

EXHIBIT 8 - RATE DESIGN

2025 Cost of Service

Atikokan Hydro Inc.
EB-2024-0008

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Exhibit 8 Rate Design

2.8.1 Fixed and Variable Proportion

The current fixed/variable proportion of Distribution Revenue for each rate class is shown below in Table 8-1. This was populated using 2025 Weather Normalized sales and forecasted customer count from the Load Forecast Model (Exhibit 3) and the existing approved 2024 rates. The Volumetric distribution rates used in this calculation exclude any rate riders.

Table 8-1: Current Fixed/Variable Proportion

Rate Class	2025 Fixed Revenue with 2024 Rates	2025 Variable Revenue with 2024 Rates	2025 Total Revenue with 2024 Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	897,788	-	897,788	100.00%	0.00%
GS < 50 kW	249,196	24,274	273,470	91.12%	8.88%
GS > 50 to 4,999 kW	119,142	205,184	324,326	36.74%	63.26%
Street Lighting	126,515	12,693	139,208	90.88%	9.12%
Total Revenue	\$ 1,392,641	\$ 242,150	1,634,791	85.19%	14.81%

The following table shows the proposed fixed/variable proportion for each rate class.

Table 8-2: Test Year Projected Revenue from Existing Rates

	2025 Fixed Revenue with Proposed 2025 Rates	2025 Variable Revenue with Proposed 2025 Rates	2025 Total Revenue with Proposed 2025 Rates	Fixed Revenue Proportion	Variable Proportion
Residential	971,775	-	971,775	100.00%	0.00%
GS < 50 kW	266,953	26,016	292,969	91.12%	8.88%
GS > 50 to 4,999 kW	127,653	206,868	334,521	38.16%	61.84%
Street Lighting	126,479	12,631	139,110	90.92%	9.08%
Total Revenue	\$ 1,492,860	\$ 245,515	\$ 1,738,375	85.88%	14.12%

There is no change to the fixed and variable proportions proposed for both the residential and general service < 50 rate classes. Slight changes are proposed for both the general service > 50 and the Street Lighting rate class; see the table below comparing the change.

Table 8-3: Fixed / Variable Proportion

Rate Class	Revenue Proportion	Current Proportion	Proposed Proportion	Change
GS > 50 to 4,999 kW	Fixed	36.74%	38.16%	1.42%
GS > 50 to 4,999 kW	Variable	63.26%	61.84%	-1.42%
		100.00%	100.00%	
Street Lighting	Fixed	90.88%	90.92%	0.04%
Street Lighting	Variable	9.12%	9.08%	-0.04%
		100.00%	100.00%	

Atikokan confirms the fixed/variable analysis is net of rate adders, funding adders and rate riders.

Atikokan also confirms that monthly fixed charges have two decimal places while the variable charges have four decimal places.

The following table compares the current and proposed monthly fixed charges by rate class with the floor ceiling as calculated in the cost allocation model.

Table 8-4: Monthly Service Charge Comparison

Rate Class	Current 2024 Monthly Service Charge	Proposed 2025 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$ 54.81	\$ 59.33	\$ 51.53
GS < 50 kW	\$ 89.51	\$ 95.89	\$ 56.36
GS > 50 to 4,999 kW	\$ 661.90	\$ 709.18	\$ 170.60
Street Lighting	\$ 16.95	\$ 16.95	\$ 12.97

The Cost Allocation Model is designed to structure rate classes within the Board Policy Range. The Street lighting is above the maximum Board Policy Range (120%); whereas all other classes are within the policy range. The proposed ratio for the Street Light class was lowered but still outside of the policy range. To lower to at least the maximum range consequently the other classes would need to increase to accommodate; putting pressure on the bill impact.

Tables 8-5 and 8-6 reflect this information as per the Revenue Requirement WorkForm "Cost_Allocation" Tab 11.

Table 8-5: Rebalancing Revenue to Cost Ratios

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	2017			
	%	%	%	%
1 Residential	97.95%	96.38%	97.28%	85 - 115
2 General Servie Less than 50 kW	120.00%	118.68%	118.69%	80 - 120
3 General Service greater than 50 kW	86.19%	83.20%	83.21%	80 - 120
4 Street Lighting	120.00%	161.58%	151.88%	80 - 120
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Table 8-6: Proposed Revenue to Cost Ratios

Name of Customer Class	Test Year	Proposed Revenue-to-Cost Ratio		Policy Range
		Price Cap IR Period 1	Price Cap IR Period 2	
1 Residential	97.28%	97.28%	97.28%	85 - 115
2 General Service Less than 50 kW	118.69%	118.69%	118.69%	80 - 120
3 General Service greater than 50 kW	83.21%	83.21%	83.21%	80 - 120
4 Street Lighting	151.88%	151.88%	151.88%	80 - 120
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2.8.2 Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retailer rate that the distributor is authorized to charge when billing its customers.

In preparing its application, Atikokan completed its 2025 proposed RTSR in accordance with OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates*, issued June 28, 2012, and any subsequent updates to the Uniform Transmission Rates (UTRs) and any host distributor's rates. A completed version of the RTSR model in Excel format has been filed in conjunction with this application and a pdf version has been included in Appendix A of this exhibit.

Atikokan acknowledges the OEB will be finalizing the final RTSRs for 2025 and Atikokan's RTSR's will need to be updated accordingly.

Atikokan confirms we do not have Line Connection fee and are not an Embedded LDC.

Forecast Wholesale Costs (Tab 7 of the RTSR Model)

The proposed RTSR Rates are based on RRR consumption and demand data filed for year ending December 31, 2023. The loss factor used was the existing approved loss factor. Atikokan notes, it has proposed a decrease in its loss factor, discussed further in this exhibit. However, for the exercise of this exhibit and proposed RTSRs, Atikokan used the existing rates and approved tariffs.

Table 8-7: Current and Proposed RTSR

Rate Class	Unit	Network Charge		Connection Charge	
		Current Rates	Proposed May 1, 2025 Rates	Current Rates	Proposed May 1, 2025 Rates
Residential	\$/kWh	\$0.0101	\$ 0.0106	\$0.0065	\$ 0.0065
GS < 50 kW	\$/kWh	\$0.0088	\$ 0.0092	\$0.0054	\$ 0.0054
GS > 50 to 4,999 kW	\$/kW	\$3.5988	\$ 3.7774	\$2.2482	\$ 2.2475
GS > 50 to 4,999 kW Interval Metered	\$/kW	\$3.8181	\$ 4.0076	\$2.4847	\$ 2.4839
Street Lighting	\$/kW	\$2.7144	\$ 2.8491	\$1.7379	\$ 1.7373

2.8.3 Retail Service Charges

Retail Service Charges are applicable to Retailers who supply Atikokan's customer with a contracted price of energy set out in the Retail Settlement Code (RSC).

Atikokan proposes to maintain its current Retail Service Charges and Specific Service Charges in this application.

The following table shows the current Retail Service Charges and the proposed charges with an inflationary increase Atikokan is seeking approval for. Atikokan is proposing an inflation factor of 3.60%; the OEB's inflationary increase in the letter dated June 20, 2024, in regards to the 2025 Inflation Parameters for electricity distributors.

Table 8-8: Retail Service Charges

<i>Retail Service Charges</i>		Current charge	Inflation factor ²	Proposed charge ⁴
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

Atikokan is proposing to dispose of its Retail Service Costs Variance Accounts (RCVAs); see Exhibit 9 for further details. Retail service charges has been included in the Test Year revenue requirement.

2.8.4 Regulatory Charges

Regulatory charges include the Wholesale Market Service (WMS) and the Rural or Remote Electricity Protection (RRRP) Program.

Wholesale Market Service Rate

The Wholesale Market Service (WMS) Rate is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO administered markets and the operation of the IESO-controlled grid. The WMS rate is an energy-based rate (per kWh) and is set by the Ontario Energy Board on a generic basis.

December 7, 2023 the OEB issued a decision and order setting the WMS rate at \$0.0041/kWh, (\$0.0045/kWh including a Class B CBR component of \$0.0004) for rate-regulated distributors to bill their customers for electricity consumed on or after January 1, 2024.

Atikokan Hydro proposes to maintain the previously approved Wholesale Market Service Rate of \$0.0041/kWh (\$0.0045/kWh with CBR) until the OEB sets a new generic rate.

Rural or Remote Electricity Rate Protection Charge

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to reduce costs for eligible customers located in certain rural or remote areas where the cost of distributing electricity is higher. On December 7, 2023, the OEB issued a decision and order setting the RRRP charge to rate-regulated electricity distributors shall be \$0.0014 per kWh for electricity consumed on or after January 1, 2024.

Atikokan proposes to maintain the existing RRRP rate at \$0.0014/kWh until the OEB sets a new generic rate.

Standard Supply Service

The Standard Supply Service Charge is set by the OEB as an administrative fee payable by customers who purchase electricity directly from their distributor. Atikokan propose to continue the previously approved \$0.25 per customer rate unless directed otherwise by the Ontario Energy Board.

2.8.5 Specific Service Charges

Atikokan is not seeking to add or change any specific service charges in this application from its previously approved tariffs; EB-2023-0006.

There are no rates and charges to be identified in Atikokan's Condition of Service that do not appear on its Tariff sheet.

Atikokan confirms the revenue from specific service charges corresponds with operating revenue evidence.

Wireline Pole Attachment Charge

Atikokan is proposing a wireline pole attachment charge of \$39.14. This rate is equal to the 2024 charge \$37.78 set by the OEB in the decision and order EB-2023-0194 inflated by 3.6%, the 2025 OEB inflation factor. For rate setting purposes, Atikokan has used the proposed 2025 rate listed above to determine the revenue for the year. Atikokan is proposing to dispose of the Wireline Pole Attachment deferral variance; see Exhibit 9 for further details.

2.8.6 Low Voltage Service Rates (where applicable)

Atikokan Hydro does not have nor incur Low Voltage Service Rates.

2.8.7 Smart Meter Entity Charge

Atikokan is proposing to maintain its existing Smart Meter Entity Charge (SME) of \$0.42 per meter per month unless directed otherwise by the Board. The proposed 2025 rate is in accordance with the OEB's Decision and Order in EB-2022-0137 Issued September 8, 2022, with this rate effective until December 31, 2027.

2.8.7 Wireline Pole Attachment Charge

Atikokan is proposing to use the OEB approved province wide service charge for pole rentals which is currently set at \$37.78 and acknowledges the excess incremental revenue as of September 1, 2018, until the effective date of the rates has been recorded in a variance account, detailed in Exhibit 9. Atikokan acknowledges that this rate will be adjusted annually based on the OEB's inflation factor and that this rate on the Tariff will need to be updated at the time of the OEB's decision on 2025 provide wide rate.

Atikokan is proposing to dispose of the Wireline Pole Attachment deferral variance; see Exhibit 9 for further details.

2.8.8 Loss Adjustment Factors

Atikokan is not an embedded LDC therefor utilizes the standard SLFL of 1.0045 which is added to our calculated loss factor; a default value assigned to LDC's directly connected to the IESO grid which is the situation for Atikokan.

In Atikokan's prior Cost of Service Application EB-2016-0052; a 10-year loss factor average was approved by the OEB as opposed to a 5 year average. The 10-year average had less of an impact on customers and seemed both reasonable and justifiable instead of the standard 5-year average. In Atikokan's correspondence to the OEB for 2024 IRM; EB-2023-0006, Atikokan commented "Atikokan is scheduled to file its 2025 Cost of Service; loss factor changes is part of the filing requirements expected to be addressed if applicable. As applicable, Atikokan will request Loss Factor changes as part of its application." Atikokan's existing Board Approved Loss Factor is 1.9045 whereas, the most recent years actual LF have been less than this and believed to be contributing to larger balances in the Power Variance Account 1588.

Atikokan is proposing a secondary loss factor of 1.0742 and a primary loss factor of 1.0636.

The secondary loss factor is calculated by the 5 year distribution system loss factor multiplied by the upstream loss factor of 1.0045. The primary loss factor is the secondary loss factor divided by 1.01.

Atikokan calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2019 through 2023. The table below summaries the calculation and is consistent with the Appendix 2-R of the Chapter 2 Appendices.

Table 8-9: Historical Loss Factors

		Historical Years					5-Year Average
		2019	2020	2021	2022	2023	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	32,651,105	32,824,428	33,792,867	32,110,189	32,002,404	32,676,198
A(2)	"Wholesale" kWh delivered to distributor (lower value)	32,504,833	32,677,380	33,641,480	31,966,340	31,859,038	32,529,814
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	32,504,833	32,677,380	33,641,480	31,966,340	31,859,038	32,529,814
D	"Retail" kWh delivered by distributor	30,145,504	30,497,928	31,687,365	29,981,191	29,786,784	30,419,754
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	30,145,504	30,497,928	31,687,365	29,981,191	29,786,784	30,419,754
G	Loss Factor in Distributor's system = C / F	1.0783	1.0715	1.0617	1.0662	1.0696	1.0694
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0831	1.0763	1.0664	1.0710	1.0744	1.0742

The Filing Requirements indicate where a proposed distribution loss factor is greater than 5%, the distributor must provide an explanation for the level of the loss factor, details of actions taken to reduce losses in the previous five years and actions planned to reduce losses going forward.

Atikokan has not completed a line loss study nor finds it prudent to complete. Atikokan is seeing the trend of the line loss decreasing. Atikokan believes this is attributable to infrastructure upgrades and aggressive tree trimming and believes continuing to be committed to these efforts should continue to contribute to a lower loss factor.

Atikokan is somewhat unique in being directly connected to the IESO grid and maintaining 23 kilometers of 44kV sub transmission line. Atikokan Hydro's wholesale meters are located at Moose Lake TS, which is the Hydro One source location for our supply. Since Atikokan's Distribution system is at the end of the sub transmission lines, and Atikokan purchases are actual metered measurements at the source of supply, there is no way to separate the sub transmission losses from the distribution losses. The distance of these lines is challenging in many ways. Discussed

further in Atikokan’s Distribution System Plan, Atikokan is planning to make configuration changes to its distribution system, reducing the length of sub transmission lines Atikokan has by changing its point of supply from its upstream transmitter. It is uncertain the actual impacts this will have to Atikokan’s Loss Factor, but it should be favorable. This is one of the reasons Atikokan does not find it prudent to complete a Loss Factor study with pending system changes.

Atikokan is committed to continuing to strive to have a lower loss factor, recognizing this would have a favorable bill impact to its customers.

Atikokan does not want to preclude itself from requesting future loss factors changes outside of a Cost of Service Application. Atikokan Hydro asks the board to consider future Loss Factor change proposals during an IRM if history supports a change in the approved loss factor charged to Atikokan customers.

Per the filing requirements, the following table reconciles the application loss factor from Appendix 2-R to the 2.1.5 of the Electricity Reporting and Record keeping Requirement (RRR) filing.

Table 8-10: Loss Factor Reconciliation

LOSS FACTOR RECONCILIATION	2019	2020	2021	2022	2023	Average
Loss Factor Calculated in 2.1.5	1.0748	1.0696	1.0609	1.0654	1.0677	1.0677
Loss Factor Calculated in 2-R	1.0831	1.0763	1.0664	1.0710	1.0744	1.0742
Variance	-0.83%	-0.67%	-0.55%	-0.56%	-0.67%	-0.66%

2.8.9 Tariff of Rates and Charges

The current Board Approved Tariffs of Rates and Charges (EB-2023-0006) have been filed in live excel and pdf and are included in Appendix B.

The Proposed Tariff of Rates and Charges for rates are found in Appendix C. A live excel model has been filed in a live excel model of the Board’s Tariff’s Schedule & Bill Impacts Model. Atikokan does not propose any changes to terms and conditions of service.

Atikokan confirms the rates and charges input into the Tariff Schedule and Bill Impact Model have been rounded to the two decimal places for fixed charges and four decimal places for variable charges.

The proposed tariffs include regulatory charges and other generic rates as ordered by the OEB.

2.8.10 Revenue Reconciliation

Atikokan has completed the Board's Revenue Requirement Work Form Tab 13, Rate Design, that completes a reconciliation between the revenue based on the 2025 Proposed Distribution Rates and the total Base Revenue Requirement. As summarized in the table below and in the RRWF, there is a reconciliation difference shortfall of \$148.60 or 0.9%. This is immaterial and considered balanced. Atikokan confirms the rates and charges have been rounded to the same decimal places as the tariff.

Table 8-11: Revenue Reconciliation

Rate Class	Customers/ Connections	2025 Test Year Volumes		Proposed Rates			Monthly Service Charge Revenues	Volumetric Revenues	Revenues less Transformer Ownership
		kWh	kW	Monthly Service Charge	\$/kWh	\$/kW			
Residential	1365	8,776,264		\$ 59.33	\$ -		\$971,825.40	\$ -	\$ 971,825.40
GS < 50 kW	232	4,495,158		\$ 95.89	\$ 0.0058		\$266,957.76	\$ 26,071.92	\$ 293,029.68
GS > 50 to 4,999 kW	15	15,506,375	46,637	\$ 709.18		\$ 4.6947	\$127,652.40	\$218,946.72	\$ 334,521.12
Street Lighting	622	341,006	1,058	\$ 16.95		\$ 11.9387	\$126,514.80	\$ 12,631.14	\$ 139,145.94
	2234	29,118,803	47,695			Total Distribution Revenues			\$1,738,522.14
Base Revenue Requirement									\$1,738,373.54
								Difference	\$ 148.60
								% Difference	0.09%

2.8.11 Bill Impact Information

Bill impacts are presented in Appendix D . A complete set of bill impacts and summary information consistent with Sheet 6 of the OEB's Tariff Schedule and Bills Impacts Model is included in Appendix C to this Exhibit. Bill impact scenarios included a residential customer consuming 750 kWh per month and a general service customer consuming 2,000 kWh per month and having a monthly demand of less than 50 kW per the filing requirements and the standard consumption the OEB uses for bill impacts with rate changes. In addition, the bill impact consumption and demand scenarios Atikokan used are relevant to its customers and classes.

The following tables below is a summary of the bill impacts as calculated from the OEB model, providing an analysis of the dollar change and percentage changes resulting from this application, for various subtotals. As per the filing requirements, commodity and regulatory charges are held constant.

Table 8.12: Bill Impact Summary

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	750		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	72,337	125	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	43,319	93	DEMAND	622
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	141		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0742	750		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	547		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	3,000		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0742	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Retailer)	1.0945	1.0742	83,882	190	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	433,900	1,304	DEMAND - INTERVAL	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	15,348	55	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	32,850	87	DEMAND	1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (8.70)	-17.8%	\$ (8.55)	-13.7%	\$ (8.10)	-5.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (0.82)	-0.8%	\$ (14.54)	-11.6%	\$ (14.26)	-9.1%	\$ (13.58)	-3.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 19.36	1.6%	\$ (77.49)	-4.6%	\$ (55.26)	-2.3%	\$ (220.19)	-2.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (664.11)	-5.7%	\$ (744.99)	-6.2%	\$ (732.52)	-5.9%	\$ (922.22)	-4.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (4.58)	-11.0%	\$ (4.56)	-10.3%	\$ (4.28)	-7.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (3.63)	-9.2%	\$ (7.39)	-14.4%	\$ (7.24)	-11.1%	\$ (6.87)	-5.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (7.33)	-15.7%	\$ (7.22)	-12.8%	\$ (6.83)	-6.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (4.42)	-4.2%	\$ (25.00)	-17.4%	\$ (24.58)	-12.9%	\$ (23.37)	-4.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (0.82)	-0.8%	\$ (11.04)	-8.4%	\$ (10.76)	-6.6%	\$ (10.30)	-3.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 4.83	0.3%	\$ (176.27)	-8.5%	\$ (142.47)	-4.5%	\$ (343.92)	-2.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (244.03)	-3.8%	\$ (1,671.30)	-17.5%	\$ (1,425.24)	-8.0%	\$ (2,556.77)	-3.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 34.99	3.9%	\$ (29.05)	-2.8%	\$ (19.26)	-1.4%	\$ (45.80)	-1.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 27.84	2.7%	\$ (62.31)	-4.9%	\$ (46.83)	-2.6%	\$ (124.56)	-2.1%

2.8.12 Rate Mitigation

The proposed bill impacts require no rate mitigation; thereby, Atikokan has none proposed.

Rate Class	Usage		Current Rates Total Bill	2025 Proposed Rates Total Bill	\$ Difference	% Difference
	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		\$ 141.71	\$ 133.61	\$ (8.10)	-5.71%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		\$ 367.80	\$ 354.21	\$ (13.58)	-3.69%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	72,337	125	\$11,224.74	\$ 11,004.55	\$ (220.19)	-1.96%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	43,319	93	\$19,065.08	\$ (18,142.86)	\$ (922.22)	-4.84%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	141		\$ 57.20	\$ 52.91	\$ (4.28)	-7.49%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		\$ 128.07	\$ 121.20	\$ (6.87)	-5.36%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	547		\$ 113.54	\$ 106.71	\$ (6.83)	-6.01%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	3,000		\$ 509.44	\$ 486.08	\$ (23.37)	-4.59%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		\$ 331.81	\$ 321.51	\$ (10.30)	-3.11%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	83,882	190	\$13,453.69	\$ 13,109.77	\$ (343.92)	-2.56%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	493,900	1,304	\$71,115.74	\$ 68,558.97	\$ (2,556.77)	-3.60%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,348	55	\$ 2,755.68	\$ 2,709.88	\$ (45.80)	-1.66%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	32,850	87	\$ 5,879.81	\$ 5,755.25	\$ (124.56)	-2.12%

1 [2.8.12.1 Mitigation Plan Approaches](#)

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3 Atikokan confirms that rate harmonization is not applicable.

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- 1 Appendix A: RTSR Workform
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2025 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Atikokan Hydro Inc.
Assigned EB Number	EB-2025-0008
Name and Title of Contact	Jennifer Wiens, CEO
Phone Number	807-597-6600
Email Address	jen.wiens@athydro.com
Last COS Re-based Year	2017

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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2025 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. RRR Data](#)

[4. UTRs and Sub-Transmission](#)

[5. Historical Wholesale](#)

[6. Current Wholesale](#)

[7. Forecast Wholesale](#)

[8. RTSR Rates to Forecast](#)

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2025 RTSR Workform for Electricity Distributors

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	8,825,873		1.0945	9,659,918
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0065	8,825,873		1.0945	9,659,918
General Service Less Than 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	4,501,424		1.0945	4,926,809
General Service Less Than 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0054	4,501,424		1.0945	4,926,809
General Service 50 to 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	3.5988	6,151,258	15,183		
General Service 50 to 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2482	6,151,258	15,183		
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8181	9,910,940	33,149		
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4847	9,910,940	33,149		
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	2.7144	397,289	1,113		
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7379	397,289	1,113		

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2025 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit		2023 Jan to Jun		2023 Jul to Dec		2024		2025	
Rate Description				Rate				Rate		Rate	
Network Service Rate		kW		\$	5.60	\$	5.37	\$	5.78	\$	5.78
Line Connection Service Rate		kW		\$	0.92	\$	0.88	\$	0.95	\$	0.95
Transformation Connection Service Rate		kW		\$	3.10	\$	2.98	\$	3.21	\$	3.21

Hydro One Sub-Transmission Rates		Unit		2023		2024		2025	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW		\$	4.6545	\$	4.9103	\$	4.9103
Line Connection Service Rate		kW		\$	0.6056	\$	0.6537	\$	0.6537
Transformation Connection Service Rate		kW		\$	2.8924	\$	3.3041	\$	3.3041
Both Line and Transformation Connection Service Rate		kW		\$	3.4890	\$	3.9578	\$	3.9578

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2025 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,798	\$5.6000	26,869		\$0.0000		5,690	\$3.1000	17,639	\$ 17,639
February	5,585	\$5.6000	31,276		\$0.0000		5,943	\$3.1000	18,423	\$ 18,423
March	5,187	\$5.6000	29,047		\$0.0000		5,375	\$3.1000	16,663	\$ 16,663
April	4,847	\$5.6000	27,143		\$0.0000		5,186	\$3.1000	16,077	\$ 16,077
May	4,766	\$5.6000	26,690		\$0.0000		4,778	\$3.1000	14,812	\$ 14,812
June	5,028	\$5.6000	28,157		\$0.0000		5,587	\$3.1000	17,320	\$ 17,320
July	4,616	\$5.6000	25,850		\$0.0000		5,431	\$3.1000	16,836	\$ 16,836
August	4,860	\$5.3700	26,098		\$0.0000		5,286	\$2.9800	15,752	\$ 15,752
September	4,655	\$5.3700	24,997		\$0.0000		5,477	\$2.9800	16,321	\$ 16,321
October	4,915	\$5.3700	26,394		\$0.0000		5,148	\$2.9800	15,341	\$ 15,341
November	4,454	\$5.3700	23,918		\$0.0000		5,240	\$2.9800	15,615	\$ 15,615
December	5,335	\$5.3700	28,649		\$0.0000		5,582	\$2.9800	16,634	\$ 16,634
Total	59,046	\$ 5.51	\$ 325,087	-	\$ -	\$ -	64,723	\$ 3.05	\$ 197,433	\$ 197,433

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2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,798	\$ 5.7800	\$ 27,732	-	\$ 0.9500	\$ -	5,690	\$ 3.2100	\$ 18,265	\$ 18,265			
February	5,585	\$ 5.7800	\$ 32,281	-	\$ 0.9500	\$ -	5,943	\$ 3.2100	\$ 19,077	\$ 19,077			
March	5,187	\$ 5.7800	\$ 29,981	-	\$ 0.9500	\$ -	5,375	\$ 3.2100	\$ 17,254	\$ 17,254			
April	4,847	\$ 5.7800	\$ 28,016	-	\$ 0.9500	\$ -	5,186	\$ 3.2100	\$ 16,647	\$ 16,647			
May	4,766	\$ 5.7800	\$ 27,547	-	\$ 0.9500	\$ -	4,778	\$ 3.2100	\$ 15,337	\$ 15,337			
June	5,028	\$ 5.7800	\$ 29,062	-	\$ 0.9500	\$ -	5,587	\$ 3.2100	\$ 17,934	\$ 17,934			
July	4,616	\$ 5.7800	\$ 26,680	-	\$ 0.9500	\$ -	5,431	\$ 3.2100	\$ 17,434	\$ 17,434			
August	4,860	\$ 5.7800	\$ 28,091	-	\$ 0.9500	\$ -	5,286	\$ 3.2100	\$ 16,968	\$ 16,968			
September	4,655	\$ 5.7800	\$ 26,906	-	\$ 0.9500	\$ -	5,477	\$ 3.2100	\$ 17,581	\$ 17,581			
October	4,915	\$ 5.7800	\$ 28,409	-	\$ 0.9500	\$ -	5,148	\$ 3.2100	\$ 16,525	\$ 16,525			
November	4,454	\$ 5.7800	\$ 25,744	-	\$ 0.9500	\$ -	5,240	\$ 3.2100	\$ 16,820	\$ 16,820			
December	5,335	\$ 5.7800	\$ 30,836	-	\$ 0.9500	\$ -	5,582	\$ 3.2100	\$ 17,918	\$ 17,918			
Total	59,046	\$ 5.78	\$ 341,286	-	\$ -	\$ -	64,723	\$ 3.21	\$ 207,761	\$ 207,761			

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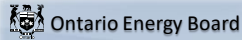
2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,798	\$ 5.7800	\$ 27,732	-	\$ 0.9500	\$ -	5,690	\$ 3.2100	\$ 18,265	\$ 18,265
February	5,585	\$ 5.7800	\$ 32,281	-	\$ 0.9500	\$ -	5,943	\$ 3.2100	\$ 19,077	\$ 19,077
March	5,187	\$ 5.7800	\$ 29,981	-	\$ 0.9500	\$ -	5,375	\$ 3.2100	\$ 17,254	\$ 17,254
April	4,847	\$ 5.7800	\$ 28,016	-	\$ 0.9500	\$ -	5,186	\$ 3.2100	\$ 16,647	\$ 16,647
May	4,766	\$ 5.7800	\$ 27,547	-	\$ 0.9500	\$ -	4,778	\$ 3.2100	\$ 15,337	\$ 15,337
June	5,028	\$ 5.7800	\$ 29,062	-	\$ 0.9500	\$ -	5,587	\$ 3.2100	\$ 17,934	\$ 17,934
July	4,616	\$ 5.7800	\$ 26,680	-	\$ 0.9500	\$ -	5,431	\$ 3.2100	\$ 17,434	\$ 17,434
August	4,860	\$ 5.7800	\$ 28,091	-	\$ 0.9500	\$ -	5,286	\$ 3.2100	\$ 16,968	\$ 16,968
September	4,655	\$ 5.7800	\$ 26,906	-	\$ 0.9500	\$ -	5,477	\$ 3.2100	\$ 17,581	\$ 17,581
October	4,915	\$ 5.7800	\$ 28,409	-	\$ 0.9500	\$ -	5,148	\$ 3.2100	\$ 16,525	\$ 16,525
November	4,454	\$ 5.7800	\$ 25,744	-	\$ 0.9500	\$ -	5,240	\$ 3.2100	\$ 16,820	\$ 16,820
December	5,335	\$ 5.7800	\$ 30,836	-	\$ 0.9500	\$ -	5,582	\$ 3.2100	\$ 17,918	\$ 17,918
Total	59,046	\$ 5.78	\$ 341,286	-	\$ -	\$ -	64,723	\$ 3.21	\$ 207,761	\$ 207,761

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2025 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	9,659,918		97,565	30.0%	102,407	0.0106
General Service Less Than 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	4,926,809		43,356	13.3%	45,508	0.0092
General Service 50 to 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	3.5988		15,183	54,642	16.8%	57,354	3.7774
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8181		33,149	126,566	38.9%	132,847	4.0076
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	2.7144		1,113	3,020	0.9%	3,170	2.8491

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0065	9,659,918		62,789	30.2%	62,769	0.0065
General Service Less Than 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0054	4,926,809		26,605	12.8%	26,596	0.0054
General Service 50 to 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2482		15,183	34,135	16.4%	34,124	2.2475
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4847		33,149	82,365	39.6%	82,338	2.4839
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7379		1,113	1,933	0.9%	1,933	1.7373

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	9,659,918		102,407	30.0%	102,407	0.0106
General Service Less Than 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	4,926,809		45,508	13.3%	45,508	0.0092
General Service 50 to 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	3.7774		15,183	57,354	16.8%	57,354	3.7774
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0076		33,149	132,847	38.9%	132,847	4.0076
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	2.8491		1,113	3,170	0.9%	3,170	2.8491

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0065	9,659,918		62,769	30.2%	62,769	0.0065
General Service Less Than 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0054	4,926,809		26,596	12.8%	26,596	0.0054
General Service 50 to 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2475		15,183	34,124	16.4%	34,124	2.2475
General Service 50 to 4,999 kW – Interval Metered	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4839		33,149	82,338	39.6%	82,338	2.4839
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7373		1,113	1,933	0.9%	1,933	1.7373

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Ontario Energy Board

2025 RTSR Workform for Electricity Distributors

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The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

Low Voltage Charges

Host I:

Host Volume
Host Charges

2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology

Host II:

Host Volume
Host Charges

2020	2021	2022	2023	2024 Forecast	2025 Forecast	Forecast Methodology

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence.
Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

Low Voltage Rates

Proposed Loss Factor

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.
If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Loss Adjusted Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kW		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	\$/kW		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kWh		0	0	0	#DIV/0!	#DIV/0!	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$/kWh		0	0	0	#DIV/0!	#DIV/0!	0	0.0000

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- 1 Appendix B: Current Tariffs
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Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.81
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.90
Distribution Volumetric Rate	\$/kW	4.3996
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.7509
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0524)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kW	3.5988
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2482
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8181
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4847

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.95
Distribution Volumetric Rate	\$/kW	11.9969
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.7683
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0581)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kW	2.7144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

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- 1 [Appendix C: Proposed Tariffs](#)
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Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.33
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$	(3.63)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0030)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0065
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0008

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	95.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0058
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0028)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	(0.0040)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0065
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0008

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	709.18
Distribution Volumetric Rate	\$/kW	4.6947
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8836)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	(0.5185)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0065

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0008

Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0550
Retail Transmission Rate - Network Service Rate	\$/kW	3.7774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2475
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0008

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.95
Distribution Volumetric Rate	\$/kW	11.9387
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8098)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	(7.0828)
Rate Rider for Disposition of Global Adjustment Account (2025) Applicable only for Non-RPP Customers - effective until April 30, 2026	\$/kWh	0.0065
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0448
Retail Transmission Rate - Network Service Rate	\$/kW	2.8491
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0008

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	39.59
(with the exception of wireless attachments)		39.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0742
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

1 [Appendix D: Bill Impacts](#)



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

☐ Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	750		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	72,337	125	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	43,319	93	DEMAND	622
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	141		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0742	750		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	547		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0742	3,000		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0742	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Retailer)	1.0945	1.0742	83,882	190	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	433,900	1,304	DEMAND - INTERVAL	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	15,348	55	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0742	32,850	87	DEMAND	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

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Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (8.70)	-17.8%	\$ (8.55)	-13.7%	\$ (8.10)	-5.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (0.82)	-0.8%	\$ (14.54)	-11.6%	\$ (14.26)	-9.1%	\$ (13.58)	-3.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 19.36	1.6%	\$ (77.49)	-4.6%	\$ (55.26)	-2.3%	\$ (220.19)	-2.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (664.11)	-5.7%	\$ (744.99)	-6.2%	\$ (732.52)	-5.9%	\$ (922.22)	-4.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (4.58)	-11.0%	\$ (4.56)	-10.3%	\$ (4.28)	-7.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$ (3.63)	-9.2%	\$ (7.39)	-14.4%	\$ (7.24)	-11.1%	\$ (6.87)	-5.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (3.63)	-9.2%	\$ (7.33)	-15.7%	\$ (7.22)	-12.8%	\$ (6.83)	-6.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (4.42)	-4.2%	\$ (25.00)	-17.4%	\$ (24.58)	-12.9%	\$ (23.37)	-4.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kwh	\$ (0.82)	-0.8%	\$ (11.04)	-8.4%	\$ (10.76)	-6.6%	\$ (10.30)	-3.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$ 4.83	0.3%	\$ (176.27)	-8.5%	\$ (142.47)	-4.5%	\$ (343.92)	-2.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ (244.03)	-3.8%	\$ (1,671.30)	-17.5%	\$ (1,425.24)	-8.0%	\$ (2,556.77)	-3.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 34.99	3.9%	\$ (29.05)	-2.8%	\$ (19.26)	-1.4%	\$ (45.80)	-1.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$ 27.84	2.7%	\$ (62.31)	-4.9%	\$ (46.83)	-2.6%	\$ (124.56)	-2.1%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 59.33	1	\$ 59.33	\$ 4.52	8.25%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (15.32)		750	\$ (19.84)	\$ (4.52)	29.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.63)	1	\$ (3.63)	\$ (3.63)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 35.86	\$ (3.63)	-9.19%
Line Losses on Cost of Power	\$ 0.1114	71	\$ 7.89	\$ 0.1114	56	\$ 6.20	\$ (1.70)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ (0.0030)	750	\$ (2.25)	\$ (3.60)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0001	750	\$ 0.08	\$ 0.23	-150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.00			\$ 40.30	\$ (8.70)	-17.76%
RTSR - Network	\$ 0.0101	821	\$ 8.29	\$ 0.0106	806	\$ 8.54	\$ 0.25	3.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	821	\$ 5.34	\$ 0.0065	806	\$ 5.24	\$ (0.10)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.63			\$ 54.08	\$ (8.55)	-13.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	806	\$ 3.63	\$ (0.07)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	821	\$ 1.15	\$ 0.0014	806	\$ 1.13	\$ (0.02)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 151.23			\$ 142.59	\$ (8.64)	-5.71%
HST	13%		\$ 19.66	13%		\$ 18.54	\$ (1.12)	-5.71%
Ontario Electricity Rebate	19.3%		\$ (29.19)	19.3%		\$ (27.52)	\$ 1.67	
Total Bill on TOU			\$ 141.71			\$ 133.61	\$ (8.10)	-5.71%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 95.89	1	\$ 95.89	\$ 6.38	7.13%
Distribution Volumetric Rate	\$ 0.0054	2000	\$ 10.80	\$ 0.0058	2000	\$ 11.60	\$ 0.80	7.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0040)	2000	\$ (8.00)	\$ (8.00)	
Sub-Total A (excluding pass through)			\$ 100.31			\$ 99.49	\$ (0.82)	-0.82%
Line Losses on Cost of Power	\$ 0.1114	189	\$ 21.05	\$ 0.1114	148	\$ 16.52	\$ (4.52)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ (0.0028)	2,000	\$ (5.60)	\$ (9.80)	-233.33%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ 0.20	\$ 0.60	-150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 125.58			\$ 111.03	\$ (14.54)	-11.58%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0092	2,148	\$ 19.77	\$ 0.50	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,189	\$ 11.82	\$ 0.0054	2,148	\$ 11.60	\$ (0.22)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 156.66			\$ 142.40	\$ (14.26)	-9.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,148	\$ 9.67	\$ (0.18)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,189	\$ 3.06	\$ 0.0014	2,148	\$ 3.01	\$ (0.06)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 392.52			\$ 378.03	\$ (14.50)	-3.69%
HST	13%		\$ 51.03	13%		\$ 49.14	\$ (1.88)	-3.69%
Ontario Electricity Rebate	19.3%		\$ (75.76)	19.3%		\$ (72.96)	\$ 2.80	
Total Bill on TOU			\$ 367.80			\$ 354.21	\$ (13.58)	-3.69%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	72,337	kWh
Demand	125	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 709.18	1	\$ 709.18	\$ 47.28	7.14%
Distribution Volumetric Rate	\$ 4.3996	125	\$ 549.95	\$ 4.6947	125	\$ 586.84	\$ 36.89	6.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ (0.5185)	125	\$ (64.81)	\$ (64.81)	
Sub-Total A (excluding pass through)			\$ 1,211.85			\$ 1,231.21	\$ 19.36	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	125	\$ 93.86	\$ (0.8836)	125	\$ (110.45)	\$ (204.31)	-217.67%
CBR Class B Rate Riders	\$ (0.0524)	125	\$ (6.55)	\$ 0.0550	125	\$ 6.88	\$ 13.43	-204.96%
GA Rate Riders	\$ 0.0052	72,337	\$ 376.15	\$ 0.0065	72,337	\$ 470.19	\$ 94.04	25.00%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,675.31			\$ 1,597.82	\$ (77.49)	-4.63%
RTSR - Network	\$ 3.5988	125	\$ 449.85	\$ 3.7774	125	\$ 472.18	\$ 22.33	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	125	\$ 281.03	\$ 2.2475	125	\$ 280.94	\$ (0.09)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,406.19			\$ 2,350.93	\$ (55.26)	-2.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	79,173	\$ 356.28	\$ 0.0045	77,704	\$ 349.67	\$ (6.61)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	79,173	\$ 110.84	\$ 0.0014	77,704	\$ 108.79	\$ (2.06)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	79,173	\$ 7,059.84	\$ 0.0892	77,704	\$ 6,928.90	\$ (130.94)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 9,933.40			\$ 9,738.54	\$ (194.86)	-1.96%
HST	13%		\$ 1,291.34	13%		\$ 1,266.01	\$ (25.33)	-1.96%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,224.74			\$ 11,004.55	\$ (220.19)	-1.96%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,319	kWh
Demand	93	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.95	622	\$ 10,542.90	\$ 16.95	622	\$ 10,542.90	\$ -	0.00%
Distribution Volumetric Rate	\$ 11.9969	93	\$ 1,115.71	\$ 11.9387	93	\$ 1,110.30	\$ (5.41)	-0.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	93	\$ -	\$ (7.0828)	93	\$ (658.70)	\$ (658.70)	
Sub-Total A (excluding pass through)			\$ 11,658.61			\$ 10,994.50	\$ (664.11)	-5.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7683	93	\$ 71.45	\$ (0.8098)	93	\$ (75.31)	\$ (146.76)	-205.40%
CBR Class B Rate Riders	\$ (0.0581)	93	\$ (5.40)	\$ 0.0448	93	\$ 4.17	\$ 9.57	-177.11%
GA Rate Riders	\$ 0.0052	43,319	\$ 225.26	\$ 0.0065	43,319	\$ 281.57	\$ 56.31	25.00%
Low Voltage Service Charge	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,949.92			\$ 11,204.93	\$ (744.99)	-6.23%
RTSR - Network	\$ 2.7144	93	\$ 252.44	\$ 2.8491	93	\$ 264.97	\$ 12.53	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7379	93	\$ 161.62	\$ 1.7373	93	\$ 161.57	\$ (0.06)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,363.98			\$ 11,631.46	\$ (732.52)	-5.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,413	\$ 213.36	\$ 0.0045	46,533	\$ 209.40	\$ (3.96)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	47,413	\$ 66.38	\$ 0.0014	46,533	\$ 65.15	\$ (1.23)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	47,413	\$ 4,227.79	\$ 0.0892	46,533	\$ 4,149.37	\$ (78.41)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 16,871.75			\$ 16,055.63	\$ (816.12)	-4.84%
HST	13%		\$ 2,193.33	13%		\$ 2,087.23	\$ (106.10)	-4.84%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,065.08			\$ 18,142.86	\$ (922.22)	-4.84%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	141	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 59.33	1	\$ 59.33	\$ 4.52	8.25%
Distribution Volumetric Rate	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
DRP Adjustment		141	\$ (15.32)		141	\$ (19.84)	\$ (4.52)	29.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.63)	1	\$ (3.63)	\$ (3.63)	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 35.86	\$ (3.63)	-9.19%
Line Losses on Cost of Power	\$ 0.1114	13	\$ 1.48	\$ 0.1114	10	\$ 1.16	\$ (0.32)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	141	\$ 0.25	\$ (0.0030)	141	\$ (0.42)	\$ (0.68)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	141	\$ (0.03)	\$ 0.0001	141	\$ 0.01	\$ 0.04	-150.00%
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -		141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.62			\$ 37.04	\$ (4.58)	-11.01%
RTSR - Network	\$ 0.0101	154	\$ 1.56	\$ 0.0106	151	\$ 1.61	\$ 0.05	3.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	154	\$ 1.00	\$ 0.0065	151	\$ 0.98	\$ (0.02)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.18			\$ 39.63	\$ (4.56)	-10.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	154	\$ 0.69	\$ 0.0045	151	\$ 0.68	\$ (0.01)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	154	\$ 0.22	\$ 0.0014	151	\$ 0.21	\$ (0.00)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	89	\$ 7.73	\$ 0.0870	89	\$ 7.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	25	\$ 3.10	\$ 0.1220	25	\$ 3.10	\$ -	0.00%
TOU - On Peak	\$ 0.1820	27	\$ 4.88	\$ 0.1820	27	\$ 4.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 61.04			\$ 56.47	\$ (4.57)	-7.49%
HST	13%		\$ 7.94	13%		\$ 7.34	\$ (0.59)	-7.49%
Ontario Electricity Rebate	19.3%		\$ (11.78)	19.3%		\$ (10.90)	\$ 0.88	
Total Bill on TOU			\$ 57.20			\$ 52.91	\$ (4.28)	-7.49%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 59.33	1	\$ 59.33	\$ 4.52	8.25%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (15.32)		750	\$ (19.84)	\$ (4.52)	29.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.63)	1	\$ (3.63)	\$ (3.63)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 35.86	\$ (3.63)	-9.19%
Line Losses on Cost of Power	\$ 0.0892	71	\$ 6.32	\$ 0.0892	56	\$ 4.96	\$ (1.36)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ (0.0030)	750	\$ (2.25)	\$ (3.60)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0001	750	\$ 0.08	\$ 0.23	-150.00%
GA Rate Riders	\$ 0.0052	750	\$ 3.90	\$ 0.0065	750	\$ 4.88	\$ 0.98	25.00%
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.33			\$ 43.94	\$ (7.39)	-14.39%
RTSR - Network	\$ 0.0101	821	\$ 8.29	\$ 0.0106	806	\$ 8.54	\$ 0.25	3.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	821	\$ 5.34	\$ 0.0065	806	\$ 5.24	\$ (0.10)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.96			\$ 57.72	\$ (7.24)	-11.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	806	\$ 3.63	\$ (0.07)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	821	\$ 1.15	\$ 0.0014	806	\$ 1.13	\$ (0.02)	-1.85%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	750	\$ 66.88	\$ 0.0892	750	\$ 66.88	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 136.68			\$ 129.35	\$ (7.33)	-5.36%
HST	13%		\$ 17.77	13%		\$ 16.82	\$ (0.95)	-5.36%
Ontario Electricity Rebate	19.3%		\$ (26.38)	19.3%		\$ (24.96)		
Total Bill on Non-RPP Avg. Price			\$ 128.07			\$ 121.20	\$ (6.87)	-5.36%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	547	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.81	1	\$ 54.81	\$ 59.33	1	\$ 59.33	\$ 4.52	8.25%
Distribution Volumetric Rate	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
DRP Adjustment		547	\$ (15.32)		547	\$ (19.84)	\$ (4.52)	29.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ (3.63)	1	\$ (3.63)	\$ (3.63)	
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 35.86	\$ (3.63)	-9.19%
Line Losses on Cost of Power	\$ 0.1114	52	\$ 5.76	\$ 0.1114	41	\$ 4.52	\$ (1.24)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	547	\$ 0.98	\$ (0.0030)	547	\$ (1.64)	\$ (2.63)	-266.67%
CBR Class B Rate Riders	\$ (0.0002)	547	\$ (0.11)	\$ 0.0001	547	\$ 0.05	\$ 0.16	-150.00%
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	
Low Voltage Service Charge	\$ -	547	\$ -		547	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		547	\$ -	\$ -	547	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.54			\$ 39.21	\$ (7.33)	-15.75%
RTSR - Network	\$ 0.0101	599	\$ 6.05	\$ 0.0106	588	\$ 6.23	\$ 0.18	3.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	599	\$ 3.89	\$ 0.0065	588	\$ 3.82	\$ (0.07)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.48			\$ 49.26	\$ (7.22)	-12.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	599	\$ 2.69	\$ 0.0045	588	\$ 2.64	\$ (0.05)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	599	\$ 0.84	\$ 0.0014	588	\$ 0.82	\$ (0.02)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	345	\$ 29.98	\$ 0.0870	345	\$ 29.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	98	\$ 12.01	\$ 0.1220	98	\$ 12.01	\$ -	0.00%
TOU - On Peak	\$ 0.1820	104	\$ 18.92	\$ 0.1820	104	\$ 18.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.17			\$ 113.89	\$ (7.28)	-6.01%
HST	13%		\$ 15.75	13%		\$ 14.81	\$ (0.95)	-6.01%
Ontario Electricity Rebate	19.3%		\$ (23.39)	19.3%		\$ (21.98)	\$ 1.41	
Total Bill on TOU			\$ 113.54			\$ 106.71	\$ (6.83)	-6.01%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	3,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 95.89	1	\$ 95.89	\$ 6.38	7.13%
Distribution Volumetric Rate	\$ 0.0054	3000	\$ 16.20	\$ 0.0058	3000	\$ 17.40	\$ 1.20	7.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ (0.0040)	3000	\$ (12.00)	\$ (12.00)	
Sub-Total A (excluding pass through)			\$ 105.71			\$ 101.29	\$ (4.42)	-4.18%
Line Losses on Cost of Power	\$ 0.1114	284	\$ 31.57	\$ 0.1114	223	\$ 24.79	\$ (6.78)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	3,000	\$ 6.30	\$ (0.0028)	3,000	\$ (8.40)	\$ (14.70)	-233.33%
CBR Class B Rate Riders	\$ (0.0002)	3,000	\$ (0.60)	\$ 0.0001	3,000	\$ 0.30	\$ 0.90	-150.00%
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 143.40			\$ 118.40	\$ (25.00)	-17.43%
RTSR - Network	\$ 0.0088	3,284	\$ 28.89	\$ 0.0092	3,223	\$ 29.65	\$ 0.75	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	3,284	\$ 17.73	\$ 0.0054	3,223	\$ 17.40	\$ (0.33)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 190.02			\$ 165.45	\$ (24.58)	-12.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,284	\$ 14.78	\$ 0.0045	3,223	\$ 14.50	\$ (0.27)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,284	\$ 4.60	\$ 0.0014	3,223	\$ 4.51	\$ (0.09)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,890	\$ 164.43	\$ 0.0870	1,890	\$ 164.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	540	\$ 65.88	\$ 0.1220	540	\$ 65.88	\$ -	0.00%
TOU - On Peak	\$ 0.1820	570	\$ 103.74	\$ 0.1820	570	\$ 103.74	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 543.70			\$ 518.76	\$ (24.94)	-4.59%
HST	13%		\$ 70.68	13%		\$ 67.44	\$ (3.24)	-4.59%
Ontario Electricity Rebate	19.3%		\$ (104.93)	19.3%		\$ (100.12)	\$ 4.81	
Total Bill on TOU			\$ 509.44			\$ 486.08	\$ (23.37)	-4.59%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 89.51	1	\$ 89.51	\$ 95.89	1	\$ 95.89	\$ 6.38	7.13%
Distribution Volumetric Rate	\$ 0.0054	2000	\$ 10.80	\$ 0.0058	2000	\$ 11.60	\$ 0.80	7.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ (0.0040)	2000	\$ (8.00)	\$ (8.00)	
Sub-Total A (excluding pass through)			\$ 100.31			\$ 99.49	\$ (0.82)	-0.82%
Line Losses on Cost of Power	\$ 0.0892	189	\$ 16.85	\$ 0.0892	148	\$ 13.23	\$ (3.62)	-21.48%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ (0.0028)	2,000	\$ (5.60)	\$ (9.80)	-233.33%
CBR Class B Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ 0.20	\$ 0.60	-150.00%
GA Rate Riders	\$ 0.0052	2,000	\$ 10.40	\$ 0.0065	2,000	\$ 13.00	\$ 2.60	25.00%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 131.78			\$ 120.74	\$ (11.04)	-8.38%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0092	2,148	\$ 19.77	\$ 0.50	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,189	\$ 11.82	\$ 0.0054	2,148	\$ 11.60	\$ (0.22)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 162.87			\$ 152.11	\$ (10.76)	-6.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,148	\$ 9.67	\$ (0.18)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,189	\$ 3.06	\$ 0.0014	2,148	\$ 3.01	\$ (0.06)	-1.85%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 354.12			\$ 343.13	\$ (11.00)	-3.11%
HST	13%		\$ 46.04	13%		\$ 44.61	\$ (1.43)	-3.11%
Ontario Electricity Rebate	19.3%		\$ (68.35)	19.3%		\$ (66.22)		
Total Bill on Non-RPP Avg. Price			\$ 331.81			\$ 321.51	\$ (10.30)	-3.11%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	83,882	kWh
Demand	190	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 709.18	1	\$ 709.18	\$ 47.28	7.14%
Distribution Volumetric Rate	\$ 4.3996	190	\$ 835.92	\$ 4.6947	190	\$ 891.99	\$ 56.07	6.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	190	\$ -	\$ (0.5185)	190	\$ (98.52)	\$ (98.52)	
Sub-Total A (excluding pass through)			\$ 1,497.82			\$ 1,502.66	\$ 4.83	0.32%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	190	\$ 142.67	\$ (0.8836)	190	\$ (167.88)	\$ (310.56)	-217.67%
CBR Class B Rate Riders	\$ (0.0524)	190	\$ (9.96)	\$ 0.0550	190	\$ 10.45	\$ 20.41	-204.96%
GA Rate Riders	\$ 0.0052	83,882	\$ 436.19	\$ 0.0065	83,882	\$ 545.23	\$ 109.05	25.00%
Low Voltage Service Charge	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,066.73			\$ 1,890.46	\$ (176.27)	-8.53%
RTSR - Network	\$ 3.5988	190	\$ 683.77	\$ 3.7774	190	\$ 717.71	\$ 33.93	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	190	\$ 427.16	\$ 2.2475	190	\$ 427.03	\$ (0.13)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,177.66			\$ 3,035.19	\$ (142.47)	-4.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	91,809	\$ 413.14	\$ 0.0045	90,106	\$ 405.48	\$ (7.66)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	91,809	\$ 128.53	\$ 0.0014	90,106	\$ 126.15	\$ (2.38)	-1.85%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	91,809	\$ 8,186.60	\$ 0.0892	90,106	\$ 8,034.76	\$ (151.84)	-1.85%
Total Bill on Non-RPP Avg. Price			\$ 11,905.92			\$ 11,601.57	\$ (304.35)	-2.56%
HST	13%		\$ 1,547.77	13%		\$ 1,508.20	\$ (39.57)	-2.56%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 13,453.69			\$ 13,109.77	\$ (343.92)	-2.56%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	433,900	kWh
Demand	1,304	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 709.18	1	\$ 709.18	\$ 47.28	7.14%
Distribution Volumetric Rate	\$ 4.3996	1304	\$ 5,737.08	\$ 4.6947	1304	\$ 6,121.89	\$ 384.81	6.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ (0.5185)	1304	\$ (676.12)	\$ (676.12)	
Sub-Total A (excluding pass through)			\$ 6,398.98			\$ 6,154.94	\$ (244.03)	-3.81%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	1,304	\$ 979.17	\$ (0.8836)	1,304	\$ (1,152.21)	\$ (2,131.39)	-217.67%
CBR Class B Rate Riders	\$ (0.0524)	1,304	\$ (68.33)	\$ 0.0550	1,304	\$ 71.72	\$ 140.05	-204.96%
GA Rate Riders	\$ 0.0052	433,900	\$ 2,256.28	\$ 0.0065	433,900	\$ 2,820.35	\$ 564.07	25.00%
Low Voltage Service Charge	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,566.10			\$ 7,894.80	\$ (1,671.30)	-17.47%
RTSR - Network	\$ 3.8181	1,304	\$ 4,978.80	\$ 4.0076	1,304	\$ 5,225.91	\$ 247.11	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4847	1,304	\$ 3,240.05	\$ 2.4839	1,304	\$ 3,239.01	\$ (1.04)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,784.95			\$ 16,359.72	\$ (1,425.24)	-8.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	474,904	\$ 2,137.07	\$ 0.0045	466,095	\$ 2,097.43	\$ (39.64)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	474,904	\$ 664.86	\$ 0.0014	466,095	\$ 652.53	\$ (12.33)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	474,904	\$ 42,347.15	\$ 0.0892	466,095	\$ 41,561.73	\$ (785.42)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 62,934.28			\$ 60,671.65	\$ (2,262.63)	-3.60%
HST	13%		\$ 8,181.46	13%		\$ 7,887.32	\$ (294.14)	-3.60%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 71,115.74			\$ 68,558.97	\$ (2,556.77)	-3.60%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,348	kWh
Demand	55	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 709.18	1	\$ 709.18	\$ 47.28	7.14%
Distribution Volumetric Rate	\$ 4.3996	55	\$ 241.98	\$ 4.6947	55	\$ 258.21	\$ 16.23	6.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	55	\$ -	\$ (0.5185)	55	\$ (28.52)	\$ (28.52)	
Sub-Total A (excluding pass through)			\$ 903.88			\$ 938.87	\$ 34.99	3.87%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	55	\$ 41.30	\$ (0.8836)	55	\$ (48.60)	\$ (89.90)	-217.67%
CBR Class B Rate Riders	\$ (0.0524)	55	\$ (2.88)	\$ 0.0550	55	\$ 3.03	\$ 5.91	-204.96%
GA Rate Riders	\$ 0.0052	15,348	\$ 79.81	\$ 0.0065	15,348	\$ 99.76	\$ 19.95	25.00%
Low Voltage Service Charge	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,022.11			\$ 993.06	\$ (29.05)	-2.84%
RTSR - Network	\$ 3.5988	55	\$ 197.93	\$ 3.7774	55	\$ 207.76	\$ 9.82	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	55	\$ 123.65	\$ 2.2475	55	\$ 123.61	\$ (0.04)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,343.69			\$ 1,324.43	\$ (19.26)	-1.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16,798	\$ 75.59	\$ 0.0045	16,487	\$ 74.19	\$ (1.40)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	16,798	\$ 23.52	\$ 0.0014	16,487	\$ 23.08	\$ (0.44)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	16,798	\$ 1,497.91	\$ 0.0892	16,487	\$ 1,470.13	\$ (27.78)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 2,940.96			\$ 2,892.08	\$ (48.88)	-1.66%
HST	13%		\$ 382.33	13%		\$ 375.97	\$ (6.35)	-1.66%
Ontario Electricity Rebate	19.3%		\$ (567.61)	19.3%		\$ (558.17)	\$ (9.44)	-1.66%
Total Bill on Average IESO Wholesale Market Price			\$ 2,755.68			\$ 2,709.88	\$ (45.80)	-1.66%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,850	kWh
Demand	87	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0742	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 661.90	1	\$ 661.90	\$ 709.18	1	\$ 709.18	\$ 47.28	7.14%
Distribution Volumetric Rate	\$ 4.3996	87	\$ 382.77	\$ 4.6947	87	\$ 408.44	\$ 25.67	6.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	87	\$ -	\$ (0.5185)	87	\$ (45.11)	\$ (45.11)	
Sub-Total A (excluding pass through)			\$ 1,044.67			\$ 1,072.51	\$ 27.84	2.67%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7509	87	\$ 65.33	\$ (0.8836)	87	\$ (76.87)	\$ (142.20)	-217.67%
CBR Class B Rate Riders	\$ (0.0524)	87	\$ (4.56)	\$ 0.0550	87	\$ 4.79	\$ 9.34	-204.96%
GA Rate Riders	\$ 0.0052	32,850	\$ 170.82	\$ 0.0065	32,850	\$ 213.53	\$ 42.71	25.00%
Low Voltage Service Charge	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,276.25			\$ 1,213.95	\$ (62.31)	-4.88%
RTSR - Network	\$ 3.5988	87	\$ 313.10	\$ 3.7774	87	\$ 328.63	\$ 15.54	4.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2482	87	\$ 195.59	\$ 2.2475	87	\$ 195.53	\$ (0.06)	-0.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,784.94			\$ 1,738.11	\$ (46.83)	-2.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	35,954	\$ 161.79	\$ 0.0045	35,287	\$ 158.79	\$ (3.00)	-1.85%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	35,954	\$ 50.34	\$ 0.0014	35,287	\$ 49.40	\$ (0.93)	-1.85%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	35,954	\$ 3,206.05	\$ 0.0892	35,287	\$ 3,146.58	\$ (59.46)	-1.85%
Total Bill on Average IESO Wholesale Market Price			\$ 5,203.37			\$ 5,093.14	\$ (110.23)	-2.12%
HST	13%		\$ 676.44	13%		\$ 662.11	\$ (14.33)	-2.12%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,879.81			\$ 5,755.25	\$ (124.56)	-2.12%

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