



InnPower Corporation

ED-2002-0520

InnPower Reply to OEB Staff Questions

Board File EB-2024-0036

For Rates Effective January 1, 2025

InnPower Corporation
EB-2024-0036
[November 7, 2024]

Please note, InnPower Corporation (InnPower) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Follow-up Question #1

Reference 1: Staff Question – 10

In response to staff questions, InnPower clarified that a new retailer was added in March 2023 was missing from the Global Adjustment reconciliation. InnPower stated that it has revised the 2023 Non-RPP Class B Including Loss Factor Billed Consumption kWh, as well as the Annual Non-RPP Class B Wholesale kWh in the GA Analysis work form to include the consumption from the new retailer.

Question(s):

- a) Please confirm if the consumptions from the new retailer are included in the RRR filing.

InnPower confirms that the new retailer was included in the RRR filing, therefore, does not need to send a revision request.

- i) If not, please confirm when InnPower will file an RRR revision request for this matter.

N/A

Follow-up Question #2

Reference 1: Staff Question – 12

Reference 2: 2025 IRM Rate Generator Model, Oct 18, 2024

OEB Staff notes the transfer of the approved disposition into sub-account 1595 (2024) is reported in reversed signs in Cells BE37 and BJ37. A credit of \$3,338,273 and \$119,786 should be reported in Cells BE37 and BJ37, respectively.

Question(s):

- a) Please confirm the OEB staff's observations and provide the revised Rate Generator Model, as applicable.

Please be advised that the locked OEB formula in cell BG37 deducts the amount in cell BE37. If InnPower was to reverse the signs in cell BE37, the resulting amount in cell BG37 (remaining balance) would be (\$6,023,119). If the balance in cell BD37 was also to be reversed, the resulting amount in cell BG37 (remaining balance) would be (\$76,646).

As the actual remaining balance in InnPower’s 1595 (2023) GL account is \$76,646.19, InnPower has provided the only correct method to display the numbers.

Follow-up Question #3

Ref: 2025 IRM Rate Generator, Tab 11, 15 and 20

On November 1, 2024 the OEB issued a letter regarding 2025 Preliminary Uniform Transmission Rates (UTRs) and Hydro One Sub-Transmission Rates. The OEB determined to use of preliminary UTRs to calculate 2025 Retail Service Transmission rates (RTSR) to improve regulatory efficiency, allowing for this data to feed into the rate applications including annual updates for electricity distributors on a timelier basis. The OEB also directed distributors to update their 2025 application with Hydro One Network Inc.’s proposed host RTSRs. Any further updates to Hydro One’s proposed host RTSR will be reflected in the final rate generator.

OEB staff has updated LDC’s rate generator with the preliminary UTRs and proposed host RTSR by HONI as follows:

UTRs

Uniform Transmission Rates	Unit	2023		2024		2025	
		Jan to Jun	Jul to Dec	Jan to Jun	Jul to Dec	Rate	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$ 5.60	\$ 5.37	\$ 5.78	\$ 6.12	\$ 6.25	
Line Connection Service Rate	kW	\$ 0.92	\$ 0.88	\$ 0.95	\$ 0.95	\$ 1.00	
Transformation Connection Service Rate	kW	\$ 3.10	\$ 2.98	\$ 3.21	\$ 3.21	\$ 3.39	

Hydro One Sub-Transmission Rates

Hydro One Sub-Transmission Rates	Unit	2023		2024		2025	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$	5.2172
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$	3.9578

Question(s):

- a) Please confirm the accuracy of the Rate Generator update, as well as the accuracy of the resulting Retail Transmission Service Rates following these updates.

InnPower notes that the updated UTR and Sub-Transmission rates are correct. However, the “Bill Impacts” tab in the rate generator model has not been refreshed to reflect the updated RTSRs (as shown below). InnPower has refreshed the data and refiled the rate generator model.

RTSRs in OEB Staff Rate Generator Model:

Residential:

<u>(Includes Sub-Totals)</u>											
RTSR - Network	\$	0.0101	812	\$	8.20	\$ 0.0117	812	\$	9.50	\$ 1.30	15.84%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0078	812	\$	6.33	\$ 0.0090	812	\$	7.30	\$ 0.97	15.38%

General Service <50kW:

RTSR - Network	\$	0.0091	2,164	\$	19.65	\$ 0.0105	2,164	\$	22.72	\$ 3.03	15.38%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0072	2,164	\$	15.58	\$ 0.0083	2,164	\$	17.96	\$ 2.38	15.28%

Follow-up Question #4

Ref: 2025 IRM Rate Generator, Tab 18

On October 18, 2024 the OEB issued a letter regarding updated Regulated Price Plan (RPP) for households, small business and farms effective as of November 1, 2024. Also, effective November 1, 2024, the Ontario government’s Ontario Electricity Rebate (OER) will change to 13.1%. The OER provides a rebate on the electricity bill subtotal for residential, small business and farm customers.

OEB staff has updated LDC’s rate generator with the RPPs and OER as follows:

Time-of-Use RPP Prices and Percentages

As of	November 1, 2024		
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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Question(s):

- a) Please confirm the accuracy of the Rate Generator update for the RPPs and OER.

InnPower confirms the accuracy of the Rate Generator update for these items.