

www.tillsonburghydro.ca



November 12th 2024

Ms. Nancy Marconi, Registrar Ontario Energy Board 2300 Yonge Street 27th Floor, Box 2319 Toronto, ON M4P 1E4

Email: registrar@oeb.ca

Dear Ms. Marconi,

RE: Tillsonburg Hydro Inc. (THI) 2025 Price Cap IR Application, EB-2024-0056

Please find enclosed the 2024 Tillsonburg Hydro Inc. ("THI") 4th Generation IRM Rate Application. By way of this application, ERTH seeks Ontario Energy Board ("Board") approval for distribution rates effective May 1, 2025.

In preparing the Application, THI utilized the Board's 2025 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application. The complete application was submitted today via the Board's web portal in both electronic (i.e., Excel) and PDF form.

If there are any questions, please contact Michael DeJong at 519-688-3009 ext. 4801, or by email at mdejong@tillsonburg.ca .

Yours truly,

Graig Pettit
General Manager
Tillsonburg Hydro Inc.

Hydro-Manager@tillsonburg.ca

Table of Contents

- 1. List of Appendices
- 2. Summary
- 3. Tillsonburg Hydro IRM Application
 - 3.1. Preparation of Rates
 - 3.2. Current Tariff Schedule
 - 3.3. DVAD Disposition
 - 3.4. Shared Tax Savings
 - 3.5. RTSR's
 - 3.6. Price Cap Adjustment
 - 3.7. Residential Rate Design Transition
 - 3.8. RCR Adjustments
 - 3.9. Additional Rates
 - 3.10. Regulatory Charges
 - 3.11. Proposed Rates
 - 3.12. Bill Impacts
- 4. Certificate of Evidence

1. List of Appendices

- A. OEB IRM Application Checklist
- B. THI 2024 COS Approved Tariff Sheet (EB-2023-0053)
- C. THI 2025 IRM Rate Generator Model
- D. THI GA Analysis Workform & Appendix A,
- E. THI Proposed Rates
- F. THI Bill Impacts
- G. Personal Information Statement

2. Summary

The Applicant, Tillsonburg Hydro Incorporated, is filing this application for its Incentive Rate Mechanism change to be implemented May 1st, 2025. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including June 18th, 2024 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2025 IRM Rate Generator Model, which was issued by the Board on July 26th 2024. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates. Tillsonburg Hydro will publish information in relation to this hearing at www.tillsonburghydro.ca.

Tillsonburg Hydro is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

2024 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the THI 2024 Tariff Sheet from EB-2023-0053, which was issued in its final form on November 12, 2024. The rates and charges set out in that tariff sheet form the starting point from which the 2025 rates and charges are calculated using the Board's 2025 IRM Models.

2025 IRM Rate Models

The Applicant completed the 2025 IRM Models, as set out at:

• Appendix C THI (2025 IRM Rate Generator Model).

Any amendments to the functionality, or operations, of the 2025 IRM Models have been performed by Board Staff and returned to the Applicant in locked format. THI Confirms the accuracy of pre-populated billing determinants within the IRM model.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 2 stretch factor for THI as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for the entity. Tillsonburg Hydro has used the Rate Generator Model proxy values of 3.60% as the price escalator (GDP-IPI) a 0.00% Productivity Factor, a Stretch Factor value of 0.15% for THI. Tillsonburg Hydro understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for Tillsonburg Hydro as per the Board's process for disposition of Deferral and Variance Accounts. Account 1588 and 1589 balances were last approved for disposition on a final basis in Tillsonburg Hydro's 2024 COS application for May 2024 rates effective November 1, 2024 with respect to the 2022 year end balances. Tillsonburg Hydro is not adjusting balances previously approved on a final basis. THI is requesting disposition of the following balances in this application:

Tillsonburg Hydro Inc.	Account	Claim
Smart Metering Entity Charge Variance Account	1551	-\$15,919.78
RSVA - Wholesale Market Service Charge ⁵	1580	-\$155,166.79
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$10,179.31
RSVA - Retail Transmission Network Charge	1584	\$80,210.91
RSVA - Retail Transmission Connection Charge	1586	\$11,888.09
RSVA - Power ⁴	1588	\$273,434.72
RSVA - Global Adjustment ⁴	1589	\$2,447.78
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	\$0.00
LRAMVA Variance Account	1568	\$0.00
Grand Total		\$186,715.62

Tillsonburg Hydro has a zero balance in the LRAMVA and is not requesting any disposition.

Tillsonburg Hydro confirms that residual balances in account 1595 sub accounts being disposed of through this application have only been disposed of once and are being disposed of two years after the expiry of the rate rider.

Tillsonburg Hydro confirms that it has implemented the OEB's February 21st 2019 guidance for all years that it is seeking disposition for including 2019. Lastly, Tillsonburg Hydro has populated the GA Analysis Workform for each year not previously disposed of and confirms that there were no adjustments made to account 1589 for years that were previously disposed of.

Table -Deferral and Variance Balances Compared to RRR 2.1.7

Tillsonburg Hydro Inc.	Account	2023 Balance	RRR 2.1.7	Difference
Smart Metering Entity Charge Variance Account	1551	-\$74,355.81	-\$74,355.81	\$0.00
RSVA - Wholesale Market Service Charge ⁵	1580	-\$167,797.89	-\$167,797.89	\$0.00
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0.00	\$0.00	\$0.00
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$38,877.00	\$0.00	\$38,877.00
RSVA - Retail Transmission Network Charge	1584	\$284,064.26	\$284,064.26	\$0.00
RSVA - Retail Transmission Connection Charge	1586	\$105,393.62	\$105,393.62	\$0.00
RSVA - Power ⁴	1588	\$779,911.30	\$779,911.30	\$0.00
RSVA - Global Adjustment ⁴	1589	\$592,631.26	\$592,631.26	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	\$20,473.00	\$0.00	-\$20,473.00
LRAMVA Variance Account	1568	\$0.00	\$23,245.00	\$23,245.00
Grand Total		\$1,501,442.74	\$1,519,846.74	\$41,649.00

Tillsonburg Hydro had no Class A customers that transitioned during the period where Account 1580 CBR Class B sub-account balance accumulated. Tillsonburg Hydro has no balances for Account 1580 sub-account CBR Class A.

The difference between the 2.1.7 RRR and the Continuity Schedules for account 1580 WMS is \$38,877 and is due to the fact that these values were included in RRR subaccounts.

The difference between the 2.1.7 RRR and the Continuity Schedules for account 1595 2018 and pre 2018 is -\$20,473 which is as a result of historical amounts for 1595 composed of the remaining balances from 2015, 2016 and 2017.

The difference between the 2.1.7 RRR and the Continuity Schedules for account 1568 LRAMVA is -\$23,245 which is as a result of historical amounts for LRAMVA being written off as part of COS settlement. No disposition is being requested for this item.

GA Workform

The applicant has completed its GA Workform for 2023. Within the THI has provided adjustments required and balanced its results to a variance of less than 1% for the entire timeframe. A copy of the GA Workform is included as Appendix D and Appendix I.

THI is requesting disposition of its GA balance of \$2,448.

Tax Change Rate Rider

The Applicant has calculated the 2025 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of (\$11) for THI. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates for THI; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C of this application. Tillsonburg Hydro implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

THI rates for the RTSR's produced an increase in RTSR's and impacts year over year. This is due to the fact that the RTSR rates for the IESO have increased, IESO Network rates from \$5.78 to \$6.12 per kW or a 5.9% increase, while connection rates have remained unchanged at \$4.16 (Line Connection, and Transformation Connection). This increase in Network charges is sole reason for impacts that require discussing within THI's manager's summary.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2025 Tariff Sheet

The Applicant has set out at Appendix E a copy of the 2025 Tariff Sheet from the 2025 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2025 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2025 IRM Rate Generator Model, for:

Service Charge

2025 Bill Impacts

The Applicant has set out at Appendix F a copy of the 2025 Bill Impacts from the 2025 IRM Rate Generator Model. All rate classes will be affected by this Application. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. Tillsonburg Hydro calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10th percentile was calculated and an average of their monthly usage (233 kWh's) and utilized to calculate bill impacts.

Tillsonburg Hydro Impact Summary:

		Distribution Tot			al Bill	
Rate Class	kWh	\$ l	mpact	% Impact	\$ Impact	% Impact
Residential	750	\$	1.25	3.46%	\$ 2.60	1.94%
Residential	310	\$	1.25	3.46%	\$ 1.76	2.33%
GS<50 kW	2000	\$	2.21	2.78%	\$ 6.07	1.80%

3. Tillsonburg Hydro IRM Application

3.1. Preparation of Rates

Tillsonburg Hydro Incorporated's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for THI and using the following board models and work forms:

- 2025 IRM Rate Generator Model (Version 1.0) issued on July 26th, 2024.
- GA Analysis Work Form updated on April 16th, 2024.
- IRM Checklist issued on July 18th, 2024.

3.2. Current Tariff Schedule

A copy of THI Rate Zone's Approved Tariff Sheet (EB-2023-0053) has been included as Appendix B in this application.

3.3. **DVAD Disposition**

Deferral and Variance Accounts Balance Disposition

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2023 to determine if the threshold has been exceeded. Tillsonburg Hydro has completed the Board Staff's 2025 IRM Rate Generator Tab 3: and has projected interest to April 30th, 2025. Actual interest has been calculated based on the Board's prescribed rates for 2024 and includes the disposition approved for 2022 balances as the 2025 approved disposition does not commence until May 1, 2025. The table below displays the deferral and variance account balance requested for disposition:

Table: Deferral and Variance Account Disposition Balances

Tillsonburg Hydro Inc.	Account	Claim
Smart Metering Entity Charge Variance Account	1551	-\$15,919.78
RSVA - Wholesale Market Service Charge ⁵	1580	-\$155,166.79
Variance WMS – Sub-account CBR Class A⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$10,179.31
RSVA - Retail Transmission Network Charge	1584	\$80,210.91
RSVA - Retail Transmission Connection Charge	1586	\$11,888.09
RSVA - Power ⁴	1588	\$273,434.72
RSVA - Global Adjustment ⁴	1589	\$2,447.78
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	\$0.00
LRAMVA Variance Account	1568	\$0.00
Grand Total		\$186,715.62

Tillsonburg Hydro is proposing to dispose of these balances over a 12 month period. The following table details the proposed rate riders by class to recover the deferral and variance account balances.

Tillsonburg Hydro Inc.		ı	DVAD		G	iΑ		CBR (Class B
Rate Class	Unit	Ra	te Rider	Unit	Rate	Rider	Unit	Rate	Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$	0.0009	kWh	\$	-	kWh	\$	-
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$	0.0011	kWh	\$	-	kWh	\$	-
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$	0.4098	kWh	\$	-	kW	\$	-
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	\$	0.3785	kWh	\$	-	kW	\$	-
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICA	kW	\$	0.4433	kWh	\$	-	kW	\$	-
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$	0.0011	kWh	\$	-	kWh	\$	-
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$	0.1318	kWh	\$	-	kWh	\$	-
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$	0.4280	kWh	\$	-	kW	\$	-

Global Adjustment and the IESO Settlement Process

Tillsonburg Hydro uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to TILLSONBURG HYDRO from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

Tillsonburg Hydro settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of each month Tillsonburg Hydro accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

Tillsonburg Hydro allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual metered consumption.

Tillsonburg Hydro reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

Tillsonburg Hydro confirms it uses accrual accounting in its Global Adjustment.

3.4. Shared Tax Savings

Tillsonburg Hydro Incorporated has completed the 2025 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2023-0053). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

Tillsonburg Hydro completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$11. This tax savings does not produce rate riders that are material and will be added to account 1595 to be disposed of at a later date.

3.5. Retail Transmission Rates

Tillsonburg Hydro is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for IESO effective January 1, 2025 are:

- \$6.12/kW/mth for Network Service Rate
- \$0.95/kW/mth for Line Connection Service Rate
- \$3.21/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust Tillsonburg Hydro's RTSRs for 2025.

The billing determinants used on Tab 10: RTSR Current Rates of the 2025 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. THI has completed the model and included the 2022 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2025 IRM Rate Generator Model. THI acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2025 IRM Rate Generator are provided in the table below:

Table: Summary of Retail Transmission Rates and Charges:

		Currer	nt RTSR	Propos	sed RTSR	Difference	
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$0.0103	\$0.0079	\$0.0113	\$0.0080	\$0.0010	\$0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$0.0094	\$0.0071	\$0.0103	\$0.0072	\$0.0009	\$0.0001
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	\$3.6283	\$2.7393	\$3.9710	\$2.7789	\$0.3427	\$0.0396
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	\$4.7544	\$3.7331	\$5.2035	\$3.7871	\$0.4491	\$0.0540
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICA	kW	\$4.7544	\$3.7331	\$5.2035	\$3.7871	\$0.4491	\$0.0540
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	\$0.0094	\$0.0071	\$0.0103	\$0.0072	\$0.0009	\$0.0001
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	\$2.9946	\$2.2692	\$3.2774	\$2.3020	\$0.2828	\$0.0328
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$2.9797	\$2.2505	\$3.2611	\$2.2831	\$0.2814	\$0.0326

3.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on August 6th, 2024, the OEB has updated the stretch factor assignments for 2025. THI Rate Zone remained in the Stretch Factor Group II with a stretch factor assignment of 0.15%. For the period from 2021 to 2023, Tillsonburg Hydro's average actual benchmarked costs were 14.3% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2025, to be 3.6%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2022					125.0	
2023	3.7%	70%	3.2%	30%	129.6	3.6%

The price cap adjustment as determined in the 2025 IRM Rate Generator Model submitted with this application is based on a Price Cap Index from The Board's letter on June 29th, 2024 of 4.50%, which has been used to determine the 2025 Distribution Rates, as follows:

- 1. Price Escalator of 3.60%
- 2. Minus a Productivity Factor of 0.0%

- 3. Minus a Stretch Factor of 0.15% based on THI's current OEB approved Stretch Factor Group II, and
- 4. The resulting Price Cap Index of 3.45%

THI proposes 2025 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2025 Rate Generator Model.

3.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. THI has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

3.8. Additional Rates

THI is not proposing any additional rates outside of those detailed in other sections of the application.

3.9. Regulatory Charges

THI proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0041/kWh, \$0.0004/kWh and \$0.0014/kWh respectively.

3.10. Proposed Rates

A copy of THI Proposed Tariff Sheet has been included in this application as Appendix E.

3.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

TILLSONBURG HYDRO – has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-499 kW
- GS 500-1999 kW
- GS>1500 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix F.

Table: Summary of Bill Impacts

DATE OF ADDED A DATE OF DEC				Sub	o-Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В	C	;
leg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 1.93	4.7%	\$ 2.78	5.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.21	2.8%	\$ 4.41	4.8%	\$ 6.48	5.2%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.26	3.4%	\$ 73.76	11.3%	\$ 124.61	8.3%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 82.10	3.4%	\$ 390.58	13.1%	\$ 800.60	8.1%
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 239.72	3.4%	\$ 1,081.10	12.4%	\$ 2,035.99	8.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 16.89	3.5%	\$ 19.11	3.8%	\$ 21.19	4.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 12.11	3.6%	\$ 12.11	3.6%	\$ 12.11	3.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 96.70	3.4%	\$ 147.20	5.1%	\$ 184.25	5.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 1.53	4.0%	\$ 1.88	4.3%

Tillsonburg Hydro proposes no rate mitigation since all total bill impacts are less than or equal to 10%.

4. Certificate of Evidence

As General Manager of Tillsonburg Hydro Incorporated I certify that, to the best of my knowledge, the evidence filed in Tillsonburg Hydro's 2025 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 18th, 2024.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Graig Pettit

General Manager

Tillsonburg Hydro Incorporated

Tillsonburg Hydro Inc. EB-2024-0056

Date: November 12,

2024

Filing Requirement Section/Page Reference	IRM Requirements					
3.1.2 Components of the Application Filing						
3	Manager's summary documenting and explaining all rate adjustments requested	Application page 3				
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	cover letter page 1				
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel file submitted				
3	Current tariff sheet, PDF	Appendix B				
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	NA				
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application page 7				
3	Distributor's internet address	Application page 3				
3	Statement confirming accuracy of billing determinants pre-populated in model	Application page 3				
3	Text searchable PDF format for all documents	complete				
4	2025 IRM Checklist	Appendix A				
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application page 21				
3.1.3 Applications and Electronic Models						
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application page 3				
4	File the GA Analysis Workform.	Appendix D				
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	NA				
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	NA				
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	NA				
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	NA				
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	NA				
3.2.2 Revenue to Cost Ratio Adjustments						
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	NA				
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition					
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	NA				
8	Mitigation plan if total bill increases for any customer class exceed 10%.	NA				
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB					
3.2.5 Low Voltage Service Rates (optional)						
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	NA				
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	NA				

Tillsonburg Hydro Inc. EB-2024-0056

Date: November 12, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	NA
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	NA
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	NA
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	NA
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix C
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Application page 5
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application page 5
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application page 4
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application page 11
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Application page 4
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	NA
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Application page 4
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	complete excel docun
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	confirmed
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application page 4
	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	Application page 4

Tillsonburg Hydro Inc. EB-2024-0056

Date: November 12, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	NA
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application page 4
For Distributors with non-zero balance in the LRAMVA		
17	with supporting information, or provide a rationale for not doing so.	NA
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	NA
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	NA
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	NA
3.2.8 Tax Changes		
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application page 12
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application page 12
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	NA

Tillsonburg Hydro Inc. EB-2024-0056

Date: November 12, 2024

Filing Requirement Section/Page Reference	IRM Requirements					
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	NA				
3.2.9.2 Recovery of Z-Factor Costs						
20	alternative allocation methods	NA				
20	for proposal	NA				
20		NA				
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA				
3.2.10 Off-Ramps						
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	NA				
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	NA				
3.3.1 Advanced Capital Module						
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA				
22	Evidence of passing "Means Test"	NA				
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA				
22		NA				
3.3.2 Incremental Capital Module						
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA				
23		NA				
3.3.2.1 ICM Filing Requirements						
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA				
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA				
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA				
	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which					

Tillsonburg Hydro Inc. EB-2024-0056

Date: November 12, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
25	Details by project for the proposed capital spending plan for the expected in-service year	NA
25	Description of the proposed capital projects and expected in-service dates	NA
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the	NA
3.3.2.3 ICM Filing Requirements		
26 - 27	Calulate the maximum allowable capital amount.	NA
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	NA
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	NA
3.3.2.6 ACM/ICM Accounting Treatment		
28	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	NA
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	NA
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	NA



Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.33
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027 Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026 Applicable only for	\$	0.42
Non-RPP	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

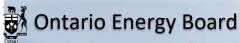
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kWh	0.0188
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until Ocober 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.80
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kW	3.0558
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	3.6283
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7393
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers 2. Current Tariff Schedule Rural or Remote Electricity Rate Protection Charge (RRRP) \$\frac{k}{k}Wh}\$

\$/kWh 0.0004 Issued Month day, Year \$/kWh 0.0014

0.0041



Standard Supply Service - Administrative Charge (if applicable)

0.25

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,578.72
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kW	0.9832
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7123
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331

MONTHLY RATES AND CHARGES - Regulatory Component



Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0014
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,222.57
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Distribution Volumetric Rate	\$/kW	2.4908
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331

MONTHLY RATES AND CHARGES - Regulatory Component



Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0014

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.10
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	64.6715
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2692
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

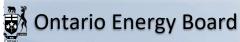
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	1,969.13
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kW	7.0678
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9797
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other



Service call - after regular hours	\$ 165.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0241

Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Tillsonburg Hydro Inc.	
Assigned EB Number	EB-2024-0056	
Name of Contact and Title	Graig Pettit, General Manager	
Phone Number	519-688-3009	
Email Address	hydro_manager@tillsonburg.ca	
Rate Effective Date	May 1, 2025	
Rate-Setting Method	Annual IR Index	
rate-setting method	Allined IX IIIOX	
Select the last Cost of Service rebasing year.	2024	
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.		For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022	
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 		
b) If the account balances were last approved on an interim basis, and	2022	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2022	
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 		
b) If the accounts were last approved on an interim basis, and		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2022	
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
4. Select the earliest vintage year in which there is a balance in Account 1595.	2018	
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition);	No	
6. Did you have any Class A customers at any point during the period where the balance		
in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No	
7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is:	Transmission Connected	
8. Have you transitioned to fully fixed rates?	Yes	
9. Do you want to update your low voltage service rate?	No	
<u>Legend</u>		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate its	om from the drop-down list.	
	•	

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.33
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027 Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026 Applicable only for	\$	0.42
Non-RPP	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kWh	0.0188
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until Ocober 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	151.80
Distribution Volumetric Rate	\$/kW	3.0558
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP		
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	3.6283
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7393
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,578.72
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kW	0.9832
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7123
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,222.57
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Distribution Volumetric Rate	\$/kW	2.4908
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.10
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	64.6715
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9946
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2692
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	1,969.13
Distribution Volumetric Rate Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	\$/kW	7.0678
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9797
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours Specific charge for access to the power poles - \$/pole/year	\$	165.00
(with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

Effective and Implementation Date November 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0053

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

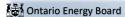
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Monthly fixed charge, per retailer Monthly variable charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0241



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	1589
LRAM Variance Account (only input amounts if applying for disposition of this account) impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.



¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

^{2 1)} If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "DEB Approved Disposition" column. The recovery/ferfund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

- 4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update Accounting Guidance Related to Commodify Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.
- 6 Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate rides should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.



				2018					
Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
0	0		0	0	0		0	0	
0	0		0	0	0		0	0	
0	0	0	0	0	0	0	0	0	0
	0	0	U	- 0	- 0	0	0	U	

				2019					
Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
				0					[]
				0					0
0	0	0	0	0	0	0	0	0	0

				2020										2021		
Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020		Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021		Interest Jan 1 to Dec 31, 2021
0				0					. 0	0				0	0	
0				0] 0					0	0	
0				0						ő				0	0	
0				0	0				d	0				0	0	
0				0					0	0				0	0	
0				0					i c	o				0	0	
0				0	0				d	0				0	0	
0				0	0				C	0				0	0	
0				0					0	0				0	0	
0				0	(0				0	0	
0				0					C	0				0	0	
0				0	0				C	0				0	0	
0				0					c	0				0	0	
0	0	0					0	0			() (0
0	0						0	0			(0		0
0				0	C				0	0				0	0	
														0	0	
										1				-		
0	0	0	0	0		0	0	0) (0	0	0	0

OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		Ü
		0
0	0	0
0	0	0
0	0	0
		0
		0
0	0	0

				2022										2023		
Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023
0				0	0					0				0	0	
0			(53,658)	(53,658)	0			(1,764)		(53,658)	(16,051)			(69,709)	(1,764)	(2,883)
0			17,797	17,797	0			(35,234)		17,797	(150,688)			(132,891)	(35,234)	327
0			0	0	0			0		0	(,,			0	0	
0			(62,530)	(62,530)	0			(3,478)	(3,478)	(62,530)	30,149			(32,381)	(3,478)	(3,018)
0			205,152	205,152	0			(7,687)	(7,687)	205,152	74,671			279,823	(7,687)	11,928
0			88,492	88,492	0			2,451	2,451		9,723			98,215	2,451	4,727
0			3,481,310	3,481,310	0			254,876			(4,970)		(2,947,386)	528,954	254,876	169,805
0			(2,368,160) 71,090	(2,368,160) 71,090	0			(196,205) (54,204)	(196,205) (54,204)	(2,368,160) 71,090	157,654		2,942,011	731,506 71,090	(196,205) (54,204)	(116,393) 3,587
0			71,090	71,090	0			(54,204)	(34,204)	71,090				71,090	(54,204)	3,367
0				0	0				0	0				0	0	
0				0	0				0	0				0	0	
0				0	0				0	0				0	0	
0				0	0				0	0				0	0	
0				0	0				0	0				0	0	
0	0	0	(2,368,160)	(2,368,160)	0	0	0	(196,205)	(196,205)	(2,368,160)	157,654	C	2,942,011	731,506	(196,205)	(116,393)
0	0	0		3,747,653	0	0	0	154,961	154,961		(57,166)	C		743,101	154,961	184,473
0	0	0	1,379,494	1,379,494	0	0	0	(41,244)	(41,244)	1,379,494	100,488	C	(5,375)	1,474,607	(41,244)	68,080
														_	_	
0				0	0				0	0		C)	0	0	
0				0	0				0	0				0	0	
I				U	0					l "				Ü	U	
			1 070 101	4 070 404				(44.044)	(44.044)	4 070 404	100 100		(5.075)	4 474 007	(44.044)	20.000
0	0	0	1,379,494	1,379,494	0	0	0	(41,244)	(41,244)	1,379,494	100,488	C	(5,375)	1,474,607	(41,244)	68,080

					2024		Projected In	terest on Dec-31	-2024 Bala	nces		2.1.7 RRR ⁵		
DEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)	
			•	•				•		•				
		(4,647)	(53,768)	(5,461)		814	(778)	0 (14)	0 21	0 (15,920)		(74,356)	0	
		(34,907)	14,291	(34,647)	(147,182)	(259)	(7,586)	(139)	(7,984)	(155,167)		(167,798)	0	
		0	0	0	0	0	0	0	0			0	0	
		(6,495)	(30,149)	945	(2,232)	(7,440)	(498)	(9)	(7,947)	(10,179)		0	38,877	Please provide an explanation of the varian
		4,241	201,669	6,178		(1,937)	3,921	72	2,056	80,211		284,064	0	
		7,179	85,749	8,348		(1,169)	581	11	(578)	11,888		105,394	0	
	(173,723)	250,957	410,700	109,390		141,568	13,368	245	155,180	273,435		779,911	0	
	173,723	(138,875)	573,368	16,937	158,138	(155,812)	120	2	(155,690)	2,448		592,631	0	
		(50,617)			71,090	(50,617)	1,053	19	(49,545)	0	No	0	(20,473)	Please provide an explanation of the varian
		0			0	0			0	0	No No	0	0	
		0			0	0			0	0	No	0	0	
		0			0	0			0	0	No	0		
		0			0	0			0	0		0		
		U			U	U			U	U	110	U	1	
											No			
		0			0	0			0	0			0	
0	173,723	(138,875)	573,368	16,937	158,138	(155,812)	120	2	(155,690)	2,448		592,631		
0	(173,723)	165,711	628,492	84,753		80,958		184	91,205	184,268		927,215	18,404	
0	0	26,836	1,201,860	101,690		(74,854)	10,182	187	(64,486)	186,716		1,519,847		
		0			0	0			0	0		23,245	23,245	Please provide an explanation of the varian
		0			0	0			0	0				
		U			U	0			0	U			"	
0	0	26,836	1,201,860	101,690	272,747	(74,854)	10,182	187	(64,486)	186,716		1,543,092	41,649	





Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA halance

Please contact the OEB to make adjustments to the IRM rate generator for this situation

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,873,386	0	663,019	0	0	0	59,873,386	0			7,631
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,287,931	12,016	4,556,010	3,172	0	0	23,287,931	12,016			689
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	57,192,547	155,346	50,566,480	136,855	0	0	57,192,547	155,346			76
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	21,487,526	63,195	21,487,526	63,195	0	0	21,487,526	63,195			7
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	17,000,470	42,690	17,000,470	42,690	0	0	17,000,470	42,690			2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,947	0	9,263	0	0	0	333,947	0			10
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,631	208	0	0	0	0	24,631	208			112
STREET LIGHTING SERVICE CLASSIFICATION	kW	644,748	1,677	644,748	1,677	0	0	644,748	1,677			3,089
·	Total	179,845,186	275,132	94,927,516	247,589	0	0	179,845,186	275,132	0) 0	11,616

Threshold Test

 Total Claim (including Account 1568 and 1509)
 \$186.716

 Total Claim for Throshold Test (Idl Group 1 Accounts)
 \$186.716

 Threshold Test (Total claim per KWh) 2
 \$0.0010

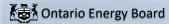
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

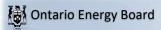


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

						allocated based on Total less WMP		а	llocated based on Total less WMP	allocated based on distribution revenues	
Rate Class		Customer	% of Total kWh adjusted for								
	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	33.3%	91.7%	33.3%	0	(14,601)	(55,046)	26,704	3,958	91,031		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.9%	8.3%	12.9%	0	(1,318)	(21,410)	10,386	1,539	35,407		0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	31.8%	0.0%	31.8%	0	0	(52,582)	25,508	3,781	86,955		0
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	11.9%	0.0%	11.9%	0	0	(19,755)	9,583	1,420	32,669		0
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	9.5%	0.0%	9.5%	0	0	(15,630)	7,582	1,124	25,847		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(307)	149	22	508		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(23)	11	2	37		0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(593)	288	43	980		0
Total	100.0%	100.0%	100.0%	0	(15,920)	(165,346)	80,211	11,888	273,435	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

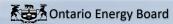
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered 2023 Consumption for Current

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2023	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	663,019	663,019	0.7%	\$17	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,556,010	4,556,010	4.8%	\$117	\$0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	50,566,480	50,566,480	53.3%	\$1,304	\$0.0000	kWh
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kWh	21,487,526	21,487,526	22.6%	\$554	\$0.0000	kWh
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kWh	17,000,470	17,000,470	17.9%	\$438	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	9,263	9,263	0.0%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	644,748	644,748	0.7%	\$17	\$0.0000	kWh
	Total	94 927 516	94 927 516	100.0%	\$2.447		



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non	 Deferral/Variance 	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	Account 1509
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,873,386	0	59,873,386	0	52,044		0.0009		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,287,931	12,016	23,287,931	12,016	24,604		0.0011		0.0000	0.00
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	57,192,547	155,346	57,192,547	155,346	63,662		0.4098		0.0000	0.00
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	21,487,526	63,195	21,487,526	63,195	23,918		0.3785		0.0000	0.00
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	17,000,470	42,690	17,000,470	42,690	18,923		0.4433		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,947	0	333,947	0	372		0.0011		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,631	208	24,631	208	27		0.1318		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	644,748	1,677	644,748	1,677	718		0.4280		0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

	2024		2025
OEB-Approved Rate Base	\$ 19,413,320	\$	19,413,320
OEB-Approved Regulatory Taxable Income	\$ 334,639	\$	334,639
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			10.4%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			5.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	34,843
Provincial Taxes Payable		\$	17,245
Federal Effective Tax Rate			10.4%
Provincial Effective Tax Rate	-		5.2%
Combined Effective Tax Rate	15.6%		15.6%
Total Income Taxes Payable	\$ 52,103	\$	52,087
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 52,103	\$	52,087
Grossed-up Income Taxes	\$ 61,712	\$	61,690
Incremental Grossed-up Tax Amount		-\$	22
Sharing of Tax Amount (50%)		-\$	11

Notes

2. The OEB's proxy for taxable capital is rate base.

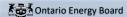
^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was



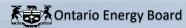
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

					Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,835	61,627,888	0	36.53	0.0000		3,434,427	0	0	3,434,427	100.0%	0.0%	0.0%	65.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	698	23,022,735	0	29.18	0.0204		244,393	469,664	0	714,056	34.2%	65.8%	0.0%	13.6%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	72	51,946,339	162,219	151.80		3.6730	131,781	0	595,831	727,612	18.1%	0.0%	81.9%	13.9%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	5	19,312,053	57,274	1578.72		1.1293	95,871	0	64,680	160,551	59.7%	0.0%	40.3%	3.1%
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	2	17,727,224	42,760	2222.57		2.0158	53,342	0	86,196	139,538	38.2%	0.0%	61.8%	2.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	55	331,791	0	8.10	0.0232		5,321	7,698	0	13,019	40.9%	59.1%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	115	71,581	195	2.77		106.0820	3,829	0	20,713	24,541	15.6%	0.0%	84.4%	0.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1	619,623	1,676	1969.13		2.7551	23,630	0	4,617	28,247	83.7%	0.0%	16.3%	0.5%
Total		8.783	174.659.234	264.125				3,992,593	477.361	772.037	5.241.991			•	100.0%

Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	59,873,386		-7	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,287,931	12,016	-2	0.0000	kWh	If the allocated tax
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	57,192,547	155,346	-2	0.0000	kW	or more rate clas
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	21,487,526	63,195	0	0.0000	kW	required to transfe
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	17,000,470	42,690	0	0.0000	kW	Account 1595 for
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,947		0	0.0000	kWh	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,631	208	0	0.0000	kW	
STREET LIGHTING SERVICE CLASSIFICATION	kW	644,748	1,677	0	0.0000	kW	
Total		179.845.186	275.132	-\$11			

the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

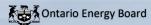


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	59,873,386	0	1.0344	61,933,030
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	59,873,386	0	1.0344	61,933,030
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	23,287,931	12,016	1.0344	24,089,036
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	23,287,931	12,016	1.0344	24,089,036
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6283	57,192,547	155,346		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7393	57,192,547	155,346		
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544	21,487,526	63,195		
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331	21,487,526	63,195		
General Service 1500 To 4999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544	17,000,470	42,690		
General Service 1500 To 4999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331	17,000,470	42,690		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	333,947	0	1.0344	345,435
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	333,947	0	1.0344	345,435
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9946	24,631	208		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2692	24,631	208		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9797	644,748	1,677		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2505	644,748	1,677		

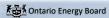
Non-Loss

Non-Loss



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

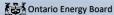
Uniform Transmission Rates	Unit		2023 to Dec	2024 n to Jun	2024 Jul to Dec	2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.60 \$	5.37	\$ 5.78 \$	6.12	\$ 6.12
Line Connection Service Rate	kW	\$ 0.92 \$	0.88	\$ 0.95 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 3.10 \$	2.98	\$ 3.21 \$	3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.6545	\$	4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$	0.6056	\$	0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$	2.8924	\$	3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$	3.4980	\$	3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit	2023		2024		2025
Rate Description		Rate		Rate		Rate
Rate Description Network Service Rate	kW	Rate		Rate		Rate
·	kW kW	Rate		Rate		Rate
Network Service Rate		Rate		Rate		Rate
Network Service Rate Line Connection Service Rate	kW	\$ Rate	-	\$ Rate	-	\$ Rate
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ Rate		\$ Rate		\$ Rate -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$		\$		\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ 2023		\$ 2024		\$ 2025
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$ 2023		\$ 2024		\$ 2025
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW kW	\$ 2023		\$ 2024		\$ 2025
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW Unit	\$ 2023		\$ 2024		\$ 2025
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW	2023		2024	-	\$ 2025



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provincy, please provincy, please provincy, please provincy.

IESO Month		Network		Li	ne Connect		Transfo	rmation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January	26,116	\$5.60	\$ 146,250	26,809	\$0.92	\$ 24,664	26,809	\$3.10	\$ 83,108	\$	107,772
February	25,458	\$5.60	\$ 142,565	27,405	\$0.92	\$ 25,213	27,405	\$3.10	\$ 84,956	\$	110,168
March	23,555	\$5.60	\$ 131,908	26,500	\$0.92	\$ 24,380	26,500	\$3.10	\$ 82,150	\$	106,530
April May	24,521 31,292	\$5.60 \$5.60	\$ 137,318 \$ 175,235	25,464 32,065	\$0.92 \$0.92	\$ 23,427 \$ 29,500	25,464 32,065	\$3.10 \$3.10	\$ 78,938 \$ 99,402	\$ \$	102,365 128,901
June	31,656	\$5.60	\$ 177,274	33,663	\$0.92	\$ 30,970	33,663	\$3.10	\$ 104,355	\$	135,325
July	33,602	\$5.37	\$ 180,443	36,281	\$0.88	\$ 31,928	36,101	\$2.98	\$ 107,582	\$	139,510
August	30,491	\$5.37	\$ 163,736	31,542	\$0.88	\$ 27,757	31,722	\$2.98	\$ 94,530	\$	122,287
September October	35,611 30,118	\$5.37 \$5.37	\$ 191,231 \$ 161,734	36,999 30.433	\$0.88 \$0.88	\$ 32,559 \$ 26,781	36,999 30,433	\$2.98 \$2.98	\$ 110,257 \$ 90.690	\$ \$	142,816 117,471
November	27.734	\$5.37	\$ 148.932	27.924	\$0.88	\$ 24.573	27.924	\$2.98	\$ 83.214	s	107.787
December	26,829	\$5.37	\$ 144,072	27,738	\$0.88	\$ 24,409	27,738	\$2.98	\$ 82,659	\$	107,069
T-4-1											
Total	346,983 \$	5.48	\$ 1,900,696	362,823	\$ 0.90	\$ 326,160	362,823	\$ 3.04	\$ 1,101,841	\$	1,428,002
Hydro One		Network		Lit	ne Connect	tion	Transfo	rmation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	Amount
January		\$0,0000			\$0,0000			\$0,0000		s	_
February		\$0.0000			\$0.0000			\$0.0000		\$	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May June		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November December		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
		- 20.0000			- 40.0000					•	
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Total	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	s				s -			\$ -			
February	\$				\$ -			\$ -		\$ \$	-
March	\$				\$ -			\$ -		\$	_
April	s				\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September October	\$	-			\$ - S -			\$ - \$ -		\$ \$	-
November	S	-			s -			\$ -		s	-
December	\$				\$ -			\$ -		\$	
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Li	ne Connect	tion	Transfo	rmation Co	nnection	Total	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	_			\$ -			\$ -		\$	_
February	\$				\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June July	\$	-			\$ - \$ -			\$ - \$ -		\$ \$	-
August	s				s -			s -		s	-
September	s	-			s -			\$ -		\$	-
October	\$	-			\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	\$				\$ -			\$ -		\$	-
Total								s -	s -	\$	
	- S		s -			S -					
	- \$		\$ -		\$ -	\$ -					
Total	- \$	Network	\$ -	Li	s ne Connect		Transfo	rmation Co	nnection		Connection
	- \$ Units Billed	Network Rate	Amount	Li Units Billed			Transfo Units Billed		Amount	Total	Amount
Total Month	Units Billed	Rate	Amount	Units Billed	ne Connect	Amount	Units Billed	rmation Co	Amount	Total	Amount
Total Month January	Units Billed	Rate 5.6000	Amount \$ 146,250	Units Billed 26,809	Rate \$ 0.9200	Amount \$ 24,664	Units Billed 26,809	Rate	Amount \$ 83,108	Total	Amount 107,772
Total Month January February	Units Billed 26,116 \$ 25,458 \$	Rate 5.6000 5.6000	Amount \$ 146,250 \$ 142,565	Units Billed 26,809 27,405	Rate \$ 0.9200 \$ 0.9200	Amount \$ 24,664 \$ 25,213	Units Billed 26,809 27,405	Rate \$ 3.1000 \$ 3.1000	Amount \$ 83,108 \$ 84,956	Total	Amount 107,772 110,168
Total Month January	Units Billed	Rate 5.6000	Amount \$ 146,250	Units Billed 26,809	Rate \$ 0.9200	Amount \$ 24,664	Units Billed 26,809	Rate	Amount \$ 83,108	Total	Amount 107,772
Total Month January February March	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$	Section 5.6000 5.6000 5.6000 5.6000 5.6000 5.6000	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235	Units Billed 26,809 27,405 26,500 25,464 32,065	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500	Units Billed 26,809 27,405 26,500 25,464 32,065	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402	Total	Amount 107,772 110,168 106,530 102,365 128,901
Total Month January February March April May June	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970	26,809 27,405 26,500 25,464 32,065 33,663	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355	**************************************	Amount 107,772 110,168 106,530 102,365 128,901 135,325
Total Month January February March April May June July	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274 \$ 180,443	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928	26,809 27,405 26,500 25,464 32,065 33,663 36,101	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582	Total	107,772 110,168 106,530 102,365 128,901 135,325 139,510
Total Month January February March April May June July August	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 177,274 \$ 180,443 \$ 163,736	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281 31,542	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530	Total	107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287
Total Month January February March April May June July August September	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ 35,611 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274 \$ 180,443 \$ 180,443 \$ 191,231	26,809 27,405 26,500 25,464 32,065 33,663 36,281 31,542 36,999	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816
Total Month January February March April May June July August	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 33,602 \$ 33,602 \$ 35,611 \$ 30,118 \$ 27,734 \$ \$ 27,734 \$ \$ \$ 27,734 \$ \$ \$ 27,734 \$ \$ \$ \$ 27,734 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 177,224 \$ 180,443 \$ 163,736 \$ 191,231 \$ 161,734 \$ 184,932	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281 31,542 36,999 30,433 27,924	\$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559 \$ 26,781 \$ 24,573	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 90,690 \$ 83,214	Total S S S S S S S S S S S S S S S S S S S	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471 107,787
Month January February March April May June July August September October	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ 35,611 \$ 30,118 \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 175,235 \$ 177,274 \$ 180,443 \$ 183,736 \$ 191,231 \$ 161,734	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281 31,542 36,999 30,433	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	\$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559 \$ 26,781	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433	mation Cc Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 90,690	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471
Month January February March April May June July August September October November	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ 35,611 \$ 30,118 \$ 27,734 \$ 26,829 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274 \$ 180,443 \$ 180,443 \$ 181,734 \$ 181,734 \$ 148,932 \$ 144,072	Units Billed 26,809 27,405 26,500 25,484 32,065 33,663 36,281 31,542 36,999 30,433 27,924 27,738	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559 \$ 26,781 \$ 24,409	Units Billed 26,809 27,405 26,500 25,484 32,085 33,663 36,101 31,722 36,999 30,433 27,924 27,738	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 90,690 \$ 83,214 \$ 82,659	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471 107,787
Month January February March April May June July August September October November	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 33,602 \$ 33,602 \$ 35,611 \$ 30,118 \$ 27,734 \$ \$ 27,734 \$ \$ \$ 27,734 \$ \$ \$ 27,734 \$ \$ \$ \$ 27,734 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 177,224 \$ 180,443 \$ 163,736 \$ 191,231 \$ 161,734 \$ 184,932	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281 31,542 36,999 30,433 27,924	\$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559 \$ 26,781 \$ 24,573	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 90,690 \$ 83,214	Total S S S S S S S S S S S S S S S S S S S	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471 107,787
Month January February March April May June July August September October November	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ 35,611 \$ 30,118 \$ 27,734 \$ 26,829 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274 \$ 180,443 \$ 180,443 \$ 181,734 \$ 181,734 \$ 148,932 \$ 144,072	Units Billed 26,809 27,405 26,500 25,484 32,065 33,663 36,281 31,542 36,999 30,433 27,924 27,738	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,757 \$ 32,559 \$ 24,479 \$ 326,160	Units Billed 26,809 27,405 26,500 25,484 32,085 33,663 36,101 31,722 36,999 30,433 27,924 27,738	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 3.04	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 90,690 \$ 83,214 \$ 82,659 \$ 1,101,841	Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471 107,787
Month January February March April May June July August September October November	Units Billed 26,116 \$ 25,458 \$ 23,555 \$ 24,521 \$ 31,292 \$ 31,656 \$ 33,602 \$ 30,491 \$ 35,611 \$ 30,118 \$ 27,734 \$ 26,829 \$	5.6000 5.6000 5.6000 5.6000 5.6000 5.3700 5.3700 5.3700 5.3700 5.3700 5.3700	Amount \$ 146,250 \$ 142,565 \$ 131,908 \$ 137,318 \$ 175,235 \$ 177,274 \$ 180,443 \$ 180,443 \$ 181,734 \$ 181,734 \$ 148,932 \$ 144,072	Units Billed 26,809 27,405 26,500 25,484 32,065 33,663 36,281 31,542 36,999 30,433 27,924 27,738	Rate \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9200 \$ 0.9800 \$ 0.8800 \$ 0.8800 \$ 0.8800 \$ 0.8800	Amount \$ 24,664 \$ 25,213 \$ 24,380 \$ 23,427 \$ 29,500 \$ 30,970 \$ 31,928 \$ 27,767 \$ 32,559 \$ 26,781 \$ 24,573 \$ 24,409 \$ 326,160	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924 27,738	Rate \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.1000 \$ 3.29800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 2.9800 \$ 3.04 hgear Creck	Amount \$ 83,108 \$ 84,956 \$ 82,150 \$ 78,938 \$ 99,402 \$ 104,355 \$ 107,582 \$ 94,530 \$ 110,257 \$ 94,630 \$ 32,214 \$ 82,659 \$ 1,101,841	**************************************	Amount 107,772 110,168 106,530 102,365 128,901 135,325 139,510 122,287 142,816 117,471 107,787



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Month January February March April May June July	Units Billed		ork		Lir	ne Connectio	n	Transfo	rmation Cor	nection	Tota	I Connection
February March April May June		Rat	е	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February March April May June	26,116	\$	5.7800	\$ 150,950	26,809	\$ 0.9500	\$ 25,469	26,809	\$ 3.2100	\$ 86,057	\$	111,525
April May June	25,458	\$	5.7800	\$ 147,147	27,405	\$ 0.9500	\$ 26,035			\$ 87,970	\$	114,005
May June			5.7800				\$ 25,175		\$ 3.2100	\$ 85,065	\$	110,240
June			5.7800				\$ 24,191	25,464	\$ 3.2100	\$ 81,739	\$	105,930
			5.7800 \$				\$ 30,462		\$ 3.2100	\$ 102,929	\$	133,390
			5.7800 S 6.1200 S				\$ 31,980 \$ 34,467	36,101	\$ 3.2100 \$ 3.2100	\$ 108,058 \$ 115,886	\$ \$	140,038 150,353
August			6.1200				\$ 29,964	31,722	\$ 3.2100	\$ 101,826	\$	131,791
September			6.1200				\$ 35,149	36,999	\$ 3.2100	\$ 118,767	\$	153,916
October	30,118	\$	6.1200		30,433	\$ 0.9500	\$ 28,911	30,433	\$ 3.2100	\$ 97,690	\$	126,601
November			6.1200				\$ 26,528	27,924	\$ 3.2100	\$ 89,636	\$	116,164
December	26,829	\$	6.1200	\$ 164,193	27,738	\$ 0.9500	\$ 26,351	27,738	\$ 3.2100	\$ 89,039	\$	115,390
Total	346,983	\$	5.96	\$ 2,068,253	362,823	\$ 0.95	\$ 344,682	362,823	\$ 3.21	\$ 1,164,662	\$	1,509,344
Hydro One		Netw				ne Connectio			rmation Cor			I Connection
					,							
Month	Units Billed	Rat		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$	4.9103				\$ -	-	\$ 3.3041	\$ -	\$	-
February	-		4.9103 5				\$ -	-	\$ 3.3041	\$ -	\$	-
March	-		4.9103 5				\$ - \$ -	-	\$ 3.3041	\$ -	\$ \$	-
April Mav	-	\$ \$	4.9103 S				\$ - \$ -	-	\$ 3.3041 \$ 3.3041	\$ - \$ -	\$ \$	-
June	-	\$	4.9103 3				\$ - \$ -	-	\$ 3.3041	\$ -	\$	-
July			4.9103				\$ -	-	\$ 3.3041	\$ -	\$	-
August	-		4.9103				\$ -	-	\$ 3.3041	\$ -	\$	-
September	-	\$	4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
October	-	\$	4.9103	\$ -		\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
November	-		4.9103				\$ -	-	\$ 3.3041	\$ -	\$	-
December	-	\$	4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$	-
Total		\$	- 5	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (I)		Netw	ork		Lir	ne Connectio	n	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rat	е	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s	- 5				s -		s -	s -	s	
February	-	\$		\$ -	-		\$ - \$ -		\$ -	\$ -	\$	
March		\$		\$ -			s -		\$ -	s -	\$	
April	_	\$		\$ -			\$ -	-	\$ -	\$ -	\$	_
May	-	\$	- 5				\$ -	-	\$ -	\$ -	\$	-
June	-	\$	- 5				\$ -	-	\$ -	\$ -	\$	-
July	-	\$	- 5				\$ -	-	\$ -	\$ -	\$	-
August	-	\$	- 5		-		\$ -	-	\$ -	\$ -	\$	-
September	-	\$	- 5				\$ -	-	\$ - \$ -	\$ -	\$	-
October November	-	\$ \$	- 8	\$ - \$ -			\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$	
December	-	\$	- 3				\$ - \$ -	-	\$ -	\$ -	\$	
Total		\$	- 9	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
		Netw				ne Connectio		Transfo	rmation Cor			
Add Extra Host Here (II)												I Connection
Month	Units Billed	Rat	Đ	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	-	\$	- 5		-		\$ -	-	\$ -	\$ -	\$	-
January	-	\$		\$ -			\$ -	-	\$ -	\$ -	\$	-
February	-	\$		\$ -			\$ -	-	\$ - \$ -	\$ -	\$	-
February March	-	\$ \$		\$ - \$ -			\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
February March April	_											-
February March April May				\$ -			s -	-		S -		
February March April May June	-	\$	- :	\$ - \$ -		\$ -	\$ - \$ -	-		\$ - \$ -	\$	-
February March April May June July	- - -	\$		\$ -		\$ - \$ -		- - -	\$ -		\$	-
February March April May June	- - - -	\$	- 5	\$ - \$ -	-	\$ - \$ - \$ -	\$ -	-	\$ - \$ -	\$ -	\$	-
February March April May June July August	- - - - -	\$ \$ \$	- 5	\$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ -	- - - - -	\$ - \$ - \$ -	\$ - \$ -	\$ \$ \$	-
February March April May June July August September October November	- - - - -	\$ \$ \$ \$ \$	- \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	-
February March April May June July August September October	-	\$ \$ \$ \$	- \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- - - -
February March April May June July August September October November	- - - - - - -	* * * * * * *	- 8 - 8 - 8 - 8	\$ - \$ - \$ - \$ - \$ -	- - - - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		- - - - -
February March April May June July August September October November December	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ -	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transla	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	Connection
February March April May June July August September October November December Total	Halta Pilled	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total Total Month	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - Amount	s s s s s s	Amount
February March April May June July August September October November December Total Total Month January	26,116	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ Total	Amount 111,525
February March April May June July August September October November December Total Total Month January February	26,116 25,458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,525 114,005
February March April May June July August September Ociciber November Total Total Month January February March	26,116 25,458 23,555	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 5 5 5 5 5 5 7 8 0 0 5 5 5 7 8 0 0 5 5 5 7 8 0 0 5 5 5 7 8 0 0 5 7 8 0 0 5 7 8	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405 26,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405 26,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,525 114,005 110,240
February March April May June July August September October November December Total Total Month January February	26,116 25,458 23,555 24,521	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 150,950 \$ 147,147 \$ 136,148 \$ 141,731	Units Billed 26,809 27,405 26,500 25,464	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405 26,500 25,464	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,525 114,005 110,240 105,930
February March April May June July August September October November December Total Total Month January February March April	26,116 25,458 23,555 24,521 31,292	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 5 5 5 7 8 00 5 7 8 00 5	\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ -	Units Billed 26,809 27,405 26,500 25,464 32,065	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 26,809 27,405 26,500 25,464 32,065	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,529 114,009 110,240 105,930 133,390
February March April May June July August September Ocicber November December Total Total Month January February March April May	26,116 25,458 23,555 24,521 31,292 31,656	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 150,950 \$ 141,731 \$ 180,868 \$ 182,972	Units Billed 26,800 27,405 26,800 25,484 32,065 33,863	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	26,809 27,405 26,500 25,464 32,065 33,663	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,529 114,009 110,244 105,936 133,396 140,038
February March April May June July August September October November December Total Total Month January February March April May June	26,116 25,458 23,555 24,521 31,292 31,656 33,602	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Amount S 150,950 \$ 147,147 \$ 136,148 \$ 180,868 180,968 180,968 182,972 \$ 205,645	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,281	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	26,809 27,405 26,500 25,464 32,065 33,663	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,52 114,00 110,24 105,93 133,39 140,03 150,35
February March April May June July August September October November December Total Total Month January February March April May June July August September September September September September September September September September	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lift Units Billed 26,809 27,405 25,500 25,464 32,065 33,863 36,281 31,542 36,999	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500 \$ 0.9500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,52 114,00 110,24 105,93 133,39 140,03 150,35 131,79 153,91
February March April May June July August September October November December Total Total Month January February March April May June July August September October	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 150,950 \$ 147,147 \$ 198,148 \$ 141,731 \$ 180,888 \$ 182,972 \$ 205,645 \$ 186,804 \$ 217,339 \$ 184,322 \$ 184,322	Units Billed 26,809 27,405 26,600 25,464 32,065 33,863 36,281 31,542 36,999 30,433	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 111,52! 114,00! 110,24! 105,93! 133,39! 140,03! 150,35: 131,79! 153,91! 126,60'
February March April May June July August September October November December Total Total Month January February March April May June July August September October November November November November	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118 27,734	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount S 150,950 S 147,147 S 136,148 S 141,731 S 180,888 S 120,5958 S 120,5958 S 180,034 S 144,322 S 169,732 S 169,732	Lift Units Billed 26,809 27,405 25,500 25,464 32,065 33,663 36,281 31,542 36,999 30,433 27,924	\$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,525 114,005 110,244 105,936 133,396 140,036 150,353 131,791 153,916 126,601
February March April May June July August September October November December Total Total Month January February March April May June July August September October	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118 27,734	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount S 150,950 S 147,147 S 136,148 S 141,731 S 180,888 S 120,5958 S 120,5958 S 180,034 S 144,322 S 169,732 S 169,732	Lift Units Billed 26,809 27,405 25,500 25,464 32,065 33,663 36,281 31,542 36,999 30,433 27,924	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,525 114,005 110,244 105,936 133,396 140,036 150,353 131,791 153,916 126,601
February March April May June July August September October November December Total Total Month January February March April May June July August September October November November November November	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118 27,734	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount S 150,950 S 147,147 S 136,148 S 144,731 S 186,168 S 182,972 S 205,645 S 186,004 S 186,00	Units Billed 26,809 27,405 25,500 24,844 32,065 33,663 36,281 31,542 30,999 30,433 27,924 27,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,525 114,005 110,240 105,930 133,390 140,038 150,353 131,791 153,916 126,601 116,164 115,390
February March April May June July August September October November December Total Month January February March April May June July August September October November December	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118 27,734 26,829	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount S 150,950 S 147,147 S 136,148 S 141,731 S 136,148 S 141,731 S 120,545 S 160,045 S 160,045 S 160,045 S 163,045 S 164,322 S 169,732 S 169,732 S 169,732 S 169,732 S 169,732 S 164,193	Units Billed 26,809 27,405 25,500 24,844 32,065 33,663 36,281 31,542 30,999 30,433 27,924 27,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924 27,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,525 114,005 110,240 105,930 133,390 140,038 150,353 151,791 153,916 126,601 116,164 115,390
February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	26,116 25,458 23,555 24,521 31,292 31,656 33,602 30,491 35,611 30,118 27,734 26,829	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	Amount S 150,950 S 147,147 S 136,148 S 141,731 S 136,148 S 141,731 S 120,545 S 160,045 S 160,045 S 160,045 S 163,045 S 164,322 S 169,732 S 169,732 S 169,732 S 169,732 S 169,732 S 164,193	Units Billed 26,809 27,405 25,500 24,844 32,065 33,663 36,281 31,542 30,999 30,433 27,924 27,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Units Billed 26,809 27,405 26,500 25,464 32,065 33,663 36,101 31,722 36,999 30,433 27,924 27,738	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	111,525 114,005 110,240 105,930 133,390 140,038 150,353 131,791 153,916 126,601 116,164 115,390



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network		Lir	ne Connectio	on	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January February	26,116 25,458		\$ 159,830 \$ 155,803	26,809 27,405		\$ 25,469 \$ 26,035	26,809 27,405		\$ 86,057 \$ 87,970	\$ 111,525 \$ 114,005	
March	23,456	\$ 6.1200	\$ 144,157	26,500	\$ 0.9500	\$ 25,175	26,500	\$ 3.2100	\$ 85,065	\$ 110,240	
April	24,521		\$ 150,069	25,464		\$ 24,191	25,464		\$ 81,739	\$ 105,930	
May	31,292	\$ 6.1200	\$ 191,507	32,065	\$ 0.9500	\$ 30,462	32,065	\$ 3.2100	\$ 102,929	\$ 133,390	
June	31,656	\$ 6.1200	\$ 193,735	33,663		\$ 31,980	33,663		\$ 108,058	\$ 140,038	
July	33,602		\$ 205,645	36,281	\$ 0.9500	\$ 34,467	36,101		\$ 115,886	\$ 150,353	
August September	30,491 35.611	\$ 6.1200 \$ 6.1200	\$ 186,604 \$ 217,939	31,542 36,999	\$ 0.9500 \$ 0.9500	\$ 29,964 \$ 35,149	31,722 36,999	\$ 3.2100 \$ 3.2100	\$ 101,826 \$ 118,767	\$ 131,791 \$ 153,916	
October	30,118		\$ 184,322	30,433		\$ 28,911	30,433		\$ 97.690	\$ 126,601	
November	27,734	\$ 6.1200	\$ 169,732	27,924	\$ 0.9500	\$ 26,528	27,924	\$ 3.2100	\$ 89,636	\$ 116,164	
December	26,829	\$ 6.1200	\$ 164,193	27,738	\$ 0.9500	\$ 26,351	27,738	\$ 3.2100	\$ 89,039	\$ 115,390	
Total	346,983	\$ 6.12	\$ 2,123,536	362,823	\$ 0.95	\$ 344,682	362,823	\$ 3.21	\$ 1,164,662	\$ 1,509,344	
Hydro One		Network		Lir	ne Connecti	on	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
			_								
January	-		\$ -	-		\$ -	-		\$ -	\$ -	
February March	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
April			\$ -			\$ -			\$ -	\$ -	
May			\$ -	-		\$ -	-		\$ -	\$ -	
June	-		\$ -	-		\$ -	-	\$ 3.3041	\$ -	\$ -	
July	-		\$ -	-		\$ -	-		\$ -	\$ -	
August	-		\$ -	-	\$ 0.6537	\$ -	-		\$ -	\$ -	
September	-	\$ 4.9103	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -	
October November	-		\$ - \$ -	-	\$ 0.6537 \$ 0.6537	\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
December			\$ - \$ -		\$ 0.6537	\$ -			\$ - \$ -	\$ -	
		9 4.5103	Ψ -		9 0.0007	Ψ -		9 3.3041	-	· -	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
Add Extra Host Here (I)		Network		1.6	ne Connectio	0.0	Transformation Connection		Tatal Commention		
			Amount			Amount				Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-		\$ -	-		\$ -	-		\$ -	\$ -	
March April	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
May		\$ -	\$ -			\$ -		\$ -	\$ -	\$ -	
June		š -	\$ -			\$ -			\$ -	\$ -	
July	-		\$ -			\$ -	-		\$ -	\$ -	
August	-		\$ -	-		\$ -	-		\$ -	\$ -	
September	-		\$ -	-		\$ -	-		\$ -	\$ -	
October November	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
December	-		\$ - \$ -	-		\$ -			\$ - \$ -	\$ - \$	
December		• -	• -		ş -	• -		٠-	• -	• -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Add Extra Host Here (II)		Network		Lir	ne Connectio	on	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-		\$ -	-		\$ -	-		\$ -	\$ -	
March April	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
May	-		\$ - \$ -	-		\$ -			\$ - \$ -	\$ -	
June	-	\$ -	\$ - \$ -	-		\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -	
August	-		\$ -	-		\$ -	-		\$ -	\$ -	
September October	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
October November	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -	
December			\$ -			\$ -			s -	\$ -	
					•	<u> </u>		*			
Total		-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total		Network		Lir	ne Connecti	on	Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	26.116	\$ 6.12	\$ 159,830	26,809	\$ 0.95	\$ 25,469	26.809	\$ 3.21	\$ 86,057	\$ 111,525	
February	25,458		\$ 155,803	27,405	\$ 0.95	\$ 26,035	27,405	\$ 3.21	\$ 87,970	\$ 111,005	
March	23,555	\$ 6.12	\$ 144,157	26,500	\$ 0.95	\$ 25,175	26,500	\$ 3.21	\$ 85,065	\$ 110,240	
April	24,521		\$ 150,069	25,464		\$ 24,191	25,464		\$ 81,739	\$ 105,930	
May	31,292	\$ 6.12	\$ 191,507	32,065	\$ 0.95	\$ 30,462	32,065	\$ 3.21	\$ 102,929	\$ 133,390	
June July	31,656 33.602		\$ 193,735 \$ 205.645	33,663 36,281		\$ 31,980 \$ 34,467	33,663 36.101		\$ 108,058 \$ 115,886	\$ 140,038 \$ 150,353	
	33,602		\$ 205,645 \$ 186,604	36,281 31.542		\$ 34,467 \$ 29,964	36,101 31.722		\$ 115,886 \$ 101,826	\$ 150,353 \$ 131,791	
August September	35,611		\$ 217,939	36,999		\$ 29,964	36,999		\$ 118,767	\$ 153,791	
October	30,118		\$ 184,322	30,433		\$ 28,911	30,433		\$ 97,690	\$ 126,601	
November	27,734	\$ 6.12	\$ 169,732	27,924	\$ 0.95	\$ 26,528	27,924		\$ 89,636	\$ 116,164	
December	26,829		\$ 164,193	27,738		\$ 26,351	27,738	\$ 3.21	\$ 89,039	\$ 115,390	
Total	346,983		\$ 2,123,536								
Total											
	346,983	\$ 6.12	\$ 2,123,536	362,823	\$ 0.95	\$ 344,682	362,823	\$ 3.21	\$ 1,164,662	\$ 1,509,344	
	346,983	\$ 6.12	\$ 2,123,536	362,823	\$ 0.95	\$ 344,682	362,823 Low Voltage Swit			\$ 1,509,344 \$ -	



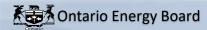
Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Current

Adjusted

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103	61,933,030	0	637,910	32.9%	679,986	0.0110
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	24,089,036	12.016	226,437	11.7%	241,372	0.0100
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6283	,,	155,346	563,642	29.0%	600.819	3.8676
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544		63,195	300,454	15.5%	320,272	5.0680
General Service 1500 To 4999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.7544		42,690	202,965	10.5%	216,353	5.0680
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	345,435	0	3,247	0.2%	3,461	0.0100
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9946		208	623	0.0%	664	3.1921
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9797		1,677	4,997	0.3%	5,327	3.1762
The purpose of this table is to re-align the current l	RTS Connection Rates to recover current wholesale connection costs.							0	A.P. of d
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	61,933,030	0	489,271	32.9%	496,349	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	24,089,036	12,016	171,032	11.5%	173,506	0.0072
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7393		155,346	425,539	28.6%	431,695	2.7789
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331		63,195	235,913	15.9%	239,326	3.7871
General Service 1500 To 4999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7331		42,690	159,366	10.7%	161,671	3.7871
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	345,435	0	2,453	0.2%	2,488	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2692		208	472	0.0%	479	2.3020
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2505		1,677	3,774	0.3%	3,829	2.2831
The purpose of this table is to update the re-aligner	d RTS Network Rates to recover future wholesale network costs.							_	
The purpose of this table is to update the re-aligner	RIS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh	•	•	Billed kW			Wholesale	RTSR-
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class	Rate Description	\$/kWh	Network 0.0110	Billed kWh 61,933,030	0	Amount 679,986	Amount % 32.9%	Wholesale Billing 698,161	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0110 0.0100	Billed kWh 61,933,030	0 12,016	Amount 679,986 241,372	Amount % 32.9% 11.7%	Wholesale Billing 698,161 247,824	RTSR- Network 0.0113 0.0103
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0110 0.0100 3.8676	Billed kWh 61,933,030	0 12,016 155,346	Amount 679,986 241,372 600,819	32.9% 11.7% 29.0%	Wholesale Billing 698,161 247,824 616,878	RTSR- Network 0.0113 0.0103 3.9710
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0110 0.0100 3.8676 5.0680	Billed kWh 61,933,030	0 12,016 155,346 63,195 42,690 0	679,986 241,372 600,819 320,272 216,353 3,461	32.9% 11.7% 29.0% 15.5% 10.5% 0.2%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0110 0.0100 3.8676 5.0680 5.0680	Billed kWh 61,933,030 24,089,036	0 12,016 155,346 63,195 42,690 0	679,986 241,372 600,819 320,272 216,353 3,461 664	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682	NTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100	Billed kWh 61,933,030 24,089,036	0 12,016 155,346 63,195 42,690 0	679,986 241,372 600,819 320,272 216,353 3,461	32.9% 11.7% 29.0% 15.5% 10.5% 0.2%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921	Billed kWh 61,933,030 24,089,036	0 12,016 155,346 63,195 42,690 0	679,986 241,372 600,819 320,272 216,353 3,461 664	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0%	Wholesale Billing 698,161 247,824 616,878 328,832 2222,136 3,554 682 5,469	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762	Billed kWh 61,933,030 24,089,036	0 12,016 155,346 63,195 42,690 0	679,986 241,372 600,819 320,272 216,353 3,461 664	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682	NTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762	Billed kWh 61,933,030 24,089,036 345,435 Loss Adjusted	0 12,016 155,346 63,195 42,690 0 208 1,677	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682 5,469 Forecast Wholesale	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR- Connection	Billed kWh 61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh	0 12,016 155,346 63,195 42,690 0 208 1,677	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3% Billed Amount %	Wholesale Billing 698,161 247,824 616,878 328,832 2222,136 3,554 682 5,469 Forecast Wholesale Billing	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate d RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR-Connection 0.0080	61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh	0 12,016 155,346 63,195 42,690 0 208 1,677	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3% Billed Amount % 32.9%	Wholesale Billing 698,161 247,824 616,878 328,832 2222,136 3,554 682 5,469 Forecast Wholesale Billing	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection 0.0080
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 500 To 1499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0110 0.0100 3.8676 5.0680 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR-Connection 0.0080 0.0072 2.7789 3.7871	61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh	0 12,016 155,346 63,195 42,690 0 208 1,677 Billed kW	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount 496,349 173,506	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3% Billed Amount % 32.9% 11.5% 28.6% 15.9%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682 5,469 Forecast Wholesale Billing 496,349 173,506	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection 0.0080 0.0072 2.7789 3.7871
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 4999 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service 50 To 499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR-Connection 0.0080 0.0072 2.7789 3.7871	61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh	0 12,016 155,346 63,195 42,690 0 208 1,677 Billed kW	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount 496,349 173,506 431,695 239,326 161,671	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3% Billed Amount % 32.9% 11.5% 28.6% 15.9% 10.7%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682 5,469 Forecast Wholesale Billing 496,349 173,506 431,695 239,326 161,671	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection 0.0080 0.0072 2.7789 3.7871 3.7871
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 500 To 1499 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kW S/kW S/kW	Network 0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR-Connection 0.0080 0.0072 2.7789 3.7871 3.7871 0.0072	61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh	0 12,016 155,346 63,195 42,690 0 208 1,677 Billed kW	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount 496,349 173,506 431,695 239,326 161,671 2,488	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 3.3% Billed Amount % 32.9% 11.5% 28.6% 15.9% 10.7% 0.2%	Wholesale Billing 698,161 247,824 616,878 328,832 2222,136 3,554 682 5,469 Forecast Wholesale Billing 496,349 173,506 431,695 239,326 161,671 2,488	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection 0.0080 0.0072 2.7789 3.7871 3.7871 0.0072
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 500 To 1499 kW Service Classification General Service 1500 To 1499 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 1499 kW Service Classification General Service 1500 To 1499 kW Service Classification General Service 1500 To 4999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0110 0.0100 3.8676 5.0680 5.0680 0.0100 3.1921 3.1762 Adjusted RTSR-Connection 0.0080 0.0072 2.7789 3.7871	Billed kWh 61,933,030 24,089,036 345,435 Loss Adjusted Billed kWh 61,933,030 24,089,036	0 12,016 155,346 63,195 42,690 0 208 1,677 Billed kW 0 12,016 155,346 63,195 42,690	Amount 679,986 241,372 600,819 320,272 216,353 3,461 664 5,327 Billed Amount 496,349 173,506 431,695 239,326 161,671	32.9% 11.7% 29.0% 15.5% 10.5% 0.2% 0.0% 0.3% Billed Amount % 32.9% 11.5% 28.6% 15.9% 10.7%	Wholesale Billing 698,161 247,824 616,878 328,832 222,136 3,554 682 5,469 Forecast Wholesale Billing 496,349 173,506 431,695 239,326 161,671	RTSR- Network 0.0113 0.0103 3.9710 5.2035 5.2035 0.0103 3.2774 3.2611 Proposed RTSR- Connection 0.0080 0.0072 2.7789 3.7871 3.7871



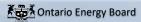
Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.45%
Associated Stretch Easter Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.33				3.45%	37.58	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.18		0.0188		3.45%	30.19	0.0194
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	151.8		3.0558		3.45%	157.04	3.1612
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	1578.72		0.9832		3.45%	1,633.19	1.0171
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	2222.57		2.4908		3.45%	2,299.25	2.5767
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.1		0.0169		3.45%	8.38	0.0175
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.77		64.6715		3.45%	2.87	66.9027
STREET LIGHTING SERVICE CLASSIFICATION	1969.13		7.0678		3.45%	2,037.06	7.3116
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023			
Off-Peak	\$/kWh	0.0870	63%		
Mid-Peak	\$/kWh	0.1220	18%		
On-Peak	\$/kWh	0.1820	19%		

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
----------------------------------	----	--------

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	s	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February		2.34	3.60%	2.42
14, 2019)	\$	2.34	3.60%	2.42

^{*} OEB approved inflation rate effective in 2025

^{**} applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNII	RAIE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- errecuve unui		
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2025)	SUB-TOTAL
			- effective until	DATE (0.5). April 00, 2020)	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	
			- effective until		SUB-TOTAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	
			- effective until		SUB-TOTAL
			- effective until - effective		SUB-TOTAL
			- effective until		SUB-TOTAL SUB-TOTAL
			- effective until - effective		SUB-TOTAL SUB-TOTAL
			- effective until		SUB-TOTAL SUB-TOTAL
			- effective until		SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
			- effective until		SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL
SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2025) DATE (e.g. April 30, 2025)	SUB-TOTAL SUB-TOTAL SUB-TOTAL

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.58
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026 Applicable only for Non-RPP Peter Rider for Disposition of Deferred Veriance Accounts (2025) - effective until April 20, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0009
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0011
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh \$/kWh	(0.0001) (0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.04
Distribution Volumetric Rate	\$/kW	3.1612
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4098
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP		
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0 7127

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2024-0056
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	3.9710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7789
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,633.19
Distribution Volumetric Rate	\$/kW	1.0171
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3785
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7123
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2035
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7871
MONTHLY PATER AND CHARGES BY LAND		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	2,299.25
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Distribution Volumetric Rate	\$/kW	2.5767
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4433
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2035
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

0.0004

0.0014

0.25

\$/kWh

\$/kWh

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.38
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0011
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	66.9027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1318
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3020
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,037.06
Distribution Volumetric Rate	\$/kW	7.3116
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4280
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0065
	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2831
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$	4.55
-------------------	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

EB-2024-0056

Tillsonburg Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

3

2.42

LOSS FACTORS

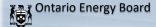
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0344

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0241



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	46,450	133		
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	356,755	815	EMAND - INTERVA	L
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	1,011,338	1,898	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	2,016			56
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	220	2		112
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0344	1.0344	45,434	118		1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	310			
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				

Table 2

ATT 01 40050 (0.4TE0.0D)50			Total							
ATE CLASSES / CATEGORIES eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill	
eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 1.93	4.7%	\$ 2.78	5.1%	\$	2.60	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.21	2.8%	\$ 4.41	4.8%	\$ 6.48	5.2%	\$	6.07	1.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.26	3.4%	\$ 73.76	11.3%	\$ 124.61	8.3%	\$	140.81	1.8%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 82.10	3.4%	\$ 390.58	13.1%	\$ 800.60	8.1%	\$	904.68	1.5%
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 239.72	3.4%	\$ 1,081.10	12.4%	\$ 2,035.99	8.2%	\$	2,300.66	1.4%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 16.89	3.5%	\$ 19.11	3.8%	\$ 21.19	4.0%	\$	19.86	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.66	3.6%	\$ 15.93	3.6%	\$ 16.56	3.7%	\$	18.71	3.3%
TREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 96.70	3.4%	\$ 147.20	5.1%	\$ 184.25	5.3%	\$	208.21	2.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 1.53	4.0%	\$ 1.88	4.3%	\$	1.76	2.3%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0344 Consumption Demand Current Loss Factor 1.0344 Proposed/Approved Loss Factor

		Current O	DEB-Approved					Proposed	Impact				
		Rate	Volume	Chai	rge		Rate	Volume		Charge			
		(\$)		(\$	o)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.33	1	\$	36.33	\$	37.58	1	\$	37.58	\$	1.25	3.449
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.25)	1	\$	(0.25)	\$	(0.25)	1	\$	(0.25	\$	-	0.009
Volumetric Rate Riders	\$		750	\$	`- '	\$	- 1	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.08				\$	37.33	\$	1.25	3.46%
Line Losses on Cost of Power	\$	0.1114	26	\$	2.87	\$	0.1114	26	\$	2.87	\$	-	0.009
Total Deferral/Variance Account Rate	s	0.0017	750	\$	1.28	\$	0.0026	750	s	1.95	\$	0.68	52.949
Riders	•	0.0017	/ 50	a a	1.20	Ф	0.0026	750	3	1.95	1 3	0.00	52.947
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.40	1		0.40		0.40	4	s	0.40	 		0.000
	•	0.42	1	\$	0.42	\$	0.42	1	3	0.42	3	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	-\$	0.0001	750	\$	(80.0)	-\$	0.0001	750	\$	(0.08)	\$	-	0.009
Sub-Total B - Distribution (includes Sub-					40.57				s	40.50	s	4.00	4.74%
Total A)				\$	40.57				3	42.50) Þ	1.93	4.747
RTSR - Network	\$	0.0103	776	\$	7.99	\$	0.0113	776	\$	8.77	\$	0.78	9.719
RTSR - Connection and/or Line and	s	0.0079	776	\$	6.13	\$	0.0080	776	s	6.21	\$	0.08	1.279
Transformation Connection	•	0.0079	776	Þ	0.13	Ф	0.0000	110	Þ	0.21) a	0.06	1.275
Sub-Total C - Delivery (including Sub-				\$	54.69				s	57.47	s	2.78	5.08%
Total B)				Ÿ	34.03				,	57.47	۳ .	2.76	5.00
Wholesale Market Service Charge	s	0.0045	776	\$	3,49	\$	0.0045	776	\$	3.49	\$		0.009
(WMSC)	•	0.0045	110	ų.	3.43	4	0.0045	770	Ÿ	3.43	۱ ۳	-	0.00
Rural and Remote Rate Protection	s	0.0014	776	\$	1.09	\$	0.0014	776	s	1.09	\$	_	0.009
(RRRP)	•	0.0014	110	ų.		4	0.0014	770	*	1.03	۱ ۳	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.009
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.009
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	143.03				\$	145.81	\$	2.78	1.949
HST		13%		\$	18.59		13%		\$	18.96	\$	0.36	1.949
Ontario Electricity Rebate		19.3%		\$	(27.61)		19.3%		\$	(28.14	\$	(0.54)	
Total Bill on TOU				S	134.02				\$	136.62	\$	2.60	1.94%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0344 Consumption Demand Current Loss Factor 1.0344 Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed			Impact		
	Rate	Volume				Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 29.18	1	\$	29.18	\$	30.19	1	\$	30.19	\$ 1.0	3.46%	6
Distribution Volumetric Rate	\$ 0.0188	2000	\$	37.60	\$	0.0194	2000	\$	38.80	\$ 1.20	3.19%	6
Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$ -		
Volumetric Rate Riders	\$ 0.0064	2000	\$	12.80	\$	0.0064	2000	\$	12.80	\$ -	0.00%	6
Sub-Total A (excluding pass through)			\$	79.58				\$	81.79	\$ 2.2	1 2.78%	6
Line Losses on Cost of Power	\$ 0.1114	69	\$	7.66	\$	0.1114	69	\$	7.66	\$ -	0.00%	6
Total Deferral/Variance Account Rate	\$ 0.0020	2,000	•	4.00	\$	0.0031	2,000	\$	6.20	\$ 2.2	55.00%	,
Riders	\$ 0.0020	2,000	1 3	4.00	Ф	0.0031	2,000	Þ	6.20	φ 2.2i	35.00%	°
CBR Class B Rate Riders	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -		
GA Rate Riders	-	2,000	\$	-	\$	-	2,000	\$	-	\$ -		
Low Voltage Service Charge	-	2,000	\$	-			2,000	\$	-	\$ -		
Smart Meter Entity Charge (if applicable)		1 .		0.42		0.40			6.40	•	0.00%	,
	\$ 0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$ -	0.00%	٥
Additional Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Volumetric Rate Riders	-\$ 0.0001	2,000	\$	(0.20)	-\$	0.0001	2,000	\$	(0.20)	\$ -	0.00%	6
Sub-Total B - Distribution (includes Sub-				24.40							4 000/	,1
Total A)			\$	91.46				\$	95.87	\$ 4.4	1 4.82%	٥
RTSR - Network	\$ 0.0094	2,069	\$	19.45	\$	0.0103	2,069	\$	21.31	\$ 1.80	9.57%	6 In
RTSR - Connection and/or Line and	0.0074	0.000		44.00		0.0070	0.000	_	44.00	¢ 00		,
Transformation Connection	\$ 0.0071	2,069	\$	14.69	\$	0.0072	2,069	\$	14.90	\$ 0.2	1.41%	٩
Sub-Total C - Delivery (including Sub-			\$	125.60				s	132.07	\$ 6.4	5.16%	,
Total B)) P	125.60) P	132.07	3 6.4	5.16%	٥
Wholesale Market Service Charge	\$ 0.0045	2,069	\$	9.31	s	0.0045	2,069	\$	9.31	\$ -	0.00%	Л
(WMSC)	\$ 0.0045	2,069	ð	9.31	Ф	0.0045	2,069	Þ	9.31	ъ -	0.00%	٩l
Rural and Remote Rate Protection	0.0044	0.000		0.00		0.0044	0.000	_	0.00	•	0.000/	,
(RRRP)	\$ 0.0014	2,069	\$	2.90	\$	0.0014	2,069	\$	2.90	\$ -	0.00%	이
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%	6
TOU - Off Peak	\$ 0.0870	1,260	\$	109.62	\$	0.0870	1,260	\$	109.62	\$ -	0.00%	6
TOU - Mid Peak	\$ 0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$ -	0.00%	6
TOU - On Peak	\$ 0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$ -	0.00%	6
												1
Total Bill on TOU (before Taxes)			\$	360.75				\$	367.23	\$ 6.4	1.80%	6
HST	13%	5	\$	46.90		13%		\$	47.74	\$ 0.8	1.80%	6
Ontario Electricity Rebate	19.3%	5	\$	(69.63)		19.3%		\$	(70.88)	\$ (1.2	5)	
Total Bill on TOU			S	338.02				s	344.10			,

manager's summary, discuss the reasor

Customer Class:

RPP / Non-RPP:

Consumption

	Current	OEB-Approve	ed				Proposed	i		In	Impact		
	Rate	Volume		Charge		Rate	Volume	Charge					
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change		
Monthly Service Charge	\$ 151.8	0 1	1 \$	151.80	\$	157.04	1	\$ 157.04	\$	5.24	3.45%		
Distribution Volumetric Rate	\$ 3.055	B 133	3 \$	406.42	\$	3.1612	133	\$ 420.44	↓ \$	14.02	3.45%		
Fixed Rate Riders	\$ -	1	1 \$	-	\$	-	1	\$ -	\$	-			
Volumetric Rate Riders	\$ 0.039	133	3 \$	5.31	\$	0.0399	133	\$ 5.31	\$	-	0.00%		
Sub-Total A (excluding pass through)			\$	563.53				\$ 582.79) \$	19.26	3.42%		
Line Losses on Cost of Power	\$ -	-	\$		\$	-	-	\$ -	\$	-			
Total Deferral/Variance Account Rate	\$ 0.712	7 133	\$	94.79	\$	1.1225	133	\$ 149.29	1 8	54.50	57.50%		
Riders	0.712	1 133	, l 3	94.79	Þ	1.1225	133	\$ 149.23	' ³	54.50	37.30%		
CBR Class B Rate Riders	\$ -	133	\$	-	\$	-	133	\$ -	\$	-			
GA Rate Riders	-	46,450	\$	-	\$	-	46,450	\$ -	\$	-			
Low Voltage Service Charge	\$ -	133	\$	-			133	\$ -	\$	-			
Smart Meter Entity Charge (if applicable)		1	1 8		\$		1	s -	\$				
	-	'	' ³	-	Þ	-	1	-	3	-			
Additional Fixed Rate Riders	-	1	1 \$	-	\$	-	1	\$ -	\$	-			
Additional Volumetric Rate Riders	-\$ 0.025	B 133	\$	(3.43)	-\$	0.0258	133	\$ (3.43	() \$	-	0.00%		
Sub-Total B - Distribution (includes Sub-			s	654.89				\$ 728.65		73.76	11.26%		
Total A)			1.9	034.09				3 /20.00	'∣₹	13.16	11.26%		
RTSR - Network	\$ 3.628	133	\$	482.56	\$	3.9710	133	\$ 528.14	\$	45.58	9.45%		
RTSR - Connection and/or Line and	\$ 2.739	133	_	364.33		2.7789	133	6 200 50	. _	5.27	1.45%		
Transformation Connection	\$ 2.739	133	\$	304.33	\$	2.7789	133	\$ 369.59	' ³	5.27	1.45%		
Sub-Total C - Delivery (including Sub-			s	1,501.78				\$ 1,626.38		124.61	8.30%		
Total B))	1,501.78				\$ 1,626.38	\$ \$	124.61	8.30%		
Wholesale Market Service Charge	\$ 0.004	48,048	\$	216.22	\$	0.0045	48,048	\$ 216.22	, ,		0.00%		
(WMSC)	\$ 0.004	40,040	ه ا	210.22	Þ	0.0045	40,040	\$ 210.22	. 🏚	-	0.00%		
Rural and Remote Rate Protection	\$ 0.001	48,048		67.27	\$	0.0014	48,048	\$ 67.27	. \$		0.00%		
(RRRP)	\$ 0.001	48,048	9	67.27	Þ	0.0014	48,048	\$ 67.27) >	-	0.00%		
Standard Supply Service Charge	\$ 0.2	5 1	1 \$	0.25	\$	0.25	1	\$ 0.25	\$ \$	-	0.00%		
Average IESO Wholesale Market Price	\$ 0.107	48,048	\$	5,169.95	\$	0.1076	48,048	\$ 5,169.95	\$ \$	-	0.00%		
Total Bill on Average IESO Wholesale Market Price			\$	6,955.46				\$ 7,080.07	' \$	124.61	1.79%		
HST	13	%	\$	904.21		13%		\$ 920.41		16.20	1.79%		
Ontario Electricity Rebate	19.3	%	\$	_		19.3%		s -	'				
Total Bill on Average IESO Wholesale Market Price			s	7,859.67				\$ 8,000.48	\$ \$	140.81	1.79%		
			Ť	7,000.07				5,555.15	Ť	, 10101	111070		

Customer Class: GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

		Current O	EB-Approve	d				Proposed	ı		Impact			
	Rate)	Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	1,578.72	1	\$	1,578.72	\$	1,633.19	1	\$	1,633.19	\$	54.47	3.45%	
Distribution Volumetric Rate	\$	0.9832	815	\$	801.31	\$	1.0171	815	\$	828.94	\$	27.63	3.45%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0558	815	\$	45.48	\$	0.0558	815	\$	45.48	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	2,425.51				\$	2,507.60	\$	82.10	3.38%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate		0.7123	815	\$	580.52	\$	1.0908	815	s	889.00	\$	308.48	53.14%	
Riders	*	0.7 123	013	Ψ	300.32	Ψ	1.0508	015	9	009.00	۳	300.40	33.1470	
CBR Class B Rate Riders	\$	-	815	\$	-	\$	-	815	\$	-	\$	-		
GA Rate Riders	\$	-	356,755	\$	-	\$	-	356,755	\$	-	\$	-		
Low Voltage Service Charge	\$	-	815	\$	-			815	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	•	_	1	•			_	1			\$			
	*	-		۳	=	Ψ.	-		٣ .	_	١٣	- 1		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	-\$	0.0268	815	\$	(21.84)	-\$	0.0268	815	\$	(21.84)	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-				\$	2,984.19				\$	3,374.76	۱ د	390.58	13.09%	
Total A)				· .					ļ .		· .			
RTSR - Network	\$	4.7544	815	\$	3,874.84	\$	5.2035	815	\$	4,240.85	\$	366.02	9.45%	
RTSR - Connection and/or Line and	s	3.7331	815	\$	3,042.48	\$	3.7871	815	s	3,086.49	•	44.01	1.45%	
Transformation Connection	3	3.7331	013	Ψ	3,042.40	Ψ	3.7071	013	"	3,000.43	_ "	44.01	1.4370	
Sub-Total C - Delivery (including Sub-				\$	9,901.50				\$	10,702.10	\$	800.60	8.09%	
Total B)				*	3,301.30					10,702.10		000.00	0.0376	
Wholesale Market Service Charge	s	0.0045	369,027	\$	1,660.62	\$	0.0045	369,027	\$	1,660.62	l &	_	0.00%	
(WMSC)	*	0.0040	000,021	۳	1,000.02	Ι Ψ	0.0040	000,021	 	1,000.02	"		0.0070	
Rural and Remote Rate Protection	e	0.0014	369,027	\$	516.64	\$	0.0014	369,027	\$	516.64	l &	_	0.00%	
(RRRP)	*		000,021	1		T		000,021	1		l '			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1076	369,027	\$	39,707.35	\$	0.1076	369,027	\$	39,707.35	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	51,786.36				\$	52,586.96		800.60	1.55%	
HST		13%		\$	6,732.23		13%		\$	6,836.30	\$	104.08	1.55%	
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	58,518.58				\$	59,423.26	\$	904.68	1.55%	

Customer Class: GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:
Non-RPP (Other)
Consumption 1,011,338 kWh

Demand 1,898 kW

1.0344 Current Loss Factor Proposed/Approved Loss Factor 1.0344

		Current O	EB-Approve					Proposed	t			Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,222.57	1	ΙΨ	2,222.57		2,299.25		\$	2,299.25		76.68	3.459
Distribution Volumetric Rate	\$	2.4908	1898	\$	4,727.54	\$	2.5767	1898	\$	4,890.58	\$	163.04	3.459
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	T .	-	\$	-	
Volumetric Rate Riders	\$	0.0648	1898	\$	122.99	\$	0.0648	1898	\$	122.99	\$	-	0.009
Sub-Total A (excluding pass through)				\$	7,073.10				\$	7,312.82		239.72	3.39
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.9031	1,898	s	1.714.08	\$	1.3464	1,898	\$	2,555.47	\$	841.38	49.099
Riders	*	0.3031	1,030	۳	1,7 14.00	۳	1.5404	1,030	۳.	2,333.41	۱۳	041.50	43.03
CBR Class B Rate Riders	\$	-	1,898	1 '	-	\$	-	1,898		-	\$	-	
GA Rate Riders	\$	-	1,011,338	\$	-	\$	-	1,011,338		-	\$	-	
Low Voltage Service Charge	\$	-	1,898	\$	-			1,898	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	\$	_	1	\$	_	\$	_	
	*					Ψ			Ι΄.		۳		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	-\$	0.0327	1,898	\$	(62.06)	-\$	0.0327	1,898	\$	(62.06)	\$	-	0.009
Sub-Total B - Distribution (includes Sub-				s	8,725.12				s	9.806.22	\$	1,081.10	12.399
Total A)				T	<u> </u>				Ľ	-,	L.	· ·	
RTSR - Network	\$	4.7544	1,898	\$	9,023.85	\$	5.2035	1,898	\$	9,876.24	\$	852.39	9.459
RTSR - Connection and/or Line and	s	3.7331	1,898	\$	7,085.42	\$	3.7871	1,898	s	7,187.92	\$	102.49	1.459
Transformation Connection	ļ*	0.7001	1,000	Ů	7,000.42		0.7071	1,000	Ť	1,101.02	Ľ	102.40	1.40
Sub-Total C - Delivery (including Sub-				s	24,834.39				s	26,870.38	s	2,035.99	8.209
Total B)				Ť	2 1,00 1.00				Ť	20,0.0.00	Ľ	_,,,,,,,,	0.20
Wholesale Market Service Charge	s	0.0045	1,046,128	\$	4,707.58	\$	0.0045	1,046,128	\$	4,707.58	\$	_	0.009
(WMSC)	1		.,,	ľ	.,	Ť		.,,	ľ	.,	*		
Rural and Remote Rate Protection	s	0.0014	1,046,128	\$	1,464.58	\$	0.0014	1,046,128	\$	1,464.58	\$	-	0.009
(RRRP)				1		1			1	•	1		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25	\$	-	0.009
Average IESO Wholesale Market Price	\$	0.1076	1,046,128	\$	112,563.38	\$	0.1076	1,046,128	\$	112,563.38	\$	-	0.009
	_												
Total Bill on Average IESO Wholesale Market Price				\$	143,570.17				\$	145,606.16		2,035.99	1.429
HST		13%		\$	18,664.12		13%		\$	18,928.80	\$	264.68	1.429
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	162,234.30				\$	164,534.96	\$	2,300.66	1.429

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

			3-Approved	d				Proposed	Impact				
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ Change	% Change	_
Monthly Service Charge	\$	8.10	56		453.60		8.38	56		469.28			
Distribution Volumetric Rate	\$ 0.	.0169	2016		34.07	\$	0.0175	2016	\$	35.28	\$ 1.2	1 3.55%	a l
Fixed Rate Riders	\$	-	56	\$	-	\$	-	56	\$	-	\$ -		
Volumetric Rate Riders	-\$ 0.	.0001	2016	\$	(0.20)	-\$	0.0001	2016	\$	(0.20)	\$ -	0.00%	
Sub-Total A (excluding pass through)				\$	487.47				\$	504.36	\$ 16.8	9 3.46%	٥
Line Losses on Cost of Power	\$ 0.	.1114	69	\$	7.72	\$	0.1114	69	\$	7.72	\$ -	0.00%	٥
Total Deferral/Variance Account Rate	s 0.	.0021	2.016	,	4.23	\$	0.0032	2.016	\$	6.45	\$ 2.2	2 52.38%	,
Riders	J 9	.0021	2,010	۹	4.23	Ф	0.0032	2,016	3	0.45	Φ 2.2	2 32.30%	'
CBR Class B Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$ -		
GA Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$ -		
Low Voltage Service Charge	\$	-	2,016	\$	-			2,016	\$	-	\$ -		
Smart Meter Entity Charge (if applicable)				_							•		
	\$	-	56	\$	-	\$	-	56	\$	-	\$ -		
Additional Fixed Rate Riders	\$	-	56	\$	-	\$	-	56	\$	-	\$ -		
Additional Volumetric Rate Riders	-\$ 0.	.0001	2,016	\$	(0.20)	-\$	0.0001	2,016	\$	(0.20)	\$ -	0.00%	ö
Sub-Total B - Distribution (includes Sub-				_	400.00				_	#40.00		4 0000	.1
Total A)				\$	499.22				\$	518.33	\$ 19.1	1 3.83%	,
RTSR - Network	\$ 0.	.0094	2,085	\$	19.60	\$	0.0103	2,085	\$	21.48	\$ 1.8	8 9.57%	o In th
RTSR - Connection and/or Line and	s 0.	.0071	2,085	_	14.81		0.0072	0.005	_	15.01	\$ 0.2	1 1.41%	,
Transformation Connection) \$ U.	.0071	2,085	\$	14.81	\$	0.0072	2,085	\$	15.01	\$ 0.2	1.41%	'
Sub-Total C - Delivery (including Sub-				s	533.63				s	554.82	\$ 21.1	9 3.97%	Л
Total B)				3	555.65				→	554.02	3 21.1	3.9170	1
Wholesale Market Service Charge	\$ 0.	.0045	2,085	\$	9.38	\$	0.0045	2,085	\$	9.38	\$ -	0.00%	,1
(WMSC)	J 9	.0045	2,000	à	9.30	Ф	0.0045	2,005	ð	9.30	ъ -	0.00%	'
Rural and Remote Rate Protection	s 0.	.0014	2,085	\$	2.92		0.0014	2.085	_	2.92	c	0.00%	,
(RRRP)) \$ U.	.0014	2,085	Э	2.92	\$	0.0014	2,085	Þ	2.92	\$ -	0.00%	'
Standard Supply Service Charge	\$	0.25	56	\$	14.00	\$	0.25	56	\$	14.00	\$ -	0.00%	٥
TOU - Off Peak	\$ 0.	.0870	1,270	\$	110.50	\$	0.0870	1,270	\$	110.50	\$ -	0.00%	ه
TOU - Mid Peak	\$ 0.	1220	363	\$	44.27	\$	0.1220	363	\$	44.27	\$ -	0.00%	٥
TOU - On Peak	\$ 0.	1820	383	\$	69.71	\$	0.1820	383	\$	69.71	\$ -	0.00%	٥
													4
Total Bill on TOU (before Taxes)				\$	784.42				\$	805.61	\$ 21.1	9 2.70%	٦
HST		13%		\$	101.97		13%		\$	104.73	\$ 2.7	6 2.70%	ö
Ontario Electricity Rebate	·	19.3%		\$	(151.39)		19.3%		\$	(155.48)	\$ (4.0	9)	
Total Bill on TOU				s	735.00				\$	754.86	,	·	
				Ť	. 55.00				Ť		, 10.0	2.7070	ă

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Rate Wolume State Wolume State Wolume State Wolume State Wolume State Wolume			Current O	EB-Approved	d		Proposed				Impact				
Monthly Service Charge \$ 2.77 112 \$ 310.24 \$ 2.87 112 \$ 321.44 \$ 11.20 \$ 6.51% Distribution Volumetric Rate \$ 6.46715 \$ 2 5 12.94 \$ 6.60.27 2 5 133.81 \$ 4.46 \$ 3.45% Fixed Rate Riders \$ 0.8459 2 5 (1.69) \$ 0.8459 2 5 (1.69) \$ 0.8459 2 5 (1.69) \$ 0.0045				Volume					Volume						1
Distribution Volumetric Rate \$ \$4.6715 2 \$ 129.34 \$ 66.9027 2 \$ 133.81 \$ 4.46 3.45% Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$												_			4
Fixed Rate Riders		\$		1						1.					- 1
Sub-Total A (excluding pass through) Sub-Total A (exc		\$	64.6715			129.34	-	66.9027	l	1 -	133.81	\$	4.46	3.45%	١
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-			-	-	-	112		-	IΨ	-		
Line Losses on Cost of Power \$ 0.1076 8 \$ 0.1076 8 \$ 0.00% Total Deferral/Variance Account Rate \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42% Riders \$		-\$	0.8459	2			-\$	0.8459	2				-		-
Total Deferral/Variance Account Rate Riders \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42% Riders \$					-								15.66		
Riders \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42%		\$	0.1076	8	\$	0.81	\$	0.1076	8	\$	0.81	\$	-	0.00%	٥
Riders			0.9027	,	e	1.61		0.0245	,		1 97	l _e	0.26	16 /20/	ا
GA Rate Riders \$ - 220 \$ - \$ - 220 \$ - \$ - \$ - 220 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Riders	*	0.0027		۳	1.01	Ψ	0.5345	_	7	1.07	۱۳	0.20	10.42 /	1
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Smart Meter Entity (if applicable) Smart		\$	-			-	\$	-		\$	-	\$	-		
Smart Meter Entity Charge (if applicable) \$ - 1112 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ -	GA Rate Riders	\$	-	220	\$	-	\$	-	220	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 112 \$ - \$ - 112 \$ - \$ - 112 \$ - \$ - \$ - 100% \$ - 0.00	Low Voltage Service Charge	\$	-	2	\$	-			2	\$	-	\$	-		
Additional Fixed Rate Riders \$ - 112 \$ - \$ - 112 \$ - \$ - \$ - 0.00% Additional Volumetric Rate Riders \$ 0.0291 2 \$ (0.06) \$ 0.0291 2 \$ (0.06) \$ - 0.0091 2 \$ 0.0091 2	Smart Meter Entity Charge (if applicable)			110	_				442	,		,			
Additional Volumetric Rate Riders \$ 0.0291 2 \$ (0.06) \$ 0.0291 2 \$ (0.06) \$ - 0.00%		•	•	112	۹	-	Þ	-	112	P	-	٦	- 1		
Sub-Total B - Distribution (includes Sub-Total A) \$ 440.25 \$ 456.18 \$ 15.93 3.62% RTSR - Network \$ 2.9946 2 \$ 5.99 \$ 3.2774 2 \$ 6.55 \$ 0.57 9.44% RTSR - Connection and/or Line and \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 450.78 \$ 467.34 \$ 16.56 3.67% Wholesale Market Service Charge (WMSC) \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00% Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 220 \$ 23.67 \$ 0.1076 220 \$ 23.67 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 503.79 \$ 520.35 \$ 16.56 3.29% HST	Additional Fixed Rate Riders	\$	-	112	\$	-	\$	-	112	\$	-	\$	-		
Total A)	Additional Volumetric Rate Riders	-\$	0.0291	2	\$	(0.06)	-\$	0.0291	2	\$	(0.06)	\$	-	0.00%	
Total A RTSR - Network \$ 2.9946 2 \$ 5.99 \$ 3.2774 2 \$ 6.55 \$ 0.57 9.44% RTSR - Connection and/or Line and Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 450.78 \$ 467.34 \$ 16.56 3.67% Wholesale Market Service Charge (WMSC) \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00% Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 220 \$ 23.67 \$ 0.1076 220 \$ 23.67 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 503.79 \$ 520.35 \$ 16.56 3.29% HST	Sub-Total B - Distribution (includes Sub-					440.25					AEC 40		45.02	2 620/	1
RTSR - Connection and/or Line and Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45%	Total A)				3	440.25				٠,	450.10) P	15.93	3.0270	1
Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45%	RTSR - Network	\$	2.9946	2	\$	5.99	\$	3.2774	2	\$	6.55	\$	0.57	9.44%	o Ir
Sub-Total Connection Sub-Total Connection Sub-Total B S	RTSR - Connection and/or Line and		2 2602	_		4.54		2 2020		,	4.60		0.07	1 450/	,
Total B	Transformation Connection	•	2.2092	2	à	4.54	Ф	2.3020	2	Þ	4.60	٦	0.07	1.4370	1
Nolesale Market Service Charge \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00%	Sub-Total C - Delivery (including Sub-					450.70				_	467.24		46 56	2 679/	1
WMSC S 0.0045 228 S 1.02 S 0.0045 228 S 1.02 S 0.0046 228 S 1.02 S 0.0048 228 S 1.02 S 0.0048 228 S 1.02 S 0.0048 228 S 0.32 S 0.0048 228 S 0.0048	Total B)				3	450.76				3	467.34	ð	16.56	3.6770	1
Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00%			0.0045	220		1.00		0.0045	220		4.02			0.00%	.]
RRRP \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ 0.00014 228 \$ 0.32 \$ 0.00014 228 \$ 0.32 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.25 112 \$ 28.00 \$ - 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$	(WMSC)	•	0.0045	220	à	1.02	Þ	0.0045	220	ð	1.02	ð	- 1	0.00%	1
Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00%			0.0044	220		0.33		0.0044	220	,	0.22	,		0.000/	,
Average IESO Wholesale Market Price \$ 0.1076	(RRRP)	•	0.0014	220	à	0.32	Þ	0.0014	220	Þ	0.32	٦	- 1	0.00%	1
Total Bill on Average IESO Wholesale Market Price HST 13% \$ 55.49 13% \$ 67.65 \$ 20.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Standard Supply Service Charge	\$	0.25	112	\$	28.00	\$	0.25	112	\$	28.00	\$	-	0.00%	
HST 13% \$ 65.49 13% \$ 67.65 \$ 2.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Average IESO Wholesale Market Price	\$	0.1076	220	\$	23.67	\$	0.1076	220	\$	23.67	\$	-	0.00%	,
HST 13% \$ 65.49 13% \$ 67.65 \$ 2.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)															1
Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Total Bill on Average IESO Wholesale Market Price				\$	503.79				\$	520.35	\$	16.56	3.29%	,
, (-··)	HST		13%		\$	65.49		13%		\$	67.65	\$	2.15	3.29%	,
	Ontario Electricity Rebate		19.3%		\$	(97.23)		19.3%		\$	(100.43)				
, J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Total Bill on Average IESO Wholesale Market Price				\$, ,				\$, ,		18.71	3,29%	ا
					Ť	2 30.20				Ĺ	555.55		70111	0.20 /	ı

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

45,434 kWh 118 kW Consumption Demand Current Loss Factor 1.0344 1.0344 Proposed/Approved Loss Factor

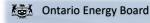
			EB-Approve	d		Proposed					lm			
		Rate	Volume		Charge		Rate	Volume	0	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	1,969.13		\$	1,969.13		2,037.06	1	\$	2,037.06	\$	67.93	3.45%	
Distribution Volumetric Rate	\$	7.0678	118	\$	834.00	\$	7.3116	118	\$	862.77	\$	28.77	3.45%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	0.0065	118	\$	0.77	\$	0.0065	118	\$	0.77	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	2,803.90				\$	2,900.60	\$	96.70	3.45%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	s	0.6679	118	\$	78.81	\$	1.0959	118	s	129.32	\$	50.50	64.08%	
Riders	•	0.0079	110	٩	70.01	Þ	1.0959	110	3	129.32	٦	50.50	04.00%	
CBR Class B Rate Riders	\$	-	118	\$	-	\$	-	118	\$	-	\$	-		
GA Rate Riders	\$	-	45,434	\$	-	\$	-	45,434	\$	-	\$	-		
Low Voltage Service Charge	\$	-	118	\$	-			118	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)				_							_			
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	-\$	0.0295	118	\$	(3.48)	-\$	0.0295	118	\$	(3.48)	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-				_	0.070.00					2 000 42	_	147.20	5.11%	
Total A)				\$	2,879.23				\$	3,026.43) Þ	147.20	5.11%	
RTSR - Network	\$	2.9797	118	\$	351.60	\$	3.2611	118	\$	384.81	\$	33.21	9.44%	In the manage
RTSR - Connection and/or Line and	s	2.2505	118	\$	265.56	\$	2.2831	118	s	269.41	\$	3.85	1.45%	
Transformation Connection	*	2.2303	110	φ	205.50	φ	2.2031	110	¥	209.41	Ψ	3.65	1.4370	
Sub-Total C - Delivery (including Sub-				\$	3,496.39				s	3,680.65	l e	184.25	5.27%	
Total B)				7	3,490.39				*	3,000.03	"	104.25	3.27 /6	
Wholesale Market Service Charge	s	0.0045	46,997	\$	211.49	\$	0.0045	46,997	s	211.49	•		0.00%	
(WMSC)	"	0.0043	40,337	۳	211.43	Ψ	0.0043	40,331	*	211.43	١٣	-	0.0070	
Rural and Remote Rate Protection	s	0.0014	46,997	\$	65.80		0.0014	46,997		65.80	,	_	0.00%	
(RRRP)	•	0.0014	40,997	Ψ	05.00	Ψ	0.0014	40,337	*	05.00	۳	-	0.0076	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0870	29,608	\$	2,575.90		0.0870	29,608	\$	2,575.90	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	8,459	\$	1,032.05	\$	0.1220	8,459	\$	1,032.05	\$	-	0.00%	
TOU - On Peak	\$	0.1820	8,929	\$	1,625.15	\$	0.1820	8,929	\$	1,625.15	\$	-	0.00%	
														i
Total Bill on TOU (before Taxes)				\$	9,007.03				\$	9,191.29	\$	184.25	2.05%	Ī
HST		13%		\$	1,170.91		13%		\$	1,194.87	\$	23.95	2.05%	
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-	\$	-		
Total Bill on TOU				\$	10,177.95				\$	10,386.15	\$	208.21	2.05%	
					,									İ

ger's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

310 kWh - kW 1.0344 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0344

		Current O	EB-Approved	d				Proposed				lm	pact
	R	ate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.33	1	\$	36.33	\$	37.58	1	\$	37.58	\$	1.25	3.44%
Distribution Volumetric Rate	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Fixed Rate Riders	\$	(0.25)	1	\$	(0.25)	\$	(0.25)	1	\$	(0.25)	\$	-	0.00%
Volumetric Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.08				\$	37.33	\$	1.25	3.46%
Line Losses on Cost of Power	\$	0.1114	11	\$	1.19	\$	0.1114	11	\$	1.19	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0017	310	\$	0.53	\$	0.0026	310	s	0.81	\$	0.28	52.94%
Riders	*	0.0017	310	۳	0.55	Ψ	0.0026	310	,	0.01	Ι Φ	0.20	32.94 /0
CBR Class B Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
GA Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Low Voltage Service Charge	\$	-	310	\$	-			310	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.42	1	\$	0.42	\$	0.42	1	s	0.42	\$	_	0.00%
	*	0.42	'	۳	0.42	Ψ	0.42	'	,	0.42	Ι Φ	- 1	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	-\$	0.0001	310	\$	(0.03)	-\$	0.0001	310	\$	(0.03)	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				s	38.18				s	39.71	\$	1.53	4.00%
Total A)				Ť							· .		
RTSR - Network	\$	0.0103	321	\$	3.30	\$	0.0113	321	\$	3.62	\$	0.32	9.71%
RTSR - Connection and/or Line and	s	0.0079	321	\$	2.53	\$	0.0080	321	s	2.57	\$	0.03	1.27%
Transformation Connection	· ·		02.	Ť	2.00	_	0.0000	52:	Ť			0.00	1.2.70
Sub-Total C - Delivery (including Sub-				s	44.02				s	45.90	s	1.88	4.27%
Total B)				Ť					Ť		_		,
Wholesale Market Service Charge	s	0.0045	321	\$	1.44	\$	0.0045	321	\$	1.44	\$	_	0.00%
(WMSC)	,			Ť		Ť			Ť		,		
Rural and Remote Rate Protection	s	0.0014	321	\$	0.45	\$	0.0014	321	\$	0.45	\$	_	0.00%
(RRRP)	[]			1		١.					ļ ·		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	195	\$	16.99	\$	0.0870	195	\$	16.99		-	0.00%
TOU - Mid Peak	\$	0.1220	56	\$	6.81	\$	0.1220	56	\$	6.81	\$	-	0.00%
TOU - On Peak	\$	0.1820	59	\$	10.72	\$	0.1820	59	\$	10.72	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	80.68				\$	82.56		1.88	2.33%
HST		13%		\$	10.49		13%		\$	10.73		0.24	2.33%
Ontario Electricity Rebate		19.3%		\$	(15.57)		19.3%		\$	(15.93)		(0.36)	
Total Bill on TOU				\$	75.60				\$	77.36	\$	1.76	2.33%



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells	
Utility Nar	Tillsonburg Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a GA
 Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated
 accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last
 approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal
 Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2022

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at	
i eai	• •			<u></u>	2	7 totaai 1 tato 1 aia	00
2023	\$ (91,723)	\$ 3,105,525	\$ (3,180,322)	\$ (74,798)	\$ 16,925	\$ 6,177,772	0.3%
Cumulative Balance	\$ (91,723)	\$ 3,105,525	\$ (3,180,322)	\$ (74,798)	\$ 16,925	\$ 6,177,772	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.8%

Cumulative Balance 0.8%



GA Analysis

Note 2	Consumption Data Excluding for Loss Factor (Data to agr
	Year
	Total Metered excluding WMP
	RPP
	Non RPP
	Non-RPP Class A
	Non-RPP Class B*
	t-

Note 3 **GA Billing Rate**

July

GA is billed on the

Please confirm that the same GA rate is used to bill all cus

Please confirm that the GA Rate used for unbilled revenue

Note 4 Analysis of Expected GA Amount Year Calendar Month January February March April May June

^{*}Non-RPP Class B consumption reported in this table is not ex below. The difference should be equal to the loss factor.

August
September
October
November
December
Net Change in Expected GA Balance in the Year (i.e.
Transactions in the Year)

used in the table above.		

Consumption is based on metered data

Note 5 Reconciling Items

Item

Net Change in Principal Balance in the GL (i.e. Transactions in the Year)

CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year

	07.440.7
	CT 148 True-up of GA Charges based on Actual Non-RPP
1b	Volumes - current year
2a	Remove prior year end unbilled to actual revenue differences
2b	Add current year end unbilled to actual revenue differences
	Remove difference between prior year accrual/forecast to
3a	actual from long term load transfers
	Add difference between current year accrual/forecast to
3b	actual from long term load transfers
	-
_	
4	Remove GA balances pertaining to Class A customers
	Significant prior period billing adjustments recorded in current
5a	year
	Significant current period billing adjustments recorded in
5b	other year(s)
	Differences in GA IESO posted rate and rate charged on
6	IESO invoice
7	Prior year claim of CT2148
	GA balances pertaining to Class A customers
9	
10	

Note 6
Adjusted Net Change in Principal Balance in the GL
Net Change in Expected GA Balance in the Year Per
Analysis
Unresolved Difference
Unresolved Difference as % of Expected GA Payments to
IESO

s Workform

ee with RRR as applicable)

	2023	
C = A+B	182,712,668	kWh
A	52,964,041	kWh
B = D+E	129,748,626	kWh
D	48,841,232	kWh
E	80,907,395	kWh

spected to directly agree with the Non-RPP Class B Including Loss Adjusted Billes

2nd Estimate

stomer classes. If not, please provide further details

; is the same as the one used for billed revenue in any paticular month

2023

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
F	G	Н
7,532,317		
6,666,245		
7,107,322		
6,225,117		
6,426,642		
7,213,703		
8,403,299		

7,950,898		
6,744,632		
6,314,388		
6,708,566		
6,401,290		
83,694,419	-	-

olumns G and H for unbilled consumption are not

Amount	
\$ 3,105,525	
\$ 12,534	2022 true-up recorded in 2023

\$	(130,104)	2023 true-up recorded in 2024
		2022 unbilled
		2023 unbilled
		recorded on actual basis
		recorded on actual basis
¢.	155.004	Class A.C.A. related to 2022 activity billed in 2024
\$	155,984	Class A GA related to 2023 activity billed in 2024
\$	(3,121,109)	As per OEB Inspection Report
\$	5,375	As per OEB Inspection Report
\$	(103,002)	add back 2022 Class A adjustment
\$	(74 700)	
Φ	(74,798)	
\$	(91,723)	
\$ \$	16,925	
	0.3%	

100%
29.0%
71.0%
26.7%
44.3%

1 Consumption in the GA Analysis of Expected Balance table

Yes

Yes

Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)
I = F-G+H	J	K = I*J	L
7,532,317	0.05145	\$ 387,538	0.05377
6,666,245	0.08370	\$ 557,965	0.08249
7,107,322	0.06864	\$ 487,847	0.08031
6,225,117	0.11617	\$ 723,172	0.09853
6,426,642	0.09384	\$ 603,076	0.09962
7,213,703	0.08972	\$ 647,213	0.08293
8,403,299	0.05105	\$ 428,988	0.04949

83,694,419		\$ 6,269,494	
6,401,290	0.06759	\$ 432,663	0.06622
6,708,566	0.08288	\$ 556,006	0.07090
6,314,388	0.08433	\$ 532,492	0.08498
6,744,632	0.07454	\$ 502,745	0.05093
7,950,898	0.05154	\$ 409,789	0.07606

Annual Non-		
RPP Class B	Annual Non-RPP	
Wholesale kWh	Class B Retail	Annual Unaccounted
*	billed kWh	for Energy Loss kWh
0	Р	Q=O-P
_	83,694,419	- 83,694,419

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(No kWh)

Total E

C

Most Recent Approved Loss Factor fo

b) Please provide an exp	lanation in the text box	x below if the difference in loss factor

Explanation	
	Principal Adjustment on DVA Continuity Schedule
	Yes

^{**}Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP p Non-RPP Class B Wholesale kWh (as quantified in column O i

Yes
No
No
Yes
Yes
Yes
Yes
Yes

	Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	M = I*L	N=M-K
\$	405,013	\$ 17,475
$\overline{}$		
\$	549,899	\$ (8,066)
\$ \$	549,899 570,789	\$ (8,066) \$ 82,942
_	· · · · · · · · · · · · · · · · · · ·	\ ' '
\$	570,789	\$ 82,942
\$	570,789 613,361	\$ 82,942 \$ (109,811)

s	6,177,772	\$ (91,723)
\$	423,893	\$ (8,770)
\$	475,637	\$ (80,369)
\$	536,597	\$ 4,104
\$	343,504	\$ (159,241)
\$	604,745	\$ 194,956

Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
R	P= Q*R
0.00000	\$ -

n-RPP Class B retail kwh/Total retail Class B

ortion of CT 148 on IESO invoice) divided by n the table above)

xpected GA Variance	\$	(91,723)
	_	
algulated Lago Factor		1 0244
alculated Loss Factor		1.0344
or Secondary Metered		
Customer < 5,000kW		1.0344
Difference		0.0000

is greater than 1%

Principal Adjustments

If "no", please provide an explanation

no value to record
Tio value to record
no value to record



Acco

Note 7 Account 1588 Reasonability Test

	Ad	count 1588 - RSVA Po
		Principal
Year	Transactions ¹	Adjustments ¹
2023	92,372	
Cumulative	92,372	-

Notes

- 1) The transactions should equal the "Transaction" column in the DVA (excluding transactions relating to the removal of approved disposition a
- 2) Principal adjustments should equal the "Principal Adjustments" colur general ledger to the amount that should be requested for disposition.

unt 1588 Reasonability

wer		
Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
92,372	11,248,695	0.8%
92,372	11,248,695	0.8%

Continuity Schedule. This is also expected to equal the transactions in the general ledger amounts as that is shown in a separate column in the DVA Continuity Schedule) nn in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the



Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application	
1				
2				
3				
4				
5				
6				
7				
8				
Total				
Total principal adjustments included in last approved balance				
Difference	•			

	Account 1588 - RSVA I	Power		
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1	Adjustilient Description	Amount	Applications	аррисации
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-	1	

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment			
Year		Adjustment Description	Amount	Year Recorded in GL
	Reversals	of prior approved principal adjustments (auto-populated from table above	re)	•
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments	-	
2023		ear principal adjustments		
		CT 148 true-up of GA Charges based on actual Non-RPP volumes		
		Unbilled to actual revenue differences		
		As per OEB Inspection Report	2,942,011	2023
	4	As per OEB Inspection Report - CT2148	5,375	2023
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments	2,947,386	
		icipal Adjustments to be Included on DVA Continuity Schedule/Tab	2.947.386	

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)	•	
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustme	ents -	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 As per OEB Inspection Report	(2,947,386)	2023
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustme	ents (2,947,386)	1
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IR		
	Rate Generator Model	(2,947,386)	

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

\$/kWh

0.0014

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	37.58
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2	2026 \$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 20 only for Non-RPP Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0065 0.0009
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2	2026 \$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October	er 31, 2026 \$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0011
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	0.0020
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0001) 0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.04
Distribution Volumetric Rate	\$/kW	3.1612
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4098
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	3.9710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7789
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,633.19
Distribution Volumetric Rate	\$/kW	1.0171
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.3785
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	0.7123
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.0268)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0493
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW	5.2035 3.7871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to order greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,299.25
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Distribution Volumetric Rate	\$/kW	2.5767
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4433
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2035
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7871
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.38
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0011
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	66.9027
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.1318
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2774
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	2,037.06
Distribution Volumetric Rate	\$/kW	7.3116
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4280
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026 Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh \$/kW	0.0065 0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2831
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Char	ge s	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

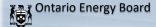
Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0344

2.42

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0241



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable) Demand or Unit Dema	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	46,450	133		
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	356,755	815	EMAND - INTERVA	L
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	1,011,338	1,898	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	2,016			56
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0344	1.0344	220	2		112
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0344	1.0344	45,434	118		1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0344	1.0344	310			
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				
Add additional scenarios if required			1.0344	1.0344				

Table 2

RATE CLASSES / CATEGORIES				Total							
	Units		Α				В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.5%	\$	1.93	4.7%	\$ 2.78	5.1%	\$ 2.60	1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.21	2.8%	\$	4.41	4.8%	\$ 6.48	5.2%	\$ 6.07	1.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	19.26	3.4%	\$	73.76	11.3%	\$ 124.61	8.3%	\$ 140.81	1.8%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	82.10	3.4%	\$	390.58	13.1%	\$ 800.60	8.1%	\$ 904.68	1.5%
GENERAL SERVICE 1500 TO 4999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	239.72	3.4%	\$	1,081.10	12.4%	\$ 2,035.99	8.2%	\$ 2,300.66	1.4%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	16.89	3.5%	\$	19.11	3.8%	\$ 21.19	4.0%	\$ 19.86	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	15.66	3.6%	\$	15.93	3.6%	\$ 16.56	3.7%	\$ 18.71	3.3%
TREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	96.70	3.4%	\$	147.20	5.1%	\$ 184.25	5.3%	\$ 208.21	2.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.5%	\$	1.53	4.0%	\$ 1.88	4.3%	\$ 1.76	2.3%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0344 Consumption Demand Current Loss Factor 1.0344 Proposed/Approved Loss Factor

		Current OE				Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		ange	% Change	_	
Monthly Service Charge	\$	36.33		\$	36.33		37.58	-	\$	37.58	\$	1.25	3.44%	ó	
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
Fixed Rate Riders	\$	(0.25)	1	\$	(0.25)	\$	(0.25)	1	\$	(0.25)	\$	-	0.00%	6	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-			
Sub-Total A (excluding pass through)				\$	36.08				\$	37.33	\$	1.25	3.46%	6	
Line Losses on Cost of Power	\$	0.1114	26	\$	2.87	\$	0.1114	26	\$	2.87	\$	-	0.00%	6	
Total Deferral/Variance Account Rate	s	0.0017	750	\$	1.28	\$	0.0026	750	s	1.95	¢	0.68	52.94%		
Riders	•	0.0017	750	Þ	1.20	Ф	0.0026	750	ð	1.95	Ф	0.00	52.94%	1	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-			
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-			
Smart Meter Entity Charge (if applicable)		0.42	_	\$	0.42		0.42		s	0.40	e e		0.00%	,	
	\$	0.42	'	э	0.42	\$	0.42	1	Þ	0.42	\$	-	0.00%	١.	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Volumetric Rate Riders	-\$	0.0001	750	\$	(80.0)	-\$	0.0001	750	\$	(80.0)	\$	-	0.00%	6	
Sub-Total B - Distribution (includes Sub-					40.55					40.50	_	4.00	4 = 40/	Π,	
Total A)				\$	40.57				\$	42.50	\$	1.93	4.74%	٥	
RTSR - Network	\$	0.0103	776	\$	7.99	\$	0.0113	776	\$	8.77	\$	0.78	9.71%	6 Ir.	
RTSR - Connection and/or Line and		0.0079	770	_	0.40		0.0000	770	_	0.04	•	0.00	4.070/	,	
Transformation Connection	\$	0.0079	776	\$	6.13	\$	0.0080	776	\$	6.21	\$	0.08	1.27%	٥	
Sub-Total C - Delivery (including Sub-				s	54.69				\$	57.47	\$	0.70	5.08%	,	
Total B)) >	54.69				•	57.47	э	2.78	5.08%	٥	
Wholesale Market Service Charge	s	0.0045	776	\$	3.49	•	0.0045	776	s	2.40	¢		0.00%	Л	
(WMSC)	•	0.0045	776	Э	3.49	\$	0.0045	776	Þ	3.49	э	-	0.00%	ᅦ	
Rural and Remote Rate Protection			770		4.00	_	0.0044			4.00	•		0.000/	,	
(RRRP)	\$	0.0014	776	\$	1.09	\$	0.0014	776	\$	1.09	\$	-	0.00%	٩	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	6	
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	\$	41.11	\$	-	0.00%	6	
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%	6	
TOU - On Peak	s	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.00%	6	
														1	
Total Bill on TOU (before Taxes)				s	143.03				\$	145.81	\$	2.78	1.94%	ី	
HST		13%		\$	18.59		13%		\$	18.96		0.36	1.94%	- 1	
Ontario Electricity Rebate		19.3%		\$	(27.61)		19.3%		\$	(28.14)		(0.54)			
Total Bill on TOU		.0.070		\$	134.02		70		\$	136.62		2.60	1.94%	4	
Total Dill Oil 100				φ	134.02				Ą	130.02	Ψ	2.00	1.94%	2	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0344 Consumption Demand Current Loss Factor 1.0344 Proposed/Approved Loss Factor

Ratio School Charge Ch		Current	OEB-Approve	d				Proposed				Im	npact]
Monthly Service Charge \$ 29.18 1 \$ 29.18 30.19 1 \$ 30.19 \$ 1.01 3.46%		Rate	Volume		Charge		Rate	Volume		Charge				
Distribution Volumetric Rate \$ 0.0188 2000 \$ 37.60 \$ 0.0194 2000 \$ 38.80 \$ 1.20 3.19% Fixed Rate Riders \$ 0.0064 2000 \$ 12.80 \$ - 0.00% \$ 0.0064 2000 \$ 12.80 \$ - 0.00% \$ 0.0064 2000 \$ 0.0064 2		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Fixed Rate Ridders \$ 0.0064 2000 \$ 12.80 \$ 12.80	Monthly Service Charge	\$ 29.18	1	\$	29.18	\$	30.19	1	\$	30.19	\$	1.01	3.46%	
Sub-Total Politric Nation (Includes Sub-Total Residence Network) Sub-Total Politric Nation (Includes Sub-Total Politric Nation (Includes Sub-Total Politric Nation Connection and/or Line and Sub-Total Politric Nation Connection (RSRR) Sub-Total Politric Nation (Politric Nation (Politric)) Sub-Total Politric Nation (Politric) Sub-Total Politric) Sub-Total Politric Nation (Politric) Sub-Total Politric)	Distribution Volumetric Rate	\$ 0.0188	2000	\$	37.60	\$	0.0194	2000	\$	38.80	\$	1.20	3.19%	
Sub-Total A (excluding pass through)	Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-		
Line Losses on Cost of Power \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 7.66 \$ 0.1114 69 \$ 0.0001 0.0001 \$ 0.000	Volumetric Rate Riders	\$ 0.0064	2000	\$	12.80	\$	0.0064	2000	\$	12.80	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders \$ 0.0020 2,000 \$ 4.00 \$ 0.0031 2,000 \$ 6.20 \$ 2.20 55.00% Riders \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					79.58				\$	81.79	\$	2.21	2.78%	
Riders \$ 0.0020	Line Losses on Cost of Power	\$ 0.1114	69	\$	7.66	\$	0.1114	69	\$	7.66	\$	-	0.00%	
Common C		6 0.0020	2,000	e e	4.00		0.0024	2 000		6.20		2 20	55 00%	
GA Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - 2,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Riders	0.0020	2,000	۱۳	4.00	Ψ	0.0031	2,000	٠,	0.20	۱۳	2.20	33.00 /6	
Low Voltage Service Charge \$	CBR Class B Rate Riders	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable) Smart Meter Entity (if applicable) Sm	GA Rate Riders				-	\$	-	2,000	\$	-	\$	-		
Additional Fixed Rate Riders \$			2,000	\$	-			2,000	\$	-	\$	-		
Additional Fixed Rate Riders \$	Smart Meter Entity Charge (if applicable)	6 0.4	, ,		0.42		0.42	4		0.42			0.00%	
Additional Volumetric Rate Riders		3 0.42	· '	٦	0.42	P	0.42	1	P	0.42	٦	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) S 91.46 S 95.87 \$ 4.41 4.82%	Additional Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-		
Total A)	Additional Volumetric Rate Riders	-\$ 0.0001	2,000	\$	(0.20)	-\$	0.0001	2,000	\$	(0.20)	\$	-	0.00%	
Total A					01.46				e	05.97		4 44	4 929/	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0071 2,069 \$ 14.69 \$ 0.0072 2,069 \$ 14.90 \$ 0.21 1.41%				Ľ					Ť		Ľ.			
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B)	RTSR - Network	\$ 0.0094	2,069	\$	19.45	\$	0.0103	2,069	\$	21.31	\$	1.86	9.57%	In the manag
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and	6 0.0074	2.060	e e	14.60		0.0072	2.060	e	14 00		0.21	1 /110/	
Total B	Transformation Connection	3 0.007	2,009	Ą	14.09	φ	0.0072	2,009	Ÿ	14.50	۳	0.21	1.4170	
Total Bill on TOU (before Taxes) S					125.60				٠	132.07		6.48	5 16%	
WMSC S 0.0045 2.069 S 9.31 S 0.0045 2.069 S 9.31 S 0.0046 CRRP S 0.0014 2.069 S 2.90 S 0.0014 2.069 S 2.90 S - 0.00%	/			-	123.00				"	132.07		0.40	3.1076	
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0014 2,069 \$ 2.90 \$ 0.0014 2,069 \$ 2.90 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0870 1,260 \$ 109.62 \$ 0.0870 1,260 \$ 109.62 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 19.3% \$ 46.90 13% \$ \$ 47.74 \$ 0.84 1.80% Ontario Electricity Rebate \$ 19.3% \$ (69.63) 19.3% \$ (70.88) \$ (1.25)		\$ 0.004	2.069	\$	9.31	\$	0.0045	2 069	\$	9 31	l &	_	0.00%	
(RRRP) \$ 0.0014 2,069 \$ 2.90 \$ 0.0014 2,069 \$ 2.90 \$ 0.0016 2,069 \$ 2.90 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0870 1,260 \$ 109.62 \$ 0.0870 1,260 \$ 109.62 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ 0.1820 \$ 380 \$ 0.1820 \$ 380 \$ 69.16 \$ 0.1820 \$ 380 \$ 0.1820	,	0.0040	2,000	۱۳	0.01	۳	0.0040	2,000	*	0.01	۱ ۳		0.0070	
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.870 1,260 \$ 109.62 \$ 0.0870 1,260 \$ 109.62 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 360.75 \$ 367.23 \$ 6.48 1.80% HST		\$ 0.001/	2.060	٠	2 00		0.0014	2.069	٠	2 90		_	0.00%	
TOU - Off Peak \$ 0.0870 1,260 \$ 109.62 \$ 0.0870 1,260 \$ 109.62 \$ - 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00% Total Bill on TOU (before Taxes)		0.001-	2,003	۱۳	2.30	۳	0.0014	2,003	۳	2.30	۱ ۳	-		
TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00% TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00%				1 4				1				-		
TOU - On Peak \$ 0.1820 380 \$ 69.16 \$ 0.1820 380 \$ 69.16 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate 19.3% \$ (69.63) 19.3% \$ (70.88) \$ (1.25)		1 '		\$					\$			-		
Total Bill on TOU (before Taxes) \$ 360.75 \$ 367.23 \$ 6.48 1.80% HST		1.		1 7								-		
HST 13% \$ 46.90 13% \$ 47.74 \$ 0.84 1.80% Ontario Electricity Rebate 19.3% \$ (69.63) 19.3% \$ (70.88) \$ (1.25)	TOU - On Peak	\$ 0.1820	380	\$	69.16	\$	0.1820	380	\$	69.16	\$	-	0.00%	Į.
HST 13% \$ 46.90 13% \$ 47.74 \$ 0.84 1.80% Ontario Electricity Rebate 19.3% \$ (69.63) 19.3% \$ (70.88) \$ (1.25)														l
Ontario Electricity Rebate 19.3% \$ (69.63) 19.3% \$ (70.88) \$ (1.25)				\$					\$					
	HST	139	6	\$	46.90		13%		\$	47.74	\$	0.84	1.80%	
Total Bill on TOU \$ 338.02 \$ 344.10 \$ 6.07 1.80%	Ontario Electricity Rebate	19.39	6	\$	(69.63)		19.3%		\$	(70.88)	\$	(1.25)		
	Total Bill on TOU			\$	338.02				\$	344.10	\$	6.07	1.80%	
														İ

ager's summary, discuss the reasor

Customer Class:

RPP / Non-RPP:

Consumption

Nonthly Service Charge S
Monthly Service Charge \$ 151.80 1 \$ 157.04 1 \$ 157.04 \$ 5.24 3.45% Distribution Volumetric Rate \$ 3.0558 133 \$ 406.42 \$ 3.1612 133 \$ 420.44 \$ 14.02 3.45% Fixed Rate Riders \$
Distribution Volumetric Rate \$ 3.0558 133 \$ 406.42 \$ 3.1612 133 \$ 420.44 \$ 14.02 3.45%
Fixed Rate Riders
Volumetric Rate Riders \$ 0.0399 133 \$ 5.31 \$ 0.0099 133 \$ 5.31 \$ 0.0099 Sub-Total A (excluding pass through) \$ 563.53 \$ 582.79 \$ 19.26 3.42% Line Losses on Cost of Power \$ - - \$ <
Sub-Total A (excluding pass through)
Line Losses on Cost of Power \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Total Deferral/Variance Account Rate Riders \$ 0.7127 133 \$ 94.79 \$ 1.1225 133 \$ 149.29 \$ 54.50 57.50% CBR Class B Rate Riders \$ - 133 \$ - \$ - 133 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Riders
CBR Class B Rate Riders
GA Rate Riders \$ - 46,450 \$ - \$ - 46,450 \$ - \$ - \$ - Low Voltage Service Charge \$ - 133 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Low Voltage Service Charge \$ - 133 \$ - \$ - Smart Meter Entity Charge (if applicable)
Smart Meter Entity Charge (if applicable)
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 1 \$ - \$ - \$ -
Additional Fixed Rate Riders
Additional Volumetric Rate Riders -\$ 0.0258 133 \$ (3.43) \$ - 0.000%
Sub-Total B - Distribution (includes Sub- \$ 654.89 \$ 728.65 \$ 73.76 11.26%
Total A)
RTSR - Network \$ 3.6283 133 \$ 482.56 \$ 3.9710 133 \$ 528.14 \$ 45.58 9.45%
RTSR - Connection and/or Line and \$ 2.7393 133 \$ 364.33 \$ 2.7789 133 \$ 369.59 \$ 5.27 1.45%
Transformation Connection \$ 2.7393 133 \$ 364.33 \$ 2.7789 133 \$ 369.59 \$ 5.27 1.45%
Sub-Total C - Delivery (including Sub- \$ 1,501.78 \$ 1,626.38 \$ 124.61 8.30%
Total B) \$ 1,501.78 \$ 1,626.38 \$ 124.61 8.30%
Wholesale Market Service Charge \$ 0.0045 48,048 \$ 216.22 \$ 0.0045 48,048 \$ 216.22 \$ - 0.00%
(WMSC) \$ 0.0045 40,040 \$ 210.22 \$ 0.0045 40,040 \$ 216.22 \$ - 0.0070
Rural and Remote Rate Protection \$ 0.0014 48,048 \$ 67.27 \$ 0.0014 48,048 \$ 67.27 \$ - 0.00%
(RRRP) \$ 0.0014 48,046 \$ 67.27 \$ 0.0014 46,046 \$ 67.27 \$ - 0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 5 - 0.00%
Average IESO Wholesale Market Price \$ 0.1076 48,048 \$ 5,169.95 \$ 0.1076 48,048 \$ 5,169.95 \$ - 0.000%
Total Bill on Average IESO Wholesale Market Price \$ 6,955.46 \$ 7,080.07 \$ 124.61 1.79%
HST 13% \$ 904.21 13% \$ 920.41 \$ 16.20 1.79%
Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -
Total Bill on Average IESO Wholesale Market Price \$ 7.859.67 \$ 8.000.48 \$ 140.81 1.79%
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Customer Class: GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

		Current O	EB-Approved	d				Proposed	ı			Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	1,578.72	1	\$	1,578.72	\$	1,633.19	1	\$	1,633.19	\$	54.47	3.45%
Distribution Volumetric Rate	\$	0.9832	815	\$	801.31	\$	1.0171	815	\$	828.94	\$	27.63	3.45%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0558	815	\$	45.48	\$	0.0558	815	\$	45.48	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	2,425.51				\$	2,507.60	\$	82.10	3.38%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.7123	815	\$	580.52	\$	1.0908	815	s	889.00	\$	308.48	53.14%
Riders	*	0.7123	013	۳	360.32	Ψ	1.0308	015	9	009.00	۳	300.40	33.14 /6
CBR Class B Rate Riders	\$	-	815	\$	-	\$	-	815	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	356,755	\$	-	\$	-	
Low Voltage Service Charge	\$	-	815	\$	-			815	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	•	_	1	•		•	_	4			\$	_	
	*	-		"		Ψ	-		۳ .		l '	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	-\$	0.0268	815	\$	(21.84)	-\$	0.0268	815	\$	(21.84)	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				s	2,984.19				\$	3,374.76	\$	390.58	13.09%
Total A)									ļ .				
RTSR - Network	\$	4.7544	815	\$	3,874.84	\$	5.2035	815	\$	4,240.85	\$	366.02	9.45%
RTSR - Connection and/or Line and	s	3.7331	815	\$	3,042.48	\$	3.7871	815	s	3,086.49	•	44.01	1.45%
Transformation Connection	*	3.7331	013	Ψ	3,042.40	Ψ	3.7071	013	۳	3,000.43	Ψ_	44.01	1.4570
Sub-Total C - Delivery (including Sub-				s	9,901.50				\$	10,702.10	\$	800.60	8.09%
Total B)				*	3,301.30				"	10,702.10	"	000.00	0.03 /6
Wholesale Market Service Charge	s	0.0045	369,027	\$	1,660.62	\$	0.0045	369,027	s	1,660.62	g .	_	0.00%
(WMSC)	*	0.0040	000,021	ľ	1,000.02	Ι Ψ	0.0040	000,021	*	1,000.02	"		0.0070
Rural and Remote Rate Protection	·	0.0014	369,027	\$	516.64	\$	0.0014	369,027	\$	516.64	\$	_	0.00%
(RRRP)	*		000,021			Ť		000,021	1		l '		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	369,027	\$	39,707.35	\$	0.1076	369,027	\$	39,707.35	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	51,786.36				\$	52,586.96		800.60	1.55%
HST		13%		\$	6,732.23		13%		\$	6,836.30	\$	104.08	1.55%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	58,518.58				\$	59,423.26	\$	904.68	1.55%

Customer Class:

RPP / Non-RPP:

Consumption 1,011,338 kWh

1,898 kW Demand

1.0344 Current Loss Factor Proposed/Approved Loss Factor 1.0344

	Curre	t OEB-Approve	d			Proposed		I	mpact
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,222		Ψ 2,222				\$ 2,299.25		
Distribution Volumetric Rate	\$ 2.49	08 1898	\$ 4,727	54 \$	2.5767	1898	\$ 4,890.58	\$ 163.04	3.45%
Fixed Rate Riders	\$. 1	\$	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.00	48 1898	3 \$ 122	99 \$	0.0648	1898	\$ 122.99	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7,073	10			\$ 7,312.82		3.39%
Line Losses on Cost of Power	\$	-	\$	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.90	31 1,898	\$ 1,714	08 \$	1.3464	1,898	\$ 2,555.47	\$ 841.38	49.09%
Riders	\$ 0.90	1,090	1,714	00 3	1.3464	1,090	\$ 2,555.47	φ 041.30	49.09%
CBR Class B Rate Riders	\$	1,898	\$	\$	-	1,898	\$ -	\$ -	
GA Rate Riders	\$	1,011,338	\$	\$	-	1,011,338		\$ -	
Low Voltage Service Charge	\$	1,898	\$			1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			s .	\$		4	s -	\$ -	
	*	`			-			φ -	
Additional Fixed Rate Riders	\$. 1	\$	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.03	1,898	\$ (62	06) -\$	0.0327	1,898	\$ (62.06)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 8,725	12			\$ 9,806.22	\$ 1,081.10	12.39%
Total A)							,		
RTSR - Network	\$ 4.79	1,898	\$ 9,023	85 \$	5.2035	1,898	\$ 9,876.24	\$ 852.39	9.45%
RTSR - Connection and/or Line and	\$ 3.73	31 1,898	\$ 7,085	42 \$	3.7871	1,898	\$ 7,187.92	\$ 102.49	1.45%
Transformation Connection	5.71	1,090	Ψ 1,000	+2 Ψ	3.7071	1,030	7,107.32	Ψ 102.43	1.4370
Sub-Total C - Delivery (including Sub-			\$ 24,834	30			\$ 26,870.38	\$ 2,035.99	8.20%
Total B)			24,034	-			20,070.30	Ψ 2,000.00	0.20 /6
Wholesale Market Service Charge	\$ 0.00	45 1,046,128	\$ 4,707	58 \$	0.0045	1,046,128	\$ 4,707.58	\$ -	0.00%
(WMSC)	0.00	1,040,120	4,707	³⁰ *	0.0043	1,040,120	4,707.30	-	0.0070
Rural and Remote Rate Protection	\$ 0.00	14 1,046,128	\$ 1,464	58	0.0014	1,046,128	\$ 1,464.58	\$ -	0.00%
(RRRP)	'		1	1			· ·	'	
Standard Supply Service Charge	\$ 0	25		25 \$	0.25		\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.10	76 1,046,128	\$ 112,563	38 \$	0.1076	1,046,128	\$ 112,563.38	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 143,570		•		\$ 145,606.16		
HST	1	3%	\$ 18,664	12	13%		\$ 18,928.80	\$ 264.68	1.42%
Ontario Electricity Rebate	19	3%	\$		19.3%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 162,234	30			\$ 164,534.96	\$ 2,300.66	1.42%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

| Consumption | 2,016 kWh
| Demand | - kW
| Current Loss Factor | 1.0344 |
| Proposed/Approved Loss Factor | 1.0344 |

	Curr	nt OEB-Ap	proved	I				Proposed	1			Im	pact	
	Rate	Vol	lume	CI	harge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	1	\$ Change	% Change	
Monthly Service Charge	\$	3.10	56	\$	453.60	\$	8.38	56	\$	469.28	\$	15.68	3.46%	
Distribution Volumetric Rate	\$ 0.0	169	2016	\$	34.07	\$	0.0175	2016	\$	35.28	\$	1.21	3.55%	
Fixed Rate Riders	\$	-	56	\$	-	\$	-	56	\$	-	\$	-		
Volumetric Rate Riders	-\$ 0.0	001	2016	\$	(0.20)	-\$	0.0001	2016	\$	(0.20)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	487.47				\$	504.36	\$	16.89	3.46%	
Line Losses on Cost of Power	\$ 0	114	69	\$	7.72	\$	0.1114	69	\$	7.72	\$	-	0.00%	
Total Deferral/Variance Account Rate	s 0.0	021	2,016	e	4.23	\$	0.0032	2,016	,	6.45	\$	2.22	52.38%	
Riders	3 0.1	021	2,010	à	4.23	Ф	0.0032	2,016	P	0.45	ļΦ	2.22	32.30%	
CBR Class B Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$	-		
GA Rate Riders	\$	-	2,016	\$	-	\$	-	2,016	\$	-	\$	-		
Low Voltage Service Charge	\$	-	2,016	\$	-			2,016	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)				•							_			
	\$	-	56	\$	-	\$	-	56	,	-	\$	-		
Additional Fixed Rate Riders	\$	-	56	\$	-	\$	-	56	\$	-	\$	-		
Additional Volumetric Rate Riders	-\$ 0.0	001	2,016	\$	(0.20)	-\$	0.0001	2,016	\$	(0.20)	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-				•	499.22				_	540.00		19.11	3.83%	
Total A)				\$	499.22				\$	518.33) Þ	19.11	3.83%	
RTSR - Network	\$ 0.0	094	2,085	\$	19.60	\$	0.0103	2,085	\$	21.48	\$	1.88	9.57%	In the ma
RTSR - Connection and/or Line and	s 0.0	071	2,085	\$	14.81	\$	0.0072	2,085	٠	15.01	l œ	0.21	1.41%	
Transformation Connection	\$ 0.1	071	2,065	à	14.01	Ф	0.0072	2,005	à	15.01	Ф	0.21	1.4170	
Sub-Total C - Delivery (including Sub-				\$	533.63				s	554.82	\$	21.19	3.97%	
Total B)				ð	555.65				•	334.62	"	21.19	3.91 /6	
Wholesale Market Service Charge	s 0.0	045	2,085	\$	9.38	\$	0.0045	2,085		9.38	\$	_	0.00%	
(WMSC)	•	043	2,000	Ψ	3.30	Ψ	0.0045	2,003	۳	3.30	١٣	-	0.0070	
Rural and Remote Rate Protection	s o	014	2,085	e	2.92	\$	0.0014	2,085	٠	2.92	l œ	_	0.00%	
(RRRP)	0.1	014	2,003	φ	2.92	Ψ	0.0014	2,005	7	2.52	۳	-	0.00 /6	
Standard Supply Service Charge		0.25	56	\$	14.00	\$	0.25	56		14.00	\$	-	0.00%	
TOU - Off Peak	\$ 0.0	870		\$		\$	0.0870	1,270	\$	110.50	\$	-	0.00%	
TOU - Mid Peak	\$ 0.	220		\$	44.27	\$	0.1220	363	\$	44.27	\$	-	0.00%	
TOU - On Peak	\$ 0	820	383	\$	69.71	\$	0.1820	383	\$	69.71	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	784.42				\$	805.61		21.19	2.70%	
HST		13%		\$	101.97		13%		\$	104.73	\$	2.76	2.70%	
Ontario Electricity Rebate	1	9.3%		\$	(151.39)		19.3%		\$	(155.48)	\$	(4.09)		
Total Bill on TOU				\$	735.00				\$	754.86	\$	19.86	2.70%	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP (Other)

Rate Wolume State Wolume State Wolume State Wolume State Wolume State Wolume			Current O	EB-Approve	d				Proposed				lm	pact
Monthly Service Charge \$ 2.77 112 \$ 310.24 \$ 2.87 112 \$ 321.44 \$ 11.20 \$ 6.51% Distribution Volumetric Rate \$ 6.46715 \$ 2 5 12.94 \$ 6.60.27 2 5 133.81 \$ 4.46 \$ 3.45% Fixed Rate Riders \$ 0.8459 2 5 (1.69) \$ 0.8459 2 5 (1.69) \$ 0.8459 2 5 (1.69) \$ 0.0045				Volume					Volume					
Distribution Volumetric Rate \$ \$4.6715 2 \$ 129.34 \$ 66.9027 2 \$ 133.81 \$ 4.46 3.45% Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$												_		
Fixed Rate Riders		\$		1	1 '									
Sub-Total A (excluding pass through) Sub-Total A (exc		\$	64.6715		1 '	129.34	-	66.9027			133.81	\$	4.46	3.45%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-			-	-	-	112		-	ΙΨ	-	
Line Losses on Cost of Power \$ 0.1076 8 \$ 0.1076 8 \$ 0.00% Total Deferral/Variance Account Rate \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42% Riders \$		-\$	0.8459	2			-\$	0.8459	2				-	
Total Deferral/Variance Account Rate Riders \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42% Riders \$					T								15.66	
Riders \$ 0.8027 2 \$ 1.61 \$ 0.9345 2 \$ 1.87 \$ 0.26 16.42%		\$	0.1076	8	\$	0.81	\$	0.1076	8	\$	0.81	\$	-	0.00%
Riders			0.9027	2		1.61		0.0245	,		1 97		0.26	16 4204
GA Rate Riders \$ - 220 \$ - \$ - 220 \$ - \$ - \$ - 220 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Riders	*	0.0027		۳	1.01	φ	0.5545	_	9	1.07	۱۳	0.20	10.42 /6
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Smart Meter Entity (if applicable) Smart	CBR Class B Rate Riders	\$	-	2	\$	-	\$	-	2	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ - 1112 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ - 1122 \$ - \$ -	GA Rate Riders	\$	-	220	\$	-	\$	-	220	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 112 \$ - \$ - 112 \$ - \$ - 112 \$ - \$ - \$ - 100% \$ - 0.00	Low Voltage Service Charge	\$	-	2	\$	-			2	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 112 \$ - \$ - 112 \$ - \$ - \$ - 0.00% Additional Volumetric Rate Riders \$ 0.0291 2 \$ (0.06) \$ 0.0291 2 \$ (0.06) \$ - 0.0091 2 \$ 0.0091 2	Smart Meter Entity Charge (if applicable)			110					442	,		•		
Additional Volumetric Rate Riders \$ 0.0291 2 \$ (0.06) \$ 0.0291 2 \$ (0.06) \$ - 0.00%		*	•	112) a	-	Þ	-	112	P	•	1 3	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 440.25 \$ 456.18 \$ 15.93 3.62% RTSR - Network \$ 2.9946 2 \$ 5.99 \$ 3.2774 2 \$ 6.55 \$ 0.57 9.44% RTSR - Connection and/or Line and \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 450.78 \$ 467.34 \$ 16.56 3.67% Wholesale Market Service Charge (WMSC) \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00% Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 220 \$ 23.67 \$ 0.1076 220 \$ 23.67 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 503.79 \$ 520.35 \$ 16.56 3.29% HST	Additional Fixed Rate Riders	\$	-	112	\$	-	\$	-	112	\$	-	\$	-	
Total A)	Additional Volumetric Rate Riders	-\$	0.0291	2	\$	(0.06)	-\$	0.0291	2	\$	(0.06)	\$	-	0.00%
Total A RTSR - Network \$ 2.9946 2 \$ 5.99 \$ 3.2774 2 \$ 6.55 \$ 0.57 9.44% RTSR - Connection and/or Line and Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45% Sub-Total C - Delivery (including Sub-Total B) \$ 450.78 \$ 467.34 \$ 16.56 3.67% Wholesale Market Service Charge (WMSC) \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00% Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 220 \$ 23.67 \$ 0.1076 220 \$ 23.67 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 503.79 \$ 520.35 \$ 16.56 3.29% HST	Sub-Total B - Distribution (includes Sub-					440.25					4EC 49		45.03	2 620/
RTSR - Connection and/or Line and Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45%	Total A)				•	440.25				, P	450.10	1.0	15.93	3.62%
Transformation Connection \$ 2.2692 2 \$ 4.54 \$ 2.3020 2 \$ 4.60 \$ 0.07 1.45%	RTSR - Network	\$	2.9946	2	\$	5.99	\$	3.2774	2	\$	6.55	\$	0.57	9.44%
Sub-Total Connection Sub-Total Connection Sub-Total B S	RTSR - Connection and/or Line and		2 2602	2		4.54		2 2020	2	,	4.60	•	0.07	1 450/
Total B	Transformation Connection	*	2.2092	2	ð	4.54	Ф	2.3020	2	Þ	4.60	1 3	0.07	1.45%
Nolesale Market Service Charge \$ 0.0045 228 \$ 1.02 \$ 0.0045 228 \$ 1.02 \$ - 0.00%	Sub-Total C - Delivery (including Sub-					450.70				_	467.24		46.56	2 679/
WMSC S 0.0045 228 S 1.02 S 0.0045 228 S 1.02 S 0.0046 228 S 1.02 S 0.0048 228 S 1.02 S 0.0048 228 S 1.02 S 0.0048 228 S 0.32 S 0.0048 228 S 0.0048	Total B)				3	450.76				ð	467.34	P	16.56	3.67 %
Rural and Remote Rate Protection (RRRP) \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ - 0.00%			0.0045	220		1.00		0.0045	220		4.02			0.000/
RRRP \$ 0.0014 228 \$ 0.32 \$ 0.0014 228 \$ 0.32 \$ 0.00014 228 \$ 0.32 \$ 0.00014 228 \$ 0.32 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.25 112 \$ 28.00 \$ - 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$ 0.0008 \$	(WMSC)	•	0.0045	220	ð	1.02	Þ	0.0045	220	Þ	1.02	٦	-	0.00%
Standard Supply Service Charge \$ 0.25 112 \$ 28.00 \$ 0.25 112 \$ 28.00 \$ - 0.00%			0.0014	220		0.33		0.0014	220	,	0.22	•		0.000/
Average IESO Wholesale Market Price \$ 0.1076	(RRRP)	*	0.0014	220	ð	0.32	Þ	0.0014	220	Þ	0.32	1 3	-	0.00%
Total Bill on Average IESO Wholesale Market Price HST 13% \$ 55.49 13% \$ 67.65 \$ 20.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Standard Supply Service Charge	\$	0.25	112	\$	28.00	\$	0.25	112	\$	28.00	\$	-	0.00%
HST 13% \$ 65.49 13% \$ 67.65 \$ 2.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Average IESO Wholesale Market Price	\$	0.1076	220	\$	23.67	\$	0.1076	220	\$	23.67	\$	-	0.00%
HST 13% \$ 65.49 13% \$ 67.65 \$ 2.15 3.29% Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)														
Ontario Electricity Rebate 19.3% \$ (97.23) 19.3% \$ (100.43)	Total Bill on Average IESO Wholesale Market Price				\$	503.79				\$	520.35	\$	16.56	3.29%
, (-··)	HST	1	13%		\$	65.49		13%		\$	67.65	\$	2.15	3.29%
	Ontario Electricity Rebate	1	19.3%		\$	(97.23)		19.3%		\$	(100.43)	1		
, Table 1	Total Bill on Average IESO Wholesale Market Price				\$, ,				\$, ,		18.71	3,29%
					Ť					Ť	223.00	Ť		2.20 /0

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

45,434 kWh 118 kW Consumption Demand Current Loss Factor 1.0344 1.0344 Proposed/Approved Loss Factor

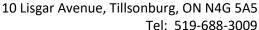
	Current O	EB-Approve	d				Proposed	t			Im	pact	
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$ 1,969.13		\$	1,969.13	\$	2,037.06	1	\$	2,037.06	\$	67.93	3.45%	
Distribution Volumetric Rate	\$ 7.0678	118	\$	834.00	\$	7.3116	118	\$	862.77	\$	28.77	3.45%	
Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ 0.0065	118	\$	0.77	\$	0.0065	118	\$	0.77	\$		0.00%	
Sub-Total A (excluding pass through)			\$	2,803.90				\$	2,900.60	\$	96.70	3.45%	
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$ 0.6679	118	\$	78.81	\$	1.0959	118	s	129.32	\$	50.50	64.08%	
Riders	0.0075	110	۳	70.01	Ψ	1.0959	110	٠,	125.52	۳	30.30	04.0070	
CBR Class B Rate Riders	-	118	\$	-	\$	-	118	\$	-	\$	-		
GA Rate Riders	-	45,434	\$	-	\$	-	45,434	\$	-	\$	-		
Low Voltage Service Charge	-	118	\$	-			118	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)			_		\$		1	s		\$			
	-	1	\$	-	Þ	-	1	•	-) Þ	-		
Additional Fixed Rate Riders	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	-\$ 0.0295	118	\$	(3.48)	-\$	0.0295	118	\$	(3.48)	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			s	2,879.23				s	3,026.43	\$	147.20	5.11%	
Total A)			T .	<u>*</u>				ľ	3,026.43	P	147.20		
RTSR - Network	\$ 2.9797	118	\$	351.60	\$	3.2611	118	\$	384.81	\$	33.21	9.44%	In the manager's
RTSR - Connection and/or Line and	\$ 2.2505	118	٠	265.56	\$	2.2831	118	٠	269.41	l e	3.85	1.45%	
Transformation Connection	2.2303	110	٣	203.30	Ψ	2.2001	110	٣	200.41	Ψ	3.03	1.4570	
Sub-Total C - Delivery (including Sub-			\$	3,496.39				s	3,680.65	۱ د	184.25	5.27%	
Total B)			Ť	0,400.00				*	0,000.00	<u> </u>	104.20	0.21 /0	
Wholesale Market Service Charge	\$ 0.0045	46,997	\$	211.49	\$	0.0045	46,997	\$	211.49	\$	_	0.00%	
(WMSC)	1	10,001	ľ	20	Ť	0.00.0	10,001	ľ		*		0.0070	
Rural and Remote Rate Protection	\$ 0.0014	46,997	\$	65.80	\$	0.0014	46,997	\$	65.80	\$	_	0.00%	
(RRRP)		10,001	1				10,001	Ι.					
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	1 7	0.25	\$	-	0.00%	
TOU - Off Peak	\$ 0.0870	29,608		2,575.90		0.0870	29,608		2,575.90		-	0.00%	
TOU - Mid Peak	\$ 0.1220	8,459		1,032.05	\$	0.1220	8,459		1,032.05		-	0.00%	
TOU - On Peak	\$ 0.1820	8,929	\$	1,625.15	\$	0.1820	8,929	\$	1,625.15	\$	-	0.00%	
Total Bill on TOU (before Taxes)			\$	9,007.03				\$	9,191.29		184.25	2.05%	
HST	13%		\$	1,170.91		13%		\$	1,194.87		23.95	2.05%	
Ontario Electricity Rebate	19.3%		\$	-		19.3%		\$	-	\$	-		
Total Bill on TOU			\$	10,177.95				\$	10,386.15	\$	208.21	2.05%	

er's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

310 kWh - kW Consumption Demand Current Loss Factor 1.0344 Proposed/Approved Loss Factor 1.0344

		Current O	EB-Approved	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge	١.		
M #11 0 : 01	_	(\$)			(\$)		(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	36.33		\$	36.33	\$	37.58		\$	37.58	1 '	1.25	3.44%
Distribution Volumetric Rate	\$	-	310		- (0.0-)	\$	-	310		-	\$	-	
Fixed Rate Riders	\$	(0.25)	1	~	(0.25)	\$	(0.25)	1	\$	(0.25)	1 '	-	0.00%
Volumetric Rate Riders	\$	-	310			\$	-	310			\$	-	
Sub-Total A (excluding pass through)				\$	36.08	<u> </u>			\$	37.33	\$	1.25	3.46%
Line Losses on Cost of Power	\$	0.1114	11	\$	1.19	\$	0.1114	11	\$	1.19	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0017	310	\$	0.53	\$	0.0026	310	s	0.81	\$	0.28	52.94%
Riders	*	0.001.		l '	0.00	Ι.	0.0020		ľ	0.01	*	0.20	02.017
CBR Class B Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
GA Rate Riders	\$	-	310	\$	-	\$	-	310	\$	-	\$	-	
Low Voltage Service Charge	\$	-	310	\$	-			310	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.42		_	0.42		0.42	1	_	0.42	_		0.00%
	>	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	-\$	0.0001	310	\$	(0.03)	-\$	0.0001	310	\$	(0.03)	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-													
Total A)				\$	38.18				\$	39.71	\$	1.53	4.00%
RTSR - Network	\$	0.0103	321	\$	3.30	\$	0.0113	321	\$	3.62	\$	0.32	9.71%
RTSR - Connection and/or Line and		0.0079	204	_	2.53		0.0080	321	_	0.57	_	0.03	4.070
Transformation Connection	\$	0.0079	321	\$	2.53	\$	0.0080	321	\$	2.57	\$	0.03	1.27%
Sub-Total C - Delivery (including Sub-					44.00					45.90	_	4.00	4.070
Total B)				\$	44.02				\$	45.90	\$	1.88	4.27%
Wholesale Market Service Charge		2 22 4 7	004	_	4.44			201	_	4.44			0.000
(WMSC)	\$	0.0045	321	\$	1.44	\$	0.0045	321	\$	1.44	\$	-	0.00%
Rural and Remote Rate Protection											١.		
(RRRP)	\$	0.0014	321	\$	0.45	\$	0.0014	321	\$	0.45	\$	-	0.00%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	s	0.25	\$	-	0.00%
TOU - Off Peak	Š	0.0870	195	\$	16.99	\$	0.0870	195	\$	16.99	\$	-	0.00%
TOU - Mid Peak	s	0.1220	56	\$	6.81	\$	0.1220	56	\$	6.81	\$	-	0.00%
TOU - On Peak	Š	0.1820	59	\$	10.72	\$	0.1820	59	ŝ	10.72		_	0.00%
	1,4	0.1020	30	Ť	10.12	Ť	011020		Ť		Ψ		0.007
Total Bill on TOU (before Taxes)				s	80.68				s	82.56	\$	1.88	2.33%
HST		13%		\$	10.49		13%		\$	10.73		0.24	2.33%
Ontario Electricity Rebate		19.3%		\$	(15.57)		19.3%		\$	(15.93)		(0.36)	2.33 /
,		19.570			75.60		19.570		-	, ,		1.76	0.000
Total Bill on TOU				\$	/5.60				\$	77.36	1	1./6	2.33%



www.tillsonburghydro.ca



November 20th 2024

Ms. Nancy Marconi, Registrar Ontario Energy Board 2300 Yonge Street 27th Floor, Box 2319 Toronto, ON M4P 1E4

Email: registrar@oeb.ca

Dear Ms. Marconi,

RE: Tillsonburg Hydro Inc. (THI) 2025 Price Cap IR Application, EB-2024-0056

Dear Ms. Marconi,

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that Tillsonburg Hydro Inc.'s 2025 Price Cap IR application (EB-2024-0056) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Michael DeJong at 519-688-3009 ext. 4801, or by email at mdejong@tillsonburg.ca.

Yours truly,

Graig Pettit
General Manager
Tillsonburg Hydro Inc.

Hydro-Manager@tillsonburg.ca