price Variance Account
Credit	-	Account No. 179-70_, 179-106, 179-147, 179-148 Purchase Gas Variance Accounts (EGD/Union South/Union North)

To record, as a debit/(credit) in the account, the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes.

Debit	-	Account No. 179-204 Unaccounted for Gas Price Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Deferral Clearing Variance Account  
Account No. 179-302**

This account records amounts receivable from/(payable to) customers which reflects disposition variances in relation to the clearance of deferral and variance account balances authorized by the OEB. Disposition variances result from Enbridge Gas's billing systems' inability to locate and apply deferral clearance unit rates to all intended customers and or volumes. Due to customer moves and other account changes, deferral clearance unit rates derived utilizing historical customers and volumes, are not able to be assessed against all historical customers and or volumes at the time of disposition, resulting in the balances captured in the Deferral Clearance Variance Account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 179 Other Deferral Accounts Approved for Clearance

To record, as a debit/(credit) in the account, the approved balances for disposition.

Debit	-	Account No. 140 Accounts Receivable
Credit	-	Account No. 179-302 Deferral Clearing Variance Account

To record, as a debit/(credit) in the account, actual amounts refunded to/(recovered from) ratepayers.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Parkway Delivery Obligation Variance Account  
Account No. 179-303**

This account records the difference between the actual Dawn Parkway System demand and fuel costs associated with any Parkway Delivery Obligation (PDO) shift, as well as the actual Parkway Delivery Commitment Incentive (PDCI) costs incurred by Enbridge Gas, and the PDO and PDCI costs included in rates as approved by the OEB. Dawn Parkway System demand and fuel costs associated with up to 89 TJ/d of Dawn Parkway System surplus capacity used to reduce the PDO and already included in rates will not be recorded in the account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-303 Parkway Delivery Obligation Variance Account
Credit	-	Account No. 300 Operating Revenue

To record as a debit/(credit) in the account, the difference between the actual Dawn Parkway System demand and fuel costs associated with any PDO shift and actual PDCI costs incurred, and the costs included in rates as approved by the OEB.

Debit	-	Account No. 179-303 Parkway Delivery Obligation Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unauthorized Overrun Non-Compliance Deferral Account  
Account No. 179-304**

This account records any unforecasted penalty revenue received from interruptible distribution customers who do not comply with a distribution interruption.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 500  
                                 Sales Revenue

Credit               -        Account No. 179-304  
                                 Unauthorized Overrun Non-Compliance Deferral Account

To record, as a debit/(credit) in the account, any unforecasted penalty revenue from interruptible distribution customers who do not comply with a distribution interruption.

Debit                -        Account No. 323  
                                 Other Interest Expense

Credit               -        Account No. 179-304  
                                 Unauthorized Overrun Non-Compliance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Pension and Other Post Employment Benefits (OPEB) Variance Account  
Account No. 179-305**

The purpose of the Pension and OPEB Variance Account is to track the differences between the Company's forecast accrual pension and OPEB amounts recovered in rates and the actual cash payments made during the fiscal year.

The forecast accrual reference amount that will be used to calculate the entries recorded assumes that the total gross accrual cost as determined by actuarial valuation is what is recorded in the Company's total operating and maintenance expense. The actual cash payments would include all cash payments the utility makes for its pension and OPEB obligations. The approved accrual amount in rates will not change or escalate during the IR term.

A primary sub-account and second contra sub-account enable book-keeping with offsetting entries to be established. When the cumulative accrual amount exceeds the cumulative cash payments, the primary account will hold a credit balance. Carrying charges will be accrued asymmetrically, to be returned to ratepayers, when the cumulative opening monthly balance of the account is in a credit position. Simple interest shall be applied using the CWIP rate prescribed by the OEB. The carrying charges will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-305  
                                      Contra – Pension and OPEB Variance Account

Credit               -        Account No. 179-305  
                                      Pension and OPEB Variance Account

To record, as a debit/(credit) in the account, the difference between the forecast pension and OPEB accrual amounts approved in rates and the actual cash amounts paid.

Debit                -        Account No. 323  
                                      Other Interest Expense

Credit               -        Account No. 179-305  
                                      Pension and OPEB Variance Account

When applicable, to record, as a (credit) in the account, interest on the cumulative credit balance using the OEB's prescribed CWIP rate.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Incremental Capital Module (ICM) Deferral Account  
Account No. 179-306**

This account records on a project-by-project basis, the difference between the actual revenue requirement for approved ICM projects, and the revenues collected through ICM rates approved by the OEB. The actual revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes. The actual revenues will be those collected through the ICM rate riders approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual revenue requirement for approved ICM Projects and the actual revenues collected through ICM rates approved by the OEB.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Facility Carbon Charge Variance Account  
Account No. 179-307**

This account records the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit                -        Account No.179-307  
                                 Facility Carbon Charge Variance Account

Credit               -        Account No. 579  
                                 Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Debit                -        Account No.179-307  
                                 Facility Carbon Charge Variance Account

Credit               -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Customer Carbon Charge Variance Account  
Account No. 179-308**

This account records the variance between actual customer carbon levy and the customer carbon levy recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit                -        Account No.179-308  
Customer Carbon Charge

Credit               -        Account No. 579  
Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual customer carbon levy costs and customer carbon levy costs recovered in rates as approved by the OEB.

Debit                -        Account No.179-308  
Customer Carbon Charge

Credit               -        Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Carbon Charges Bad Debt Deferral Account  
Account No. 179-309**

The purpose of this account is to record all of the bad debt related to carbon charges, which is expected to vary significantly throughout the IR term due to anticipated rising carbon prices.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit                -        Account No.179-309  
                                 Carbon Charges Bad Debt Deferral Account

Credit               -        Account No. 728  
                                 General Expense

To record, as a debit/(credit) in the account, all bad debt related to carbon charges.

Debit                -        Account No.179-309  
                                 Carbon Charges Bad Debt Deferral Account

Credit               -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

## Accounting Entries for Tax Variance Account Account No. 179-312

In accordance with the OEB's July 25, 2019, letter, *Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance*, within a sub-account of the Tax Variance Account, Enbridge Gas will record 100% of the revenue requirement impact of any changes in CCA rules that are not reflected in base rates. This will include impacts related to Bill C-97 CCA rule changes, which became effective November 21, 2018, as well as any future CCA changes instituted by relevant regulatory or taxation bodies.

Tax rate and CCA rule change impacts recorded in the account will however exclude tax rate and rule change impacts that are captured through other deferral account mechanisms (i.e., through the Incremental Capital Module Deferral Account).

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Credit	-	Account No. 300 Operating Revenue
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Debit            -      Account No.179-312  
Tax Variance Account – CCA Changes



Credit            -        Account No. 300  
                                 Operating Revenue

To record, as a debit/(credit) in the sub-account, 100% of the revenue requirement impact resulting from the difference between actual CCA rules and the CCA rules included in rates as approved by the OEB, and 100% of any impacts from tax rule changes specifically directed at energy transition activities.

Debit            -        Account No.179-312  
                                 Tax Variance Account

Credit            -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest on the opening monthly balance of the primary and sub-account.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Demand Side Management (DSM) Variance Account  
Account No. 179-313**

This account records the difference between the actual DSM spending for the fiscal year and the budgeted amount included within rates. Amounts determined to be over or under the budget included within Allowed Revenue will be recorded in the DSMVA. In addition, any further variance in DSM spending and results, beyond the budget included within rates, which occur as a result of OEB decisions in ongoing or upcoming DSM proceedings, will be included within this account.

This account also tracks forecast commitments for customer incentive payments and program costs for future periods. Due to the multi-year aspect of several program offerings, incentive and program dollars committed in the current year may not be payable until they become due in future years. This account will track and carry forward the forecasted cumulative customer incentive and program dollar commitments net of payments made (in relation to incentive or program payments made in the current year, or in relation to incentives or program dollars paid that became due in the current year in relation to commitments made in prior years). Any amount not paid out will be returned to ratepayers in the year following its last potential commitment date, or at such other time as directed by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-313  
                                 DSM Variance Account

Credit              -        Account No. 728  
                                 General Expense

To record, as a debit/(credit) in the account, the difference between the actual DSM spending for the fiscal year and the budgeted amount included in rates.

Debit                -        Account No. 179-313  
                                 DSM Variance Account

Credit              -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Lost Revenue Adjustment Mechanism (LRAM) Variance Account  
Account No. 179-314**

This account records the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-314  
                                     LRAM Variance Account

Credit               -        Account No. 529  
                                     Other Sales

To record, as a debit/(credit) in the account, the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Debit                -        Account No. 179-314  
                                     LRAM Variance Account

Credit               -        Account No. 323  
                                     Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Conservation Demand Management (CDM) Deferral Account  
Account No. 179-315**

This account records the ratepayer share of all net revenues generated by Demand Side Management (DSM) services provided for CDM activities. The ratepayer share is 50% of net revenues, using fully allocated costs.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 312  
                              Non-Gas Operating Revenue

Credit           -        Account No. 179-315  
                              CDM Deferral Account

To record, as a (credit) in the account, 50% of the actual net revenues generated from the CDM program.

Debit            -        Account No. 323  
                              Other Interest Expense

Credit           -        Account No. 179-315  
                              CDM Deferral Account

To record, as a (credit) in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Demand Side Management (DSM) Incentive Deferral Account  
Account No. 179-316**

This account records the actual amount of shareholder incentive earned by Enbridge Gas resulting from its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the account, will be in accordance with the DSM Framework in effect for the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-316  
                              DSM Incentive Deferral Account

Credit           -        Account No. 319  
                              Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs.

Debit            -        Account No. 179-316  
                              DSM Incentive Deferral Account

Credit           -        Account No. 323  
                              Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Expansion of Natural Gas Distribution Systems Variance Account  
Account No. 179-317**

This account records the excess amounts collected and remitted to the Independent Electricity Systems Operator (IESO) above the required funding for the Expansion of Natural Gas Distribution Systems, in accordance with Section 4 of Ontario Regulation 24/19.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit                -        Account No.130  
Cash

Credit              -        Account No. 179-317  
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, the excess amounts returned to Enbridge Gas from the IESO.

Debit                -        Account No.323  
Other Interest Expense

Credit              -        Account No. 179-317  
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Integrated Resource Planning (IRP) Operating Costs Deferral Account  
Account No. 179-318**

This account records incremental IRP general administrative costs, as well as incremental operating and maintenance costs and ongoing evaluation costs for approved IRP Plans. Operating costs associated with approved IRP Plans also includes all enabling payments to service providers, made as part of the IRP Plans. This account will also record offsetting avoided operating costs that relate to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental IRP general administrative costs, as well as incremental operating and maintenance costs (inclusive of enabling payments to service providers) and ongoing evaluation costs for approved IRP Plans.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No.179-318 IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided operating costs that relate to facilities that are delayed, avoided or downsized by an IRP Plan.

Debit	-	Account No.179-318 IRP Operating Costs Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Integrated Resource Planning (IRP) Capital Costs Deferral Account  
Account No. 179-319**

This account records the actual annual revenue requirement of project costs eligible to be capitalized for inclusion in rate base as part of approved IRP Plans (where Enbridge Gas owns and operates the IRP alternatives). This account will also record offsetting avoided revenue requirement amounts already included in rates related to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-319  
                                      IRP Capital Costs Deferral Account

Credit               -        Account No. 300  
                                      Operating Revenue

To record, as a debit/(credit) in the account, the actual annual revenue requirement of project costs eligible to be capitalized for inclusion in rate base as part of approved IRP Plans (where Enbridge Gas owns and operates the IRP alternatives).

Debit                -        Account No. 300  
                                      Operating Revenue

Credit               -        Account No.179-318  
                                      IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided revenue requirement amounts already included in rates related to facilities that are delayed, avoided, or downsized by an IRP Plan.

Debit                -        Account No. 179-319  
                                      IRP Capital Costs Deferral Account

Credit               -        Account No. 323  
                                      Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Green Button Initiative Deferral Account  
Account No. 179-320**

This account records the incremental costs directly attributable to the implementation of the Green Button initiative.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-320  
                                      Green Button Initiative Deferral Account

Credit               -        Account No. 728  
                                      General Expenses

To record, as a debit in the account, the incremental costs attributable to the implementation of the Green Button initiative.

Debit                -        Account No. 179-320  
                                      Green Button Initiative Deferral Account

Credit               -        Account No. 323  
                                      Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Dawn Parkway Surplus Capacity Deferral Account  
Account No. 179-323**

This account records the actual revenue from the sale of all or a portion of the 89 TJ/d Dawn Parkway System surplus capacity forecast for the Winter 2023/2024. Dawn Parkway System surplus capacity used to reduce the Parkway Delivery Obligation (PDO) is not considered a sale of surplus capacity and reduces the 89 TJ/d Dawn Parkway System surplus capacity for purposes of determining actual revenue for this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 300  
                                 Operating Revenue

Credit           -        Account No.179-323  
                                 Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, the actual revenue from the sale of all or a portion of the surplus capacity.

Debit            -        Account No. 323  
                                 Other Interest Expense

Credit           -        Account No.179-323  
                                 Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Open Bill Extension Deferral Account  
Account No. 179-325**

This account records all of the net revenues for Open Bill services over a 10-month extension period from January 1, 2024, to October 31, 2024. The net revenue amounts will be determined in accordance with the EB-2009-0043 OEB-approved Open Bill Access Settlement Proposal dated October 15, 2009, with updated Fees and Costs as determined in the EB-2013-0099 proceeding and adjusted each year thereafter.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 319  
                              Other Income

Credit           -        Account No.179-325  
                              Open Bill Extension Deferral Account

To record, as a (credit) in the account, the net revenues associated with Open Bill services.

Debit            -        Account No. 323  
                              Other Interest Expense

Credit           -        Account No.179-325  
                              Open Bill Extension Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Distribution Integrity Management Program Variance Account  
Account No. 179-326**

This account records the variance between the actual Distribution Integrity Management Program (DIMP) and the Enhanced Distribution Integrity Management Program (Enhanced DIMP) costs, and the DIMP and Enhanced DIMP costs included in rates (\$12.5 million in 2024). The DIMP and Enhanced DIMP costs include salaries and employee expenses, consulting services (e.g., risk analysis and decision support for integrity management programs) and other related costs. The costs also include inspection and other integrity-related activities costs incurred to implement, support, and execute the DIMP and Enhanced DIMP.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, the variance between the actual DIMP and Enhanced DIMP costs and the DIMP and Enhanced DIMP costs included in rates, including salaries and employee expenses, consulting services, inspection and other related costs incurred to implement and execute the DIMP and Enhanced DIMP.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Natural Gas Reduction Incentive Deferral Account  
Account No. 179-327**

This account records the actual end-of-term shareholder incentive amount earned by Enbridge Gas if its DSM programs result in the achievement of specific targeted natural gas sales reductions over the 2023 through 2025 DSM Plan term.

If, at the end of the 3-year term, the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$30 million incentive (over and above the maximum shareholder incentive related to program scorecards). If however the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is not at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, but is at least 1.125% (75% of the 1.5% target) less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$15 million incentive (over and above the maximum shareholder incentive related to program scorecards).

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-327  
                                     Natural Gas Reduction Incentive Deferral Account

Credit               -        Account No. 319  
                                     Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs achieving end-of-term gas reduction targets.

Debit                -        Account No. 179-327  
                                     Natural Gas Reduction Incentive Deferral Account

Credit               -        Account No. 323  
                                     Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Post-Retirement True-Up Variance Account  
Account No. 179-328**

This account records the difference, in excess of a \$10 million deadband (debit or credit), between the revenue requirement impact of actual pension and other post-employment benefits (OPEB) costs (accrual and cash-based amounts) and the revenue requirement impact of pension and OPEB costs (accrual and cash-based amounts) included in rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit                -        Account No. 179-328  
   Post-Retirement True-Up Variance Account

Credit               -        Account No. 300  
   Operating Revenue

To record, as a debit/(credit) in the account, the difference between the revenue requirement impact of pension and OPEB accrual and cash-based amounts included in rates as approved by the OEB, and the revenue requirement impact of actual pension and OPEB accrual and cash-based amounts which is in excess of a \$10 million deadband.

Debit                -        Account No. 179-328  
   Post-Retirement True-Up Variance Account

Credit               -        Account No. 323  
   Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Clean Fuel Regulation (CFR) Credits Deferral Account  
Account No. 179-330**

This account records the revenues obtained by Enbridge Gas from the sale of CFR credits, net of any incremental offsetting credit formation, certification, and transaction administration costs. These administration costs could include incremental staffing costs, consulting costs, legal costs, and other costs such as training, conferences, and market monitoring subscriptions.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, revenues from the sale of CFR credits net of any offsetting incremental credit formation, certification, and transaction administration costs.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Indigenous Working Group Deferral Account  
Account No. 179-331**

The purpose of the account is to record incremental capacity funding amounts (Capacity Funding) associated with the new Indigenous Working Group (IWG) as described in and established pursuant to Issue 4 in the Settlement Proposal (Settlement) for Phase 1 of the Rebasing proceeding (EB-2022-0200). Enbridge Gas shall pay Capacity Funding in accordance with the terms of the Settlement.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-331 Indigenous Working Group Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental Capacity Funding amounts associated with the IWG as described in and established pursuant to the Settlement for Phase 1 of the Rebasing proceeding (EB-2022-0200).

Debit	-	Account No.179-331 Indigenous Working Group Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Cloud Computing Implementation Costs Deferral Account  
Account No. 179-332**

The purpose of the account is to record incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, commencing December 1, 2023. The OEB will assess any claimed costs recorded in the account at the time the disposition of the account balances is requested, subject to the applicable criteria for causation, materiality, and prudence.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, as described in and established pursuant to OEB direction for the Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs dated November 2, 2023.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Average Use Variance Account  
Account No. 179-333**

This account records the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates for general service customers in Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-333  
                                 Average Use Variance Account

Credit           -        Account No. 300  
                                 Operating Revenue

To record, as a debit/(credit) in the account, the revenue impact associated with the variance in forecast average use per customer versus weather-normalized actual average use per customer.

Debit            -        Account No.179-333  
                                 Average Use Deferral Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Panhandle Regional Expansion Project (PREP) Variance Account  
Account No. 179-329**

This account records the difference between the actual net revenue requirement for the Panhandle Regional Expansion Project (PREP) and the actual revenues collected through the levelized PREP unit rate approved by the OEB. The actual net revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes, as well as incremental operation and maintenance costs and property taxes, offset by transmission margin revenue associated with incremental demands served by the project. The actual revenues will be those collected through the PREP unit rate approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual net revenue requirement for the PREP and the actual revenues collected through the PREP rate approved by the OEB.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Getting Ontario Connected Act (GOCA) Variance Account  
Account No. 179-335**

The purpose of the account is to record the variance between locate costs resulting from Bill 93 and the approved cost of locates included in base rates. This account includes prudently incurred costs to enable the locate activities that are both incremental to base rates and a direct result of Bill 93. This account is for amounts incurred on or after April 1, 2023.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-335  
                              Getting Ontario Connected Act (GOCA) Variance Account

Credit           -        Account No. 728  
                              General Expense

To record actual locate costs associated with Bill 93.

Debit            -        Account No.179-335  
                              Getting Ontario Connected Act (GOCA) Variance Account

Credit           -        Account No. 728  
                              General Expense

To record actual ongoing locate costs that are not associated with Bill 93.

Debit            -        Account No. 579  
                              Miscellaneous Operating Revenue

Credit           -        Account No.179-335  
                              Getting Ontario Connected Act (GOCA) Variance Account

To record the locate revenue amount, representing the locate costs that were approved in base rates and escalated where appropriate by annual IRM rate adjustments, or representing the locate costs approved as part of a custom IR decision and order.

Debit            -        Account No.179-335  
                              Getting Ontario Connected Act (GOCA) Variance Account

Credit                -                Account No. 323  
   Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Disposition of Property Deferral Account  
Account No. 179-336**

The purpose of this account is to record 50% of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land. The after-tax gain/loss will be calculated as the difference between the proceeds (or sale price net of any transaction costs) and the regulatory book value of the property, less applicable capital gain/loss taxes. The ratepayers share of the net gain (50% of the capital gain net of capital gains tax) will be grossed up to reflect the income tax deductibility/benefit provided by the amount returned to ratepayers.

While beyond the scope of this deferral account, it is noted that proceeds from the retirement or disposition of depreciable assets (such as buildings) will be 100% to the benefit of ratepayers and will be recorded within the Site Restoration Cost Variance Account. Any gain or loss that results from the disposition of depreciable assets will be reflected in the combined balances of accumulated depreciation and the Site Restoration Cost Variance Account and will inform future depreciation studies and rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 300  
                                 Operating Revenue

Credit           -        Account No.179-336  
                                 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, the ratepayers 50% share of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land.

Debit            -        Account No. 323  
                                 Other Interest Expense

Credit           -        Account No.179-336  
                                 Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Site Restoration Costs Variance Account  
Account No. 179-337**

Commencing January 1, 2024, the purpose of this account is to record and track the cumulative amount of site restoration costs collected through depreciation in rates versus actual spending related to site restoration, net of any proceeds from disposition. A net credit balance will represent amounts available to offset future decommissioning, abandonment, or site restoration costs. A net debit balance in the account, reflecting actual site restoration costs exceeding amounts recovered via depreciation expense, will reflect an offset to the cumulative pre 2024 SRC liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

Where a credit balance occurs, a corresponding amount of funds will be set aside in an interest-bearing bank account. Any after-tax interest earned on the balance set aside, as well as any related fees, will also be recorded in the Site Restoration Cost Variance Account. Income generated from the balance set aside will effectively reduce or offset the total amount of site restoration funds required to be collected in the future.

During the incentive rate-setting term, the variance account balance will be carried forward from year-to-year and will not be brought forward for annual disposition.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 105 Accumulated Depreciation
Credit	-	Account No. 179-337 Site Restoration Costs Variance Account

To record, as a credit in the account, the amount collected through depreciation in rates associated with site restoration costs.

Debit	-	Account No. 179-337 Site Restoration Costs Variance Account
Credit	-	Account No. 105 Accumulated Depreciation

To record, as a debit in the account, the actual amount of site restoration costs incurred, net of any proceeds.

Debit	-	Account No. 319 Other Income
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To record, as a credit/debit in the account, any income earned on available balances set aside, as well as any costs incurred in administrating the account, such as bank fees/charges.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA)  
Funding Deferral Account  
Account No. 179-338**

The purpose of the account is to record incremental Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) contributions made on or after March 1, 2024 (the effective date of the account), that are beyond the amount currently embedded in distribution rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-338  
                             LEAP EFA Funding Deferral Account

Credit           -        Account No. 728  
                             General Expense

To record, as a debit in the account, incremental LEAP EFA contributions, if applicable.

Debit            -        Account No.179-338  
                             LEAP EFA Funding Deferral Account

Credit           -        Account No. 323  
                             Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Earnings Sharing Mechanism (ESM) Deferral Account  
Account No. 179-339**

For the years 2025 through 2028, this account records the ratepayer share of utility earnings that results from the application of the earnings sharing mechanism. If the actual utility return on equity (ROE) exceeds the OEB-approved ROE by more than 100 basis points, the excess earnings will be shared equally (50/50) between ratepayers and the Company. Further, earnings over 300 basis points above the allowed ROE will be credited to ratepayers on a 90/10 basis. The allowed ROE to be used for earnings sharing purposes is the ROE embedded in base rates, which is 9.21%. The calculation of a utility return, for earnings sharing determination purposes, will include all revenue that would otherwise be included in earnings and only those expenses (whether operating or capital) that would otherwise be allowable deductions from earnings as within a cost of service application. This account is effective January 1, 2025.

If there are changes to the OEB's ROE formula through the Cost of Capital proceeding (EB-2024-0063), then Enbridge Gas will follow the OEB's direction as to whether these changes are to be implemented into rates immediately or upon a utility's next rebasing. In the event that no such direction is provided, then Enbridge Gas would continue to follow the OEB's current policies for the 2024-2028 term. In the event that changes are implemented for Enbridge Gas during the rate term, then "allowed ROE" for ESM purposes would reflect the revised ROE included in rates for that given year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 300  
                                 Operating Revenue

Credit           -        Account No.179-339  
                                 Earnings Sharing Mechanism (ESM) Account

To record, as a (credit) in the account, the ratepayers' share of utility earnings when actual utility ROE exceeds the OEB-approved ROE by more than the allowable basis points.

Debit            -        Account No. 323  
                                 Other Interest Expense

Credit           -        Account No.179-339  
                                 Earnings Sharing Mechanism (ESM) Account

To record, as a credit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
OEB Cost Assessment (OEBCA) Variance Account  
Account No. 179-340**

For the years 2025 through 2028, this account records the variances in actual OEB Cost Assessment amounts incurred as compared to the \$9.4 million that was included in the Company's 2024 O&M budget, subject to the following parameters. The \$9.4 million threshold amount will be adjusted each year using the IRM formula. Each year, Enbridge Gas will be entitled to recover any amounts that are more than \$2 million above the annual threshold amount. In any year where the actual OEB Cost Assessment amounts are below the annual threshold amount, Enbridge Gas will credit all amounts below the threshold to ratepayers. This account is effective January 1, 2025.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 179-340  
                                 OEBCA Variance Account

Credit           -        Account No. 728  
                                 General Expense

To record, as a debit/(credit) in the account, the difference between the actual annual OEB cost assessment amounts and the applicable annual threshold amount.

Debit            -        Account No. 179-340  
                                 OEBCA Variance Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
IRP System Pruning Deferral Account  
Account No. 179-341**

This account records incremental costs incurred to develop and implement one or two IRP system pruning pilot projects. The cost of the system pruning pilot(s) to be recorded in the account will be capped at \$5 million. If the combined costs of the pilot project(s) are forecast to exceed \$5 million, Enbridge Gas would seek approval through an IRP Application for the ability to recover the cost consequences in excess of \$5 million. This account is effective upon approval of the EB-2024-0111 Settlement Proposal.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 179-341 IRP System Pruning Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit in the account, the incremental costs incurred to develop and implement IRP System Pruning pilot project(s).

Debit	-	Account No. 179-341 IRP System Pruning Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
2025 Fugitive Emissions Measurement Plan Pilot Deferral Account (FEMPPDA)  
Account No. 179-342**

The purpose of the account is to record the incremental costs associated with the planning and implementation of the 2025 Fugitive Emissions Investigation Plan pilot up to a maximum of \$2.6 million incurred between November 1, 2024 and December 31, 2025. Incremental costs are related to the implementation of the pilot program, including measurement technologies, configuration of IT systems, incremental staffing, consulting support and other miscellaneous costs, including training, conferences, and memberships associated with methane measurement technologies and methodologies.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 179-342 Fugitive Emissions Measurement Plan Pilot Deferral Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, costs related to the technology pilot, configuration of IT systems, incremental staffing, consulting support and other miscellaneous costs, including training, conferences, and memberships associated with methane measurement technologies and methodologies.

Debit	-	Account No. 179-342 Fugitive Emissions Measurement Plan Pilot Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Asset Life Extension (ALE) Costs Deferral Account  
Account No. 179-343**

This account records incremental asset life extension O&M costs which are incurred as a result of activities taken in conjunction with findings from the EDIMP program. There is no materiality threshold associated with this new deferral account.

At the time that Enbridge Gas seeks clearance of amounts recorded in the new Asset Life Extension Costs Deferral Account, Enbridge Gas will provide evidence about the cost associated with work or projects avoided, downsized or delayed because of the ALE work. This account is effective upon approval of the EB-2024-0111 Settlement Proposal.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit                -        Account No. 179-343  
                                 Asset Life Extension (ALE) Costs Deferral Account

Credit              -        Account No. 728  
                                 General Expense

To record, as a debit in the account, the incremental asset life extension operating costs incurred as a result of activities taken in conjunction with findings from the EDIMP program.

Debit                -        Account No.179-343  
                                 Asset Life Extension (ALE) Costs Deferral Account

Credit              -        Account No. 323  
                                 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Enbridge Sustain Affiliate Recoveries Variance Account  
Account No. 179-344**

This account records, on an asymmetrical basis, any additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas for goods or services provided in each year of the 2024-2028 IRM term. This account is effective January 1, 2024.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology, as well as any updates to this methodology decided by the OEB in its EB-2024-0063 generic proceeding on cost of capital and other matters. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 728  
                              General Expense

Credit           -        Account No. 179-344  
                              Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, the additional amounts above \$1 million (as adjusted annually according to the IRM formula) paid or payable by Enbridge Sustain to Enbridge Gas Inc. for goods or services provided.

Debit            -        Account No.323  
                              Other Interest Expense

Credit           -        Account No. 179-344  
                              Enbridge Sustain Affiliate Recoveries Variance Account

To record, as a credit in the account, interest expense on the opening monthly balance.

Phase 2 - Settlement Adjustments  
Impact to Rate Base and Revenue Requirement (1)  
2024 Test Year

Line No.	Particulars (\$ millions)	<u>Phase 2 As Filed</u>		<u>Phase 2 Settlement Adjustments to As Filed</u>		<u>Final Phase 2 Base Rate Adjustments to Phase 1 DRO</u>	
		<u>Impact to Rate Base</u>	<u>Impact to Revenue Requirement</u>	<u>Impact to Rate Base</u>	<u>Impact to Revenue Requirement</u>	<u>Impact to Rate Base</u>	<u>Impact to Revenue Requirement</u>
		(a)	(b)	(c)	(d)	(e)	(f)
1	Incorporate impact of reallocation of Dawn to Corunna	338.9	18.1	(140.5)	(8.1)	198.4	10.0
2	Incorporate impacts of updating Unregulated Storage Cost Allocation	0.7	(0.2)	(0.7)	(0.3)	(0.1)	(0.5)
3	Incorporate impacts of updating working capital in rate base	(0.8)	(0.1)	0.7	0.1	(0.1)	0.0
4	Incorporate base rate adjustment for Sustain recoveries			-	(1.0)	-	(1.0)
5	Total Impact to Rate Base and Revenue Deficiency	<u>338.8</u>	<u>17.8</u>	<u>(140.5)</u>	<u>(9.3)</u>	<u>198.2</u>	<u>8.5</u>

Note:

(1) Impacts shown in this table do not include gas costs.



Phase 2 - As Settled  
Utility Rate Base and Adjustments for Base Rates (1)  
2024 Test Year

Line No.	Particulars (\$ millions)	Per OEB Phase 1 Decision (a)	Phase 2 Adjustments (b)	Phase 2 As Filed (c)=(a+b)	Phase 2 Settlement Adjustments (d)	Phase 2 As Settled (e)=(c+d)	Phase 2 Adjustment for Base Rates (f)=(b+d)
<u>Property, Plant and Equipment</u>							
1	Gross Property, Plant and Equipment	24,041.6	342.7	24,384.3	(142.5)	24,241.8	200.2
2	Accumulated Depreciation	(8,884.5)	(3.2)	(8,887.7)	1.3	(8,886.4)	(1.9)
3	Net Property, Plant and Equipment	15,157.1	339.6	15,496.7	(141.2)	15,355.4	198.3
<u>Allowance for Working Capital</u>							
4	Materials and Supplies	107.0	0.0	107.0	0.0	107.0	0.0
5	DCB Receivable (payable)	(5.1)	0.0	(5.1)	0.0	(5.1)	0.0
6	Customer Security Deposits	(60.2)	0.0	(60.2)	0.0	(60.2)	0.0
7	Prepaid Expenses	0.0	0.0	0.0	0.0	0.0	0.0
8	Balancing Gas	0.0	0.0	0.0	0.0	0.0	0.0
9	Gas in Storage	648.4	0.0	648.4	0.0	648.4	0.0
10	Working Cash Allowance	(130.4)	(0.8)	(131.2)	0.7	(130.5)	(0.1)
11	Total Working Capital	559.7	(0.8)	558.9	0.7	559.6	(0.1)
12	Utility Rate Base	15,716.8	338.8	16,055.6	(140.5)	15,915.0	198.2

Note:

(1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
2024 Test Year

Line No.	Particulars (\$ millions)	2024				
		Revenue Lag Days	Expense Lead Days	Net Lag Days	Expenses	Allowance
		(a)	(b)	(c)=(a-b)	(d)	(e)=(d x c)/365
1	Cost of Gas	39.5	39.2	0.3	3,131.5	2.6
2	Operations and Maintenance (O&M) Costs	39.5	44.6	(5.1)	1,052.8	(14.7)
3	Property Tax Expense	39.5	(17.5)	57.0	126.0	19.7
4	Interest Expense	39.5	11.5	28.1	411.0	31.6
5	Income Tax Expense	39.5	15.2	24.3	84.9	5.7
					4,806.2	44.8
6	Harmonized Sales Tax (on Cost of Gas and O&M)			6.3	544.1	9.4
7	Federal Carbon - Customer Levy			(24.3)	2,775.3	(184.8)
8	Total Working Cash Allowance					(130.5)

Note:

(1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
2024 Net Utility Income - EGI

Line No.	Particulars (\$ millions)	Per OEB Phase 1 Decision (a)	Phase 2 Adjustments (b)	Phase 2 As Filed (c)=(a+b)	Phase 2 Settlement Adjustments (d)	Phase 2 As Settled (e)=(c+d)	Phase 2 Adjustment for Base Rates (f)=(b+d)
<u>Operating Income</u>							
1	Gas Sales and Distribution (1)	5,780.2	0.0	5,780.2	0.0	5,780.2	0.0
2	Transportation (1)	165.2	0.0	165.2	0.0	165.2	0.0
3	Storage	0.0	0.0	0.0	0.0	0.0	0.0
4	Other Operating Revenue	64.3	0.0	64.3	0.0	64.3	0.0
5	Interest and Property Rental	-	-	-	-	-	-
6	Other Income	-	-	-	-	-	-
7	Total Operating Revenue (1)	6,009.7	0.0	6,009.7	0.0	6,009.7	0.0
<u>Operating Cost</u>							
8	Gas Costs (1)	3,131.7	(0.2)	3,131.5	0.0	3,131.5	(0.2)
9	Operation and Maintenance (1)	1,054.0	(0.1)	1,053.9	(1.1)	1,052.8	(1.2)
10	Depreciation and Amortization Expense	730.2	6.3	736.5	(2.5)	734.0	3.8
11	Fixed Financing Costs	4.0	0.0	4.0	0.0	4.0	0.0
12	Debt Redemption Premium Amortization	0.0	0.0	0.0	0.0	0.0	0.0
13	Municipal and Other Taxes	125.6	0.5	126.1	(0.1)	126.0	0.4
14	Cost of Service	5,045.5	6.5	5,051.9	(3.7)	5,048.3	2.8
15	Utility Income Before Income Taxes	964.2	(6.5)	957.7	3.7	961.4	(2.8)
16	Income Tax Expense	(93.6)	14.1	(79.5)	(5.4)	(84.9)	8.7
17	Utility Income	870.7	7.6	878.2	(1.7)	876.5	5.8

Note:

(1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
Calculation of Utility Taxable Income and Income Tax Expense - EGI (1)  
2024 Test Year

Line No.	Particulars (\$ millions)	Federal (a)	Provincial (b)	Combined (c)
1	Utility Income Before Income Taxes	961.4	961.4	
	<u>Add</u>			
2	Depreciation and Amortization	734.0	734.0	
3	Accrual Based Pension and OPEB costs	(1.6)	(1.6)	
4	Other Non-deductible Items	1.4	1.4	
5	Total Add Back	733.8	733.8	
6	Sub-total	1,695.1	1,695.1	
	<u>Deduct</u>			
7	Capital Cost Allowance	779.2	779.2	
8	Items Capitalized for Regulatory Purposes	167.6	167.6	
9	Amortization of Share/Debenture Issue Expense	(0.2)	(0.2)	
10	Cash Based Pension and OPEB Costs	16.9	16.9	
11	Other	0.1	0.1	
12	Total Deduction	963.6	963.6	
13	Taxable Income	731.6	731.6	
14	Income Tax Rates	15%	11.5%	
15	Tax Provision Excluding Interest Shield	109.7	84.1	193.8
	<u>Tax Shield on Interest Expense</u>			
16	Rate Base	15,915.0		
17	Return Component of Debt	2.58%		
18	Interest Expense	411.0		
19	Combined Tax Rate	26.50%		
20	Income Tax Credit			(108.9)
21	Total Utility Income Taxes			84.9

Note:

(1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
2024 Utility Deficiency Calculation and Required Rate of Return - EGI (1)

Line No.	Particulars	Principal (\$ millions)	Component (%)	Cost Rate (%)	Return Component (%)
		Test Year (a)	Test Year (b)	Test Year (c)	Test Year (d) = (b x c)
	<u>Debt</u>				
1	Long and Medium Term Debt	9,843.4	61.85	4.17	2.578
2	Short Term Debt	23.9	0.15	3.00	0.005
3	Total Debt	<u>9,867.3</u>	<u>62.00</u>		<u>2.582</u>
4	<u>Common Equity</u>	6,047.7	38.00	9.21	3.500
5	Total	<u>15,915.0</u>	<u>100.00</u>		<u>6.082</u>
6	Rate Base	15,915.0			
7	Utility Income	876.5			
8	Indicated Rate of Return	5.507%			
9	(Deficiency)/Sufficiency in Rate of Return	(0.575%)			
10	Net (Deficiency)/Sufficiency	(91.5)			
11	Gross (Deficiency)/Sufficiency	(124.5)			
12	Revenue at Existing Rates	5,945.4			
13	Revenue Requirement	6,069.9			
14	Gross Revenue (Deficiency)/Sufficiency	(124.5)			
	<u>Common Equity</u>				
15	Allowed Rate of Return	9.210%			
16	Earnings on Common Equity	7.697%			
17	(Deficiency)/Sufficiency In Common Equity Return	(1.513%)			

Note:

- (1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
2024 Test Year - Calculation of Total Revenue Deficiency - EGI (1)

Line No.	Particulars (\$ millions)	Delivery (a)	Gas Supply (b)	Total (c)=(a+b)
	<u>Cost of Capital</u>			
1	Rate Base	15,915.0		15,915.0
2	Required Rate of Return	6.08%		6.08%
3	Required Return	968.0		968.0
	<u>Cost of Service</u>			
4	Gas Costs	14.7	3,116.8	3,131.5
5	Operations and Maintenance	1,052.8	-	1,052.8
6	Depreciation and Amortization	734.0	-	734.0
7	Fixed Financing Costs	4.0	-	4.0
8	Municipal and Other Taxes	126.0	-	126.0
9	Total	1,931.5	3,116.8	5,048.3
	<u>Miscellaneous Operating and Non-Operating Revenue</u>			
10	Other Operating Revenue	(64.3)	-	(64.3)
11	Other Income	-	-	-
12	Total	(64.3)	-	(64.3)
	<u>Income Taxes on Earnings</u>			
13	Excluding Tax Shield	194.9	(1.1)	193.8
14	Tax Shield Provided by Interest Expense	(108.9)	-	(108.9)
15	Total	86.0	(1.1)	84.9
	<u>Taxes on (Deficiency)/Sufficiency</u>			
16	Gross (Deficiency)/Sufficiency	(120.1)	(4.4)	(124.5)
17	Net (Deficiency)/Sufficiency	(88.4)	(3.1)	(91.5)
18	Total	31.7	1.3	33.0
19	Revenue Requirement	2,953.0	3,116.8	6,069.9
20	<u>Revenue At Existing Rates</u>			
21	Gas Sales	2,670.1	3,110.1	5,780.2
22	Transmission, Compression & Storage	162.6	2.5	165.2
23	Total Revenue At Existing Rates	2,832.8	3,112.6	5,945.4
24	Gross Revenue (Deficiency)	(120.1)	(4.2)	(124.5)

Note:

- (1) Includes the impact of the Phase 2 Settlement Proposal.

Phase 2 - As Settled  
2024 Test Year - Calculation of Delivery Revenue Deficiency - EGI (1)

Line No.	Particulars (\$ millions)	Per OEB Phase 1 Decision	Phase 2 Adjustments	Phase 2 As Filed	Phase 2 Settlement Adjustments	Phase 2 As Settled	Phase 2 Adjustment for Base Rates
		(a)	(b)	(c)=(a+b)	(d)	(e)=(c+d)	(f)=(b+d)
<u>Cost of Capital</u>							
1	Rate Base	15,716.8	338.8	16,055.6	(140.5)	15,915.0	198.2
2	Required Rate of Return	6.08%		6.08%		6.08%	0.00%
3	Required Return	955.9	20.6	976.5	(8.5)	968.0	12.1
<u>Cost of Service</u>							
4	Gas Costs	14.7	0.0	14.7	0.0	14.7	0.0
5	Operations and Maintenance	1,054.0	(0.1)	1,053.9	(1.1)	1,052.8	(1.2)
6	Depreciation and Amortization	730.2	6.3	736.5	(2.5)	734.0	3.8
7	Fixed Financing Costs	4.0	0.0	4.0	0.0	4.0	0.0
8	Municipal and Other Taxes	125.6	0.6	126.1	(0.1)	126.0	0.4
9	Total	1,928.4	6.7	1,935.1	(3.6)	1,931.5	3.1
<u>Miscellaneous Operating and Non-Operating Revenue</u>							
10	Other Operating Revenue	(64.3)	0.0	(64.3)	0.0	(64.3)	0.0
11	Other Income	-	0.0	0.0	0.0	-	0.0
12	Total	(64.3)	0.0	(64.3)	0.0	(64.3)	0.0
<u>Income Taxes on Earnings</u>							
13	Excluding Tax Shield	202.3	(11.8)	190.5	4.4	194.9	(7.4)
14	Tax Shield Provided by Interest Expense	(107.6)	(2.3)	(109.9)	1.0	(108.9)	(1.3)
15	Total	94.7	(14.1)	80.6	5.4	86.0	(8.7)
<u>Taxes on (Deficiency)/Sufficiency</u>							
16	Gross (Deficiency)/Sufficiency	(111.6)	(17.8)	(129.4)	9.3	(120.1)	(8.5)
17	Net (Deficiency)/Sufficiency	(82.1)	(13.2)	(95.3)	6.8	(88.4)	(6.3)
18	Total	29.5	(4.6)	34.3	2.5	31.7	2.2
19	Revenue Requirement	2,944.3	17.8	2,962.4	(9.3)	2,952.8	8.5
<u>Revenue At Existing Rates</u>							
21	Gas Sales	2,670.1	0.0	2,670.1	0.0	2,670.1	0.0
22	Transmission, Compression & Storage	162.6	0.0	162.6	0.0	162.6	0.0
23	Total Revenue At Existing Rates	2,832.8	(0.0)	2,832.8	0.0	2,832.8	0.0
24	Gross Revenue (Deficiency) (2)	(111.6)	(17.8)	(129.4)	9.3	(120.1)	(8.5)

Note:

(1) Includes the impact of the Phase 2 Settlement Proposal.

Proposed Changes in Delivery Revenue  
Effective January 1, 2025

Line No.	Particulars	(\$000s)
	<u>Summary Change in Revenue:</u>	
1	2025 Proposed (EB-2024-0111)	3,079,414 (1)
2	2024 Approved (EB-2024-0245)	2,909,520 (1)
3	Net Change (line 1 - line 2)	<u>169,894</u>
	<u>Detail Change in Revenue:</u>	
4	2024 Phase 2 Deficiency (0.31%)	8,520 (1)
5	Adjustment for Expensing Capitalized Indirect Overheads	56,918 (2)
6	2025 Price Cap Index (3.33%)	92,422 (1)
7	2025 DSM Budget Change	<u>12,033 (3)</u>
8	Total Excluding PREP Levelized Approach (lines 4 through 7)	169,894
9	PREP Levelized Approach	<u>8,718 (4)</u>
10	Total (line 8 + 9)	<u>178,612</u>

Notes:

- (1) Working Papers, Schedule 3, line 40.
- (2) Working Papers, Schedule 11, column (c), line 44.
- (3) Working Papers, Schedule 10, p. 1, column (c), line 29.
- (4) Working Papers, Schedule 13, p. 2, column (b), line 51.



Summary of Proposed Revenue Change by Rate Class  
Total Delivery Revenue

		2024				2025				
Line		Current		Phase 2	Indirect OH	Adjusted Base	Price Cap		Proposed	
No.	Particulars (\$000s)	Approved	DSM (2)	Deficiency (3)	Adjustment (4)	Revenue	Index (3.33%) (5)	DSM (6)	Revenue	
		Revenue (1)								
		(a)	(b)	(c) = (a - b)*0.31%	(d)	(e) = (a - b + c:d)	(f) = (e * 3.33%)	(g)	(h) = sum (e:g)	
EGD Rate Zone										
1	Rate 1	1,081,124	68,940	3,183	21,178	1,036,545	34,517	74,116	1,145,178	
2	Rate 6	463,199	31,444	1,358	8,406	441,519	14,703	33,140	489,362	
3	Rate 100	2,392	272	7	-	2,126	71	309	2,506	
4	Rate 110	37,311	2,396	110	647	35,672	1,188	2,658	39,518	
5	Rate 115	6,686	1,046	18	239	5,897	196	1,077	7,170	
6	Rate 125	12,827	175	40	308	13,000	433	157	13,590	
7	Rate 135	2,200	980	4	74	1,299	43	1,015	2,357	
8	Rate 145	1,054	319	2	194	931	31	340	1,302	
9	Rate 170	2,943	367	8	239	2,823	94	413	3,330	
10	Rate 200	5,155	42	16	59	5,188	173	66	5,426	
11	Rate 300	-	-	-	-	-	-	-	-	
12	Total EGD Rate Zone	1,614,890	105,982	4,745	31,346	1,544,999	51,448	113,291	1,709,739	
Union North Rate Zone										
13	Rate 01	235,596	12,031	703	5,070	229,337	7,637	12,886	249,860	
14	Rate 10	30,583	1,654	91	506	29,526	983	1,714	32,224	
15	Rate 20	30,748	1,314	93	433	29,959	998	1,471	32,428	
16	Rate 25	5,073	79	16	150	5,160	172	62	5,394	
17	Rate 100	11,765	905	34	433	11,327	377	802	12,507	
18	Total Union North Rate Zone	313,766	15,984	936	6,592	305,310	10,167	16,936	332,413	
Union South Rate Zone										
19	Rate M1	570,180	39,317	1,669	12,722	545,254	18,157	41,744	605,155	
20	Rate M2	90,283	7,055	262	1,353	84,843	2,825	7,613	95,281	
21	Rate M4	35,783	5,535	95	503	30,846	1,027	5,868	37,742	
22	Rate M5	2,690	389	7	548	2,857	95	281	3,232	
23	Rate M7	30,148	4,188	82	154	26,195	872	4,589	31,656	
24	Rate M9	1,819	18	6	16	1,823	61	22	1,906	
25	Rate T1	14,007	965	41	376	13,460	448	977	14,885	
26	Rate T2	80,133	3,538	241	952	77,788	2,590	3,696	84,074	
27	Rate T3	8,098	112	25	94	8,106	270	98	8,475	
28	Total Union South Rate Zone	833,142	61,116	2,428	16,718	791,172	26,346	64,889	882,407	
29	Total In-franchise	2,761,799	183,082	8,109	54,655	2,641,482	87,961	195,115	2,924,558	
Ex-franchise										
30	Rate 331	174	-	1	-	174	6	-	180	
31	Rate 332	19,704	-	62	10	19,776	659	-	20,434	
32	Rate 401	3,561	-	-	-	3,561	-	-	3,561	
33	Rate M12/C1 Dawn-Parkway	107,473	-	338	2,181	109,991	3,663	-	113,654	
34	Rate C1	14,246	-	7	56	14,308	71	-	14,379	
35	Rate M13/GPA	386	-	1	7	393	6	-	400	
36	Rate M16	425	-	1	8	435	14	-	449	
37	Rate M17	543	-	2	2	547	18	-	565	
38	Total Ex-franchise	146,512	-	411	2,263	149,185	4,437	-	153,622	
39	Non-Utility Cross Charge	1,210	-	-	-	1,210	24	-	1,234	
40	Total	2,909,520	183,082	8,520	56,918	2,791,877	92,422	195,115	3,079,414	

Notes:

- (1) Working Papers, Schedule 8, column (d).
- (2) Working Papers, Schedule 10, p.1, column (a).
- (3) Calculated based on revenue deficiency proportional impact of 0.31%, as per Working Papers, Schedule 9, column (a), line 14, applied to base revenue in column (a) less column (b).
- (4) Working Papers, Schedule 11, column (c).
- (5) Calculated based on price cap index of 3.33%, as per Rate Order, Overview, Table 5, line 4, applied to base revenue in column (e).
- (6) Working Papers, Schedule 10, p.1, column (b).

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
EGD Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
<u>Rate 1 - Small Customer</u>		Annual Volume 2,400 m <sup>3</sup>						
1	Delivery Charges	560	23.3528	593	24.6889	32.07	5.7%	5.7%
2	Federal Carbon Charge	366	15.2500	366	15.2500	-	0.0%	0.0%
3	Gas Supply Transportation	114	4.7408	114	4.7436	0.07	0.1%	0.1%
4	Gas Supply Commodity	242	10.0975	242	10.1006	0.07	0.0%	0.0%
5	Total Bill - Sales Service	1,283	53.4411	1,315	54.7831	32.21	2.5%	3.5%
6	Total Bill - Bundled Direct Purchase WTS	1,283	53.4442	1,315	54.7831	32.13	2.5%	3.5%
7	Bundled Direct Purchase Impact WTS						3.1%	4.8%
8	Total Bill - Bundled Direct Purchase DTS	1,191	49.6434	1,224	51.0019	32.60	2.7%	3.9%
9	Bundled Direct Purchase Impact DTS						3.4%	5.6%
<u>Rate 1 - Large Customer</u>		Annual Volume 5,048 m <sup>3</sup>						
10	Delivery Charges	826	16.3683	879	17.4141	52.79	6.4%	6.4%
11	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%	0.0%
12	Gas Supply Transportation	239	4.7408	239	4.7436	0.14	0.1%	0.1%
13	Gas Supply Commodity	510	10.0975	510	10.1006	0.16	0.0%	0.0%
14	Total Bill - Sales Service	2,345	46.4566	2,398	47.5083	53.09	2.3%	3.4%
15	Total Bill - Bundled Direct Purchase WTS	2,345	46.4597	2,398	47.5083	52.93	2.3%	3.4%
16	Bundled Direct Purchase Impact WTS						2.9%	5.0%
17	Total Bill - Bundled Direct Purchase DTS	2,153	42.6589	2,207	43.7271	53.92	2.5%	3.9%
18	Bundled Direct Purchase Impact DTS						3.3%	6.2%
<u>Rate 6 - Small Customer</u>		Annual Volume 5,048 m <sup>3</sup>						
19	Delivery Charges	1,530	30.3002	1,609	31.8733	79.41	5.2%	5.2%
20	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%	0.0%
21	Gas Supply Transportation	239	4.7408	239	4.7436	0.14	0.1%	0.1%
22	Gas Supply Commodity	511	10.1215	511	10.1255	0.20	0.0%	0.0%
23	Total Bill - Sales Service	3,050	60.4125	3,129	61.9924	79.75	2.6%	3.5%
24	Total Bill - Bundled Direct Purchase WTS	3,050	60.4165	3,129	61.9924	79.55	2.6%	3.5%
25	Bundled Direct Purchase Impact WTS						3.1%	4.5%
26	Total Bill - Bundled Direct Purchase DTS	2,858	56.6157	2,939	58.2112	80.54	2.8%	3.9%
27	Bundled Direct Purchase Impact DTS						3.4%	5.1%
<u>Rate 6 - Average Customer</u>		Annual Volume 22,606 m <sup>3</sup>						
28	Delivery Charges	3,029	13.3999	3,220	14.2441	190.83	6.3%	6.3%
29	Federal Carbon Charge	3,447	15.2500	3,447	15.2500	-	0.0%	0.0%
30	Gas Supply Transportation	1,072	4.7408	1,072	4.7436	0.63	0.1%	0.1%
31	Gas Supply Commodity	2,288	10.1215	2,289	10.1255	0.90	0.0%	0.0%
32	Total Bill - Sales Service	9,836	43.5122	10,029	44.3632	192.36	2.0%	3.0%
33	Total Bill - Bundled Direct Purchase WTS	9,837	43.5162	10,029	44.3632	191.46	1.9%	3.0%
34	Bundled Direct Purchase Impact WTS						2.5%	4.7%
35	Total Bill - Bundled Direct Purchase DTS	8,978	39.7154	9,174	40.5820	195.89	2.2%	3.5%
36	Bundled Direct Purchase Impact DTS						2.9%	6.0%
<u>Rate 6 - Large Customer</u>		Annual Volume 339,124 m <sup>3</sup>						
37	Delivery Charges	23,373	6.8922	24,966	7.3619	1,593.00	6.8%	6.8%
38	Federal Carbon Charge	51,716	15.2500	51,716	15.2500	-	0.0%	0.0%
39	Gas Supply Transportation	16,077	4.7408	16,087	4.7436	9.50	0.1%	0.1%
40	Gas Supply Commodity	34,324	10.1215	34,338	10.1255	13.56	0.0%	0.0%
41	Total Bill - Sales Service	125,491	37.0045	127,107	37.4810	1,616.06	1.3%	2.2%
42	Total Bill - Bundled Direct Purchase WTS	125,505	37.0085	127,107	37.4810	1,602.49	1.3%	2.2%
43	Bundled Direct Purchase Impact WTS						1.8%	4.1%
44	Total Bill - Bundled Direct Purchase DTS	112,615	33.2077	114,284	33.6998	1,668.96	1.5%	2.7%
45	Bundled Direct Purchase Impact DTS						2.1%	6.3%
<u>Rate 100 - Small Customer</u>		Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>						
46	Delivery Charges	25,169	7.4203	24,462	7.2118	(707.13)	(2.8%)	(2.8%)
47	Federal Carbon Charge	51,726	15.2500	51,726	15.2500	-	0.0%	0.0%
48	Gas Supply Transportation	16,080	4.7408	16,090	4.7436	9.50	0.1%	0.1%
49	Gas Supply Commodity	34,331	10.1215	34,345	10.1256	13.91	0.0%	0.0%
50	Total Bill - Sales Service	127,306	37.5326	126,622	37.3310	(683.73)	(0.5%)	(0.9%)
51	Total Bill - Bundled Direct Purchase WTS	127,320	37.5367	126,622	37.3310	(697.63)	(0.5%)	(0.9%)
52	Bundled Direct Purchase Impact WTS						(0.8%)	(1.7%)
53	Total Bill - Bundled Direct Purchase DTS	114,428	33.7359	113,797	33.5498	(631.15)	(0.6%)	(1.0%)
54	Bundled Direct Purchase Impact DTS						(0.8%)	(2.2%)
<u>Rate 100 - Average Customer</u>		Contract Demand 15,000 m <sup>3</sup> Annual Volume 598,567 m <sup>3</sup>						
55	Delivery Charges	90,590	15.1345	91,217	15.2393	626.86	0.7%	0.7%
56	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
57	Gas Supply Transportation	28,377	4.7408	28,394	4.7436	16.76	0.1%	0.1%
58	Gas Supply Commodity	60,584	10.1215	60,609	10.1256	24.54	0.0%	0.0%
59	Total Bill - Sales Service	270,833	45.2468	271,501	45.3585	668.16	0.2%	0.4%
60	Total Bill - Bundled Direct Purchase WTS	270,857	45.2509	271,501	45.3585	643.62	0.2%	0.4%
61	Bundled Direct Purchase Impact WTS						0.3%	0.5%
62	Total Bill - Bundled Direct Purchase DTS	248,107	41.4501	248,868	41.5773	760.94	0.3%	0.5%
63	Bundled Direct Purchase Impact DTS						0.4%	0.8%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
EGD Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	Excluding Federal Carbon Charge
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
							(g)
	<u>Rate 100 - Large Customer</u>	Contract Demand 30,000 m <sup>3</sup> Annual Volume 1,500,000 m <sup>3</sup>					
64	Delivery Charges	187,472	12.4981	187,452	12.4968	(19.68)	(0.0%)
65	Federal Carbon Charge	228,750	15.2500	228,750	15.2500	-	0.0%
66	Gas Supply Transportation	71,112	4.7408	71,154	4.7436	42.00	0.1%
67	Gas Supply Commodity	151,823	10.1215	151,884	10.1256	61.50	0.0%
68	Total Bill - Sales Service	639,156	42.6104	639,240	42.6160	83.82	0.0%
69	Total Bill - Bundled Direct Purchase WTS	639,218	42.6145	639,240	42.6160	22.32	0.0%
70	Bundled Direct Purchase Impact WTS						0.0%
71	Total Bill - Bundled Direct Purchase DTS	582,206	38.8137	582,522	38.8348	316.32	0.1%
72	Bundled Direct Purchase Impact DTS						0.2%
	<u>Rate 110 - Small Customer</u>	Contract Demand 3,292 m <sup>3</sup> Annual Volume 598,568 m <sup>3</sup>					
73	Delivery Charges	25,660	4.2868	26,788	4.4753	1,128.40	4.4%
74	Federal Carbon Charge	91,282	15.2500	91,282	15.2500	-	0.0%
75	Gas Supply Transportation	28,377	4.7408	28,394	4.7436	16.76	0.1%
76	Gas Supply Commodity	60,207	10.0585	60,217	10.0602	10.18	0.0%
77	Total Bill - Sales Service	205,525	34.3361	206,680	34.5291	1,155.34	0.6%
78	Total Bill - Bundled Direct Purchase WTS	205,535	34.3378	206,680	34.5291	1,145.16	0.6%
79	Bundled Direct Purchase Impact WTS						0.8%
80	Total Bill - Bundled Direct Purchase DTS	182,785	30.5370	184,047	30.7479	1,262.48	0.7%
81	Bundled Direct Purchase Impact DTS						1.0%
	<u>Rate 110 - Average Customer</u>	Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>					
82	Delivery Charges	245,667	2.4625	256,061	2.5667	10,394.67	4.2%
83	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%
84	Gas Supply Transportation	472,948	4.7408	473,227	4.7436	279.33	0.1%
85	Gas Supply Commodity	1,003,448	10.0585	1,003,618	10.0602	169.59	0.0%
86	Total Bill - Sales Service	3,243,421	32.5118	3,254,264	32.6205	10,843.59	0.3%
87	Total Bill - Bundled Direct Purchase WTS	3,243,590	32.5135	3,254,264	32.6205	10,674.00	0.3%
88	Bundled Direct Purchase Impact WTS						0.5%
89	Total Bill - Bundled Direct Purchase DTS	2,864,418	28.7127	2,877,047	28.8393	12,629.32	0.4%
90	Bundled Direct Purchase Impact DTS						0.7%
	<u>Rate 110 - Large Customer</u>	Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>					
91	Delivery Charges	299,107	2.9982	313,097	3.1385	13,989.61	4.7%
92	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%
93	Gas Supply Transportation	472,948	4.7408	473,227	4.7436	279.33	0.1%
94	Gas Supply Commodity	1,003,448	10.0585	1,003,618	10.0602	169.59	0.0%
95	Total Bill - Sales Service	3,296,862	33.0475	3,311,300	33.1923	14,438.54	0.4%
96	Total Bill - Bundled Direct Purchase WTS	3,297,031	33.0492	3,311,300	33.1923	14,268.94	0.4%
97	Bundled Direct Purchase Impact WTS						0.6%
98	Total Bill - Bundled Direct Purchase DTS	2,917,859	29.2484	2,934,083	29.4111	16,224.26	0.6%
99	Bundled Direct Purchase Impact DTS						0.8%
	<u>Rate 115 - Small Customer</u>	Contract Demand 15,300 m <sup>3</sup> Annual Volume 4,471,609 m <sup>3</sup>					
100	Delivery Charges	85,980	1.9228	101,688	2.2741	15,707.98	18.3%
101	Federal Carbon Charge	681,920	15.2500	681,920	15.2500	-	0.0%
102	Gas Supply Transportation	211,990	4.7408	212,115	4.7436	125.21	0.1%
103	Gas Supply Commodity	449,777	10.0585	449,853	10.0602	76.02	0.0%
104	Total Bill - Sales Service	1,429,668	31.9721	1,445,577	32.3279	15,909.20	1.1%
105	Total Bill - Bundled Direct Purchase WTS	1,429,744	31.9738	1,445,577	32.3279	15,833.19	1.1%
106	Bundled Direct Purchase Impact WTS						1.6%
107	Total Bill - Bundled Direct Purchase DTS	1,259,787	28.1730	1,271,578	28.4367	11,790.85	0.9%
108	Bundled Direct Purchase Impact DTS						1.5%
	<u>Rate 115 - Large Customer</u>	Contract Demand 238,928 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>					
109	Delivery Charges	1,159,008	1.6597	1,248,544	1.7879	89,535.26	7.7%
110	Federal Carbon Charge	10,649,510	15.2500	10,649,510	15.2500	-	0.0%
111	Gas Supply Transportation	3,310,636	4.7408	3,312,591	4.7436	1,955.32	0.1%
112	Gas Supply Commodity	7,024,137	10.0585	7,025,324	10.0602	1,187.16	0.0%
113	Total Bill - Sales Service	22,143,291	31.7090	22,235,969	31.8417	92,677.73	0.4%
114	Total Bill - Bundled Direct Purchase WTS	22,144,478	31.7107	22,235,969	31.8417	91,490.58	0.4%
115	Bundled Direct Purchase Impact WTS						0.6%
116	Total Bill - Bundled Direct Purchase DTS	19,490,271	27.9099	19,595,449	28.0605	105,177.81	0.5%
117	Bundled Direct Purchase Impact DTS						0.8%
	<u>Rate 125 - Average Customer</u>	Contract Demand 2,315,000 m <sup>3</sup> Annual Volume 206,000,000 m <sup>3</sup>					
118	Delivery Charges	3,236,022	1.5709	3,435,840	1.6679	199,817.88	6.2%
119	Federal Carbon Charge	31,415,000	15.2500	31,415,000	15.2500	-	0.0%
120	Gas Supply Commodity	20,720,510	10.0585	20,724,012	10.0602	3,502.00	0.0%
121	Total Bill - Sales Service	55,371,532	26.8794	55,574,852	26.9781	203,319.88	0.4%
122	Total Bill - Bundled Direct Purchase	55,375,034	26.8811	55,574,852	26.9781	199,817.88	0.4%
123	Bundled Direct Purchase Impact						0.6%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
EGD Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
Rate 135 - Average Customer		Annual Volume 598,567 m <sup>3</sup>						
124	Delivery Charges	22,624	3.7797	22,439	3.7487	(185.23)	(0.8%)	(0.8%)
125	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
126	Gas Supply Transportation	23,326	3.8970	23,343	3.8998	16.76	0.1%	0.1%
127	Gas Supply Commodity	60,231	10.0625	60,242	10.0643	10.77	0.0%	0.0%
128	Total Bill - Sales Service	197,462	32.9891	197,304	32.9628	(157.69)	(0.1%)	(0.1%)
129	Total Bill - Bundled Direct Purchase WTS	197,473	32.9909	197,304	32.9628	(168.47)	(0.1%)	(0.2%)
130	Bundled Direct Purchase Impact WTS						(0.1%)	(0.4%)
131	Total Bill - Bundled Direct Purchase DTS	174,723	29.1901	174,671	29.1816	(51.15)	(0.0%)	(0.1%)
132	Bundled Direct Purchase Impact DTS						(0.0%)	(0.2%)
Rate 145 - Small Customer		Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>						
133	Delivery Charges	15,067	4.4420	15,127	4.4598	60.61	0.4%	0.4%
134	Federal Carbon Charge	51,726	15.2500	51,726	15.2500	-	0.0%	0.0%
135	Gas Supply Transportation	14,222	4.1929	14,231	4.1957	9.50	0.1%	0.1%
136	Gas Supply Commodity	34,131	10.0625	34,137	10.0643	6.11	0.0%	0.0%
137	Total Bill - Sales Service	115,145	33.9473	115,221	33.9698	76.21	0.1%	0.1%
138	Total Bill - Bundled Direct Purchase WTS	115,151	33.9491	115,221	33.9698	70.10	0.1%	0.1%
139	Bundled Direct Purchase Impact WTS						0.1%	0.2%
140	Total Bill - Bundled Direct Purchase DTS	102,259	30.1483	102,396	30.1886	136.58	0.1%	0.3%
141	Bundled Direct Purchase Impact DTS						0.2%	0.8%
Rate 145 - Large Customer		Contract Demand 4,489 m <sup>3</sup> Annual Volume 598,567 m <sup>3</sup>						
142	Delivery Charges	24,423	4.0803	24,247	4.0508	(176.28)	(0.7%)	(0.7%)
143	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
144	Gas Supply Transportation	25,097	4.1929	25,114	4.1957	16.76	0.1%	0.1%
145	Gas Supply Commodity	60,231	10.0625	60,242	10.0643	10.77	0.0%	0.0%
146	Total Bill - Sales Service	201,032	33.5856	200,884	33.5608	(148.74)	(0.1%)	(0.1%)
147	Total Bill - Bundled Direct Purchase WTS	201,043	33.5874	200,884	33.5608	(159.52)	(0.1%)	(0.1%)
148	Bundled Direct Purchase Impact WTS						(0.1%)	(0.3%)
149	Total Bill - Bundled Direct Purchase DTS	178,293	29.7866	178,251	29.7796	(42.20)	(0.0%)	(0.0%)
150	Bundled Direct Purchase Impact DTS						(0.0%)	(0.2%)
Rate 170 - Small Customer		Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>						
151	Delivery Charges	86,127	0.8633	96,480	0.9671	10,353.06	12.0%	12.0%
152	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
153	Gas Supply Transportation	352,688	3.5353	352,967	3.5381	279.33	0.1%	0.1%
154	Gas Supply Commodity	1,003,448	10.0585	1,003,618	10.0602	169.59	0.0%	0.0%
155	Total Bill - Sales Service	2,963,621	29.7072	2,974,423	29.8154	10,801.98	0.4%	0.7%
156	Total Bill - Bundled Direct Purchase WTS	2,963,791	29.7089	2,974,423	29.8154	10,632.39	0.4%	0.7%
157	Bundled Direct Purchase Impact WTS						0.5%	2.4%
158	Total Bill - Bundled Direct Purchase DTS	2,584,619	25.9081	2,597,206	26.0342	12,587.71	0.5%	1.2%
159	Bundled Direct Purchase Impact DTS						0.8%	21.1%
Rate 170 - Average Customer		Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>						
160	Delivery Charges	95,797	0.9603	107,896	1.0815	12,098.79	12.6%	12.6%
161	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
162	Gas Supply Transportation	352,688	3.5353	352,967	3.5381	279.33	0.1%	0.1%
163	Gas Supply Commodity	1,003,448	10.0585	1,003,618	10.0602	169.59	0.0%	0.0%
164	Total Bill - Sales Service	2,973,291	29.8041	2,985,839	29.9299	12,547.71	0.4%	0.9%
165	Total Bill - Bundled Direct Purchase WTS	2,973,461	29.8058	2,985,839	29.9299	12,378.12	0.4%	0.9%
166	Bundled Direct Purchase Impact WTS						0.6%	2.6%
167	Total Bill - Bundled Direct Purchase DTS	2,594,289	26.0050	2,608,622	26.1487	14,333.44	0.6%	1.3%
168	Bundled Direct Purchase Impact DTS						0.9%	20.7%
Rate 170 - Large Customer		Contract Demand 255,089 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>						
169	Delivery Charges	580,335	0.8310	652,001	0.9337	71,665.37	12.3%	12.3%
170	Federal Carbon Charge	10,649,510	15.2500	10,649,510	15.2500	-	0.0%	0.0%
171	Gas Supply Transportation	2,468,815	3.5353	2,470,770	3.5381	1,955.32	0.1%	0.1%
172	Gas Supply Commodity	7,024,137	10.0585	7,025,324	10.0602	1,187.16	0.0%	0.0%
173	Total Bill - Sales Service	20,722,797	29.6749	20,797,605	29.7820	74,807.85	0.4%	0.7%
174	Total Bill - Bundled Direct Purchase WTS	20,723,984	29.6766	20,797,605	29.7820	73,620.69	0.4%	0.7%
175	Bundled Direct Purchase Impact WTS						0.5%	2.4%
176	Total Bill - Bundled Direct Purchase DTS	18,069,777	25.8758	18,157,085	26.0008	87,307.93	0.5%	1.2%
177	Bundled Direct Purchase Impact DTS						0.8%	22.1%
Rate 200 - Average Customer (1)		Contract Demand 1,252,000 m <sup>3</sup> Annual Volume 140,305,600 m <sup>3</sup>						
178	Delivery Charges	6,179,471	4.4043	6,418,254	4.5745	238,783.50		3.9%
179	Gas Supply Transportation	6,391,095	4.5551	6,395,024	4.5579	3,928.56		0.1%
180	Gas Supply Commodity	14,112,358	10.0583	14,114,743	10.0600	2,385.20		0.0%
181	Total Bill - Sales Service	26,682,924	19.0177	26,928,021	19.1924	245,097.25		0.9%
182	Total Bill - Bundled Direct Purchase WTS	26,685,309	19.0194	26,928,021	19.1924	242,712.06		0.9%
183	Bundled Direct Purchase Impact WTS							1.9%
184	Total Bill - Bundled Direct Purchase DTS	21,352,574	15.2186	21,622,786	15.4112	270,211.96		1.3%
185	Bundled Direct Purchase Impact DTS							3.7%

Notes:

- (1) Rate 200 customers are not charged the Federal Carbon Charge.
- (2) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union North Rate Zone (1)

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>						
1	Delivery Charges	555	25.2444	584	26.5275	28.23	5.1%	5.1%
2	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%	0.0%
3	Gas Supply Transportation	173	7.8610	173	7.8793	0.40	0.2%	0.2%
4	Gas Supply Commodity	301	13.6884	301	13.6962	0.17	0.1%	0.1%
5	Total Bill - Sales Service	1,365	62.0438	1,394	63.3530	28.80	2.1%	2.8%
6	Total Bill - Bundled Direct Purchase	1,365	62.0516	1,394	63.3530	28.63	2.1%	2.8%
7	Bundled Direct Purchase Impact						2.7%	3.9%
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>						
8	Delivery Charges	4,154	10.3853	4,424	11.0594	269.65	6.5%	6.5%
9	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%	0.0%
10	Gas Supply Transportation	3,144	7.8610	3,152	7.8793	7.32	0.2%	0.2%
11	Gas Supply Commodity	5,475	13.6884	5,478	13.6962	3.12	0.1%	0.1%
12	Total Bill - Sales Service	18,874	47.1847	19,154	47.8849	280.09	1.5%	2.2%
13	Total Bill - Bundled Direct Purchase	18,877	47.1925	19,154	47.8849	276.97	1.5%	2.2%
14	Bundled Direct Purchase Impact						2.1%	3.8%
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>						
15	Delivery Charges	5,870	9.7840	6,771	11.2846	900.36	15.3%	15.3%
16	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%	0.0%
17	Gas Supply Transportation	3,722	6.2025	3,872	6.4535	150.60	4.0%	4.0%
18	Gas Supply Commodity	8,213	13.6884	8,218	13.6962	4.68	0.1%	0.1%
19	Total Bill - Sales Service	26,955	44.9249	28,011	46.6843	1,055.64	3.9%	5.9%
20	Total Bill - Bundled Direct Purchase	26,960	44.9327	28,011	46.6843	1,050.96	3.9%	5.9%
21	Bundled Direct Purchase Impact						5.6%	11.0%
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000 m <sup>3</sup>						
22	Delivery Charges	8,333	8.9597	9,667	10.3946	1,334.47	16.0%	16.0%
23	Federal Carbon Charge	14,183	15.2500	14,183	15.2500	-	0.0%	0.0%
24	Gas Supply Transportation	5,768	6.2025	6,002	6.4535	233.43	4.0%	4.0%
25	Gas Supply Commodity	12,730	13.6884	12,737	13.6962	7.25	0.1%	0.1%
26	Total Bill - Sales Service	41,014	44.1006	42,589	45.7943	1,575.15	3.8%	5.9%
27	Total Bill - Bundled Direct Purchase	41,021	44.1084	42,589	45.7943	1,567.90	3.8%	5.8%
28	Bundled Direct Purchase Impact						5.5%	11.1%
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>						
29	Delivery Charges	19,235	7.6942	22,486	8.9945	3,250.86	16.9%	16.9%
30	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%	0.0%
31	Gas Supply Transportation	15,506	6.2025	16,134	6.4535	627.50	4.0%	4.0%
32	Gas Supply Commodity	34,221	13.6884	34,241	13.6962	19.50	0.1%	0.1%
33	Total Bill - Sales Service	107,088	42.8351	110,986	44.3942	3,897.86	3.6%	5.7%
34	Total Bill - Bundled Direct Purchase	107,107	42.8429	110,986	44.3942	3,878.36	3.6%	5.6%
35	Bundled Direct Purchase Impact						5.3%	11.2%
	<u>Rate 20 - Small Customer</u>	Contract Demand 14,000m <sup>3</sup> Annual Volume 3,000,000 m <sup>3</sup>						
36	Delivery Charges	94,637	3.1546	99,659	3.3220	5,022.48	5.3%	5.3%
37	Federal Carbon Charge	457,500	15.2500	457,500	15.2500	-	0.0%	0.0%
38	Gas Supply Transportation	67,768	2.2589	68,035	2.2678	266.66	0.4%	0.4%
39	Gas Supply Commodity	398,244	13.2748	398,478	13.2826	234.00	0.1%	0.1%
40	Total Bill - Sales Service	1,018,149	33.9383	1,023,672	34.1224	5,523.14	0.5%	1.0%
41	Total Bill - Bundled Direct Purchase	1,018,383	33.9461	1,023,672	34.1224	5,289.14	0.5%	0.9%
42	Bundled Direct Purchase Impact						0.9%	3.3%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union North Rate Zone (1)

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate 20 - Large Customer</u>	Contract Demand 60,000 m <sup>3</sup> Annual Volume 15,000,000 m <sup>3</sup>						
43	Delivery Charges	367,415	2.4494	387,334	2.5822	19,919.30	5.4%	5.4%
44	Federal Carbon Charge	2,287,500	15.2500	2,287,500	15.2500	-	0.0%	0.0%
45	Gas Supply Transportation	290,436	1.9362	291,579	1.9439	1,142.82	0.4%	0.4%
46	Gas Supply Commodity	1,991,220	13.2748	1,992,390	13.2826	1,170.00	0.1%	0.1%
47	Total Bill - Sales Service	4,936,571	32.9105	4,958,803	33.0587	22,232.12	0.5%	0.8%
48	Total Bill - Bundled Direct Purchase	4,937,741	32.9183	4,958,803	33.0587	21,062.12	0.4%	0.8%
49	Bundled Direct Purchase Impact						0.7%	3.2%
	<u>Rate 25 - Average Customer</u>	Annual Volume 2,275,000 m <sup>3</sup>						
50	Delivery Charges	81,687	3.5906	169,131	7.4343	87,444.06	107.0%	107.0%
51	Federal Carbon Charge	346,938	15.2500	346,938	15.2500	-	0.0%	0.0%
52	Gas Supply Transportation	19,820	0.8712	19,622	0.8625	(197.92)	(1.0%)	(1.0%)
53	Gas Supply Commodity	302,002	13.2748	302,179	13.2826	177.45	0.1%	0.1%
54	Total Bill - Sales Service	750,446	32.9866	837,870	36.8294	87,423.59	11.6%	21.7%
55	Total Bill - Bundled Direct Purchase	750,624	32.9944	837,870	36.8294	87,246.14	11.6%	21.6%
56	Bundled Direct Purchase Impact						19.5%	86.0%
	<u>Rate 100 - Small Customer</u>	Contract Demand 100,000 m <sup>3</sup> Annual Volume 27,000,000 m <sup>3</sup>						
57	Delivery Charges	339,450	1.2572	364,480	1.3499	25,029.48	7.4%	7.4%
58	Federal Carbon Charge	4,117,500	15.2500	4,117,500	15.2500	-	0.0%	0.0%
59	Gas Supply Transportation	1,109,212	4.1082	1,113,047	4.1224	3,835.03	0.3%	0.3%
60	Gas Supply Commodity	3,584,196	13.2748	3,586,302	13.2826	2,106.00	0.1%	0.1%
61	Total Bill - Sales Service	9,150,359	33.8902	9,181,329	34.0049	30,970.51	0.3%	0.6%
62	Total Bill - Bundled Direct Purchase	9,152,465	33.8980	9,181,329	34.0049	28,864.51	0.3%	0.6%
63	Bundled Direct Purchase Impact						0.5%	2.0%
64	Total Bill - Unbundled Direct Purchase	9,156,300	33.9122	9,181,329	34.0049	25,029.48	0.3%	0.5%
65	Unbundled Direct Purchase Impact						0.6%	7.4%
	<u>Rate 100 - Large Customer</u>	Contract Demand 850,000 m <sup>3</sup> Annual Volume 240,000,000 m <sup>3</sup>						
66	Delivery Charges	2,766,894	1.1529	2,976,406	1.2402	209,511.48	7.6%	7.6%
67	Federal Carbon Charge	36,600,000	15.2500	36,600,000	15.2500	-	0.0%	0.0%
68	Gas Supply Transportation	9,428,305	3.9285	9,460,903	3.9420	32,597.80	0.3%	0.3%
69	Gas Supply Commodity	31,859,520	13.2748	31,878,240	13.2826	18,720.00	0.1%	0.1%
70	Total Bill - Sales Service	80,654,719	33.6061	80,915,548	33.7148	260,829.28	0.3%	0.6%
71	Total Bill - Bundled Direct Purchase	80,673,439	33.6139	80,915,548	33.7148	242,109.28	0.3%	0.5%
72	Bundled Direct Purchase Impact						0.5%	2.0%
73	Total Bill - Unbundled Direct Purchase	80,706,037	33.6275	80,915,548	33.7148	209,511.48	0.3%	0.5%
74	Unbundled Direct Purchase Impact						0.5%	7.6%

Notes:

- (1) Gas Supply charges based on Union North East Zone.
- (2) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix D.

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>						
1	Delivery Charges	465	21.1352	495	22.5003	30.03	6.5%	6.5%
2	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%	0.0%
3	Gas Supply Commodity	295	13.3984	295	13.3956	(0.06)	(0.0%)	(0.0%)
4	Total Bill - Sales Service	1,095	49.7836	1,125	51.1459	29.97	2.7%	3.9%
5	Total Bill - Bundled Direct Purchase	1,095	49.7808	1,125	51.1459	30.03	2.7%	4.0%
6	Bundled Direct Purchase Impact						3.8%	6.5%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>						
7	Delivery Charges	2,666	6.6659	2,961	7.4023	294.56	11.0%	11.0%
8	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%	0.0%
9	Gas Supply Commodity	5,359	13.3984	5,358	13.3956	(1.12)	(0.0%)	(0.0%)
10	Total Bill - Sales Service	14,126	35.3143	14,419	36.0479	293.44	2.1%	3.7%
11	Total Bill - Bundled Direct Purchase	14,125	35.3115	14,419	36.0479	294.56	2.1%	3.7%
12	Bundled Direct Purchase Impact						3.4%	11.0%
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>						
13	Delivery Charges	4,940	8.2336	5,643	9.4054	703.09	14.2%	14.2%
14	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%	0.0%
15	Gas Supply Commodity	8,039	13.3984	8,037	13.3956	(1.68)	(0.0%)	(0.0%)
16	Total Bill - Sales Service	22,129	36.8820	22,831	38.0510	701.41	3.2%	5.4%
17	Total Bill - Bundled Direct Purchase	22,128	36.8792	22,831	38.0510	703.09	3.2%	5.4%
18	Bundled Direct Purchase Impact						5.0%	14.2%
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000 m <sup>3</sup>						
19	Delivery Charges	5,779	7.9167	6,624	9.0734	844.39	14.6%	14.6%
20	Federal Carbon Charge	11,133	15.2500	11,133	15.2500	-	0.0%	0.0%
21	Gas Supply Commodity	9,781	13.3984	9,779	13.3956	(2.04)	(0.0%)	(0.0%)
22	Total Bill - Sales Service	26,692	36.5651	27,535	37.7190	842.35	3.2%	5.4%
23	Total Bill - Bundled Direct Purchase	26,690	36.5623	27,535	37.7190	844.39	3.2%	5.4%
24	Bundled Direct Purchase Impact						5.0%	14.6%
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>						
25	Delivery Charges	16,754	6.7015	19,352	7.7407	2,598.11	15.5%	15.5%
26	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%	0.0%
27	Gas Supply Commodity	33,496	13.3984	33,489	13.3956	(7.00)	(0.0%)	(0.0%)
28	Total Bill - Sales Service	88,375	35.3499	90,966	36.3863	2,591.11	2.9%	5.2%
29	Total Bill - Bundled Direct Purchase	88,368	35.3471	90,966	36.3863	2,598.11	2.9%	5.2%
30	Bundled Direct Purchase Impact						4.7%	15.5%
	<u>Rate M4 - Small Customer</u>	Contract Demand 4,800 m <sup>3</sup> Annual Volume 875,000 m <sup>3</sup>						
31	Delivery Charges	58,889	6.7302	62,115	7.0989	3,225.97	5.5%	5.5%
32	Federal Carbon Charge	133,438	15.2500	133,438	15.2500	-	0.0%	0.0%
33	Gas Supply Commodity	117,236	13.3984	117,212	13.3956	(24.50)	(0.0%)	(0.0%)
34	Total Bill - Sales Service	309,563	35.3786	312,764	35.7445	3,201.46	1.0%	1.8%
35	Total Bill - Bundled Direct Purchase	309,538	35.3758	312,764	35.7445	3,225.97	1.0%	1.8%
36	Bundled Direct Purchase Impact						1.7%	5.5%
	<u>Rate M4 - Large Customer</u>	Contract Demand 50,000 m <sup>3</sup> Annual Volume 12,000,000 m <sup>3</sup>						
37	Delivery Charges	472,013	3.9334	496,914	4.1410	24,901.28	5.3%	5.3%
38	Federal Carbon Charge	1,830,000	15.2500	1,830,000	15.2500	-	0.0%	0.0%
39	Gas Supply Commodity	1,607,808	13.3984	1,607,472	13.3956	(336.00)	(0.0%)	(0.0%)
40	Total Bill - Sales Service	3,909,821	32.5818	3,934,386	32.7866	24,565.28	0.6%	1.2%
41	Total Bill - Bundled Direct Purchase	3,909,485	32.5790	3,934,386	32.7866	24,901.28	0.6%	1.2%
42	Bundled Direct Purchase Impact						1.1%	5.3%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	Excluding Federal Carbon Charge (%)
						(f) = (e / a)	(g)
	<u>Rate M5 - Small Customer</u>	Contract Demand 7,500m <sup>3</sup> Annual Volume 825,000 m <sup>3</sup>					
43	Delivery Charges	38,734	4.6951	45,922	5.5663	7,187.94	18.6%
44	Federal Carbon Charge	125,813	15.2500	125,813	15.2500	-	0.0%
45	Gas Supply Commodity	110,537	13.3984	110,514	13.3956	(23.10)	(0.0%)
46	Total Bill - Sales Service	275,084	33.3435	282,248	34.2119	7,164.84	2.6%
47	Total Bill - Bundled Direct Purchase	275,060	33.3407	282,248	34.2119	7,187.94	2.6%
48	Bundled Direct Purchase Impact						4.4%
	<u>Rate M5 - Large Customer</u>	Contract Demand 70,000m <sup>3</sup> Annual Volume 6,500,000 m <sup>3</sup>					
49	Delivery Charges	225,023	3.4619	279,314	4.2971	54,290.44	24.1%
50	Federal Carbon Charge	991,250	15.2500	991,250	15.2500	-	0.0%
51	Gas Supply Commodity	870,896	13.3984	870,714	13.3956	(182.00)	(0.0%)
52	Total Bill - Sales Service	2,087,169	32.1103	2,141,278	32.9427	54,108.44	2.6%
53	Total Bill - Bundled Direct Purchase	2,086,987	32.1075	2,141,278	32.9427	54,290.44	2.6%
54	Bundled Direct Purchase Impact						4.5%
	<u>Rate M7 - Small Customer</u>	Contract Demand 165,000m <sup>3</sup> Annual Volume 36,000,000 m <sup>3</sup>					
55	Delivery Charges	869,489	2.4152	904,609	2.5128	35,120.34	4.0%
56	Federal Carbon Charge	5,490,000	15.2500	5,490,000	15.2500	-	0.0%
57	Gas Supply Commodity	4,823,424	13.3984	4,822,416	13.3956	(1,008.00)	(0.0%)
58	Total Bill - Sales Service	11,182,913	31.0636	11,217,025	31.1584	34,112.34	0.3%
59	Total Bill - Bundled Direct Purchase	11,181,905	31.0608	11,217,025	31.1584	35,120.34	0.3%
60	Bundled Direct Purchase Impact						0.6%
	<u>Rate M7 - Large Customer</u>	Contract Demand 720,000m <sup>3</sup> Annual Volume 52,000,000 m <sup>3</sup>					
61	Delivery Charges	3,393,210	6.5254	3,541,523	6.8106	148,313.12	4.4%
62	Federal Carbon Charge	7,930,000	15.2500	7,930,000	15.2500	-	0.0%
63	Gas Supply Commodity	6,967,168	13.3984	6,965,712	13.3956	(1,456.00)	(0.0%)
64	Total Bill - Sales Service	18,290,378	35.1738	18,437,235	35.4562	146,857.12	0.8%
65	Total Bill - Bundled Direct Purchase	18,288,922	35.1710	18,437,235	35.4562	148,313.12	0.8%
66	Bundled Direct Purchase Impact						1.3%
	<u>Rate M9 - Small Customer (1)</u>	Contract Demand 56,439m <sup>3</sup> Annual Volume 6,950,000 m <sup>3</sup>					
67	Delivery Charges	208,954	3.0065	219,105	3.1526	10,150.61	4.9%
68	Gas Supply Commodity	931,189	13.3984	930,994	13.3956	(194.60)	(0.0%)
69	Total Bill - Sales Service	1,140,143	16.4049	1,150,099	16.5482	9,956.01	0.9%
70	Total Bill - Bundled Direct Purchase	1,139,948	16.4021	1,150,099	16.5482	10,150.61	0.9%
71	Bundled Direct Purchase Impact						4.9%
	<u>Rate M9 - Large Customer (1)</u>	Contract Demand 168,100m <sup>3</sup> Annual Volume 20,178,000 m <sup>3</sup>					
72	Delivery Charges	620,889	3.0771	651,085	3.2267	30,195.89	4.9%
73	Gas Supply Commodity	2,703,529	13.3984	2,702,964	13.3956	(564.98)	(0.0%)
74	Total Bill - Sales Service	3,324,418	16.4755	3,354,049	16.6223	29,630.91	0.9%
75	Total Bill - Bundled Direct Purchase	3,323,853	16.4727	3,354,049	16.6223	30,195.89	0.9%
76	Bundled Direct Purchase Impact						4.9%
	<u>Rate T1 - Small Customer</u>	Contract Demand 25,750m <sup>3</sup> Annual Volume 7,537,000 m <sup>3</sup>					
77	Delivery Charges	172,207	2.2848	183,633	2.4364	11,426.03	6.6%
78	Federal Carbon Charge	1,149,393	15.2500	1,149,393	15.2500	-	0.0%
79	Gas Supply Commodity	1,009,837	13.3984	1,009,626	13.3956	(211.04)	(0.0%)
80	Total Bill - Sales Service	2,331,437	30.9332	2,342,652	31.0820	11,214.99	0.5%
81	Total Bill - Bundled Direct Purchase	2,331,226	30.9304	2,342,652	31.0820	11,426.03	0.5%
82	Bundled Direct Purchase Impact						0.9%



Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union South Rate Zone

Line No.	Particulars	EB-2024-0245 - Current Approved (2)		EB-2024-0111 - 2025 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	Excluding Federal Carbon Charge (%)
						(f) = (e / a)	(g)
	<u>Rate T1 - Average Customer</u>	Contract Demand 48,750m <sup>3</sup> Annual Volume 11,565,938 m <sup>3</sup>					
83	Delivery Charges	267,189	2.3101	286,138	2.4740	18,948.89	7.1%
84	Federal Carbon Charge	1,763,806	15.2500	1,763,806	15.2500	-	0.0%
85	Gas Supply Commodity	1,549,651	13.3984	1,549,327	13.3956	(323.85)	(0.0%)
86	Total Bill - Sales Service	3,580,645	30.9585	3,599,270	31.1196	18,625.04	0.5%
87	Total Bill - Bundled Direct Purchase	3,580,321	30.9557	3,599,270	31.1196	18,948.89	0.5%
88	Bundled Direct Purchase Impact						0.9%
	<u>Rate T1 - Large Customer</u>	Contract Demand 133,000m <sup>3</sup> Annual Volume 25,624,080 m <sup>3</sup>					
89	Delivery Charges	600,944	2.3452	646,723	2.5239	45,779.57	7.6%
90	Federal Carbon Charge	3,907,672	15.2500	3,907,672	15.2500	-	0.0%
91	Gas Supply Commodity	3,433,217	13.3984	3,432,499	13.3956	(717.47)	(0.0%)
92	Total Bill - Sales Service	7,941,833	30.9936	7,986,895	31.1695	45,062.10	0.6%
93	Total Bill - Bundled Direct Purchase	7,941,115	30.9908	7,986,895	31.1695	45,779.57	0.6%
94	Bundled Direct Purchase Impact						1.0%
	<u>Rate T2 - Small Customer</u>	Contract Demand 190,000m <sup>3</sup> Annual Volume 59,256,000 m <sup>3</sup>					
95	Delivery Charges	787,954	1.3297	825,647	1.3934	37,693.33	4.8%
96	Federal Carbon Charge	9,036,540	15.2500	9,036,540	15.2500	-	0.0%
97	Gas Supply Commodity	7,939,356	13.3984	7,937,697	13.3956	(1,659.17)	(0.0%)
98	Total Bill - Sales Service	17,763,849	29.9781	17,799,884	30.0390	36,034.16	0.2%
99	Total Bill - Bundled Direct Purchase	17,762,190	29.9753	17,799,884	30.0390	37,693.33	0.2%
100	Bundled Direct Purchase Impact						0.4%
	<u>Rate T2 - Average Customer</u>	Contract Demand 669,000m <sup>3</sup> Annual Volume 197,789,850 m <sup>3</sup>					
101	Delivery Charges	1,932,893	0.9772	2,026,909	1.0248	94,015.22	4.9%
102	Federal Carbon Charge	30,162,952	15.2500	30,162,952	15.2500	-	0.0%
103	Gas Supply Commodity	26,500,675	13.3984	26,495,137	13.3956	(5,538.12)	(0.0%)
104	Total Bill - Sales Service	58,596,521	29.6256	58,684,998	29.6704	88,477.10	0.2%
105	Total Bill - Bundled Direct Purchase	58,590,983	29.6228	58,684,998	29.6704	94,015.22	0.2%
106	Bundled Direct Purchase Impact						0.3%
	<u>Rate T2 - Large Customer</u>	Contract Demand 1,200,000m <sup>3</sup> Annual Volume 370,089,000 m <sup>3</sup>					
107	Delivery Charges	3,212,352	0.8680	3,369,084	0.9103	156,732.27	4.9%
108	Federal Carbon Charge	56,438,573	15.2500	56,438,573	15.2500	-	0.0%
109	Gas Supply Commodity	49,586,005	13.3984	49,575,642	13.3956	(10,362.49)	(0.0%)
110	Total Bill - Sales Service	109,236,929	29.5164	109,383,299	29.5559	146,369.77	0.1%
111	Total Bill - Bundled Direct Purchase	109,226,567	29.5136	109,383,299	29.5559	156,732.27	0.1%
112	Bundled Direct Purchase Impact						0.3%
	<u>Rate T3 - Large Customer (1)</u>	Contract Demand 2,350,000m <sup>3</sup> Annual Volume 272,712,000 m <sup>3</sup>					
113	Delivery Charges	6,639,725	2.4347	6,990,605	2.5634	350,879.71	
114	Gas Supply Commodity	36,539,045	13.3984	36,531,409	13.3956	(7,635.94)	
115	Total Bill - Sales Service	43,178,769	15.8331	43,522,013	15.9590	343,243.78	
116	Total Bill - Bundled Direct Purchase	43,171,134	15.8303	43,522,013	15.9590	350,879.71	
117	Bundled Direct Purchase Impact						

Notes:

- (1) Rate M9 and Rate T3 customers are not charged the Federal Carbon Charge.
- (2) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix D.

Derivation of Proposed Rates and Revenue by Rate Class

Delivery Revenue														
		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line		Billing	2024	Rates (2)	Revenue	DSM (3)	Phase 2	Indirect OH	Adjusted Base	Price Cap Index	Revenue	AU/LRAM	Adjusted Forecast	Rates
No.	Particulars	Units	Forecast	(cents/m <sup>3</sup> )	(\$000s)		Deficiency (4)	Adjustment (5)	Revenue	(3.33%) (6)	(\$000s)	Adjustment (7)	Billing Units	(cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
EGD Rate Zone														
Rate 1														
1	Monthly Customer Charge	bills	25,957,058	\$24.72	641,658	58,465	1,834	-	585,028	19,481	604,509	-	25,957,058	\$23.29
	Delivery Charge - Commodity													
2	First 30 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	712,505	9.1104	64,912	1,489	199	3,435	67,057	2,233	69,291	(2,062)	710,443	9.7531
3	Next 55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,022,924	8.4166	86,095	2,138	264	4,556	88,778	2,956	91,734	(2,960)	1,019,964	8.9938
4	Next 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,109,756	7.8731	87,372	2,320	267	4,624	89,944	2,995	92,939	(3,211)	1,106,544	8.3990
5	Over 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,166,403	7.4680	161,787	4,528	495	8,562	166,315	5,538	171,854	(6,269)	2,160,134	7.9557
6	Delivery Charge - Commodity		5,011,588	7.9848	400,167	10,475	1,225	21,178	412,095	13,723	425,817	(14,502)	4,997,086	8.5213
7	Total Delivery		5,011,588	20.7883	1,041,825	68,940	3,059	21,178	997,122	33,204	1,030,326	(14,502)	4,997,086	20.6185
8	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	5,011,588	0.6164	30,891	-	97	-	30,989	1,032	32,020	-	5,011,588	0.6389
	Gas Supply Transportation Charge													
9	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,941,366	0.0773	3,820	-	12	-	3,832	128	3,959	-	4,941,366	0.0801
10	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	70,112	0.6138	430	-	1	-	432	14	446	-	70,112	0.6362
11	Gas Supply Transportation Charge		5,011,478	0.0848	4,250		13	-	4,263	142	4,405	-	5,011,478	0.0879
12	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,926,335	0.0844	4,158	-	13	-	4,171	139	4,310	-	4,926,335	0.0875
13	Total Rate 1		5,011,588	21.5725	1,081,124	68,940	3,183	21,178	1,036,545	34,517	1,071,062	(14,502)	4,997,086	21.4337
Rate 6														
14	Monthly Customer Charge	bills	2,075,693	\$78.64	163,232	-	513	-	163,746	5,453	169,199	-	2,075,693	\$81.51
	Delivery Charge - Commodity													
15	First 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	581,366	9.4430	54,898	3,809	161	1,795	53,045	1,766	54,812	(10,266)	571,100	9.5975
16	Next 1,050 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	654,833	7.0438	46,125	4,290	132	1,508	43,475	1,448	44,922	(11,564)	643,269	6.9834
17	Next 4,500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,156,632	5.3638	62,039	7,578	171	2,029	56,661	1,887	58,548	(20,425)	1,136,207	5.1529
18	Next 7,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	751,681	4.2843	32,204	4,925	86	1,053	28,418	946	29,365	(13,274)	738,407	3.9767
19	Next 15,250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	714,347	3.8046	27,178	4,680	71	889	23,457	781	24,238	(12,615)	701,733	3.4541
20	Over 28,300 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	940,380	3.6842	34,645	6,161	90	1,133	29,707	989	30,696	(16,606)	923,774	3.3229
21	Delivery Charge - Commodity		4,799,240	5.3569	257,091	31,444	710	8,406	234,763	7,818	242,581	(84,751)	4,714,489	5.1454
22	Total Delivery		4,799,240	8.7581	420,323	31,444	1,223	8,406	398,509	13,270	411,779	(84,751)	4,714,489	8.7343
23	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	4,799,240	0.5714	27,423	-	86	-	27,509	916	28,425	-	4,799,240	0.5923
	Gas Supply Transportation Charge													
24	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	3,151,718	0.0773	2,436	-	8	-	2,444	81	2,525	-	3,151,718	0.0801
25	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	1,595,784	0.6138	9,795	-	31	-	9,826	327	10,153	-	1,595,784	0.6362
26	Gas Supply Transportation Charge		4,747,502	0.2576	12,231	-	38	-	12,270	409	12,678	-	4,747,502	0.2671
27	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,974,410	0.1083	3,221	-	10	-	3,231	108	3,339	-	2,974,410	0.1123
28	Total Rate 6		4,799,240	9.6515	463,199	31,444	1,358	8,406	441,519	14,703	456,222	(84,751)	4,714,489	9.6770

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate 100														
29	Monthly Customer Charge	bills	168	\$137.07	23	-	0	-	23	1	24	-	168	\$142.08
30	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	4,503	40.6811	1,832	-	6	-	1,838	61	1,899	-	4,503	42.1680
31	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	27,429	0.9932	272	272	0	-	0	0	0	-	27,429	0.0000
32	Total Delivery		27,429	7.7562	2,127	272	6	-	1,861	62	1,923	-	27,429	7.0103
33	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	27,429	0.6209	170	-	1	-	171	6	177	-	27,429	0.6436
34	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	0.0773	11	-	0	-	11	0	12	-	14,757	0.0801
35	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	10,804	0.6138	66	-	0	-	67	2	69	-	10,804	0.6362
36	Gas Supply Transportation Charge		25,561	0.3041	78	-	0	-	78	3	81	-	25,561	0.3152
37	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	0.1116	16	-	0	0	17	1	17	-	14,757	0.1157
38	Total Rate 100		27,429	8.7205	2,392	272	7	-	2,126	71	2,197	-	27,429	8.0098
Rate 110														
39	Monthly Customer Charge	bills	4,992	\$659.87	3,294	-	10	-	3,304	110	3,414	-	4,992	\$683.99
40	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	75,654	26.0787	19,730	-	62	475	20,267	675	20,942	-	75,654	27.6811
41	First 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	897,522	0.6940	6,229	2,013	13	150	4,379	146	4,525	-	897,522	0.5042
42	For all over 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	170,759	0.5215	891	383	2	21	531	18	548	-	170,759	0.3211
43	Delivery Charge - Commodity		1,068,281	0.6664	7,119	2,396	15	172	4,910	164	5,073	-	1,068,281	0.4749
44	Total Delivery		1,068,281	2.8216	30,143	2,396	87	647	28,481	948	29,430	-	1,068,281	2.7549
45	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	1,068,281	0.1253	1,339	-	4	-	1,343	45	1,387	-	1,068,281	0.1299
46	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,376	0.0773	88	-	0	-	88	3	91	-	113,376	0.0801
47	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	927,921	0.6138	5,696	-	18	-	5,713	190	5,904	-	927,921	0.6362
48	Gas Supply Transportation Charge		1,041,297	0.5554	5,783	-	18	-	5,801	193	5,995	-	1,041,297	0.5757
49	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	102,197	0.0453	46	-	0	-	46	2	48	-	102,197	0.0470
50	Total Rate 110		1,068,281	3.4926	37,311	2,396	110	647	35,672	1,188	36,860	-	1,068,281	3.4504

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m³)	Revenue (\$000s) (c)	DSM (3) (\$000s) (d)	Phase 2 Deficiency (4) (\$000s) (e) = (c - d) x 0.31%	Indirect OH Adjustment (5) (\$000s) (f)	Adjusted Base Revenue (\$000s) (g) = (c - d + e + f)	Price Cap Index (3.33%) (6) (\$000s) (h) = (g) x 3.33%	Revenue (\$000s) (i) = g + h	AU/LRAM Adjustment (7) (\$000s) (j)	Adjusted Forecast Billing Units (k) = a + j	Rates (cents/m³) (l) = i / k
Rate 115														
51	Monthly Customer Charge	bills	264	\$699.47	185	-	1	-	185	6	191	-	264	\$725.04
52	Delivery Charge - Contract Demand	10³m³/d	14,481	27.8557	4,034	-	13	199	4,245	141	4,386	-	14,481	30.2908
	Delivery Charge - Commodity													
53	First 1,000,000 m³	10³m³	144,905	0.2815	408	397	0	20	31	1	32	-	144,905	0.0221
54	For all over 1,000,000 m³	10³m³	236,968	0.1762	418	649	(1)	21	(212)	(7)	(219)	-	236,968	(0.0924)
55	Delivery Charge - Commodity		381,873	0.2162	825	1,046	(1)	41	(181)	(6)	(187)	-	381,873	(0.0490)
56	Total Delivery		381,873	1.3208	5,044	1,046	13	239	4,249	141	4,391	-	381,873	1.1498
57	Gas Supply Load Balancing	10³m³	381,873	0.0420	160	-	1	-	161	5	166	-	381,873	0.0435
	Gas Supply Transportation Charge													
58	Gas Supply Transportation Charge	10³m³	1,651	0.0773	1	-	0	-	1	0	1	-	1,651	0.0801
59	Gas Supply Transportation Dawn Charge	10³m³	241,077	0.6138	1,480	-	5	-	1,484	49	1,534	-	241,077	0.6362
60	Gas Supply Transportation Charge		242,728	0.6102	1,481	-	5	0	1,486	49	1,535	-	624,601	0.2458
61	Gas Supply Commodity Charge	10³m³	1,651	0.0453	1	-	0	-	1	0	1	-	1,651	0.0470
62	Total Rate 115		381,873	1.7508	6,686	1,046	18	239	5,897	196	6,093	-	381,873	1.5955
Rate 125														
63	Monthly Customer Charge	bills	48	\$561.72	27	-	0	-	27	1	28	-	48	\$582.25
64	Delivery Charge - Contract Demand	10³m³/d	111,124	11.5184	12,800	175	40	308	12,973	432	13,405	-	111,124	12.0632
65	Total Delivery	10³m³	824,971	1.5548	12,827	175	40	308	13,000	433	13,433	-	824,971	1.6283
66	Customer Supplied Fuel (UFG)	10³m³	2,835	-	-	-	-	-	-	-	-	-	2,835	-
67	Total Rate 125		824,971	1.5548	12,827	175	40	308	13,000	433	13,433	-	824,971	1.6283

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line		Billing	2024	Rates (2)	Revenue	DSM (3)	Phase 2	Indirect OH	Adjusted Base	Price Cap Index		AU/LRAM	Adjusted Forecast	Rates
No.	Particulars	Units	Forecast	(cents/m <sup>3</sup> )	(\$000s)	(\$000s)	Deficiency (4)	Adjustment (5)	Revenue	(3.33%) (6)	Revenue	Adjustment (7)	Billing Units	(cents/m <sup>3</sup> )
			Usage (1)		(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Rate 135														
68	Monthly Customer Charge	bills	492	\$129.29	64	-	0	-	64	2	66	-	492	\$134.02
	Winter													
	Delivery Charge - Commodity													
69	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	402	9.9951	40	7	0	2	34	1	36	-	402	8.8496
70	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	847	8.4786	72	16	0	3	59	2	61	-	847	7.2143
71	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,136	7.8777	168	40	0	7	136	5	140	-	2,136	6.5663
72	Delivery Charge - Commodity		3,385	8.2795	280	63	1	11	229	8	237	-	3,385	6.9996
	Summer													
	Delivery Charge - Commodity													
73	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	3,705	4.1531	154	69	0	6	91	3	94	-	3,705	2.5498
74	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	7,201	3.2953	237	134	0	10	113	4	117	-	7,201	1.6247
75	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	38,355	3.0326	1,163	714	1	47	498	17	515	-	38,355	1.3414
76	Delivery Charge - Commodity		49,261	3.1553	1,554	917	2	63	703	23	726	-	49,261	1.4737
77	Seasonal Credits	10 <sup>3</sup> m <sup>3</sup>	577	-	-	-	-	-	-	-	-	-	-	-
78	Total Delivery		52,646	3.6056	1,898	980	3	74	996	33	1,029	-	52,646	1.9543
79	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	52,646	-	-	-	-	-	-	-	-	-	52,646	-
	Gas Supply Transportation Charge													
80	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0773	3	-	0	-	3	0	4	-	4,392	0.0801
81	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	48,255	0.6138	296	-	1	-	297	10	307	-	48,255	0.6362
82	Gas Supply Transportation Charge		52,646	0.5690	300	-	1	-	301	10	311	-	52,646	0.5898
83	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0532	2	-	0	-	2	0	2	-	4,392	0.0551
84	Total Rate 135		52,646	4.1791	2,200	980	4	74	1,299	43	1,342	-	52,646	2.5488
Rate 145														
85	Monthly Customer Charge	bills	192	\$138.56	27	-	0	-	27	1	28	-	192	\$143.62
86	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,138	9.2958	571	-	2	125	697	23	720	-	6,138	11.7332
	Delivery Charge - Commodity													
87	First 14,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,497	2.0325	51	51	0	11	11	0	11	-	2,497	0.4587
88	Next 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	4,160	2.0323	85	85	0	18	18	1	19	-	4,160	0.4585
89	For all over 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	9,057	2.0324	184	184	0	40	40	1	42	-	9,057	0.4586
90	Delivery Charge - Commodity		15,714	2.0324	319	319	(0)	70	70	2	72	-	15,714	0.4586
91	Seasonal Credits - 16 Hours		172	-	-	-	-	-	-	-	-	-	-	-
92	Seasonal Credits - 72 Hours		-	-	-	-	-	-	-	-	-	-	-	-
93	Total Delivery		15,714	5.8331	917	319	2	194	793	26	820	-	15,714	5.2176
94	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	15,714	0.2756	43	-	0	-	43	1	45	-	15,714	0.2857
	Gas Supply Transportation Charge													
95	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0773	0	-	0	-	0	0	0	-	574	0.0801
96	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	15,140	0.6138	93	-	0	-	93	3	96	-	15,140	0.6362
97	Gas Supply Transportation Charge		15,714	0.5942	93	-	0	-	94	3	97	-	15,714	0.6159
98	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0492	0	-	0	-	0	0	0	-	574	0.0510
99	Total Rate 145		15,714	6.7047	1,054	319	2	194	931	31	962	-	15,714	6.1211

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate 170														
100	Monthly Customer Charge	bills	264	\$313.79	83	-	0	-	83	3	86	-	264	\$325.26
101	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	30,928	4.6157	1,428	-	4	190	1,622	54	1,676	-	30,928	5.4203
	Delivery Charge - Commodity													
102	First 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	183,923	0.1136	209	209	(0)	28	28	1	29	-	183,923	0.0156
103	For all over 1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	139,330	0.1136	158	158	(0)	21	21	1	22	-	139,330	0.0156
104	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	323,254	0.1136	367	367	(0)	49	49	2	51	-	323,254	0.0156
105	Seasonal Credits		3,543	-	-	-				-	-			-
106	Total Delivery		323,254	0.5808	1,878	367	5	239	1,754	58	1,813	-	323,254	0.5608
107	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	323,254	0.1217	393	-	1	-	395	13	408	-	323,254	0.1261
	Gas Supply Transportation Charge													
108	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	0.0773	4	-	0	-	4	0	4	-	5,360	0.0801
109	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	108,433	0.6138	666	-	2	-	668	22	690	-	108,433	0.6362
110	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,794	0.5885	670	-	2	-	672	22	694	-	113,794	0.6100
111	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	0.0453	2	-	0	-	2	0	3	-	5,360	0.0470
112	Total Rate 170		323,254	0.9105	2,943	367	8	239	2,823	94	2,917	-	323,254	0.9025
Rate 200														
113	Monthly Customer Charge	bills	12	-	-	-	-	-	-	-	-	-	12	-
114	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	15,025	16.6976	2,509	-	8	41	2,557	85	2,642	-	15,025	17.5868
115	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	188,852	0.6044	1,141	42	3	18	1,121	37	1,158	-	188,852	0.6134
116	Seasonal Credits		237	-	-	-					-			-
117	Total Delivery		188,852	1.9329	3,650	42	11	59	3,678	122	3,801	-	188,852	2.0126
118	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	188,852	0.5478	1,035	-	3	-	1,038	35	1,072	-	188,852	0.5678
	Gas Supply Transportation Charge													
119	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	140,308	0.0773	108	-	0	-	109	4	112	-	140,308	0.0801
120	Gas Supply Transportation Dawn Charge	10 <sup>3</sup> m <sup>3</sup>	48,545	0.6138	298	-	1	-	299	10	309	-	48,545	0.6362
121	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	188,852	0.2152	406	-	1	-	408	14	421	-	188,852	0.2231
122	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	140,306	0.0453	64	-	0	-	64	2	66	-	140,306	0.0470
123	Total Rate 200		188,852	2.7295	5,155	42	16	59	5,188	173	5,360	-	188,852	2.8384

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s) (c)	DSM (3) (\$000s) (d)	Phase 2 Deficiency (4) (\$000s) (e) = (c - d) x 0.31%	Indirect OH Adjustment (5) (\$000s) (f)	Adjusted Base Revenue (\$000s) (g) = (c - d + e + f)	Price Cap Index (3.33%) (6) (\$000s) (h) = (g) x 3.33%	Revenue (\$000s) (i) = g + h	AU/LRAM Adjustment (7) (\$000s) (j)	Adjusted Forecast Billing Units (k) = a + j	Rates (cents/m <sup>3</sup> ) (l) = i / k
Union North Rate Zone														
Rate 01														
124	Monthly Customer Charge	bill	4,435,128	\$25.85	114,648	9,990	329	-	104,988	3,496	108,484	-	4,435,128	\$24.46
	Delivery Charge - Commodity													
125	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	299,290	10.7005	32,026	626	99	1,622	33,121	1,103	34,224	7,740	307,031	11.1467
126	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	342,667	10.4316	35,746	716	110	1,811	36,950	1,230	38,181	8,862	351,530	10.8613
127	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	128,560	10.0053	12,863	269	40	652	13,285	442	13,728	3,325	131,885	10.4088
128	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,234	9.6142	8,291	180	26	420	8,556	285	8,841	2,230	88,464	9.9937
129	Over 1,000 m <sup>3</sup>		120,128	9.2908	11,161	251	34	565	11,509	383	11,893	3,107	123,235	9.6504
130	Delivery Charge - Commodity		976,880	10.2454	100,086	2,042	308	5,070	103,422	3,444	106,866	25,265	1,002,145	10.6637
131	Total Delivery		976,880	21.9816	214,734	12,031	637	5,070	208,409	6,940	215,349	25,265	1,002,145	21.4888
	Gas Supply Transportation Charge													
132	North West	10 <sup>3</sup> m <sup>3</sup>	274,791	(0.4254)	(1,169)	-	(4)	-	(1,173)	(39)	(1,212)	-	274,791	(0.4409)
133	North East	10 <sup>3</sup> m <sup>3</sup>	702,089	(0.1523)	(1,069)	-	(3)	-	(1,073)	(36)	(1,108)	-	702,089	(0.1579)
134	Gas Supply Transportation Charge		976,880	(0.2291)	(2,238)	-	(7)	-	(2,245)	(75)	(2,320)	-	976,880	(0.2375)
	Gas Supply Storage Charge													
135	North West	10 <sup>3</sup> m <sup>3</sup>	274,791	1.8208	5,003	-	16	-	5,019	167	5,186	7,107	281,898	1.8398
136	North East	10 <sup>3</sup> m <sup>3</sup>	702,089	2.2973	16,129	-	51	-	16,180	539	16,719	18,158	720,247	2.3212
137	Storage Commodity Charge		976,880	2.1633	21,132	-	66	-	21,199	706	21,905	25,265	1,002,145	2.1858
	Gas Supply Commodity Charge													
138	North West	10 <sup>3</sup> m <sup>3</sup>	261,993	0.2141	561	-	2	-	563	19	581	-	261,993	0.2219
139	North East	10 <sup>3</sup> m <sup>3</sup>	657,095	0.2141	1,407	-	4	-	1,411	47	1,458	-	657,095	0.2219
140	Gas Supply Commodity Charge		919,088	0.2141	1,968	-	6	-	1,974	66	2,040	-	919,088	0.2219
141	Total Rate 01		976,880	24.1172	235,596	12,031	703	5,070	229,337	7,637	236,974	25,265	1,002,145	23.6467
Rate 10														
142	Monthly Customer Charge	bill	26,449	\$78.65	2,080	-	7	-	2,087	69	2,156	-	26,449	\$81.52
	Delivery Charge - Commodity													
143	First 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	21,879	9.5893	2,098	148	6	46	2,001	67	2,068	(2,148)	19,730	10.4819
144	Next 9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	127,370	7.7935	9,927	705	29	216	9,467	315	9,782	(12,507)	114,862	8.5164
145	Next 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,147	6.7508	5,816	414	17	127	5,545	185	5,730	(8,459)	77,688	7.3751
146	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	61,526	6.0976	3,752	268	11	82	3,576	119	3,695	(6,042)	55,484	6.6602
147	Over 100,000 m <sup>3</sup>		44,742	3.6226	1,621	118	5	35	1,543	51	1,594	(4,394)	40,348	3.9515
148	Delivery Charge - Commodity		341,664	6.7940	23,213	1,654	68	506	22,132	737	22,869	(33,551)	308,113	7.4224
149	Total Delivery		341,664	7.4029	25,293	1,654	74	506	24,219	807	25,026	(33,551)	308,113	8.1223
	Gas Supply Transportation Charge													
150	North West	10 <sup>3</sup> m <sup>3</sup>	76,356	(0.4065)	(310)	-	(1)	-	(311)	(10)	(322)	-	76,356	(0.4214)
151	North East	10 <sup>3</sup> m <sup>3</sup>	261,426	(0.1511)	(395)	-	(1)	-	(396)	(13)	(409)	-	261,426	(0.1566)
152	Gas Supply Transportation Charge		337,783	(0.2088)	(705)	-	(2)	-	(708)	(24)	(731)	-	337,783	(0.2165)
	Gas Supply Storage Charge													
153	North West	10 <sup>3</sup> m <sup>3</sup>	76,356	1.4759	1,127	-	4	-	1,130	38	1,168	(7,498)	68,858	1.6964
154	North East	10 <sup>3</sup> m <sup>3</sup>	261,426	1.7165	4,487	-	14	-	4,501	150	4,651	(25,672)	235,755	1.9730
155	Storage Commodity Charge		337,783	1.6621	5,614	-	18	-	5,632	188	5,820	(33,170)	304,613	1.9105
	Gas Supply Commodity Charge													
156	North West	10 <sup>3</sup> m <sup>3</sup>	41,057	0.2141	88	-	0	-	88	3	91	-	41,057	0.2219
157	North East	10 <sup>3</sup> m <sup>3</sup>	137,222	0.2141	294	-	1	-	295	10	305	-	137,222	0.2219
158	Gas Supply Commodity Charge		178,280	0.2141	382	-	1	-	383	13	396	-	178,280	0.2219
159	Total Rate 10		341,664	8.9513	30,583	1,654	91	506	29,526	983	30,510	(33,551)	308,113	9.9021

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate 20														
160	Monthly Customer Charge	bills	756	\$1,120.17	847	-	3	-	850	28	878	-	756	\$1,161.11
	Delivery Charge - Contract Demand													
161	First 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	25,506	35.1426	8,964	338	27	138	8,791	293	9,083	-	25,506	35.6125
162	All over 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	66,226	20.6656	13,686	516	41	211	13,422	447	13,869	-	66,226	20.9419
163	Delivery Charge - Contract Demand		91,732	24.6910	22,649	854	69	349	22,213	740	22,952	-	91,732	25.0211
	Delivery Charge - Commodity													
164	First 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	338,479	0.7159	2,423	197	7	37	2,271	76	2,346	-	338,479	0.6932
165	All over 852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	590,622	0.5111	3,019	253	9	47	2,821	94	2,915	-	590,622	0.4936
166	Delivery Charge - Commodity		929,101	0.5857	5,442	450	16	84	5,092	170	5,261	-	929,101	0.5663
167	MAV Charge	10 <sup>3</sup> m <sup>3</sup>	18,115	0.5553	101	11	0	-	90	3	93	-	18,115	0.5153
168	Transportation Account Charge	bills	456	\$254.76	116	0	0	-	117	4	120	-	456	\$264.07
169	Total Delivery		929,101	3.1380	29,155	1,314	88	433	28,361	944	29,305	-	929,101	3.1542
	Gas Supply Demand Charge													
170	North West	10 <sup>3</sup> m <sup>3</sup> /d	1,764	6.0249	106	-	0	-	107	4	110	-	1,764	6.2451
171	North East	10 <sup>3</sup> m <sup>3</sup> /d	6,792	4.4674	303	-	1	-	304	10	314	-	6,792	4.6307
	Commodity Transportation Charge 1													
172	North West	10 <sup>3</sup> m <sup>3</sup>	19,328	(0.0479)	(9)	-	(0)	-	(9)	(0)	(10)	-	19,328	(0.0497)
173	North East	10 <sup>3</sup> m <sup>3</sup>	62,793	(0.1224)	(77)	-	(0)	-	(77)	(3)	(80)	-	62,793	(0.1269)
	Commodity Transportation Charge 2													
174	North West	10 <sup>3</sup> m <sup>3</sup>	15,676	-	-	-	0	-	-	-	0	-	15,676	-
175	North East	10 <sup>3</sup> m <sup>3</sup>	37,528	-	-	-	0	-	-	-	0	-	37,528	-
176	Gas Supply Transportation Charges		135,325	0.2391	324	-	1	-	325	11	335	-	135,325	0.2478
	Bundled (T-Service) Storage Service Charges													
177	Storage Demand (\$/GJ)	GJ/d	141,504	8.099	1,146	-	4	-	1,150	38	1,188	-	141,504	8.395
178	Storage Commodity (\$/GJ)	GJ	522,359	0.173	90	-	0	-	91	3	94	-	522,359	0.179
179	Bundled (T-Service) Storage Service Charges		663,863	1.862	1,236	-	4	-	1,240	41	1,282	-	663,863	1.931
	Gas Supply Commodity Charge													
180	North West	10 <sup>3</sup> m <sup>3</sup>	5,777	0.2141	12	-	0	-	12	0	13	-	5,777	0.2219
181	North East	10 <sup>3</sup> m <sup>3</sup>	9,854	0.2141	21	-	0	-	21	1	22	-	9,854	0.2219
182	Gas Supply Commodity Charge		15,631	0.2141	33	-	0	-	34	1	35	-	15,631	0.2219
183	Total Rate 20		929,101	3.3095	30,748	1,314	93	433	29,959	998	30,957	-	929,101	3.3319
Rate 25														
184	Monthly Customer Charge	bills	864	\$378.50	327	-	1	-	328	11	339	-	864	\$392.33
185	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	126,831	3.3625	4,265	72	13	150	4,356	145	4,501	-	126,831	3.5490
186	MAV (average)	10 <sup>3</sup> m <sup>3</sup>	12,204	3.6043	440	7	1	-	434	14	449	-	12,204	3.6772
187	Transportation Account Charge	bills	168	\$254.76	43	-	0	-	43	1	44	-	168	\$264.07
188	Total Delivery		140,067	3.6228	5,074	79	16	150	5,161	172	5,333	-	140,067	3.8077
189	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,703	(0.2368)	(14)	-	(0)	-	(14)	(0)	(14)	-	5,703	(0.2455)
	Gas Supply Commodity Charge													
190	North West	10 <sup>3</sup> m <sup>3</sup>	5,110	0.2141	11	-	0	-	11	0	11	-	5,110	0.2219
191	North East	10 <sup>3</sup> m <sup>3</sup>	593	0.2141	1	-	0	-	1	0	1	-	593	0.2219
192	Gas Supply Commodity Charge		5,703	0.2141	12	-	0	-	12	0	13	-	5,703	0.2219
193	Total Rate 25		126,831	3.9999	5,073	79	16	150	5,160	172	5,332	-	126,831	4.2040



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.		Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
<u>Rate 100</u>														
194	Monthly Customer Charge	bills	144	\$1,664.57	240	-	1	-	240	8	248	-	144	\$1,725.41
195	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	42,050	19.8787	8,359	679	24	317	8,022	267	8,289	-	42,050	19.7113
196	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,076,378	0.2834	3,050	221	9	116	2,955	98	3,053	-	1,076,378	0.2836
197	MAV Charge	10 <sup>3</sup> m <sup>3</sup>	28,100	0.2834	80	6	0	-	74	2	77	-	28,100	0.2725
198	Transportation Account Charge	bills	144	\$254.76	37	-	0	-	37	1	38	-	144	\$264.07
199	Total Delivery		1,146,816	1.0259	11,765	905	34	433	11,327	377	11,705	-	1,146,816	1.0206
<u>Gas Supply Demand Charge</u>														
200	North West	10 <sup>3</sup> m <sup>3</sup> /d	-	10.2834	-	-	-	-	-	-	-	-	-	10.6593
201	North East	10 <sup>3</sup> m <sup>3</sup> /d	-	8.7253	-	-	-	-	-	-	-	-	-	9.0442
<u>Commodity Transportation Charge 1</u>														
202	North West	10 <sup>3</sup> m <sup>3</sup>	-	0.3423	-	-	-	-	-	-	-	-	-	0.3548
203	North East	10 <sup>3</sup> m <sup>3</sup>	-	0.2788	-	-	-	-	-	-	-	-	-	0.2797
<u>Commodity Transportation Charge 2</u>														
204	North West	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-
205	North East	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-
206	Gas Supply Transportation Charges		-	-	-	-	-	-	-	-	-	-	-	-
<u>Bundled (T-Service) Storage Service Charges</u>														
207	Storage Demand (\$/GJ)	GJ/d	-	8.099	-	-	-	-	-	-	-	-	-	8.395
208	Storage Commodity (\$/GJ)	GJ	-	0.173	-	-	-	-	-	-	-	-	-	0.179
209	Bundled (T-Service) Storage Service Charges		-	-	-	-	-	-	-	-	-	-	-	1.931
210	Total Rate 100		1,076,378	1.0931	11,765	905	34	433	11,327	377	11,705	-	1,076,378	1.0874
<u>Union South Rate Zone</u>														
<u>Rate M1</u>														
211	Monthly Customer Charge	bills	14,450,119	\$25.85	373,536	32,547	1,072	-	342,061	11,391	353,452	-	14,450,119	\$24.46
<u>Delivery Charge - Commodity</u>														
212	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,046,590	5.7015	59,671	2,188	181	4,466	62,131	2,069	64,200	(15,646)	1,030,944	6.2273
213	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	935,575	5.4313	50,814	1,956	154	3,803	52,815	1,759	54,574	(13,986)	921,589	5.9217
214	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,256,700	4.7337	59,488	2,627	179	4,453	61,493	2,048	63,541	(18,787)	1,237,913	5.1329
215	Delivery Charge - Commodity		3,238,864	5.2479	169,974	6,770	513	12,722	176,439	5,875	182,314	(48,419)	3,190,446	5.7144
216	Total Delivery		3,238,864	16.7809	543,509	39,317	1,586	12,722	518,500	17,266	535,766	(48,419)	3,190,446	16.7928
217	Storage Charge	10 <sup>3</sup> m <sup>3</sup>	3,238,864	0.8951	28,991	-	91	-	29,082	968	30,051	(48,419)	3,190,446	0.9419
218	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	3,057,017	(0.0759)	(2,320)	-	(7)	-	(2,328)	(78)	(2,405)	-	3,057,017	(0.0787)
219	Total Rate M1		3,238,864	17.6043	570,180	39,317	1,669	12,722	545,254	18,157	563,411	-48,419	3,190,446	17.6593

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m³)	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m³)
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate M2														
220	Monthly Customer Charge	bills	96,924	\$78.65	7,623	-	24	-	7,647	255	7,902	-	96,924	\$81.52
221	Delivery Charge - Commodity													
222	First 1,000 m³	10³m³	89,658	5.8080	5,207	511	15	98	4,809	160	4,969	(8,018)	81,641	6.0866
223	Next 6,000 m³	10³m³	391,301	5.7045	22,322	2,191	63	420	20,614	686	21,301	(34,993)	356,308	5.9782
224	Next 13,000 m³	10³m³	373,386	5.3489	19,972	1,961	57	376	18,444	614	19,058	(33,391)	339,995	5.6053
225	All over 20,000 m³	10³m³	488,969	4.9801	24,351	2,391	69	459	22,487	749	23,236	(43,727)	445,242	5.2188
226	Delivery Charge - Commodity		1,343,314	5.3489	71,852	7,055	204	1,353	66,354	2,210	68,564	(120,128)	1,223,186	5.6053
227	Total Delivery		1,343,314	5.9164	79,475	7,055	228	1,353	74,001	2,464	76,466	(120,128)	1,223,186	6.2513
228	Storage Charge	10³m³	1,343,314	0.8448	11,348	-	36	-	11,384	379	11,763	(120,128)	1,223,186	0.9617
229	Gas Supply Commodity Charge	10³m³	712,317	(0.0759)	(541)	-	(2)	-	(542)	(18)	(560)	-	712,317	(0.0787)
230	Total Rate M2		1,343,314	6.7209	90,283	7,055	262	1,353	84,843	2,825	87,668	(120,128)	1,223,186	7.1672
Rate M4														
231	Delivery Charge - Contract Demand													
232	First 8,450 m³	10³m³/d	20,879	71.8804	15,008	2,106	41	202	13,145	438	13,583	-	20,879	65.0537
233	Next 19,700 m³	10³m³/d	20,175	34.5069	6,962	969	19	94	6,105	203	6,308	-	20,175	31.2682
234	All over 28,150 m³	10³m³/d	5,781	29.6507	1,714	238	5	23	1,504	50	1,554	-	5,781	26.8783
235	Delivery Charge - Contract Demand		46,836	50.5684	23,684	3,313	64	319	20,754	691	21,445	-	46,836	45.7878
236	Delivery Charge - Commodity													
237	First Block	10³m³	592,385	1.8128	10,739	2,009	27	145	8,902	296	9,198	-	592,385	1.5527
238	All remaining use	10³m³	-	0.6329	-	-	-	-	-	-	-	-	-	-
239	Delivery Charge - Commodity		592,385	1.8128	10,739	2,009	27	145	8,902	296	9,198	-	592,385	1.5527
240	Firm MAV	10³m³	57,602	2.0269	1,168	195	3	16	991	33	1,024	-	57,602	1.7746
241	Unauthorized Overrun	10³m³	1,276	6.5966	84	4	0	1	81	3	84	-	1,276	7.4198
242	Total Delivery - Firm		592,385	6.0222	35,675	5,522	95	480	30,728	1,023	31,751	-	592,385	5.3599
243	Interruptible Contracts													
244	Monthly Customer Charge	bills	36	\$776.26	28	-	0	-	28	1	29	-	36	\$804.63
245	Delivery Charge - Commodity	10³m³	238	3.2951	8	1	0	2	9	0	9	-	238	3.7095
246	Interruptible MAV	10³m³	2,279	3.6501	83	12	0	21	92	3	95	-	2,279	4.0723
247	Total Delivery - Interruptible		238	49.9814	119	13	0	23	129	4	133	-	238	55.9443
248	Gas Supply MAV	10³m³	16,021	0.2141	34	-	0	-	34	1	36	-	16,021	0.2219
249	Gas Supply Commodity Charge	10³m³	59,362	(0.0759)	(45)	-	(0)	-	(45)	(2)	(47)	-	59,362	(0.0787)
250	Total Rate M4		592,623	6.0381	35,783	5,535	95	503	30,846	1,027	31,873	-	592,623	5.3783

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line		Billing	2024 Forecast	Rates (2)	Revenue	DSM (3)	Phase 2 Deficiency (4)	Indirect OH Adjustment (5)	Adjusted Base Revenue	Price Cap Index (3.33%) (6)	Revenue	AU/LRAM Adjustment (7)	Adjusted Forecast	Rates
No.	Particulars	Units	Usage (1)	(cents/m <sup>3</sup> )	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	Billing Units	(cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate M5														
247	Monthly Customer Charge	bill	456	\$776.26	354	-	1		355	12	367	-	456	\$804.63
248	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	55,087	3.2951	1,815	294	5	459	1,985	66	2,051	-	55,087	3.7095
249	Interruptible MAV	10 <sup>3</sup> m <sup>3</sup>	4,253	3.6501	155	23	0	39	172	6	178	-	4,253	4.0723
250	Days Use Discount - 75 days	10 <sup>3</sup> m <sup>3</sup>	12,767	(0.0530)	(7)	-	(0)	-	(7)	(0)	(7)	-	12,767	(0.0530)
251	Days Use Discount - up to 275 days	10 <sup>3</sup> m <sup>3</sup>	12,450	(0.00212)	(0)	-	(0)	-	(0)	(0)	(0)	-	12,450	(0.00212)
252	Total Delivery - Interruptible		55,087	4.2067	2,317	317	6	498	2,505	83	2,588	-	55,087	4.6985
Firm Contracts														
253	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	432	42.2030	182	41	0	24	166	6	171	-	432	39.6617
254	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	4,406	3.5337	156	25	0	21	151	5	156	-	4,406	3.5484
255	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	854	3.9008	33	5	0	4	33	1	34	-	854	3.9792
256	Total Delivery - Firm		4,406	8.4273	371	72	1	49	350	12	362	-	4,406	8.2080
257	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	1,600	0.2141	3	-	0	-	3	0	4	-	1,600	0.2219
258	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,164	(0.0759)	(2)	-	(0)	-	(2)	(0)	(2)	-	2,164	(0.0787)
259	Total Rate M5		59,493	4.5223	2,690	389	7	548	2,857	95	2,952	-	59,493	4.9615
Rate M7														
Firm Contracts														
260	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	71,858	36.9772	26,571	3,677	72	138	23,104	769	23,873	-	71,858	33.2229
261	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	713,738	0.2013	1,437	212	4	7	1,236	41	1,277	-	713,738	0.1789
262	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	22,349	0.2013	45	7	0	-	38	1	40	-	22,349	0.1778
263	Total Delivery - Firm		713,738	3.9304	28,053	3,896	76	145	24,378	812	25,190	-	713,738	3.5293
Interruptible Contracts														
264	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	75,999	2.5346	1,926	266	5	9	1,674	56	1,730	-	75,999	2.2758
265	Interruptible MAV (average)	10 <sup>3</sup> m <sup>3</sup>	7,467	2.6235	196	26	1	-	170	6	176	-	7,467	2.3561
266	Total Delivery - Interruptible		75,999	5.1581	2,122	293	6	9	1,844	61	1,906	-	75,999	4.6319
267	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	35,619	(0.0759)	(27)	-	(0)	-	(27)	(1)	(28)	-	35,619	(0.0787)
268	Total Rate M7		789,737	3.8175	30,148	4,188	82	154	26,195	872	27,067	-	789,737	3.4274

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m³)	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m³)
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate M9														
269	Delivery Charge - Contract Demand	10³m³/d	6,040	27.9689	1,689	18	5	14	1,691	56	1,748	-	6,040	28.9340
270	Delivery Charge - Commodity	10³m³	90,073	0.1573	142	-	0	1	143	5	148	-	90,073	0.1644
271	Total Delivery		90,073	2.0329	1,831	18	6	16	1,835	61	1,896	-	90,073	2.1048
272	Gas Supply Commodity Charge	10³m³	15,795	(0.0759)	(12)	-	(0)	-	(12)	(0)	(12)	-	15,795	(0.0787)
273	Total Rate M9		90,073	2.0196	1,819	18	6	16	1,823	61	1,883	-	90,073	2.0910
Rate T1														
274	Monthly Customer Charge	Meter/mth	564	\$2,213.74	1,249	-	4	-	1,252	42	1,294	-	564	\$2,294.65
Transportation Service Charge (cents/m³)														
Transportation Contract Demand														
275	First 28,150 m³	10³m³/d/mth	14,363	42.7731	6,144	556	18	203	5,808	193	6,002	-	14,363	41.7845
276	Next 112,720 m³	10³m³/d/mth	12,177	30.5289	3,717	336	11	123	3,514	117	3,632	-	12,177	29.8233
Transportation Commodity														
277	Firm Volumes	10³m³	393,754	0.1524	600	-	2	20	622	21	642	-	393,754	0.1632
278	Interruptible Volumes (average)	10³m³	37,536	2.1683	814	73	2	31	775	26	801	-	37,536	2.1333
279	MAV - Firm	10³m³	1,410	0.1524	2	-	0	-	2	0	2	-	1,410	0.1580
280	MAV - Interruptible (average)	10³m³	350	3.0912	10.819	1	0	0	10	0.339	11	-	350	3.0035
281	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-	-
282	Total Transportation		431,289	2.9067	12,536	965	36	376	11,984	399	12,383	-	431,289	2.8712
Storage Service Charges (\$/GJ's)														
Monthly Demand Charges:														
283	Firm Space	GJ/d/mth	17,815,248	0.012	214	-	1	-	214	7	222	-	17,815,248	0.012
284	Firm Injection/Withdrawal Right	GJ/d/mth	674,172	1.788	1,205	-	4	-	1,209	40	1,249	-	674,172	1.850
285	Utility provides deliverability inventory	GJ/d/mth	10,476	1.518	16	-	0	-	16	1	16	-	10,476	1.580
286	Firm incremental injection	GJ/d/mth	-	1.518	-	-	-	-	-	-	-	-	-	1.580
287	Interruptible withdrawal	GJ/d/mth	-	1.518	-	-	-	-	-	-	-	-	-	1.580
Commodity:														
288	Commodity	GJ	2,989,701	0.012	36	-	0	-	36	1	37	-	2,989,701	0.012
289	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-	-
290	Total Storage		431,289	3.4107	1,471	-	5	-	1,476	49	1,525	-	431,289	3.5353
291	Total Rate T1		431,289	3.2478	14,007	965	41	376	13,460	448	13,908	-	431,289	3.2247

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed			
			2024 Forecast Usage (1)	Rates (2)	Revenue (\$000s)	DSM (3)	Phase 2 Deficiency (4)	Indirect OH Adjustment (5)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6)	Revenue (\$000s)	ALU/LRAM Adjustment (7)	Adjusted Forecast Billing Units	Rates (cents/m <sup>3</sup> )
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
292	Rate T2 Monthly Customer Charge	Meter/mth	501	\$6,987.28	3,501	-	11	-	3,512	117	3,629	-	501	\$7,242.66
	Transportation Service Charge (cents/m <sup>3</sup> )													
293	Transportation Contract Demand First 140,870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mth	60,334	33.2496	20,061	1,052	60	253	19,322	643	19,965	-	60,334	33.0908
294	All Over 140,870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mth	248,380	18.6030	46,206	2,423	138	583	44,503	1,482	45,985	-	248,380	18.5142
	Transportation Commodity													
295	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	4,963,881	0.0299	1,484	-	5	19	1,508	50	1,558	-	4,963,881	0.0314
296	Interruptible Volumes (average)	10 <sup>3</sup> m <sup>3</sup>	41,762	2.8386	1,185	62	4	97	1,224	41	1,265	-	41,762	3.0279
297	MAV - Firm	10 <sup>3</sup> m <sup>3</sup>	24,455	0.0299	7	-	0	-	7	0	8	-	24,455	0.0310
298	MAV - Interruptible (average)	10 <sup>3</sup> m <sup>3</sup>	177	3.3607	6	0	0	-	6	0	6	-	177	3.3299
299	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-	-
300	Total Transportation		5,005,643	1.4474	72,450	3,538	217	952	70,081	2,334	72,415	-	5,005,643	1.4467
	Storage Service Charges (\$/GJ's)													
	Monthly Demand Charges:													
301	Firm Space	GJ/d/mth	113,600,526	0.012	1,363	-	4	-	1,367	46	1,413	-	113,600,526	0.012
302	Firm Injection/Withdrawal Right	GJ/d/mth	2,398,062	1.788	4,288	-	13	-	4,301	143	4,444	-	2,398,062	1.850
303	Utility provides deliverability inventory	GJ/d/mth	900,000	1.518	1,366	-	4	-	1,370	46	1,416	-	900,000	1.580
304	Firm incremental injection	GJ/d/mth	12,000	1.518	18	-	0	-	18	1	19	-	12,000	1.580
305	Interruptible withdrawal	GJ/d/mth	180,000	1.518	273	-	1	-	274	9	283	-	180,000	1.580
	Commodity:													
306	Commodity	GJ	31,198,327	0.012	374	-	1	-	376	13	388	-	31,198,327	0.012
307	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-	-
308	Total Storage		5,005,643	0.153	7,683	-	24	0	7,707	257	7,964	-	5,005,643	0.159
309	Total Rate T2		5,005,643	1.6009	80,133	3,538	241	952	77,788	2,590	80,378	-	5,005,643	1.6058

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m³)	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (cents/m³)
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate T3														
310	Monthly Customer Charge	Meter/mth	12	\$23,315.94	280	-	1	-	281	9	290	-	12	\$24,168.13
311	Transportation Service Charge (cents/m³)													
311	Transportation Contract Demand	10³m³/d/mth	28,200	21.2803	6,001	112	19	90	5,998	200	6,198	-	28,200	21.9779
312	Transportation Commodity	10³m³	249,200	0.1173	292	-	1	4	298	10	308	-	249,200	0.1234
313	Customer Supplied Fuel - Transportation	10³m³	-	-	-	-	-	-	-	-	-	-	-	-
314	Total Transportation		249,200	2.6377	6,573	112	20	94	6,576	219	6,795	-	249,200	2.7269
Storage Service Charges (\$/GJ's)														
Monthly Demand Charges:														
315	Firm Space	GJ/d/mth	38,472,252	0.012	462	-	1	-	463	15	479	-	38,472,252	0.012
	Firm Injection/Withdrawal Right													
316	Utility provides deliverability inventory	GJ/d/mth	-	1.788	-	-	-	-	-	-	-	-	-	1.850
317	Customer provides deliverability inventory	GJ/d/mth	649,668	1.518	986	-	3	-	989	33	1,022	-	649,668	1.580
318	Firm incremental injection	GJ/d/mth	-	1.518	-	-	-	-	-	-	-	-	-	1.580
319	Interruptible withdrawal	GJ/d/mth	-	1.518	-	-	-	-	-	-	-	-	-	1.580
	Commodity:													
320	Commodity	GJ	6,433,274	0.012	77	-	0	-	77	3	80	-	6,433,274	0.012
321	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-	-
322	Total Storage		249,200	0.6120	1,525	-	5	-	1,530	51	1,581	-	249,200	0.634
323	Total Rate T3		249,200	3.2497	8,098	112	25	94	8,106	270	8,376	-	249,200	3.3612
324	Total In-franchise			2,761,799	183,082	8,109	54,655	2,641,482	87,961	2,729,443				

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (\$/GJ) (l) = i / k
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
<u>Ex-franchise Rate 331</u>														
Tecumseh Transportation Service														
325	Firm Demand Charge	GJ/d/mth	91,095	0.159	174	-	1	-	174	6	180	-	91,095	0.165
326	Interruptible Charge	GJ	-	0.006	-	-	-	-	-	-	-	-	-	0.007
327	Total Rate 331		91,095	0.191	174	-	1	-	174	6	180	-	91,095	-
<u>Rate 332</u>														
328	Firm Demand Charge	GJ/d/mth	1,210,000	1.357	19,704	-	62	10	19,776	659	20,434	-	1,210,000	1.407
329	Total Rate 332		1,210,000	1.357	19,704	-	62	10	19,776	659	20,434	-	1,210,000	-
<u>Rate 401 (5)</u>														
330	Service Fee		-	-	3,561	-	-	-	3,561	-	3,561	-	-	-
<u>Rate M12/C1 Dawn to Parkway</u>														
Rate M12 Demand Charges														
331	Dawn to Parkway	GJ/d/mth	22,020,420	3.864	85,085	-	268	1,734	87,087	2,900	89,987	-	22,020,420	4.087
332	- F24-T	GJ/d/mth	5,417,148	0.079	428	-	1	-	430	14	444	-	5,417,148	0.082
333	Dawn to Kirkwall	GJ/d/mth	594,000	3.281	1,949	-	6	40	1,995	66	2,061	-	594,000	3.470
334	- F24-T	GJ/d/mth	594,000	0.079	47	-	0	-	47	2	49	-	594,000	0.082
335	Kirkwall to Parkway M12-X	GJ/d/mth	654,156	4.772	3,122	-	10	64	3,195	106	3,302	-	654,156	5.047
336	- Between Dawn, Kirkwall and Parkway	GJ/d/mth	4,604,866	0.583	2,686	-	8	55	2,749	92	2,841	-	4,604,866	0.617
Rate C1 Dawn Parkway Demand Charges														
337	Dawn to Parkway	GJ/d/mth	393,912	3.864	1,522	-	5	31	1,558	52	1,610	-	393,912	4.087
338	Dawn to Kirkwall	GJ/d/mth	-	3.281	-	-	-	-	-	-	-	-	-	3.470
339	Kirkwall to Parkway	GJ/d/mth	-	0.583	-	-	-	-	-	-	-	-	-	0.617
340	Parkway to Dawn/Kirkwall	GJ/d/mth	12,566,292	0.908	11,416	-	36	233	11,685	389	12,074	-	12,566,292	0.961
341	Kirkwall to Dawn	GJ/d/mth	759,948	1.602	1,218	-	4	25	1,246	41	1,288	-	759,948	1.694
342	Kirkwall to Parkway	GJ/d/mth	-	0.583	-	-	-	-	-	-	-	-	-	0.617
Rate M12 Commodity Charges														
343	Easterly	GJ	349,244,187	-	-	-	-	-	-	-	-	-	349,244,187	-
344	Westerly	GJ	17,399,687	-	-	-	-	-	-	-	-	-	17,399,687	-
Rate C1 Dawn Parkway Commodity Charges														
345	Easterly	GJ	4,834,912	-	-	-	-	-	-	-	-	-	4,834,912	-
346	Westerly	GJ	204,967,728	-	-	-	-	-	-	-	-	-	204,967,728	-
347	Total Rate M12/C1 Dawn Parkway		624,051,256	0.017	107,473	-	338	2,181	109,991	3,663	113,654	-	624,051,256	0.018

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed			
			2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (\$/GJ) (l) = i / k
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	
<u>Rate C1</u>														
Firm Demand Charges														
348	Between St.Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	443,124	2.224	986	-	3	8	997	33	1,030	-	443,124	2.325
349	Dawn to Dawn-Vector	GJ/mth	2,443,512	0.033	81	-	0	1	82	3	84	-	2,443,512	0.034
350	- F24-T	GJ/mth	1,329,372	0.079	105	-	0	-	105	4	109	-	1,329,372	0.082
351	Dawn to Dawn-TCPL	GJ/mth	6,000,000	0.156	936	-	3	8	947	32	978	-	6,000,000	0.163
Commodity Charges														
Easterly														
352	Dawn to Dawn TCPL	GJ	182,562	-	-	-	-	-	-	-	-	-	182,562	-
353	Dawn to Dawn Vector	GJ	36,496,499	-	-	-	-	-	-	-	-	-	36,496,499	-
354	Ojibway to Dawn	GJ	10,101,455	-	-	-	-	-	-	-	-	-	10,101,455	-
355	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-
Westerly														
356	Parkway to Kirkwall	GJ	-	-	-	-	-	-	-	-	-	-	-	-
357	Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-
358	Short-term Transportation	GJ	45,665,000	-	12,139	-	-	39	12,177	-	12,177	-	45,665,000	-
359	Short-term Transportation - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-	-
360	Total Rate C1		<u>102,661,523</u>	<u>0.014</u>	<u>14,246</u>	<u>-</u>	<u>7</u>	<u>56</u>	<u>14,308</u>	<u>71</u>	<u>14,379</u>	<u>-</u>	<u>102,661,523</u>	<u>0.014</u>



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line		Billing	2024 Forecast	Rates (2)	Revenue	DSM (3)	Phase 2 Deficiency (4)	Indirect OH Adjustment (5)	Adjusted Base Revenue	Price Cap Index (3.33%) (6)	Revenue	AU/LRAM Adjustment (7)	Adjusted Forecast	Rates
No.	Particulars	Units	Usage (1)	(cents/m <sup>3</sup> )	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	(\$000s)	Billing Units	(\$/GJ)
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
Rate M13														
361	Monthly Fixed Charge	bills	129	\$1,047.53	135	-	-	-	135	-	135	-	129	\$1,047.53
362	Transmission Commodity Charge	GJ	4,791,112	0.039	187	-	1	7	194	6	201	-	4,791,112	0.042
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-	-
364	Commodity - Providing Own Fuel	GJ	4,791,112	-	-	-	-	-	-	-	-	-	4,791,112	-
365	Total Rate M13		4,791,112	0.007	322	-	1	7	330	6	336	-	4,791,112	0.007
366	Monthly Fixed Charge - Ontario Producers (5)	bills	768	\$90.00	64	-	-	-	64	-	64	-	768	\$90.00
Rate M16														
367	Monthly Fixed Charge	bills	24	\$1,711.45	41	-	0	-	41	1	43	-	24	\$1,774.00
368	Transmission Commodity Charge	GJ	5,198,227	0.039	203	-	1	-	203	7	210	-	5,198,227	0.041
Charges West of Dawn														
369	Firm Demand Charge	GJ/d	7,333	2.224	182	-	1	8	190	6	196	-	7,333	2.232
370	Utility Providing Fuel to Dawn	GJ	655,236	-	-	-	-	-	-	-	-	-	655,236	-
371	Utility Providing Fuel to Pool	GJ	642,043	-	-	-	-	-	-	-	-	-	642,043	-
372	Providing Own Fuel to Dawn	GJ	4,542,991	-	-	-	-	-	-	-	-	-	4,542,991	-
373	Providing Own Fuel to Pool	GJ	5,048,909	-	-	-	-	-	-	-	-	-	5,048,909	-
Charges East of Dawn														
374	Firm Demand Charge	GJ/d	-	-	-	-	-	-	-	-	-	-	-	-
375	Utility Providing Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-
376	Utility Providing Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-	-
377	Providing Own Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-
378	Providing Own Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-	-
379	Total Rate M16		10,889,179	0.004	425	-	1	8	435	14	449	-	10,889,179	0.004

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Delivery Revenue

		Current Approved Revenue			Adjustments to 2024 Base Rates		Adjustments to 2025 Base Rates			2025 Proposed				
Line No.	Particulars	Billing Units	2024 Forecast Usage (1)	Rates (2) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (3) (\$000s)	Phase 2 Deficiency (4) (\$000s)	Indirect OH Adjustment (5) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.33%) (6) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (7) (\$000s)	Adjusted Forecast Billing Units	Rates (\$/GJ)
			(a)	(b)	(c)	(d)	(e) = (c - d) x 0.31%	(f)	(g) = (c - d + e + f)	(h) = (g) x 3.33%	(i) = g + h	(j)	(k) = a + j	(l) = i / k
<u>Rate M17 Wholesale Transportation Service</u>														
380	Monthly Fixed Charge	bill	12	\$2,192.93	26	-	0	-	26	1	27	-	12	\$2,273.08
	Firm Demand Charges													
381	Dawn to Delivery Area	GJ/d/mth	8,863	4.862	517	-	2	2	520	17	538	-	8,863	5.055
382	Kirkwall to Delivery Area or Dawn	GJ/d/mth	-	2.982	-	-	-	-	-	-	-	-	-	3.091
383	Parkway (TCPL) to Delivery Area or Dawn	GJ/d/mth	-	2.982	-	-	-	-	-	-	-	-	-	3.091
	Commodity Charges													
384	Commodity	GJ	1,303,506	-	-	-	-	-	-	-	-	-	1,303,506	-
385	Total Rate M17		<u>1,303,506</u>	<u>0.4169</u>	<u>543</u>	<u>-</u>	<u>2</u>	<u>2</u>	<u>547</u>	<u>18</u>	<u>565</u>	<u>-</u>	<u>1,303,506</u>	<u>0.4334</u>
386	Non-Utility Cross Charge (5) (6)				1,210	-	-	-	1,210	24	1,234			
387	Total Ex-franchise				<u>147,721</u>	<u>-</u>	<u>411</u>	<u>2,263</u>	<u>150,395</u>	<u>4,461</u>	<u>154,856</u>			
388	Total (7)				<u>2,909,520</u>	<u>183,082</u>	<u>8,520</u>	<u>56,918</u>	<u>2,791,876</u>	<u>92,422</u>	<u>2,884,299</u>			

- Notes:
- EB-2022-0200, Rate Order, Working Papers, Schedule 19, p.18 - 34, column (a).
  - EB-2022-0200, Rate Order, Working Papers, Schedule 19, p.18 - 34, column (b) Updated to reflect October 2024 WARP.
  - EB-2022-0200, Rate Order, Working Papers, Schedule 19, p.18 - 30, column (h).
  - Calculated based on revenue deficiency proportional impact of 0.31%, as per Working Papers, Schedule 9, column (a), line 14, applied to base revenue in column (c) less column (d).
  - Working Papers, Schedule 11, column (c).
  - Calculated based on price cap index of 3.33%, as per Rate Order, Overview, Table 5, Line 4, applied to base revenue in column (g).
  - Working Papers, Schedule 12, p. 1, column (c).

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Gas Supply Administration Charge</u>			
	Union Rate Zone		
1	EB-2022-0200 Gas Supply Admin Charge (1)	0.2141	
2	Forecast Sales Volumes (10 <sup>3</sup> m <sup>3</sup> ) (2)	5,000,631	
3	EB-2022-0200 Gas Supply Administration Costs	10,706	
4	Deficiency Escalation (%) (3)	0.31%	
5	Adjusted 2024 Gas Supply Admin Costs	10,740	
6	2025 Price Cap Index (%) (4)	3.33%	
7	2025 Gas Supply Admin Costs	11,098	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2219	0.2219
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
	Rate 125 Transportation Fuel Ratio		
9	EB-2022-0200 Transportation Fuel Ratio	1.098%	
10	2025 Rate Change (5)	0.000%	
11	2025 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
	Rate T1 Transportation Fuel Ratio		
12	EB-2022-0200 Transportation Fuel Ratio	0.419%	
13	2025 Rate Change (5)	0.000%	
14	2025 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
	Rate T2 Transportation Fuel Ratio		
15	EB-2022-0200 Transportation Fuel Ratio	0.364%	
16	2025 Rate Change (5)	0.000%	
17	2025 Rate T2 Transportation Fuel Ratio	0.364%	0.364%
	Rate T3 Transportation Fuel Ratio		
18	EB-2022-0200 Transportation Fuel Ratio	0.481%	
19	2025 Rate Change (5)	0.000%	
20	2025 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
	Rate 315 and Rate 316 Storage Fuel Ratio		
21	EB-2022-0200 Fuel Ratio	0.348%	
22	2025 Rate Change (5)	0.000%	
23	2025 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
	T1, T2 and T3 Storage Fuel Ratio		
24	EB-2022-0200 Transportation Fuel Ratio	0.496%	
25	2025 Rate Change (5)	0.000%	
26	2025 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 103m3	161,685	
28	October 1, 2024 Weighted Average Reference Price (\$/10 <sup>3</sup> m <sup>3</sup> )	\$ 137.471	
29	2024 UFG Costs (\$000s)	\$ 22,227.0	
30	2024 Delivery Volumes 10 <sup>3</sup> m <sup>3</sup>	11,868,877	
31	Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100)	0.1873	
	Rate 110 Minimum Bill Charge		
32	Delivery Commodity Charge (Tier 1)	0.9505	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.0442	
34	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
35	Rate 110 Minimum Bill Charge	5.8074	5.8074
	Rate 115 Minimum Bill Charge		
36	Delivery Commodity Charge (Tier 1)	0.4965	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.8536	
38	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
39	Rate 115 Minimum Bill Charge	5.1628	5.1628
	Rate 135 Minimum Bill Charge		
40	Delivery Commodity Charge (Average Tier 1)	7.4976	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.7436	
42	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
43	Rate 135 Minimum Bill Charge	12.0539	12.0539
	Rate 145 Minimum Bill Charge		
44	Delivery Commodity Charge (Tier 1)	2.0157	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.4139	
46	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
47	Rate 145 Minimum Bill Charge	7.2423	7.2423
	Rate 170 Minimum Bill Charge		
48	Delivery Commodity Charge (Tier 1)	0.3823	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.0362	
50	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
51	Rate 170 Minimum Bill Charge	5.2312	5.2312
	Rate 200 Minimum Bill Charge		
52	Delivery Commodity Charge	1.2918	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.1006	
54	Less: Distribution Loss Unit Rate (line 33)	(0.1873)	
55	Rate 200 Minimum Bill Charge	7.2051	7.2051

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
56	Delivery Commodity Charge (Tier 1)	2.0712	
57	Gas Supply Admin Charge (line 6)	0.2219	
58	Minimum Annual Delivery Commodity Charge	<u>2.2931</u>	<u>2.2931</u>
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	4.3802	
60	Gas Supply Admin Charge (line 6)	<u>0.2219</u>	
61	Minimum Annual Delivery Commodity Charge	<u>4.6021</u>	<u>4.6021</u>
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
62	Average Rate 10 Delivery Charge	8.0145	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 64 x line 65)	<u>7.2131</u>	<u>7.2131</u>
	Rate M7 Interruptible		
65	Firm Demand Commoditized at 0%	5.5608	
66	Firm Delivery Commodity Charge	<u>0.3719</u>	
67	Rate M7 Maximum Interruptible Charge	<u>5.9327</u>	<u>5.9327</u>
	Rate M7 Seasonal		
68	Current Approved Maximum	5.4411	
69	Rate M7 Interruptible/Seasonal Average Rate Change	<u>0.2475</u>	
70	Rate M7 Maximum Seasonal Charge	<u>5.6886</u>	<u>5.6886</u>
	Rate T1 Interruptible		
71	Equal to Rate M7 Maximum Interruptible Charge (line 69)	<u>5.9327</u>	
72	Rate T1 Maximum Interruptible Charge	<u>5.9327</u>	<u>5.9327</u>
	Rate T2 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 69)	<u>5.9327</u>	
74	Rate T2 Maximum Interruptible Charge	<u>5.9327</u>	<u>5.9327</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Authorized Overrun Charges</u>			
	Rate 125 Authorized Overrun Charge		
75	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4023	
76	Rate 125 Authorized Overrun Charge	0.4023	0.4023
	Rate 135 - Seasonal Overrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
77	Gas Supply Western Transportation Charge x 2	30.7820	30.7820
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
78	Gas Supply Western Transportation Charge x 5	76.9550	76.9550
	R20/100 Authorized Storage Overrun		
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.607	
80	Storage Commodity Charge	0.239	
81	R20/100 Authorized Storage Overrun Charge (\$/GJ)	0.846	0.846
	Rate M4 Firm Authorized Overrun Charge		
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.5038	
83	Firm Delivery Commodity Charge (Tier 1)	2.0712	
84	Rate M4 Authorized Overrun Charge	4.5750	4.5750
	Rate M9 Authorized Overrun Charge		
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.9664	
86	Delivery Commodity Charge	0.2738	
87	Rate M9 Authorized Overrun Charge	1.2402	1.2402
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge		
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.061	
89	Storage Commodity Charge	0.012	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ)	0.073	0.073
	Rate T1 Firm Authorized Transportation Overrun Charge		
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5088	
92	Transportation Commodity Charge	0.1751	
93	Rate T1 Firm Authorized Transportation Overrun Charge	1.6839	1.6839
	Rate T2 Firm Authorized Transportation Overrun Charge		
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.1479	
95	Transportation Commodity Charge	0.0418	
96	Rate T2 Firm Authorized Transportation Overrun Charge	1.1897	1.1897
	Rate T3 Firm Authorized Transportation Overrun Charge		
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7374	
98	Transportation Commodity Charge	0.1234	
99	Rate T3 Firm Authorized Transportation Overrun Charge	0.8608	0.8608

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Unauthorized Oerrun Charges</u>			
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		<u>10.8196</u>
Rates M4, M5, M7 Unauthorized Delivery Oerrun			
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.5767	<u>7.5767</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.5767	
103	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.09</u>	
104	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10)	1.938	<u>1.938</u>
Rate T3 Unauthorized Injections/Withdrawals			
105	Historical Rate (cents/m <sup>3</sup> )	36.0000	
106	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.09</u>	
107	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10)	9.210	<u>9.210</u>
Unauthorized Oerrun Non-Compliance			
108	Historical Rate (\$/GJ)	60.000	
109	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	<u>39.09</u>	
110	Unauthorized Oerrun Non-Compliance (cents/m3) (line 108 x line 109 / 10)	234.5400	<u>234.5400</u>
<u>Rate T1, Rate T2 &amp; Rate T3 Annual Firm Injection/Withdrawal Right</u>			
111	Customer provides deliverability Inventory Rate	1.580	
Inventory Carrying Costs			
112	Space	75,177,124	
113	Inventory Percentage	<u>20%</u>	
114	Inventory (line 112 x line 113)	<u>15,035,425</u>	
115	October 1, 2024 Weighted Average Reference Price (\$/GJ)	3.518	
116	ICC %	<u>8.17%</u>	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	<u>4,321</u>	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.270	
120	Utility provides deliverability Inventory as per EB-2024-0093 (line 113 + line 121)	<u>1.850</u>	<u>1.850</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup> (a)	cents/m <sup>3</sup> (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		<u>Union North West</u>	<u>Union North East</u>
Delivery Commissioning and Decommissioning Charge			
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.4350	2.4350
122	Delivery Commodity Charge (Tier 1)	0.7690	0.7690
123	Delivery Commissioning and Decommissioning Charge	<u>3.2040</u>	<u>3.2040</u>
Gas Supply Commissioning and Decommissioning Charge			
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1860	2.5699
125	Gas Supply Transportation Charge	1.8815	1.3897
126	Gas Supply Transportation - Gas Cost Adjustment	0.1981	(0.2419)
127	Line 125 + Line 126 x (4/5)	1.6637	0.9182
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	<u>3.8497</u>	<u>3.4882</u>
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	<u>7.0537</u>	<u>6.6922</u>
<u>Rate 100 - at 70% Load Factor</u>			
Delivery Commissioning and Decommissioning Charge			
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0062	1.0062
131	Delivery Commodity Charge	0.3067	0.3067
132	Delivery Commissioning and Decommissioning Charge	<u>1.3129</u>	<u>1.3129</u>
Gas Supply Commissioning and Decommissioning Charge			
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.5694	4.2971
134	Gas Supply Transportation Charge	0.8465	1.6537
135	Line 133 + Line 134 x (3/7)	1.4640	2.5504
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>4.0334</u>	<u>6.8475</u>
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	<u>5.3463</u>	<u>8.1604</u>
<u>Rate M7 - at 22.86% Load Factor</u>			
138	Delivery Demand Charge - Commoditized at 0% Load Factor	5.5608	
139	Delivery Commodity Charge	0.3719	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>5.9327</u>	<u>5.9327</u>



Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>			
			\$/GJ
	From: South BT To: South BT / T1 / T2 / T3; or		(a)
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
142	Weighted Average Reference Price (\$/GJ) (6)	3.518	
143	Storage Withdrawal Charge (line 141 x line 142)	0.017	0.017
From: North West BT To: South BT / T1 / T2 / T3 / North East BT			
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
145	Weighted Average Reference Price (\$/GJ) (6)	3.518	
146	Storage Withdrawal Charge (line 144 x line 145)	0.017	
147	Empress-Union Parkway Belt 100% LF Toll	1.030	
148	Total (line 146 + line 147)	1.047	1.047
From: North West BT To: Ex-Franchise			
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price (\$/GJ) (6)	3.518	
151	Storage Withdrawal Charge (line 151 x line 152)	0.017	
152	Rate M12 Parkway to Dawn Fuel Ratio (8)	0.300%	
153	Weighted Average Reference Price (\$/GJ) (6)	3.518	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.011	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	1.030	
156	Total (line 153 + line 156 + line 157)	1.058	1.058
<u>Failure to Deliver</u>			
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	7.5767	
158	Rate M1 Facility Carbon Charge	0.0143	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m <sup>3</sup> )	12.7618	
161	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.09	
162	Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10)	3.265	3.265
<u>Parkway Delivery Commitment Incentive (PDCI)</u>			
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.135	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (9)	0.030	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004	
166	Total (line 163 + line 164+ line 165) x (-1)	(0.169)	(0.169)

Notes:

- (1) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, column (a), line 6.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) Working Papers, Schedule 9, column (a), line 14.
- (4) Phase 2 Rate Order, Overview, Table 5, line 4.
- (5) There are no 2024 Phase 2 deficiency or 2025 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$3.518/GJ based on October 2024 QRAM as per EB-2024-0245, Exhibit C, Tab 1, Schedule 6, column (e), line 19.
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (9) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Oct. 1, 2024 QRAM Dawn Reference WACOG.

Summary of Proposed Unit Rates by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a + b + c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d + e)
<u>Rate 1</u>								
1	Monthly Customer Charge	\$	\$23.29	\$2.45	-	\$25.74	-	\$25.74
	Delivery Charge - Commodity							
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	9.7531	0.1976	0.0650	10.0158	0.8985	10.9143
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	8.9938	0.1976	0.0650	9.2565	0.9049	10.1614
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	8.3990	0.1976	0.0650	8.6617	0.9102	9.5719
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	7.9557	0.1976	0.0650	8.2183	0.9141	9.1324
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6389	-	-	0.6389	0.9215	1.5604
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0875	-	-	0.0875	10.0131	10.1006
<u>Rate 6</u>								
10	Monthly Customer Charge	\$	\$81.51	-	-	\$81.51	-	\$81.51
	Delivery Charge - Commodity							
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.5975	0.7092	0.0291	10.3358	0.7374	11.0732
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	6.9834	0.7092	0.0291	7.7217	0.7657	8.4874
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	5.1529	0.7092	0.0291	5.8912	0.7854	6.6766
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.9767	0.7092	0.0291	4.7150	0.7982	5.5132
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	3.4541	0.7092	0.0291	4.1924	0.8039	4.9963
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	3.3229	0.7092	0.0291	4.0612	0.8053	4.8665
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5923	-	-	0.5923	0.8545	1.4468
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.1123	-	-	0.1123	10.0132	10.1255
<u>Rate 100</u>								
21	Monthly Customer Charge	\$	\$142.08	-	-	\$142.08	-	\$142.08
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	42.1680	-	0.1601	42.3281	-	42.3281
	Delivery Charge - Commodity							
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0000	0.5698	-	0.5699	0.1908	0.7607
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0000	0.5698	-	0.5699	0.1908	0.7607
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0000	0.5698	-	0.5699	0.1908	0.7607
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6436	-	-	0.6436	0.8050	1.4486
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.1157	-	-	0.1157	10.0099	10.1256

Summary of Proposed Unit Rates by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate 110</u>								
30	Monthly Customer Charge	\$	\$683.99	-	-	\$683.99	-	\$683.99
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.6811	-	0.1487	27.8297	-	27.8297
Delivery Charge - Commodity								
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5042	0.2098	-	0.7140	0.2365	0.9505
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3211	0.2098	-	0.5309	0.2365	0.7674
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1299	-	-	0.1299	0.1707	0.3006
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0470	-	-	0.0470	10.0132	10.0602
<u>Rate 115</u>								
38	Monthly Customer Charge	\$	\$725.04	-	-	\$725.04	-	\$725.04
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	30.2908	-	0.1392	30.4300	-	30.4300
Delivery Charge - Commodity								
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0221	0.2877	-	0.3097	0.1868	0.4965
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	(0.0924)	0.2877	-	0.1952	0.1869	0.3821
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.0435	-	-	0.0435	0.0665	0.1100
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0470	-	-	0.0470	10.0132	10.0602
<u>Rate 125</u>								
46	Monthly Customer Charge	\$	\$582.25	-	-	\$582.25	-	\$582.25
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	12.0632	0.1388	0.0348	12.2368	-	12.2368
<u>Rate 135</u>								
48	Monthly Customer Charge	\$	\$134.02	-	-	\$134.02	-	\$134.02
Winter								
Delivery Charge - Commodity								
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.8496	1.6145	0.0126	10.4767	0.1707	10.6474
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2143	1.6145	0.0126	8.8414	0.1710	9.0124
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.5663	1.6145	0.0126	8.1934	0.1710	8.3644
Summer								
Delivery Charge - Commodity								
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.5498	1.6145	0.0126	4.1769	0.1708	4.3477
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.6247	1.6145	0.0126	3.2519	0.1708	3.4227
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.3414	1.6145	0.0126	2.9686	0.1708	3.1394
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0551	-	-	0.0551	10.0131	10.0682

Summary of Proposed Unit Rates by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate 145</u>								
59	Monthly Customer Charge	\$	\$143.62	-	-	\$143.62	-	\$143.62
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.7332	-	0.0517	11.7849	-	11.7849
	Delivery Charge - Commodity							
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4587	1.3001	0.0000	1.7588	0.2569	2.0157
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4585	1.3001	-	1.7586	0.2571	2.0157
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4586	1.3001	-	1.7587	0.2570	2.0157
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2857	-	-	0.2857	0.3846	0.6703
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0510	-	-	0.0510	10.0133	10.0643
<u>Rate 170</u>								
68	Monthly Customer Charge	\$	\$325.26	-	-	\$325.26	-	\$325.26
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5.4203	-	0.0287	5.4490	-	5.4490
	Delivery Charge - Commodity							
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0156	0.1595	-	0.1751	0.2072	0.3823
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.0156	0.1595	-	0.1751	0.2072	0.3823
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1261	-	-	0.1261	0.1665	0.2926
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0470	-	-	0.0470	10.0132	10.0602
<u>Rate 200</u>								
76	Monthly Customer Charge	\$	\$2,000.00	-	-	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	17.5868	-	0.1034	17.6902	-	17.6902
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.6134	0.0349	-	0.6483	0.6435	1.2918
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5678	-	-	0.5678	0.7892	1.3570
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0.0801	-	-	0.0801	4.6635	4.7436
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.6362	-	-	0.6362	0.3262	0.9624
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0.0470	-	-	0.0470	10.0130	10.0600
<u>Rate 300</u>								
83	Monthly Customer Charge	\$	\$583.32	-	-	\$583.32	-	\$583.32
84	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	28.0778	-	-	28.0778	-	28.0778
	Interruptible Service							
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4710	-	-	0.4710	-	0.4710
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.1078	-	-	1.1078	-	1.1078
<u>Rate 315</u>								
87	Monthly Customer Charge	\$	\$174.68	-	-	\$174.68	-	\$174.68
88	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0572	-	-	0.0572	-	0.0572
89	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	18.9693	-	-	18.9693	5.0590	24.0283
90	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.0503	-	-	0.0503	0.1704	0.2206
<u>Rate 316</u>								
91	Monthly Customer Charge	\$	\$174.68	-	-	\$174.68	-	\$174.68
92	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0572	-	-	0.0572	-	0.0572
93	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	5.7135	-	-	5.7135	0.2105	5.9240
94	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.0503	-	-	0.0503	0.0534	0.1036
<u>Rate 320</u>								
	Backstop							
95	All Gas Sold	cents/m <sup>3</sup>	0.4283	-	-	0.4283	15.0504	15.4787

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate 01</u>								
96	Monthly Customer Charge	\$	\$24.46	\$2.45		\$26.91		\$26.91
	Delivery Charge - Commodity							
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	11.1467	0.1976	0.0727	11.4170	0.0726	11.4896
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.8613	0.1976	0.0727	11.1316	0.0726	11.2042
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.4088	0.1976	0.0727	10.6791	0.0726	10.7517
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.9937	0.1976	0.0727	10.2640	0.0726	10.3366
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.6504	0.1976	0.0727	9.9207	0.0726	9.9933
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	(0.4409)	-	-	(0.4409)	3.7099	3.2690
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	(0.1579)	-	-	(0.1579)	2.0800	1.9221
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.8398	-	-	1.8398	0.4201	2.2599
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	2.3212	-	-	2.3212	3.6360	5.9572
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2219	-	-	0.2219	9.7217	9.9436
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2219	-	-	0.2219	13.4743	13.6962
<u>Rate 10</u>								
108	Monthly Customer Charge	\$	\$81.52	-	-	\$81.52	-	\$81.52
	Delivery Charge - Commodity							
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.4819	0.7713	0.0270	11.2801	0.0240	11.3041
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.5164	0.6314	0.0270	9.1748	0.0240	9.1988
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.3751	0.5449	0.0270	7.9470	0.0240	7.9710
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.6602	0.4605	0.0270	7.1476	0.0240	7.1716
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.9515	0.2749	0.0270	4.2534	0.0240	4.2774
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	(0.4214)	-	-	(0.4214)	3.2709	2.8495
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	(0.1566)	-	-	(0.1566)	1.9185	1.7619
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.6964	-	-	1.6964	0.2931	1.9895
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	1.9730	-	-	1.9730	2.7186	4.6916
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2219	-	-	0.2219	9.7217	9.9436
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2219	-	-	0.2219	13.4743	13.6962
<u>Rate 20</u>								
120	Monthly Customer Charge	\$	\$1,161.11	-	-	\$1,161.11	-	\$1,161.11
	Delivery Charge - Contract Demand							
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	35.6125	1.3190	0.1010	37.0326	-	37.0326
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	20.9419	0.8257	0.1010	21.8687	-	21.8687
	Delivery Charge - Commodity							
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.6932	0.0680	-	0.7611	0.0079	0.7690
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4936	0.0426	-	0.5362	0.0079	0.5441
	Gas Supply Demand Charge							
125	North West	cents/m <sup>3</sup> /d	6.2451	-	-	6.2451	27.0004	33.2455
126	North East	cents/m <sup>3</sup> /d	4.6307	-	-	4.6307	34.4535	39.0842
	Commodity Transportation 1							
127	North West	cents/m <sup>3</sup>	(0.0497)	-	-	(0.0497)	1.9312	1.8815
128	North East	cents/m <sup>3</sup>	(0.1269)	-	-	(0.1269)	1.5166	1.3897
	Commodity Transportation 2							
129	North West	cents/m <sup>3</sup>	-	-	-	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-	-	-	-
	Bundled (T-Service) Storage Service Charges							
131	Storage Demand	\$/GJ/d	8.3950	-	-	8.3950	10.0620	18.4570
132	Storage Commodity	\$/GJ	0.1793	-	-	0.1793	0.0600	0.2393
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	0.2219	-	-	0.2219	9.4232	9.6451
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	0.2219	-	-	0.2219	13.0607	13.2826

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate 25</u>								
135	Monthly Customer Charge	\$	\$392.33	-	-	\$392.33	-	\$392.33
136	Delivery Charge - Commodity (average)	cents/m³	3.5490	0.0342	0.0121	3.5953	0.0104	3.6057
137	Transportation Account Charge	\$	\$264.07	-	-	\$264.07	-	\$264.07
138	Gas Supply Transportation	cents/m³	(0.2455)	-	-	(0.2455)	1.1080	0.8625
Gas Supply Charge - All Union North Rate Zones								
139	Minimum	cents/m³	-	-	-	-	1.4848	1.4848
140	Maximum	cents/m³	-	-	-	-	675.9484	675.9484
<u>Rate 100</u>								
141	Monthly Customer Charge	\$	\$1,725.41	-	-	\$1,725.41	-	\$1,725.41
142	Delivery Charge - Contract Demand	cents/m³/d	19.7113	1.6287	0.0843	21.4244	-	21.4244
143	Delivery Charge - Commodity	cents/m³	0.2836	0.0210	-	0.3047	0.0020	0.3067
144	Transportation Account Charge	\$	\$264.07	-	-	\$264.07	-	\$264.07
Gas Supply Demand Charge								
145	North West	cents/m³/d	10.6593	-	-	10.6593	44.0479	54.7072
146	North East	cents/m³/d	9.0442	-	-	9.0442	82.4488	91.4930
Commodity Transportation 1								
147	North West	cents/m³	0.3548	-	-	0.3548	0.4917	0.8465
148	North East	cents/m³	0.2797	-	-	0.2797	1.3740	1.6537
Commodity Transportation 2								
149	North West	cents/m³	-	-	-	-	-	-
150	North East	cents/m³	-	-	-	-	-	-
Bundled (T-Service) Storage Service								
151	Storage Demand	\$/GJ/d	8.395	-	-	8.395	10.062	18.457
152	Storage Commodity	\$/GJ	0.179	-	-	0.179	0.060	0.239
153	Gas Supply Commodity Charge - North West	cents/m³	0.2219	-	-	0.2219	9.4232	9.6451
154	Gas Supply Commodity Charge - North East	cents/m³	0.2219	-	-	0.2219	13.0607	13.2826

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate M1</u>								
155	Monthly Customer Charge	\$	\$24.46	\$2.45	-	\$26.91	-	\$26.91
	Delivery Charge - Commodity							
156	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.2273	0.1976	0.0531	6.4779	0.1220	6.5999
157	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	5.9217	0.1976	0.0531	6.1724	0.1220	6.2944
158	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.1329	0.1976	0.0531	5.3836	0.1220	5.5056
159	Storage Charge	cents/m <sup>3</sup>	0.9419	-	-	0.9419	0.0349	0.9768
160	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956
<u>Rate M2</u>								
161	Monthly Customer Charge	\$	\$81.52	-	-	\$81.52	-	\$81.52
	Delivery Charge - Commodity							
162	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.0866	0.7198	0.0203	6.8267	0.0819	6.9086
163	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.9782	0.7088	0.0203	6.7073	0.0819	6.7892
164	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.6053	0.6741	0.0203	6.2996	0.0819	6.3815
165	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.2188	0.5081	0.0203	5.7471	0.0819	5.8290
166	Storage Charge	cents/m <sup>3</sup>	0.9617	-	-	0.9617	0.0321	0.9938
167	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956
<u>Rate M4</u>								
	Firm Contracts							
	Delivery Charge - Contract Demand							
168	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	65.0537	10.8747	0.2295	76.1579	-	76.1579
169	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	31.2682	4.9557	0.2295	36.4535	-	36.4535
170	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	26.8783	4.6444	0.2295	31.7522	-	31.7522
	Delivery Charge - Commodity							
171	First Block	cents/m <sup>3</sup>	1.5527	0.3472	-	1.8999	0.1713	2.0712
172	All remaining use	cents/m <sup>3</sup>	0.6560	0.0000	-	0.6560	0.1526	0.8086
173	Firm MAV	cents/m <sup>3</sup>	1.7746	0.3472	-	2.1218	0.1713	2.2931
	Interruptible Contracts							
174	Monthly Customer Charge	\$	\$804.63	-	-	\$804.63	-	\$804.63
175	Delivery Commodity Charge (Avg Price)	cents/m <sup>3</sup>	3.7095	0.4024	0.0133	4.1251	0.1142	4.2393
176	Interruptible MAV	cents/m <sup>3</sup>	4.0723	0.4024	0.0133	4.4879	0.1142	4.6021
177	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	-	0.2219	-	0.2219
178	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956

Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate M5</u>								
Firm Contracts								
179	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	39.6617	8.8463	0.2604	48.7683	-	48.7683
180	Delivery Charge - Commodity	cents/m <sup>3</sup>	3.5484	0.8557	-	4.4041	0.1422	4.5463
Interruptible Contracts								
181	Monthly Customer Charge	\$	\$804.63	-	-	\$804.63	-	\$804.63
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.7095	0.4024	0.0133	4.1251	0.1142	4.2393
183	Interruptible MAV	cents/m <sup>3</sup>	4.0723	0.4024	0.0133	4.4879	0.1142	4.6021
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	-	0.2219	-	0.2219
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956
<u>Rate M7</u>								
Firm Contracts								
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	33.2229	5.3251	0.1176	38.6655	-	38.6655
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.1789	0.0271	-	0.2060	0.1659	0.3719
Interruptible / Seasonal Contracts								
188	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	2.2758	0.4087	0.0084	2.6929	0.1659	2.8588
189	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956
<u>Rate M9</u>								
190	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	28.9340	0.3701	0.0908	29.3948	-	29.3948
191	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.1644	-	-	0.1644	0.1094	0.2738
192	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0.0787)	-	-	(0.0787)	13.4743	13.3956



Summary of Proposed Unit Rates by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate T1</u>								
Storage								
Monthly Demand Charges:								
193	Firm Space	\$/GJ/d	0.012	-	-	0.012	-	0.012
	Firm Injection/Withdrawal Right							
194	Utility provides deliverability inventory	\$/GJ/d	1.850	-	-	1.850	-	1.850
195	Customer provides deliverability inventory	\$/GJ/d	1.580	-	-	1.580	-	1.580
196	Firm incremental injection	\$/GJ/d	1.580	-	-	1.580	-	1.580
197	Interruptible withdrawal	\$/GJ/d	1.580	-	-	1.580	-	1.580
Commodity:								
198	Commodity	\$/GJ	0.012	-	-	0.012	-	0.012
199	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
200	First 28,150 m³	cents/m³/d	41.7845	3.9589	0.1497	45.8932	-	45.8932
201	Next 112,720 m³	cents/m³/d	29.8233	3.0595	0.1497	33.0325	-	33.0325
Commodity								
202	Firm Volumes - Customer Provides	cents/m³	0.1632	-	-	0.1632	0.0119	0.1751
203	Interruptible Volumes - Customer Provides	cents/m³	2.1333	0.2000	0.0066	2.3400	0.0119	2.3519
204	Monthly Charges	\$	\$2,294.65	-	-	\$2,294.65	-	\$2,294.65
205	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.419%	0.419%
<u>Rate T2</u>								
Storage								
Monthly Demand Charges:								
206	Firm Space	\$/GJ/d	0.012	-	-	0.012	-	0.012
	Firm Injection/Withdrawal Right							
207	Utility provides deliverability inventory	\$/GJ/d	1.850	-	-	1.850	-	1.850
208	Customer provides deliverability inventory	\$/GJ/d	1.580	-	-	1.580	-	1.580
209	Firm incremental injection	\$/GJ/d	1.580	-	-	1.580	-	1.580
210	Interruptible withdrawal	\$/GJ/d	1.580	-	-	1.580	-	1.580
Commodity:								
211	Commodity	\$/GJ	0.012	-	-	0.012	-	0.012
212	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
213	First 140,870 m³	cents/m³/d	33.0908	1.7485	0.0771	34.9164	-	34.9164
214	All Over 140,870 m³	cents/m³/d	18.5142	0.9554	0.0771	19.5467	-	19.5467
Commodity								
215	Firm Volumes - Customer Provides	cents/m³	0.0314	-	-	0.0314	0.0104	0.0418
216	Interruptible Volumes - Customer Provides	cents/m³	3.0279	0.1113	0.0086	3.1478	0.0104	3.1582
217	Monthly Charges	\$	\$7,242.66	-	-	\$7,242.66	-	\$7,242.66
218	Customer Supplied Fuel - Transportation	%	-	-	-	-	0.364%	0.364%
<u>Rate T3</u>								
Storage								
Monthly Demand Charges:								
219	Firm Space	\$/GJ/d	0.012	-	-	0.012	-	0.012
	Firm Injection/Withdrawal Right							
220	Utility provides deliverability inventory	\$/GJ/d	1.850	-	-	1.850	-	1.850
221	Customer provides deliverability inventory	\$/GJ/d	1.580	-	-	1.580	-	1.580
222	Firm incremental injection	\$/GJ/d	1.580	-	-	1.580	-	1.580
223	Interruptible withdrawal	\$/GJ/d	1.580	-	-	1.580	-	1.580
Commodity:								
224	Commodity	\$/GJ	0.012	-	-	0.012	-	0.012
225	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
226	Demand	cents/m³/d	21.9779	0.3648	0.0866	22.4293	-	22.4293
227	Commodity - Customer Provides	cents/m³	0.1234	-	-	0.1234	-	0.1234
228	Monthly Charges	\$	\$24,168.13	-	-	\$24,168.13	-	\$24,168.13
229	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.481%	0.481%

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2025 PCI Rates (1) (a)	2025 DSM Rates (2) (b)	2025 PREP Rates (3) (c)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
<u>Rate 331</u>								
230	Monthly Demand Charge - Firm	\$/GJ/d	0.165	-	0.006	0.171	-	0.171
231	Commodity Charge - Interruptible	\$/GJ	0.007	-	-	0.007	-	0.007
<u>Rate 332</u>								
232	Monthly Demand Charge	\$/GJ/d	1.407	-	0.049	1.456	-	1.456
233	Authorized Overrun	\$/GJ	0.056	-	-	0.056	-	0.056
<u>Rate M12</u>								
Monthly Demand Charges								
234	Dawn to Parkway	\$/GJ/d	4.087	-	0.012	4.098	-	4.098
235	Dawn to Kirkwall	\$/GJ/d	3.470	-	0.010	3.480	-	3.480
236	Kirkwall to Parkway	\$/GJ/d	0.617	-	0.002	0.619	-	0.619
237	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.047	-	0.014	5.062	-	5.062
238	F24-T	\$/GJ/d	0.082	-	-	0.082	-	0.082
Commodity Charges:								
239	Easterly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
240	Westerly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
Limited Firm/Interruptible								
241	Monthly Demand Charges - Maximum	\$/GJ/d	9.835	-	-	9.835	-	9.835
Authorized Overrun - Shipper Supplied Fuel								
Transportation Commodity Charges								
242	Dawn to Parkway	\$/GJ	0.134	-	0.000	0.135	-	0.135
243	Dawn to Kirkwall	\$/GJ	0.114	-	0.000	0.114	-	0.114
244	Kirkwall to Parkway	\$/GJ	0.020	-	0.000	0.020	-	0.020
245	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166	-	0.000	0.166	-	0.166
<u>Rate M13</u>								
246	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53	-	\$1,047.53
247	Transmission Commodity Charge to Dawn	\$/GJ	0.041	-	0.000	0.041	-	0.041
248	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.007	0.007
249	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
250	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.130	-	0.000	0.131	-	0.131
251	Authorized Overrun - Shipper supplied fuel	\$/GJ	0.123	-	0.000	0.123	-	0.123

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2025 PCI Rates (1)	2025 DSM Rates (2)	2025 PREP Rates (3)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4)	2025 Proposed Rates (f) = (d+e)
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M16</u>								
252	Monthly Fixed Charge	\$	\$1,774.00	-	-	\$1,774.00	-	\$1,774.00
Monthly Demand Charges:								
253	East of Dawn	\$/GJ/d	0.896	-	-	0.896	-	0.896
254	West of Dawn	\$/GJ/d	2.232	-	0.175	2.407	0.160	2.567
255	Transmission Commodity Charge to Dawn	\$/GJ	0.041	-	-	0.041	-	0.041
Transportation Fuel Charges to Dawn:								
256	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.007	0.007
257	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.007	0.007
258	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
259	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Transportation Fuel Charges to Pools:								
260	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.008	0.008
261	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.019	0.019
262	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
263	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transportation Fuel Charges to Dawn:								
264	East of Dawn - Utility Supplied Fuel	\$/GJ	0.070	-	-	0.070	0.007	0.078
265	West of Dawn - Utility Supplied Fuel	\$/GJ	0.123	-	0.000	0.123	0.007	0.131
266	East of Dawn - Shipper supplied fuel	\$/GJ	0.070	-	-	0.070	-	0.070
267	West of Dawn - Shipper supplied fuel	\$/GJ	0.123	-	0.000	0.123	-	0.123
Transportation Fuel Charges to Pools:								
268	East of Dawn - Utility Supplied Fuel	\$/GJ	0.029	-	-	0.029	0.008	0.038
269	West of Dawn - Utility Supplied Fuel	\$/GJ	0.082	-	0.000	0.082	0.019	0.101
270	East of Dawn - Shipper supplied fuel	\$/GJ	0.029	-	-	0.029	-	0.029
271	West of Dawn - Shipper supplied fuel	\$/GJ	0.082	-	0.000	0.082	-	0.082
<u>Rate M17</u>								
272	Monthly Fixed Charge	\$	\$2,273.08	-	-	\$2,273.08	-	\$2,273.08
Firm Transportation								
Monthly Demand Charges								
273	Dawn to Delivery Area	\$/GJ/d	5.055	-	0.185	5.240	-	5.240
274	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	-	-	3.091	-	3.091
275	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	-	-	3.091	-	3.091
Commodity Charges								
276	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
277	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
278	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
279	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
280	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
281	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	-	-	Note (6)
Authorized Overrun								
Transmission Commodity Charges								
282	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.166	-	0.006	0.172	-	0.172
283	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.166	-	0.006	0.172	-	0.172
284	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102	-	-	0.102	-	0.102
285	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102	-	-	0.102	-	0.102
286	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102	-	-	0.102	-	0.102
287	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102	-	-	0.102	-	0.102

Summary of Proposed Unit Rates by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	2025 PCI Rates (1)	2025 DSM Rates (2)	2025 PREP Rates (3)	2025 Total Distribution Rates (d) = (a+b+c)	EB-2024-0245 Approved Oct. 1, 2024 Gas Cost (4) (e)	2025 Proposed Rates (f) = (d+e)
	<u>Rate C1</u>		(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
	Monthly Demand Charges							
288	Dawn to Parkway	\$/GJ/d	4.087	-	0.012	4.098	-	4.098
289	Dawn to Kirkwall	\$/GJ/d	3.470	-	0.010	3.480	-	3.480
290	Kirkwall to Parkway	\$/GJ/d	0.617	-	0.002	0.619	-	0.619
291	Parkway to Dawn	\$/GJ/d	0.961	-	0.003	0.964	-	0.964
292	Parkway to Kirkwall	\$/GJ/d	0.961	-	0.003	0.964	-	0.964
293	Kirkwall to Dawn	\$/GJ/d	1.694	-	0.005	1.699	-	1.699
294	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.325	-	0.007	2.332	0.160	2.492
295	Dawn to Dawn-Vector	\$/GJ/d	0.034	-	0.000	0.034	-	0.034
296	Dawn to Dawn-TCPL	\$/GJ/d	0.163	-	0.000	0.163	-	0.163
297	Commodity Charges	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
	Authorized Overrun							
	Transmission Commodity Charges							
298	Dawn to Parkway	\$/GJ	0.134	-	0.000	0.135	-	0.135
299	Dawn to Kirkwall	\$/GJ	0.114	-	0.000	0.114	-	0.114
300	Kirkwall to Parkway	\$/GJ	0.020	-	0.000	0.020	-	0.020
301	Kirkwall to Dawn	\$/GJ	0.056	-	0.000	0.056	-	0.056
302	Parkway to Kirkwall / Dawn	\$/GJ	0.134	-	0.000	0.134	-	0.134
303	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.076	-	0.000	0.077	0.005	0.082
304	Dawn to Dawn-Vector	\$/GJ	0.001	-	0.000	0.001	-	0.001
305	Dawn to Dawn-TCPL	\$/GJ	0.005	-	0.000	0.005	-	0.005

Notes:

- (1) Working Papers, Schedule 5, column (l).
- (2) Working Papers, Schedule 10, pp. 2-4, column (c).
- (3) Working Papers, Schedule 13, p. 2, column (e).
- (4) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix A, column (c) less Working Papers, Schedule 5, column (b).
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Plus shipper supplied fuel per rate schedule.

Summary of Approved 2024 Delivery Revenue Changes

Line No.	Particulars	2024 Revenue Changes			2024 Current Approved Delivery Revenue (\$000s)
		EB-2022-0200 Delivery Revenue (\$000s) (1)	EB-2024-0166 Jul-24 QRAM (2) (\$000s) (b)	EB-2024-0245 Oct-24 QRAM (3) (\$000s) (c)	
		(a)			(d) = (sum a:c)
<u>EGD Rate Zone</u>					
1	Rate 1	1,080,421	1,093	(390)	1,081,124
2	Rate 6	462,565	985	(351)	463,199
3	Rate 100	2,392	0	0	2,392
4	Rate 110	37,278	51	(18)	37,311
5	Rate 115	6,682	6	(2)	6,686
6	Rate 125	12,827	0	0	12,827
7	Rate 135	2,200	0	0	2,200
8	Rate 145	1,052	2	(1)	1,054
9	Rate 170	2,934	15	(5)	2,943
10	Rate 200	5,130	38	(14)	5,155
11	Rate 300	-	-	-	-
12	Total EGD Rate Zone	1,613,482	2,189	(781)	1,614,890
<u>Union North Rate Zone</u>					
13	Rate 01	235,484	173	(62)	235,596
14	Rate 10	30,554	45	(16)	30,583
15	Rate 20	30,741	12	(4)	30,748
16	Rate 25	5,073	0	0	5,073
17	Rate 100	11,765	1	(0)	11,765
18	Total Union North Rate Zone	313,617	232	(83)	313,766
<u>Union South Rate Zone</u>					
19	Rate M1	569,870	482	(172)	570,180
20	Rate M2	90,177	164	(59)	90,283
21	Rate M4	35,767	24	(9)	35,783
22	Rate M5	2,670	32	(12)	2,690
23	Rate M7	30,142	9	(3)	30,148
24	Rate M9	1,817	4	(1)	1,819
25	Rate T1	13,995	19	(7)	14,007
26	Rate T2	80,090	67	(24)	80,133
27	Rate T3	8,098	-	-	8,098
28	Total Union South Rate Zone	832,627	802	(286)	833,142
29	Total In-franchise	2,759,726	3,223	(1,150)	2,761,799
<u>Ex-franchise</u>					
30	Rate 331	174	-	-	174
31	Rate 332	19,704	-	-	19,704
32	Rate 401	3,561	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	107,473	-	-	107,473
34	Rate C1	14,246	-	-	14,246
35	Rate M13/GPA	386	5	(5)	386
36	Rate M16	424	2	(1)	425
37	Rate M17	543	-	-	543
38	Total Ex-franchise	146,510	7	(5)	146,512
39	Non-Utility Cross Charge	1,210	-	-	1,210
40	Total	2,907,446	6,453	(2,305)	2,909,520

Notes:

- (1) EB-2022-0200, Rate Order, Working Papers, Schedule 18, p.2, column (n), Total Delivery Revenue updated to reflect April 2024 WARP.
- (2) EB-2024-0166, Exhibit C, Tab 4, Schedule 4, p.5, column (n) for EGD Rate Zone, EB-2024-0166, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (3) EB-2024-0245, Exhibit C, Tab 4, Schedule 4, p.5, column (n) for EGD Rate Zone, EB-2024-0245, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.

Derivation of 2024 Phase 2 Revenue Deficiency Proportional Impact

Line No.	Particulars (\$ millions)	Delivery (a)
<u>Current Approved Revenue for Proportional Impact</u>		
	Revenue at Existing Rates	
1	Gas Sales and Distribution (1)	2,761.8
2	Transportation (1)	147.7
3	Other Revenue (2)	85.6
4	Total Revenue at Existing Rates	2,995.2
	Revenue Excluded (3)	
5	Other Revenue (2)	(85.6)
6	Rate M13/GPA Station Charges (4)	(0.2)
7	Rate 401 Revenue (4)	(3.6)
8	Ex-Franchise Short-Term Transportation (4)	(12.1)
9	DSM (5)	(183.1)
10	Non-Utility Cross Charge (6)	(1.2)
11	Total Revenue Excluded	(285.8)
12	Total Adjusted 2024 Revenue for Proportional Impact	2,709.3
<u>Revenue Deficiency Proportional Impact</u>		
13	2024 Phase 2 Revenue Deficiency (7)	8.5
14	Revenue Deficiency Proportional Impact (line 13 / line 12)	0.31%

Notes:

- (1) Working Papers, Schedule 3, column (a).
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 16, column (i), line 3.
- (3) Revenue based on service and/or negotiated charges not subject to proportional revenue deficiency impact. Rate M13/GPA station charges excluded per Phase 1 Settlement Proposal. DSM program costs are included in rates based on specific budget for that year and not subject to IRM PCI escalation.
- (4) Working Papers, Schedule 5, column (c), lines 366 + 361, 330 and 358.
- (5) Working Papers, Schedule 10, p. 1, column (a), line 29.
- (6) Working Papers, Schedule 3, column (a), line 39.
- (7) Rate Order, Overview, Table 1, line 5.

DSM Budget Allocation by Rate Class

Line No.	Particulars (\$000s)	2024 DSM Budget (1) (\$000s) (a)	2025 DSM Budget (2) (\$000s) (b)	Change (\$000s) (c) = (b - a)	Change (%) (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	68,940	74,116	5,176	7.5%
2	Rate 6	31,444	33,140	1,697	5.4%
3	Rate 100	272	309	36	13.3%
4	Rate 110	2,396	2,658	262	10.9%
5	Rate 115	1,046	1,077	31	2.9%
6	Rate 125	175	157	(17)	(9.9%)
7	Rate 135	980	1,015	35	3.6%
8	Rate 145	319	340	21	6.5%
9	Rate 170	367	413	46	12.5%
10	Rate 200	42	66	23	55.1%
11	Rate 300	-	-	-	-
12	Total EGD Rate Zone	105,982	113,291	7,309	6.9%
<u>Union North Rate Zone</u>					
13	Rate 01	12,031	12,886	855	7.1%
14	Rate 10	1,654	1,714	61	3.7%
15	Rate 20	1,314	1,471	156	11.9%
16	Rate 25	79	62	(17)	(21.9%)
17	Rate 100	905	802	(103)	(11.4%)
18	Total Union North Rate Zone	15,984	16,936	952	6.0%
<u>Union South Rate Zone</u>					
19	Rate M1	39,317	41,744	2,427	6.2%
20	Rate M2	7,055	7,613	558	7.9%
21	Rate M4	5,522	5,868	347	6.3%
22	Rate M5	402	281	(122)	(30.3%)
23	Rate M7	4,188	4,589	400	9.6%
24	Rate M9	18	22	5	26.7%
25	Rate T1	965	977	12	1.3%
26	Rate T2	3,538	3,696	158	4.5%
27	Rate T3	112	98	(13)	(11.7%)
28	Total Union South Rate Zone	61,116	64,889	3,772	6.2%
29	Total	183,082	195,115	12,033	6.6%

Note:

- (1) EB-2022-0200, Rate Order, Working Papers, Schedule 22, p. 1, column (b).
- (2) 2025 DSM budget updated for the OEB-approved annual budget escalation methodology whereby the full 2024 budget is increased annually by inflation plus an additional 3% for all program related costs.

Derivation of 2025 DSM Unit Rates  
EGD Rate Zone

Line No.	Particulars	2025 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2025 DSM Budget (1) (\$000s) (b)	2025 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate 1</u>				
1	Monthly Customer Charge	26,200,802	64,151	\$ 2.45
2	Delivery Charge - Commodity	5,042,811	9,965	0.1976
3	Total Rate 1	5,042,811	74,116	1.4697
<u>Rate 6</u>				
4	Delivery Charge - Commodity	4,672,897	33,140	0.7092
5	Total Rate 6	4,672,897	33,140	0.7092
<u>Rate 100</u>				
6	Delivery Charge - Commodity	54,143	309	0.5698
7	Total Rate 100	54,143	309	0.5698
<u>Rate 110</u>				
8	Delivery Charge - Commodity	1,266,889	2,658	0.2098
9	Total Rate 110	1,266,889	2,658	0.2098
<u>Rate 115</u>				
10	Delivery Charge - Commodity	374,405	1,077	0.2877
11	Total Rate 115	374,405	1,077	0.2877
<u>Rate 125</u>				
12	Delivery Charge - Contract Demand	113,406	157	0.1388
13	Total Rate 125	113,406	157	0.1388
<u>Rate 135</u>				
14	Delivery Charge - Commodity	62,856	1,015	1.6145
15	Total Rate 135	62,856	1,015	1.6145
<u>Rate 145</u>				
16	Delivery Charge - Commodity	26,149	340	1.3001
17	Total Rate 145	26,149	340	1.3001
<u>Rate 170</u>				
18	Delivery Charge - Commodity	259,079	413	0.1595
19	Total Rate 170	259,079	413	0.1595
<u>Rate 200</u>				
20	Delivery Charge - Commodity	187,799	66	0.0349
21	Total Rate 200	187,799	66	0.0349
22	Total EGD Rate Zone		113,291	



Derivation of 2025 DSM Unit Rates (Continued)  
Union North Rate Zone

Line No.	Particulars	2025 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2025 DSM Budget (1) (\$000s) (b)	2025 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate 01</u>				
23	Monthly Customer Charge	4,446,262	10,886	\$ 2.45
24	Delivery Charge - Commodity	1,012,068	2,000	0.1976
25	Total Rate 01	1,012,068	12,886	1.2733
<u>Rate 10</u>				
Delivery Charge - Commodity				
26	First 1,000 m <sup>3</sup>	20,090	155	0.7713
27	Next 9,000 m <sup>3</sup>	116,110	733	0.6314
28	Next 20,000 m <sup>3</sup>	78,823	430	0.5449
29	Next 70,000 m <sup>3</sup>	60,175	277	0.4605
30	Over 100,000 m <sup>3</sup>	43,541	120	0.2749
31	Total Rate 10	318,739	1,714	0.5379
<u>Rate 20</u>				
Delivery Charge - Contract Demand				
32	First 70,000 m <sup>3</sup>	28,681	378	1.3190
33	All over 70,000 m <sup>3</sup>	69,955	578	0.8257
Delivery Charge - Commodity				
34	First 70,000 m <sup>3</sup>	344,781	234	0.0680
35	All over 70,000 m <sup>3</sup>	657,715	280	0.0426
36	Total Rate 20	1,002,496	1,471	0.1467
<u>Rate 25</u>				
37	Delivery Charge - Commodity	180,390	62	0.0342
38	Total Rate 25	180,390	62	0.0342
<u>Rate 100</u>				
39	Delivery Charge - Contract Demand	36,947	602	1.6287
40	Delivery Charge - Commodity	954,016	201	0.0210
41	Total Rate 100	36,947	802	2.1716
42	Total Union North Rate Zone		16,936	

Derivation of 2024 DSM Unit Rates (Continued)  
Union South Rate Zone

Line No.	Particulars	2025 Forecast Usage (10 <sup>3</sup> m <sup>3</sup> ) (a)	2025 DSM Budget (1) (\$000s) (b)	2025 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate M1</u>				
43	Monthly Customer Charge	14,453,839	35,389	\$ 2.45
44	Delivery Charge - Commodity	3,215,644	6,355	0.1976
45	Total Rate M1	3,215,644	41,744	1.2981
<u>Rate M2</u>				
Delivery Charge - Commodity				
46	First 1,000 m <sup>3</sup>	76,648	552	0.7198
47	Next 6,000 m <sup>3</sup>	333,646	2,365	0.7088
48	Next 13,000 m <sup>3</sup>	313,912	2,116	0.6741
49	All over 20,000 m <sup>3</sup>	507,776	2,580	0.5081
50	Total Rate M2	1,231,982	7,613	0.6179
<u>Rate M4</u>				
Delivery Charge - Contract Demand				
51	First 8,450 m <sup>3</sup>	20,518	2,231	10.8747
52	Next 19,700 m <sup>3</sup>	20,885	1,035	4.9557
53	All over 28,150 m <sup>3</sup>	5,487	255	4.6444
Delivery Charge - Commodity				
54	First Block	676,101	2,347	0.3472
55	All remaining use	-	-	-
56	Total Rate M4	676,101	5,868	0.8680
<u>Rate M5</u>				
Firm Contracts				
57	Delivery Charge - Contract Demand	238	21	8.8463
58	Delivery Charge - Commodity	2,547	22	0.8557
Interruptible Contracts				
59	Delivery Charge - Commodity (average)	59,078	238	0.4024
60	Total Rate M5	61,625	281	0.4552
<u>Rate M7</u>				
Firm Contracts				
61	Delivery Charge - Contract Demand	75,881	4,041	5.3251
62	Delivery Charge - Commodity	832,197	225	0.0271
Interruptible / Seasonal Contracts				
63	Delivery Charge - Commodity (average)	78,965	323	0.4087
64	Total Rate M7	911,162	4,589	0.5036
<u>Rate M9</u>				
65	Delivery Charge - Contract Demand	6,065	22	0.3701
66	Total Rate M9	6,065	22	0.3701
<u>Rate T1</u>				
Firm Contracts				
Transportation Contract Demand				
67	First 28,150 m <sup>3</sup>	14,194	562	3.9589
68	Next 112,720 m <sup>3</sup>	11,114	340	3.0595
Transportation Commodity				
Interruptible Contracts				
69	Transportation Commodity	37,714	75	0.2000
70	Total Rate T1	37,714	977	2.5916
<u>Rate T2</u>				
Firm Contracts				
Transportation Contract Demand				
71	First 140,870 m <sup>3</sup>	62,855	1,099	1.7485
72	All Over 140,870 m <sup>3</sup>	264,953	2,531	0.9554
Transportation Commodity				
Interruptible Contracts				
73	Transportation Commodity	58,629	65	0.1113
74	Total Rate T2	58,629	3,696	6.3036
<u>Rate T3</u>				
Firm Contracts				
75	Transportation Contract Demand	27,000	98	0.3648
76	Total Rate T3	27,000	98	0.3648
77	Total Union South Rate Zone		64,889	

Note:

(1) P.1, column (b).

Revenue Proof of 2025 DSM Uniform Residential Unit Rates

			2025 Forecast Usage			Residential			Non-Residential		Total	
Line No.	Particulars	Billing Units	Total (1)	Residential	Non-Residential	Proposed Unit Rates (cents/m³)	DSM Budget (\$000s)	Revenue (\$000s)	DSM Budget (\$000s)	Revenue (\$000s)	DSM Budget (1) (\$000s)	Revenue (\$000s)
			(a)	(b)	(c)	(d)	(e)	(f) = (b*d)/100	(g)	(h) = (c*d)/100	(i)	(j) = (f+h)
<u>Rate 1 - EGD Rate Zone</u>												
1	Monthly Customer Charge	bills	26,200,802	26,200,802	-	\$2.45		64,151		-		64,151
	Delivery Commodity Charge											
2	First 30 m³	10³m³	649,396	649,396	-	0.1976		1,283		-		1,283
3	Next 55 m³	10³m³	978,856	978,856	-	0.1976		1,934		-		1,934
4	Next 85 m³	10³m³	1,159,043	1,159,043	-	0.1976		2,290		-		2,290
5	Over 170 m³	10³m³	2,255,516	2,255,516	-	0.1976		4,457		-		4,457
6	Delivery Commodity Charge		5,042,811	5,042,811	-			9,965		-		9,965
7	Total Rate 1							74,116		-		74,116
<u>Rate 01 - Union North Rate Zone</u>												
8	Monthly Customer Charge	bills	4,446,262	4,098,116	348,146	\$2.45		10,034		852		10,886
	Delivery Commodity Charge											
9	First 100 m³	10³m³	304,150	279,729	24,421	0.1976		553		48		601
10	Next 200 m³	10³m³	352,660	314,398	38,262	0.1976		621		76		697
11	Next 200 m³	10³m³	127,301	97,887	29,413	0.1976		193		58		252
12	Next 500 m³	10³m³	87,730	37,768	49,962	0.1976		75		99		173
13	Over 1,000 m³	10³m³	140,228	11,806	128,422	0.1976		23		254		277
14	Delivery Commodity Charge		1,012,068	741,588	270,480			1,465		535		2,000
15	Total Rate 01							11,499		1,387		12,886
<u>Rate M1 - Union South Rate Zone</u>												
16	Monthly Customer Charge	bills	14,453,839	13,432,329	1,021,510	\$2.45		32,888		2,501		35,389
	Delivery Commodity Charge											
17	First 100 m³	10³m³	1,021,210	949,559	71,651	0.1976		1,876		142		2,018
18	Next 150 m³	10³m³	936,339	852,510	83,829	0.1976		1,685		166		1,850
19	All over 250 m³	10³m³	1,258,094	619,560	638,534	0.1976		1,224		1,262		2,486
20	Delivery Commodity Charge		3,215,644	2,421,629	794,015			4,785		1,569		6,355
21	Total Rate M1							37,674		4,070		41,744
22	Total						123,289	123,289	5,457	5,457	128,747	128,747

Note:  
(1) P.1, column (b).

Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads

Line No.	Particulars	Total O&M Expense Excluding Cost of Gas Allocation Factor (1)		2025 Base Rate Adjustment (2)
		(\$000s)	(%)	(\$000s)
		(a)	(b)	(c)
	<u>EGD Rate Zone</u>			
1	Rate 1	316,889	37.2%	21,178
2	Rate 6	125,785	14.8%	8,406
3	Rate 100	-	-	-
4	Rate 110	9,679	1.1%	647
5	Rate 115	3,580	0.4%	239
6	Rate 125	4,614	0.5%	308
7	Rate 135	1,111	0.1%	74
8	Rate 145	2,908	0.3%	194
9	Rate 170	3,580	0.4%	239
10	Rate 200	883	0.1%	59
11	Rate 331	-	-	-
12	Rate 332	150	0.0%	10
13	Rate 401	-	-	-
14	Total EGD Rate Zone	469,179	55.1%	31,356
	<u>Union North Rate Zone</u>			
15	Rate 01	75,857	8.9%	5,070
16	Rate 10	7,566	0.9%	506
17	Rate 20	6,477	0.8%	433
18	Rate 25	2,250	0.3%	150
19	Rate 100	6,483	0.8%	433
20	Total Union North Rate Zone	98,634	11.6%	6,592
	<u>Union South Rate Zone</u>			
21	Rate M1	190,362	22.4%	12,722
22	Rate M2	20,245	2.4%	1,353
23	Rate M4 (F)	7,188	0.8%	480
24	Rate M4 (I)	-	-	-
25	Rate M5 (F)	738	0.1%	49
26	Rate M5 (I)	7,802	0.9%	521
27	Rate M7 (F)	2,174	0.3%	145
28	Rate M7 (I)	131	0.0%	9
29	Rate M9	234	0.0%	16
30	Rate T1 (F)	5,163	0.6%	345
31	Rate T1 (I)	470	0.1%	31
32	Rate T2 (F)	12,792	1.5%	855
33	Rate T2 (I)	1,447	0.2%	97
34	Rate T3	1,412	0.2%	94
35	Total Union South Rate Zone	250,157	29.4%	16,718
	<u>Union Ex-Franchise</u>			
36	Rate C1 (F)	257	0.0%	17
37	Rate C1 (I)	579	0.1%	39
38	Rate M12	32,630	3.8%	2,181
39	Rate M13	104	0.0%	7
40	Rate M16	118	0.0%	8
41	Rate M17	24	0.0%	2
42	Total Union Ex-Franchise	33,712	4.0%	2,253
43	Total Union Rate Zone (line 20 + line 35 + line 42)	382,503	44.9%	25,563
44	Total (line 14 + line 43)	851,682	100.0%	56,918

Notes:

- (1) Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (a) & (b).  
(2) Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (c), line 44 allocated in proportion to column (a).

Calculation of 2025 Average Use Target Percentage Change  
Volumetric Adjustments to General Service Rate Classes

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	Approved 2024 Billing Units (1) (a)	2025 Average Use Target % Change (2) (b)	Change in Billing Units (c) = (a x b)	Proposed 2025 Billing Units (d) = (a + c)
<u>EGD Rate Zone</u>					
<u>Rate 1 Delivery</u>					
1	First 30 m <sup>3</sup>	712,505	(0.3%)	(2,062)	710,443
2	Next 55 m <sup>3</sup>	1,022,924	(0.3%)	(2,960)	1,019,964
3	Next 85 m <sup>3</sup>	1,109,756	(0.3%)	(3,211)	1,106,544
4	Over 170 m <sup>3</sup>	2,166,403	(0.3%)	(6,269)	2,160,134
5	Total Rate 1 Delivery	5,011,588	-	(14,502)	4,997,086
<u>Rate 6 Delivery</u>					
6	First 500 m <sup>3</sup>	581,366	(1.8%)	(10,266)	571,100
7	Next 1,050 m <sup>3</sup>	654,833	(1.8%)	(11,564)	643,269
8	Next 4,500 m <sup>3</sup>	1,156,632	(1.8%)	(20,425)	1,136,207
9	Next 7,000 m <sup>3</sup>	751,681	(1.8%)	(13,274)	738,407
10	Next 15,250 m <sup>3</sup>	714,347	(1.8%)	(12,615)	701,733
11	Over 28,300 m <sup>3</sup>	940,380	(1.8%)	(16,606)	923,774
12	Total Rate 6 Delivery	4,799,240	-	(84,751)	4,714,489
<u>Union North Rate Zone</u>					
<u>Rate 01 Delivery</u>					
13	First 100 m <sup>3</sup>	299,290	2.6%	7,740	307,031
14	Next 200 m <sup>3</sup>	342,667	2.6%	8,862	351,530
15	Next 200 m <sup>3</sup>	128,560	2.6%	3,325	131,885
16	Next 500 m <sup>3</sup>	86,234	2.6%	2,230	88,464
17	Over 1,000 m <sup>3</sup>	120,128	2.6%	3,107	123,235
18	Total Rate 01 Delivery	976,880	-	25,265	1,002,145
<u>Rate 01 Storage</u>					
19	Union North West	274,791	2.6%	7,107	281,898
20	Union North East	702,089	2.6%	18,158	720,247
21	Total Rate 01 Storage	976,880	-	25,265	1,002,145

Calculation of 2025 Average Use Target Percentage Change  
Volumetric Adjustments to General Service Rate Classes (Continued)

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	Approved 2024 Billing Units (1) (a)	2025 Average Use Target % Change (2) (b)	Change in Billing Units (c) = (a x b)	Proposed 2025 Billing Units (d) = (a + c)
<u>Rate 10 Delivery</u>					
22	First 1,000 m <sup>3</sup>	21,879	(9.8%)	(2,148)	19,730
23	Next 9,000 m <sup>3</sup>	127,370	(9.8%)	(12,507)	114,862
24	Next 20,000 m <sup>3</sup>	86,147	(9.8%)	(8,459)	77,688
25	Next 70,000 m <sup>3</sup>	61,526	(9.8%)	(6,042)	55,484
26	Over 100,000 m <sup>3</sup>	44,742	(9.8%)	(4,394)	40,348
27	Total Rate 10 Delivery	341,664	-	(33,551)	308,113
<u>Rate 10 Storage</u>					
28	Union North West	76,356	(9.8%)	(7,498)	68,858
29	Union North East	261,426	(9.8%)	(25,672)	235,755
30	Total Rate 10 Storage	337,783	-	(33,170)	304,613
<u>Union South Rate Zone</u>					
<u>Rate M1 Delivery</u>					
31	First 100 m <sup>3</sup>	1,046,590	(1.5%)	(15,646)	1,030,944
32	Next 150 m <sup>3</sup>	935,575	(1.5%)	(13,986)	921,589
33	All over 250 m <sup>3</sup>	1,256,700	(1.5%)	(18,787)	1,237,913
34	Total Rate M1 Delivery	3,238,864	-	(48,419)	3,190,446
35	Rate M1 Storage	3,238,864	(1.5%)	(48,419)	3,190,446
<u>Rate M2 Delivery</u>					
36	First 1,000 m <sup>3</sup>	89,658	(8.9%)	(8,018)	81,641
37	Next 6,000 m <sup>3</sup>	391,301	(8.9%)	(34,993)	356,308
38	Next 13,000 m <sup>3</sup>	373,386	(8.9%)	(33,391)	339,995
39	All over 20,000 m <sup>3</sup>	488,969	(8.9%)	(43,727)	445,242
40	Total Rate M2 Delivery	1,343,314	-	(120,128)	1,223,186
41	Rate M2 Storage	1,343,314	(8.9%)	(120,128)	1,223,186

Notes:

- (1) Working Papers, Schedule 5, column (a).
- (2) Working Papers, Schedule 12, p. 2, column (d).

Calculation of 2025 Forecast Normalized Average Use  
Percentage Change to General Service Rate Classes

Line No.	Particulars (10 <sup>3</sup> m <sup>3</sup> )	2024 OEB-Approved Average Use (1) (a)	2025 Forecast Average Use (2) (b)	Normalized Average Use Variance (c) = (b - a)	2025 Normalized Average Use % Change (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	2,317	2,310	(7)	(0.3%)
2	Rate 6	27,726	27,236	(490)	(1.8%)
<u>Union North Rate Zone</u>					
3	Rate 01	2,642	2,710	68	2.6%
4	Rate 10	154,954	139,738	(15,216)	(9.8%)
<u>Union South Rate Zone</u>					
5	Rate M1	2,689	2,649	(40)	(1.5%)
6	Rate M2	166,281	151,411	(14,870)	(8.9%)

Notes:

- (1) 2024 forecast average use at 2024 budget normal degree days.
- (2) 2025 forecast average use at 2025 budget normal degree days.

2024-2028 Panhandle Regional Expansion Project  
Revenue Requirement Summary

Line No.	Particulars (\$000s)	Revenue Requirement					Average (5)
		2024	2025	2026	2027	2028	
		(a)	(b)	(c)	(d)	(e)	
	<u>Rate Base Investment</u>						
1	Capital Expenditures	196,506	-	-	-	-	-
2	Cumulative Capital Expenditures	250,830	250,830	250,830	250,830	250,830	250,830
3	Average Investment	30,811	248,759	245,013	241,334	237,656	200,715
	<u>Revenue Requirement Calculation:</u>						
	<u>Operating Expenses:</u>						
4	Operating and Maintenance Expenses	21	127	129	132	135	136
5	Depreciation Expense (1)	307	3,678	3,678	3,678	3,678	3,755
6	Property Taxes	143	855	858	875	893	906
7	Total Operating Expenses	470	4,660	4,666	4,686	4,706	4,797
8	Required Return (2)	1,874	15,133	14,905	14,681	14,458	15,263
9	Total Operating Expense and Return	2,344	19,794	19,571	19,367	19,163	20,060
	<u>Income Taxes:</u>						
10	Income Taxes - Equity Return (3)	389	3,139	3,092	3,045	2,999	3,166
11	Income Taxes - Utility Timing Differences (4)	(16,426)	(4,692)	(4,158)	(3,679)	(3,247)	(8,050)
12	Total Income Taxes	(16,037)	(1,553)	(1,066)	(633)	(248)	(4,885)
13	Total Revenue Requirement	(13,693)	18,241	18,505	18,734	18,915	15,175
14	Incremental Project Revenue	595	4,000	6,278	7,078	7,876	6,457
15	Net Revenue Requirement	(14,288)	14,240	12,227	11,655	11,039	8,718

Notes:

- (1) Depreciation expense at 2024 OEB-approved depreciation rates.
- (2) The required return assumes a capital structure of 62% long-term debt at 4.17% and 38% common equity at the 2024 OEB Formula return of 9.21%. The annual required return calculation is as follows:  
Average Investment (line 3) \* 62% \* 4.17% plus Average Investment (line 3) \* 38% \* 9.21%
- (3) Taxes related to the equity component of the return at a tax rate of 26.5%.
- (4) Taxes related to utility timing differences are negative as the capital cost allowance deduction in arriving at taxable income exceeds the provision of book depreciation in the year.
- (5) Rate base Investment average over 5 years (line 2-3), Revenue requirement average (line 4-15) represents the 2024-2028 Project revenue requirement recovered over four years to align with unit rate implementation.



Derivation of PREP Levelized Approach Unit Rates by Rate Class - 2025 Rates

Line No.	Particulars	Allocator Current Approved Delivery Revenue (\$000s) (1) (a)	PREP Revenue Requirement (\$000s) (2) (b)	2024 Forecast Usage (3) (c)	Billing Units (d)	2025 PREP Rate (4) (e) = (b / c)
<u>EGD Rate Zone</u>						
1	Rate 1	1,081,124	3,259	5,011,588	10³m³	0.0650
2	Rate 6	463,199	1,396	4,799,240	10³m³	0.0291
3	Rate 100	2,392	7	4,503	10³m³/d	0.1601
4	Rate 110	37,311	112	75,654	10³m³/d	0.1487
5	Rate 115	6,686	20	14,481	10³m³/d	0.1392
6	Rate 125	12,827	39	111,124	10³m³/d	0.0348
7	Rate 135	2,200	7	52,646	10³m³	0.0126
8	Rate 145	1,054	3	6,138	10³m³/d	0.0517
9	Rate 170	2,943	9	30,928	10³m³/d	0.0287
10	Rate 200	5,155	16	15,025	10³m³/d	0.1034
11	Rate 300	-	-	-	10³m³/d	-
12	Total EGD Rate Zone	1,614,890	4,868			
<u>Union North Rate Zone</u>						
13	Rate 01	235,596	710	976,880	10³m³	0.0727
14	Rate 10	30,583	92	341,664	10³m³	0.0270
15	Rate 20	30,748	93	91,732	10³m³/d	0.1010
16	Rate 25	5,073	15	126,831	10³m³	0.0121
17	Rate 100	11,765	35	42,050	10³m³/d	0.0843
18	Total Union North Rate Zone	313,766	946			
<u>Union South Rate Zone</u>						
19	Rate M1	570,180	1,719	3,238,864	10³m³	0.0531
20	Rate M2	90,283	272	1,343,314	10³m³	0.0203
21	Rate M4 (F)	35,664	107	46,836	10³m³/d	0.2295
22	Rate M4 (I)	119	0	238	10³m³	0.0133
23	Rate M5 (F)	373	1	432	10³m³/d	0.2604
24	Rate M5 (I)	2,317	7	55,087	10³m³	0.0133
25	Rate M7 (F)	28,026	84	71,858	10³m³/d	0.1176
26	Rate M7 (I)	2,122	6	75,999	10³m³	0.0084
27	Rate M9	1,819	5	6,040	10³m³/d	0.0908
28	Rate T1 (F)	13,183	40	26,540	10³m³/d	0.1497
29	Rate T1 (I)	825	2	37,536	10³m³	0.0066
30	Rate T2 (F)	78,942	238	308,713	10³m³/d	0.0771
31	Rate T2 (I)	1,191	4	41,762	10³m³	0.0086
32	Rate T3	8,098	24	28,200	10³m³/d	0.0866
33	Total Union South Rate Zone	833,142	2,511			
<u>Ex-Franchise</u>						
34	Rate 331	174	1	91,095	GJ/d/mo	0.006
35	Rate 332	19,704	59	1,210,000	GJ/d/mo	0.049
36	Rate 401	3,561	-	-		-
Rate M12/C1 Dawn Parkway						
37	Dawn-Parkway	87,083	262	22,414,332	GJ/d/mo	0.012
38	Dawn-Kirkwall	1,949	6	594,000	GJ/d/mo	0.010
39	Kirkwall-Parkway	2,686	8	4,604,866	GJ/d/mo	0.002
40	M12-X	3,122	9	654,156	GJ/d/mo	0.014
41	Parkway-Dawn	11,416	35	12,566,292	GJ/d/mo	0.003
42	Kirkwall-Dawn	1,218	4	759,948	GJ/d/mo	0.005
43	Rate M13	386	1	4,791,112	GJ	0.000
44	Rate M16	425	1	7,333	GJ/d	0.175
45	Rate M17	543	2	8,863	GJ/d/mo	0.185
Rate C1 - Firm						
St.Clair/Ojibway/Bluewater -						
46	Dawn	1,091	3	443,124	GJ/d/mo	0.007
47	Dawn to Dawn Vector	81	0	2,443,512	GJ/d/mo	0.000
48	Dawn to Dawn TCPL	936	3	6,000,000	GJ/d/mo	0.000
49	Rate C1 (I)	12,139	-			
50	Total Ex-Franchise	146,512	394			
51	Total	2,908,310	8,718			

Notes:

- (1) Working Papers, Schedule 3, column (a).
- (2) P.1, column (f), line 15, allocated to rate classes in proportion to column (a), excluding F24-T, Rate 401 and Rate C1 Short Term which are based on service and/or negotiated charges.
- (3) Working Papers, Schedule 5, column (a).
- (4) Cents/m³ or \$/GJ as applicable, to be included in delivery and transportation rates.

Service Charges Adjustments

Line No.	Particulars (\$)	Current Approved Rate EB-2022-0200 (1) (a)	Rate Adjustment (2) (b)	2025 Proposed Rate (c) = (a + b)
<u>Rider G - Service Charges</u>				
1	New Account	25.00	0.83	25.83
2	Non-Sufficient Funds (3)	20.00	-	20.00
3	Construction Heat Activation	120.00	4.00	124.00
4	Safety Inspection	120.00	4.00	124.00
5	Meter Unlock	120.00	4.00	124.00
6	Meter Dispute Test	100.00	3.33	103.33
7	Extra Length Charge (ELC)	159.00	5.29	164.29
<u>Damage Cost Recovery Charges</u>				
8	Emergency Crew Response	290.00	9.66	299.66
9	Damage Investigation	550.00	18.32	568.32
10	Loss of Containment (Gas Loss)	Varies	-	Varies
11	Regular Labour	178.00	5.93	183.93
12	Overtime Labour	223.00	7.43	230.43
13	Third-Party Invoices (3)	Based on invoice	-	Based on invoice
14	Materials	Based on cost	-	Based on cost
<u>Rider A - Retail Service Charges (4)</u>				
15	Monthly Direct Purchase Administration Charges	122.00	4.40	126.40
16	Notice of Switch Letter Service Charge	2.34	0.08	2.42
Distributor Consolidated Billing Charges				
17	Distributor Consolidated Billing Fee, per month, per account	2.23	0.08	2.31
Invoice Vendor Adjustment (IVA) Fee, per successful transaction				
18		1.41	0.05	1.46

Notes:

- (1) EB-2022-0200, Rate Order, Appendix B, pp. 111-112, updated April 9, 2024.
- (2) Rider G - Service Charges escalated by Price Cap Index of 3.33% per Rate Order, Overview, p.6, Table 5, line 4. Rider A - Energy Retail
- (3) Not subject to PCI escalation as per Phase 2 Exhibit 10, Tab 1, Schedule 1, p. 24.
- (4) Schedule presents only Retail Service Charges consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). Other

Calculation of Non-Utility Cross Charge Revenue  
2025 Rates

Line No.	Particulars	Forecast (a)	Unit Rate (1) (b)	Revenue (\$000s) (c)
<u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u>				
1	Transmission commodity charge to Dawn	738,612	0.041	30.3
2	Fuel & UFG to Dawn	738,612	0.007	5.2
3	Fuel & UFG to Pool	738,612	0.019	14.0
4	Total Heritage Pool			<u>49.5</u>
<u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u>				
5	Transmission commodity charge to Dawn	418,156	0.041	17.1
6	Fuel & UFG to Dawn	418,156	0.007	2.9
7	Fuel & UFG to Pool	418,156	0.008	3.3
8	Total Tipperary Pool			<u>23.4</u>
<u>Dow Moore Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
9	Annual turnover volume	162,000	0.2411	468.7
10	Maximum daily withdrawal volume	2,835	26.5378	902.8
11	Commodity charge	324,000	1.1327	367.0
12	Operating charges (mo; \$/mo) (2)	12	\$ 29,117	349.4
13	Total			<u>2,087.9</u>
14	Unregulated allocation			<u>30.0%</u>
15	Total Dow Moore Pool			<u>626</u>
<u>Black Creek Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
16	Annual turnover volume	28,300	0.4688	159.2
17	Maximum daily withdrawal volume	283	51.8547	176.1
18	Commodity charge	56,600	1.3590	76.9
19	Total			<u>412.2</u>
20	Unregulated allocation			<u>42.4%</u>
21	Total Black Creek Pool			<u>174.6</u>
<u>Storage System Integrity (3)</u>				
22	OBA/LBA			48.1
23	UFG			83.0
24	Hysteresis			<u>228.9</u>
25	Total Long-Term Storage System Integrity			<u>360.0</u>
26	Total Non-Utility Cross Charge Revenue			<u>1,233.9</u>
27	EB-2022-0200 2024 Non-Utility Cross Charge Revenue (4)			1,209.9
28	Change			<u>24.0</u>

Notes:

- (1) 2025 proposed rates as per Working Papers, Schedule 7, column (f). Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2023 Rate 325 unit rates, escalated based on the 2024 Phase 1 & Phase 2 revenue deficiency and 2025 Price Cap Index.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.
- (4) EB-2022-0200, Rate Order, Working Papers, Schedule 25, line 26.

Derivation of Total Amount for Recovery/Refund  
2024 Rate Adjustment Rider for the Period from January 1, 2025 to December 31, 2025

Line No.	Particulars	Total Amount for Recovery/Refund (1) (\$000s) (a)
	<u>EGD Rate Zone</u>	
1	Rate 1	3,183
2	Rate 6	1,358
3	Rate 100	7
4	Rate 110	110
5	Rate 115	18
6	Rate 125	40
7	Rate 135	4
8	Rate 145	2
9	Rate 170	8
10	Rate 200	16
11	Total EGD Rate Zone	<u>4,745</u>
	<u>Union North Rate Zone</u>	
12	Rate 01	703
13	Rate 10	91
14	Rate 20	93
15	Rate 25	16
16	Rate 100	34
17	Total Union North Rate Zone	<u>936</u>
	<u>Union South Rate Zone</u>	
18	Rate M1	1,669
19	Rate M2	262
20	Rate M4	95
21	Rate M5	7
22	Rate M7	82
23	Rate M9	6
24	Rate T1	41
25	Rate T2	241
26	Rate T3	25
27	PDCI	-
28	Total Union South Rate Zone	<u>2,428</u>
29	Total In-franchise	<u><u>8,109</u></u>

Note:

(1) Working Papers, Schedule 3, column (c), line 1 - 28.

Derivation of Rate Adjustment Rider

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1) (a)	2024 OEB-Approved Billing Units (10 <sup>3</sup> m <sup>3</sup> ) (2) (b)	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b * 100)
<u>EGD Rate Zone</u>					
<u>Rate 1</u>					
1	Delivery Charges - Commodity	cents/m <sup>3</sup>	3,157	5,011,588	0.0630
2	Gas Supply Transportation Charge	cents/m <sup>3</sup>	12	4,941,366	0.0002
3	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	1	70,112	0.0019
4	Gas Supply Commodity Charge	cents/m <sup>3</sup>	13	4,926,335	0.0003
5	Total Rate 1		3,183		
<u>Rate 6</u>					
6	Delivery Charges - Commodity	cents/m <sup>3</sup>	1,309	4,799,240	0.0273
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	8	3,151,718	0.0002
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	31	1,595,784	0.0019
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	10	2,974,410	0.0003
10	Total Rate 6		1,358		
<u>Rate 100</u>					
11	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	6	4,503	0.1295
12	Delivery Charge - Commodity	cents/m <sup>3</sup>	1	27,429	0.0020
13	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	14,757	0.0002
14	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0	10,804	0.0019
15	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	14,757	0.0004
16	Total Rate 100		7		
<u>Rate 110</u>					
17	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	72	75,654	0.0957
18	Delivery Charges - Commodity	cents/m <sup>3</sup>	19	1,068,281	0.0018
19	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	113,376	0.0002
20	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	18	927,921	0.0019
21	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	102,197	0.0001
22	Total Rate 110		110		
<u>Rate 115</u>					
23	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	13	14,481	0.0916
24	Delivery Charges - Commodity	cents/m <sup>3</sup>	(0)	381,873	-
25	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	1,651	0.0002
26	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	5	241,077	0.0019
27	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	1,651	0.0001
28	Total Rate 115		18		
<u>Rate 125</u>					
29	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	40	111,124	0.0358
30	Total Rate 125		40		
<u>Rate 135</u>					
Winter					
31	Delivery Charges - Commodity	cents/m <sup>3</sup>	1	3,385	0.0202
Summer					
32	Delivery Charges - Commodity	cents/m <sup>3</sup>	2	49,261	0.0045
33	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	4,392	0.0002
34	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	1	48,255	0.0019
35	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	4,392	0.0002
36	Total Rate 135		4		
<u>Rate 145</u>					
37	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	2	6,138	0.0306
38	Delivery Charges - Commodity	cents/m <sup>3</sup>	0	15,714	0.0009
39	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	574	0.0002
40	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0	15,140	0.0019
41	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	574	0.0002
42	Total Rate 145		2		
<u>Rate 170</u>					
43	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5	30,928	0.0154
44	Delivery Charges - Commodity	cents/m <sup>3</sup>	1	323,254	0.0004
45	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	5,360	0.0002
46	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	2	108,433	0.0019
47	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	5,360	0.0001
48	Total Rate 170		8		

Derivation of Rate Adjustment Rider (Continued)

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1)	2024 OEB-Approved Billing Units (10 <sup>3</sup> m <sup>3</sup> ) (2)	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b * 100)
			(a)	(b)	
<u>Rate 200</u>					
49	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	8	15,025	0.0525
50	Delivery Charge - Commodity	cents/m <sup>3</sup>	7	188,852	0.0036
51	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	140,308	0.0002
52	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	1	48,545	0.0019
53	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	140,306	0.0001
54	Total Rate 200		<u>16</u>		
55	Total EGD Rate Zone		<u>4,745</u>		
<u>Union North Rate Zone</u>					
<u>Rate 01</u>					
56	Delivery Charges - Commodity	cents/m <sup>3</sup>	637	976,880	0.0653
57	Gas Supply Transportation Charge				
	North West	cents/m <sup>3</sup>	(4)	274,791	(0.0013)
58	North East	cents/m <sup>3</sup>	(3)	702,089	(0.0005)
	Gas Supply Storage Charge				
59	North West	cents/m <sup>3</sup>	16	274,791	0.0057
60	North East	cents/m <sup>3</sup>	51	702,089	0.0072
	Gas Supply Commodity Charge				
61	North West	cents/m <sup>3</sup>	2	261,993	0.0007
62	North East	cents/m <sup>3</sup>	4	657,095	0.0007
63	Total Rate 01		<u>703</u>		
<u>Rate 10</u>					
64	Delivery Charges - Commodity	cents/m <sup>3</sup>	74	341,664	0.0218
	Gas Supply Transportation Charge				
65	North West	cents/m <sup>3</sup>	(1)	76,356	(0.0013)
66	North East	cents/m <sup>3</sup>	(1)	261,426	(0.0005)
	Gas Supply Storage Charge				
67	North West	cents/m <sup>3</sup>	4	76,356	0.0046
68	North East	cents/m <sup>3</sup>	14	261,426	0.0054
	Gas Supply Commodity Charge				
69	North West	cents/m <sup>3</sup>	0	41,057	0.0007
70	North East	cents/m <sup>3</sup>	1	137,222	0.0007
71	Total Rate 10		<u>91</u>		
<u>Rate 20</u>					
72	Delivery Charges - Contract Demand	cents/m <sup>3</sup> /d	72	91,732	0.0780
73	Delivery Charges - Commodity	cents/m <sup>3</sup>	16	947,217	0.0017
	Gas Supply Demand Charge				
74	North West	cents/m <sup>3</sup>	0	1,764	0.0189
75	North East	cents/m <sup>3</sup>	1	6,792	0.0140
	Gas Supply Transportation Charge				
76	North West	cents/m <sup>3</sup>	(0)	19,328	(0.0002)
77	North East	cents/m <sup>3</sup>	(0)	62,793	(0.0004)
	Gas Supply Commodity Charge				
78	North West	cents/m <sup>3</sup>	0	5,777	0.0007
79	North East	cents/m <sup>3</sup>	0	9,854	0.0007
80	Bundled (T-Service) Storage Demand	\$/GJ/d	4	141,504	0.027
81	Total Rate 20		<u>93</u>		
<u>Rate 25</u>					
82	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	16	139,035	0.0113
	Gas Supply Commodity Charge				
83	North West	cents/m <sup>3</sup>	0	5,110	0.0007
84	North East	cents/m <sup>3</sup>	0	593	0.0007
85	Total Rate 25		<u>16</u>		
<u>Rate 100</u>					
86	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	25	42,050	0.0595
87	Delivery Charge - Commodity	cents/m <sup>3</sup>	9	1,104,478	0.0008
88	Total Rate 100		<u>34</u>		
89	Total Union North Rate Zone		<u>936</u>		
<u>Union South Rate Zone</u>					
<u>Rate M1</u>					
90	Delivery Charges - Commodity	cents/m <sup>3</sup>	1,586	3,238,864	0.0490
91	Storage Charge	cents/m <sup>3</sup>	91	3,238,864	0.0028
92	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(7)	3,057,017	(0.0002)
93	Total Rate M1		<u>1,669</u>		
<u>Rate M2</u>					
94	Delivery Charges - Commodity	cents/m <sup>3</sup>	228	1,343,314	0.0170
95	Storage Charge	cents/m <sup>3</sup>	36	1,343,314	0.0027
96	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(2)	712,317	(0.0002)
97	Total Rate M2		<u>262</u>		

Derivation of Rate Adjustment Rider (Continued)

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1) (a)	2024 OEB-Approved Billing Units (10 <sup>3</sup> m <sup>3</sup> ) (2) (b)	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b * 100)
<u>Rate M4</u>					
98	Delivery Charges - Contract Demand	cents/m <sup>3</sup> /d	64	46,836	0.1368
99	Delivery Charges - Commodity	cents/m <sup>3</sup>	31	651,264	0.0047
100	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	0	2,517	0.0107
101	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	59,362	(0.0001)
102	Total Rate M4		<u>95</u>		
<u>Rate M5</u>					
103	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	0	432	0.1028
104	Delivery Charges - Commodity	cents/m <sup>3</sup>	0	5,260	0.0095
105	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	6	59,340	0.0107
106	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	2,164	0.0003
107	Total Rate M5		<u>7</u>		
<u>Rate M7</u>					
108	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	72	71,858	0.1002
109	Delivery Charge - Commodity	cents/m <sup>3</sup>	4	736,086	0.0005
110	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	6	83,466	0.0069
111	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	35,619	(0.0002)
112	Total Rate M7		<u>82</u>		
<u>Rate M9</u>					
113	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5	6,040	0.0870
114	Delivery Charge - Commodity	cents/m <sup>3</sup>	0	90,073	0.0005
115	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	15,795	(0.0002)
116	Total Rate M9		<u>6</u>		
<u>Rate T1</u>					
117	Transportation Contract Demand	cents/m <sup>3</sup> /d	32	26,540	0.1211
118	Transportation Commodity	cents/m <sup>3</sup>	2	395,164	0.0005
119	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	2	37,886	0.0062
120	Storage Demand	\$/GJ/d	1	17,815,248	0.000
121	Storage Injection Withdrawal Right	\$/GJ/d	4	684,648	0.005
122	Storage Commodity	\$/GJ	0	2,989,701	-
123	Total Rate T1		<u>41</u>		
<u>Rate T2</u>					
124	Transportation Contract Demand	cents/m <sup>3</sup> /d	208	308,713	0.0675
125	Transportation Commodity	cents/m <sup>3</sup>	5	4,988,336	0.0001
126	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	4	41,939	0.0085
127	Storage Demand	\$/GJ/d	4	113,600,526	0.000
128	Storage Injection Withdrawal Right	\$/GJ/d	19	3,490,062	0.005
129	Storage Commodity	\$/GJ	1	31,198,327	-
130	Total Rate T2		<u>241</u>		
<u>Rate T3</u>					
131	Transportation Contract Demand	cents/m <sup>3</sup> /d	19	28,200	0.0688
132	Transportation Commodity	cents/m <sup>3</sup>	1	249,200	0.0004
133	Storage Demand	\$/GJ/d	1	38,472,252	0.000
134	Storage Injection Withdrawal Rights	\$/GJ/d	3	649,668	0.005
135	Storage Commodity	\$/GJ	0	6,433,274	-
136	Total Rate T3		<u>25</u>		
137	Total Union South Rate Zone		<u>2,428</u>		

Notes:

- (1) Working Papers, Schedule 5, column (e).  
(2) Working Papers, Schedule 5, column (a).

Derivation of Exfranchise 2024 Phase 2 Deficiency Rate Adjustment

Line No.	Particulars	Units	2024 Phase 2 Deficiency (\$000s) (1) (a)	2024 OEB-Approved Billing Units (2) (b)	Rate Adjustment Unit Rate (\$/GJ) (c) = (a / b * 1000)
<u>Rate 331</u>					
1	Monthly Demand Charge - Firm	\$/GJ/d	1	91,095	0.006
2	Commodity Charge - Interruptible	\$/GJ			0.000
<u>Rate 332</u>					
3	Monthly Demand Charge	\$/GJ/d	62	1,210,000	0.051
4	Authorized Overrun	\$/GJ	-	-	0.002
<u>Rate M12</u>					
Monthly Demand Charge					
5	Dawn to Parkway	\$/GJ/d	268	22,020,420	0.012
6	Dawn to Kirkwall	\$/GJ/d	6	594,000	0.010
7	Kirkwall to Parkway	\$/GJ/d	8	4,604,866	0.002
8	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	10	654,156	0.015
9	F24-T	\$/GJ/d	2	7,340,520	-
Commodity Charges					
10	Easterly	\$/GJ	-	349,244,187	-
11	Westerly	\$/GJ	-	17,399,687	-
Limited Firm/Interruptible Transportation					
12	Monthly Demand Charge - Maximum	\$/GJ/d	-	-	0.0288
Authorized Overrun (6) (7)					
Transportation Commodity Charges					
13	Dawn to Parkway	\$/GJ	-	-	-
14	Dawn to Kirkwall	\$/GJ	-	-	-
15	Kirkwall to Parkway	\$/GJ	-	-	-
16	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	-	-	-
<u>Rate M13</u>					
17	Monthly Fixed Charge per Customer Station	\$	-	129	-
18	Transmission Commodity Charge to Dawn	\$/GJ	1	4,791,112	0.000
19	Commodity Charge - Utility Supplied Fuel	\$/GJ	-	4,791,112	-
20	Commodity Charge - Shipper Supplied Fuel	\$/GJ	-	-	-
21	Authorized Overrun - Utility Supplied Fuel	\$/GJ	-	-	-
22	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	-	-	-
<u>Rate M16</u>					
23	Monthly Fixed Charge	\$	0	24	\$ 0.54
Firm Demand Charge					
24	East of Dawn	\$/GJ/d	-	-	-
25	West of Dawn	\$/GJ/d	1	7,333	0.078
26	Transmission Commodity Charge	\$/GJ	1	5,198,227	0.000
Transportation Fuel Charges to Dawn					
27	East of Dawn - Utility Supplied Fuel	\$/GJ	-	-	-
28	West of Dawn - Utility Supplied Fuel	\$/GJ	-	655,235.90	-
29	East of Dawn - Shipper supplied fuel	\$/GJ	-	-	-
30	West of Dawn - Shipper supplied fuel	\$/GJ	-	4,542,991.00	-
Transportation Fuel Charges to Pools					
31	East of Dawn - Utility Supplied Fuel	\$/GJ	-	-	-
32	West of Dawn - Utility Supplied Fuel	\$/GJ	-	642,043.00	-
33	East of Dawn - Shipper supplied fuel	\$/GJ	-	-	-
34	West of Dawn - Shipper supplied fuel	\$/GJ	-	5,048,908.75	-
Authorized Overrun (7)					
Transportation Fuel Charges to Dawn					
35	East of Dawn - Utility Supplied Fuel	\$/GJ	-	-	0.0001
36	West of Dawn - Utility Supplied Fuel	\$/GJ	-	-	0.0031
37	East of Dawn - Shipper supplied fuel	\$/GJ	-	-	0.0001
38	West of Dawn - Shipper supplied fuel	\$/GJ	-	-	0.0031
Transportation Fuel Charges to Pools					
39	East of Dawn - Utility Supplied Fuel	\$/GJ	-	-	0.0001
40	West of Dawn - Utility Supplied Fuel	\$/GJ	-	-	0.0031
41	East of Dawn - Shipper supplied fuel	\$/GJ	-	-	0.0001
42	West of Dawn - Shipper supplied fuel	\$/GJ	-	-	0.0031



Derivation of Exfranchise 2024 Phase 2 Deficiency Rate Adjustment (Continued)

Line No.	Particulars	Units	2024 Phase 2 Deficiency (\$000s) (1)	2024 OEB-Approved Billing Units (2)	Rate Adjustment Rider Unit Rate (\$/GJ) (c) = (a / b * 1000)
	<u>Rate M17</u>		(a)	(b)	
43	Monthly Fixed Charge	\$	0	12.00	\$ 0.69
	Firm Transportation				
	Monthly Demand Charges				
44	Dawn to Delivery Area	\$/GJ/d	2	8,863.00	0.183
45	Kirkwall to Delivery Area or Dawn	\$/GJ/d	-	-	-
46	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	-	-	-
	Commodity Charges				
47	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	-	1,303,506	-
48	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	-	1,303,506	-
49	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	-	-
50	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	-	-
51	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	-	-
52	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	-	-
	Authorized Overrun (7)				
	Transmission Commodity Charges				
53	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	-	-	0.006
54	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	-	-	0.006
55	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	-	0.000
56	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	-	0.000
57	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	-	0.000
58	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	-	0.000
	<u>Rate C1</u>				
	Monthly Demand Charges				
59	Dawn to Parkway	\$/GJ/d	5	393,912	0.012
60	Dawn to Kirkwall	\$/GJ/d	-	-	0.010
61	Kirkwall to Parkway	\$/GJ/d	-	-	0.002
62	Parkway to Dawn	\$/GJ/d	36	12,566,292	0.003
63	Parkway to Kirkwall	\$/GJ/d	-	-	0.003
64	Kirkwall to Dawn	\$/GJ/d	4	759,948	0.005
65	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	3	443,124	0.007
66	Dawn to Dawn-Vector	\$/GJ/d	0	2,443,512	0.000
67	Dawn to Dawn-TCPL	\$/GJ/d	3	6,000,000	0.000
68	Commodity Charges	\$/GJ	-	209,802,640	0.010
	Authorized Overrun (7)				
69	Dawn to Parkway	\$/GJ	-	-	-
70	Dawn to Kirkwall	\$/GJ	-	-	-
71	Kirkwall to Parkway	\$/GJ	-	-	-
72	Kirkwall to Dawn	\$/GJ	-	-	-
73	Parkway to Kirkwall / Dawn	\$/GJ	-	-	-
74	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	-	-	-
75	Dawn to Dawn-Vector	\$/GJ	-	-	-
76	Dawn to Dawn-TCPL	\$/GJ	-	-	-
77	Total Exfranchise		<u>411</u>		

Notes:

- (1) Working Papers, Schedule 5, column (e).  
(2) Working Papers, Schedule 5, column (a).

Derivation of Exfranchise 2024 Phase 2 Deficiency Rate Adjustment

Line No.	Particulars	Units	Rate Adjustment Unit Rate (\$/GJ) (1)	Approved Rates				Proposed Rates			
				EB-2022-0200	EB-2022-0200	EB-2024-0166	EB-2024-0245	EB-2024-0111	EB-2024-0111	EB-2024-0111	EB-2024-0111
				January 1, 2024	April 1, 2024	July 1, 2024	October 1, 2024	January 1, 2024	April 1, 2024	July 1, 2024	October 1, 2024
			(a)	Rates (2)	Rates (2)	Rates (3)	Rates (4)	Rates	Rates	Rates	Rates
				(b)	(c)	(d)	(e)	(f) = (a + b)	(g) = (a + c)	(h) = (a + d)	(i) = (a + e)
<u>Rate 331</u>											
1	Monthly Demand Charge - Firm	\$/GJ/d	0.006	0.164	0.164	0.164	0.164	0.170	0.170	0.170	0.170
2	Commodity Charge - Interruptible	\$/GJ	0.000	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
<u>Rate 332</u>											
3	Monthly Demand Charge	\$/GJ/d	0.051	1.357	1.357	1.357	1.357	1.408	1.408	1.408	1.408
4	Authorized Overrun	\$/GJ	0.002	0.054	0.054	0.054	0.054	0.056	0.056	0.056	0.056
<u>Rate M12</u>											
5	Monthly Demand Charge										
6	Dawn to Parkway	\$/GJ/d	0.012	3.864	3.864	3.864	3.864	3.876	3.876	3.876	3.876
7	Dawn to Kirkwall	\$/GJ/d	0.010	3.281	3.281	3.281	3.281	3.291	3.291	3.291	3.291
8	Kirkwall to Parkway	\$/GJ/d	0.002	0.583	0.583	0.583	0.583	0.585	0.585	0.585	0.585
9	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	0.015	4.772	4.772	4.772	4.772	4.787	4.787	4.787	4.787
10	F24-T	\$/GJ/d	-	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079
Commodity Charges											
11	Easterly	\$/GJ	-	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)
12	Westerly	\$/GJ	-	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)
13	Limited Firm/Interruptible Transportation										
14	Monthly Demand Charge - Maximum	\$/GJ/d	0.0288	9.273	9.273	9.273	9.273	9.302	9.302	9.302	9.302
Authorized Overrun (5) (6)											
Transportation Commodity Charges											
15	Dawn to Parkway	\$/GJ	-	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127
16	Dawn to Kirkwall	\$/GJ	-	0.108	0.108	0.108	0.108	0.108	0.108	0.108	0.108
17	Kirkwall to Parkway	\$/GJ	-	0.019	0.019	0.019	0.019	0.019	0.019	0.019	0.019
18	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	-	0.157	0.157	0.157	0.157	0.157	0.157	0.157	0.157
<u>Rate M13</u>											
19	Monthly Fixed Charge per Customer Station	\$	-	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53	\$ 1,047.53
20	Transmission Commodity Charge to Dawn	\$/GJ	0.000	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039
21	Commodity Charge - Utility Supplied Fuel	\$/GJ	-	0.007	0.007	0.008	0.007	0.007	0.007	0.008	0.007
22	Commodity Charge - Shipper Supplied Fuel	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
23	Authorized Overrun - Utility Supplied Fuel	\$/GJ	-	0.124	0.124	0.125	0.124	0.124	0.124	0.125	0.124
24	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	-	0.116	0.116	0.117	0.117	0.116	0.116	0.117	0.117
<u>Rate M16</u>											
25	Monthly Fixed Charge	\$	\$ 0.54	\$ 1,711.45	\$ 1,711.45	\$ 1,711.45	\$ 1,711.45	\$ 1,711.99	\$ 1,711.99	\$ 1,711.99	\$ 1,711.99
Firm Demand Charge											
26	East of Dawn	\$/GJ/d	-	0.865	0.865	0.865	0.865	0.865	0.865	0.865	0.865
27	West of Dawn	\$/GJ/d	0.078	2.384	2.384	2.384	2.384	2.462	2.462	2.462	2.462
28	Transmission Commodity Charge	\$/GJ	0.000	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039
Transportation Fuel Charges to Dawn											
29	East of Dawn - Utility Supplied Fuel	\$/GJ	-	0.007	0.007	0.008	0.007	0.007	0.007	0.008	0.007
30	West of Dawn - Utility Supplied Fuel	\$/GJ	-	0.007	0.007	0.008	0.007	0.007	0.007	0.008	0.007
31	East of Dawn - Shipper supplied fuel	\$/GJ	-	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)
32	West of Dawn - Shipper supplied fuel	\$/GJ	-	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)	Note (8)
Transportation Fuel Charges to Pools											
33	East of Dawn - Utility Supplied Fuel	\$/GJ	-	0.008	0.008	0.009	0.008	0.008	0.008	0.009	0.008
34	West of Dawn - Utility Supplied Fuel	\$/GJ	-	0.017	0.017	0.019	0.019	0.017	0.017	0.019	0.019
35	East of Dawn - Shipper supplied fuel	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
36	West of Dawn - Shipper supplied fuel	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
Authorized Overrun (6)											
Transportation Fuel Charges to Dawn											
37	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	0.075	0.075	0.075	0.074	0.075	0.075	0.075	0.074
38	West of Dawn - Utility Supplied Fuel	\$/GJ	0.003	0.124	0.124	0.125	0.124	0.127	0.127	0.128	0.127
39	East of Dawn - Shipper supplied fuel	\$/GJ	0.000	0.067	0.067	0.067	0.067	0.067	0.067	0.067	0.067
40	West of Dawn - Shipper supplied fuel	\$/GJ	0.003	0.117	0.117	0.117	0.117	0.120	0.120	0.120	0.120
Transportation Fuel Charges to Pools											
41	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	0.037	0.037	0.037	0.036	0.037	0.037	0.037	0.036
42	West of Dawn - Utility Supplied Fuel	\$/GJ	0.003	0.096	0.096	0.097	0.097	0.099	0.099	0.100	0.100
43	East of Dawn - Shipper supplied fuel	\$/GJ	0.000	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028
44	West of Dawn - Shipper supplied fuel	\$/GJ	0.003	0.078	0.078	0.078	0.078	0.081	0.081	0.081	0.081

Derivation of Exfranchise 2024 Phase 2 Deficiency Rate Adjustment (Continued)

Line No.	Particulars	Units	Rate Adjustment Unit Rate (\$/GJ) (1)	Approved Rates				Proposed Rates			
				EB-2022-0200	EB-2022-0200	EB-2024-0166	EB-2024-0245	EB-2024-0111	EB-2024-0111	EB-2024-0111	EB-2024-0111
				January 1, 2024	April 1, 2024	July 1, 2024	October 1, 2024	January 1, 2024	April 1, 2024	July 1, 2024	October 1, 2024
				Rates (2)	Rates (2)	Rates (3)	Rates (4)	Rates	Rates	Rates	Rates
			(a)	(b)	(c)	(d)	(e)	(f) = (a + b)	(g) = (a + c)	(h) = (a + d)	(i) = (a + e)
<u>Rate M17</u>											
45	Monthly Fixed Charge	\$	\$ 0.69	\$ 2,192.93	\$ 2,192.93	\$ 2,192.93	\$ 2,192.93	\$ 2,193.62	\$ 2,193.62	\$ 2,193.62	\$ 2,193.62
Firm Transportation											
Monthly Demand Charges											
46	Dawn to Delivery Area	\$/GJ/d	0.183	4.862	4.862	4.862	4.862	5.045	5.045	5.045	5.045
47	Kirkwall to Delivery Area or Dawn	\$/GJ/d	-	2.982	2.982	2.982	2.982	2.982	2.982	2.982	2.982
48	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	-	2.982	2.982	2.982	2.982	2.982	2.982	2.982	2.982
Commodity Charges											
49	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
50	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
51	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
52	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
53	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
54	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	-	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
Authorized Overrun (6)											
Transmission Commodity Charges											
55	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.006	0.160	0.160	0.160	0.160	0.166	0.166	0.166	0.166
56	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.006	0.160	0.160	0.160	0.160	0.166	0.166	0.166	0.166
57	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.000	0.098	0.098	0.098	0.098	0.098	0.098	0.098	0.098
58	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.000	0.098	0.098	0.098	0.098	0.098	0.098	0.098	0.098
59	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.000	0.098	0.098	0.098	0.098	0.098	0.098	0.098	0.098
60	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.000	0.098	0.098	0.098	0.098	0.098	0.098	0.098	0.098
<u>Rate C1</u>											
Monthly Demand Charges											
61	Dawn to Parkway	\$/GJ/d	0.012	3.864	3.864	3.864	3.864	3.876	3.876	3.876	3.876
62	Dawn to Kirkwall	\$/GJ/d	0.010	3.281	3.281	3.281	3.281	3.291	3.291	3.291	3.291
63	Kirkwall to Parkway	\$/GJ/d	0.002	0.583	0.583	0.583	0.583	0.585	0.585	0.585	0.585
64	Parkway to Dawn	\$/GJ/d	0.003	0.908	0.908	0.908	0.908	0.911	0.911	0.911	0.911
65	Parkway to Kirkwall	\$/GJ/d	0.003	0.908	0.908	0.908	0.908	0.911	0.911	0.911	0.911
66	Kirkwall to Dawn	\$/GJ/d	0.005	1.602	1.602	1.602	1.602	1.607	1.607	1.607	1.607
67	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	0.007	2.384	2.384	2.384	2.384	2.391	2.391	2.391	2.391
68	Dawn to Dawn-Vector	\$/GJ/d	0.000	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033
69	Dawn to Dawn-TCPL	\$/GJ/d	0.000	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156
70	Commodity Charges	\$/GJ	0.010	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)	Note (7)
Authorized Overrun (6)											
71	Dawn to Parkway	\$/GJ	-	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127
72	Dawn to Kirkwall	\$/GJ	-	0.108	0.108	0.108	0.108	0.108	0.108	0.108	0.108
73	Kirkwall to Parkway	\$/GJ	-	0.019	0.019	0.019	0.019	0.019	0.019	0.019	0.019
74	Kirkwall to Dawn	\$/GJ	-	0.053	0.053	0.053	0.053	0.053	0.053	0.053	0.053
75	Parkway to Kirkwall / Dawn	\$/GJ	-	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127
76	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	-	0.078	0.078	0.078	0.078	0.078	0.078	0.078	0.078
77	Dawn to Dawn-Vector	\$/GJ	-	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
78	Dawn to Dawn-TCPL	\$/GJ	-	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005

Notes:

- (1) Working Papers, Schedule 16 pp.5-6, column (c)
- (2) EB-2022-0200, Rate Order, Appendix A, pp. 8-9, column (d), effective January 1, 2024 and April 1, 2024 respectively and implemented May 1, 2024.
- (3) EB-2024-0166, Exhibit F, Tab 1, Schedule 1, Appendix A, pp. 8-9, column (c)
- (4) EB-2024-0245, Exhibit F, Tab 1, Schedule 1, Appendix A, pp. 8-9, column (c)
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Rate adjustments for authorized overrun are based on the commoditized demand charge rate adjustment, plus any commodity charge rate adjustments as applicable
- (7) Plus shipper supplied fuel per rate schedule.