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November 12, 2024

**Sent by EMAIL, RESS e-filing**

Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2024-0238: EPCOR Natural Gas Limited Partnership's ("ENGLP")  
2025 Incentive Rate Adjustment Application – Southern Bruce  
Reply Submission**

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Pursuant to Procedural Order No.1, the comments below are ENGLP's reply to the OEB Staff submission of November 1, 2024.

Municipal Tax Variance Account ("MTVA") - Reference: Page 4:

*OEB staff has no concerns with the proposed MTVA balance (including interest) as the balance was calculated in a manner consistent with the MTVA accounting order. OEB staff does have concerns with ENGLP response that it "experienced a lag in receiving all the property tax assessments", as it is unclear whether property tax assessments from the previous years will continue to come in. OEB staff submits that EPCOR should provide a detailed explanation of the situation on the property tax assessments received to date and what is expected in the future in its reply submission.*

In response to the comments of OEB staff, ENGLP staff reviewed the municipal tax in further detail. In 2023, ENGLP paid approximately \$6K in municipal taxes related to prior year supplemental assessments. As of the time of this submission, ENGLP has received prior year supplemental assessments of approximately \$120K in 2024. The majority is related to a 2020-2022 steel pipeline reassessment in the Municipality of Kincardine.

ENGLP notes that approximately \$700K in municipal taxes has been paid in 2024 at the time of this submission (in contrast to the \$503K paid in 2023 in total). The increase is due to a combination of the prior year assessments noted previously, along with an increase in the overall municipal tax base as the number as the Southern Bruce expansion project has been completed. This has increased the number of tax accounts from eight to thirteen.

Customer Volume Variance Account ("CVVA")

Reference: Page 8:

*OEB staff anticipates that ENGLP will seek to implement 2025 rates through its next quarterly rate adjustment mechanism (QRAM) application.*

ENGLP confirms the above statement. The Q1 2025 QRAM application is expected to be filed on or around December 10, 2024.

Reference: Page 8-9:

*OEB staff submits that if the total bill impact is greater than 10% for any customer class in the applicable QRAM application, ENGLP should be required to propose a mitigation plan to reduce the impact to 10% or less. This is consistent with ENGLP's commitment to its response to interrogatories.*

*OEB staff submits that ENGLP should file a letter 14-days prior to filing its January 2025 QRAM application if ENGLP forecasts a total bill increase of 10% or over. This will allow for a more thorough review of the QRAM application than is currently feasible in the existing QRAM process timelines.*

ENGLP agrees with this approach and will review the overall bill impacts in advance of the Q1 2025 QRAM submission.

Reference: Page 9:

*OEB staff is of the view that no draft rate order process is required as the latest inflation factor has already been applied in the IR Adjustment and any update to the Q4 interest rates would result in an immaterial change to the deferral account balances.*

ENGLP agrees with this approach, but does note that the draft rate order included in the original application (as Appendix B) included values from the current approved rate order, and not the proposed rates. ENGLP has provided an updated copy as Appendix A in this submission for clarity in advance of the Q1 2025 QRAM submission.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705) 445-1800 ext. 2274  
[THesselink@epcor.com](mailto:THesselink@epcor.com)

## **Appendix A - Proposed Draft Rate Schedules - Corrected**

**EB-2024-0238**

***Effective: January 1, 2025***

### **RATE 1 - General Firm Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	<b>\$29.00</b>	
<b>Delivery Charge</b>		
First 100 m <sup>3</sup> per month	29.9921	¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	29.4012	¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	28.5328	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	1.4740	¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	1.6330	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.2481	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>CIACVA Rate Rider</b>	2.3088	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>MTVA Rate Rider</b>	0.5052	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>ORDA Rate Rider</b>	(0.2738)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>CVVA Rate Rider</b>	\$5.37	\$ per month
- effective for 12 months ending December 31, 2025		
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	15.25	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9848	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2025

Implementation: All bills rendered on or after January 1, 2025

EB-2024-0238

## **RATE 6 – Large Volume General Firm Service**

### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$115.17
<b>Delivery Charge</b>	
First 1000 m <sup>3</sup> per month	27.6684 ¢ per m <sup>3</sup>
Next 6000 m <sup>3</sup> per month	24.9017 ¢ per m <sup>3</sup>
Over 7000 m <sup>3</sup> per month	23.6564 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	2.9200 ¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.9090 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.2815 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CIACVA Rate Rider</b>	3.0469 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>MTVA Rate Rider</b>	0.8651 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>ORDA Rate Rider</b>	(0.2291) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CVVA Rate Rider</b>	(\$43.46) \$ per month
- effective for 12 months ending December 31, 2025	
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	15.25 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9848 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2025

Implementation: All bills rendered on or after January 1, 2025

EB-2024-0238



### **RATE 11 - Large Volume Seasonal Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m<sup>3</sup>.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$229.35
<b>Delivery Charge</b>	
All volumes delivered	17.1868 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	0.0352 ¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.5524 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1847 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CIACVA Rate Rider</b>	0.5789 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>MTVA Rate Rider</b>	0.1648 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>ORDA Rate Rider</b>	(0.0870) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	15.25 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	12.9848 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible

greenhouses, reducing their effective Federal Carbon Charge rate.

**Unaccounted for Gas (UFG):**

Forecasted UFG is applied to all volumes of gas delivered to the customer.

**Forecasted Unaccounted for Gas Percentage** 0.00 %

**Overrun Charges:**

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 17.9093 ¢ per m<sup>3</sup>

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

**Unauthorized Overrun Charge** 428.8650 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("**Firm**") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are

available at [www.uniongas.com](http://www.uniongas.com).

4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2025

Implementation: All bills rendered on or after January 1, 2025

EB-2024-0238

## **RATE 16 – Contracted Firm Service**

### **Applicability**

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$1,679.98	
Delivery Charge		
Per m <sup>3</sup> of Contract Demand	114.5223	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>CIACVA Rate Rider</b>	4.7092	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		
<b>MTVA Rate Rider</b>	1.2397	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		
<b>ORDA Rate Rider</b>	(0.1547)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	15.25	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0013	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible

greenhouses, reducing their effective Federal Carbon Charge rate.

**Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

**Forecasted Unaccounted for Gas Percentage** 0.00 %

**Overrun Charges:**

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 5.5964 ¢ per m<sup>3</sup>

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

**Unauthorized Overrun Charge** 428.9753 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the

nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

**Gas Supply:**

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

**Terms and Conditions of Service**

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2025

Implementation: All bills rendered on or after January 1, 2025

EB-2024-0238



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## **RATE T1 – Direct Purchase Contract Rate**

### **Availability**

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

### **Eligibility**

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

### **Rate**

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00 %
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### **Gas Supply:**

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$



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**Terms and Conditions of Service**

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2025

Implementation: All bills rendered on or after January 1, 2025

EB-2024-0238

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Schedule of Miscellaneous and Service Charges**

A Service	B Fee
1 Service Work	
2     During normal working hours	
3         Minimum charge (up to 60 minutes)	\$100.00
4         Each additional hour (or part thereof)	\$100.00
5     Outside normal working hours	
6         Minimum charge (up to 60 minutes)	\$130.00
7         Each additional hour (or part thereof)	\$105.00
8	
9     Miscellaneous Charges	
10       Returned Cheque / Payment	\$20.00
11       Replies to a request for account information	\$25.00
12       Bill Reprint / Statement Print Requests	\$20.00
13       Consumption Summary Requests	\$20.00
14       Customer Transfer / Connection Charge	\$35.00
15	
16     Reconnection Charge	\$85.00
17	
18     Inactive Account Charge	ENGLP's cost to install service
19	
20     Late Payment Charge	1.5% / month, 19.56% / year
21	(effective rate of 0.04896%
22	compounded daily)
23     Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24     Installation of Service Lateral <sup>(1)</sup>	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

<sup>1</sup> No Charge for initial connection