



Wellington North Power Inc.

290 Queen Street West, PO Box 359, Mount Forest, ON N0G 2L0

Phone: 519.323.1710 Fax: 519.323.2425

www.wellingtonnorthpower.com

E-mail: wnp@wellingtonnorthpower.com

ESA # 7012854

November 6, 2024

Ontario Energy Board
Attention: OEB Registrar
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear OEB Registrar:

Re: OEB File: EB-2024-0059
2025 Price Cap IR Distribution Rate Application
Wellington North Power Inc.

Wellington North Power Inc. (WNP) filed a 2025 IRM application with the Ontario Energy Board (OEB) on October 16, 2024, file number EB-2024-0059 requesting rates effective May 1, 2025. In its application, WNP is seeking approval to dispose of Group 1 accounts with balances as of December 31, 2023 together with interest projections for 2024 and January to April 2025. (In its previous IRM application, file number EB-2023-0057, the OEB approved disposal of WNP's Group 1 account balances as of December 31, 2022).

During 2023, WNP had one customer who transitioned from Class A to Class B on July 1, 2023. This customer is in rate class General Service 1,000 to 4,999 kW. In the 2025 IRM Rate Generator model, WNP has inputted the consumption data for this particular customer when the customer was billed as Class A from January 1, 2023 to June 30, 2023 and Class B from July 1, 2023 to December 31, 2023.

According to the IRM Rate Generator model:

- a) Worksheet "6.1a GA Allocation" calculates the GA allocation for the period when this one transition customer was billed as Class B in 2023 as a (debit) \$174.54 or 12-equal monthly payments of \$14.54.
- b) Worksheet "6.2a CBR Allocation" calculates the Capacity-Based Recovery (CBR) allocation for the period when this transition customer was billed as Class B in 2023 as a (debit) \$167.05 or 12-equal monthly payments of \$13.92.

Subject to OEB-approval to dispose of Group 1 regulatory account balances, in its billing system WNP will need to set up and test 12-monthly amounts for (a) GA allocation of \$14.54 and (b) CBR allocation of \$13.92 for this one customer account. In WNP's opinion, this will be time-consuming and an inefficient use of resources.

Therefore, WNP is requesting OEB staff to allow the LDC to apply 2 Miscellaneous Charge items to this customer's first electricity invoice applying the OEB-approved 225 IRM distribution rates. These Miscellaneous Charges will be applied only to this particular customer and will be applied once to their first electricity invoice to be issued in June 2025 to reflect May 2025's consumption. Proposed wording to appear on the customer's invoice and the appropriate charges are:

Misc Chg GA (2023):	\$174.54
Misc Chg CBR-B (2023):	\$167.05

A similar approach was proposed in WNP's IRM application for 2023 rates EB-2023-0057 and accepted by the OEB in its Decision and Rate Order.¹

WNP appreciates OEB staff's time to review and consider this request.

Should OEB staff have questions regarding this matter please do not hesitate to contact me.

Respectfully submitted,

Richard Bucknall

Richard Bucknall
Regulatory Manager
Wellington North Power Inc.

¹ Decision and Rate Order EB-20023-0057, section "7 Group 1 Deferral and Variance Accounts", pages 9 to 10.