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Enbridge Gas Inc.
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VIA EMAIL and RESS

November 14, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (“Enbridge Gas” or the “Company”)
Ontario Energy Board (“OEB”) File No. EB-2022-0157
Panhandle Regional Expansion Project
Change Request No. 2**

Please find attached Change Request No. 2 for the Panhandle Regional Expansion Project (“Project”). Enbridge Gas is filing this Change Request pursuant to the OEB’s Condition of Approval No. 5 of the OEB’s Decision and Order dated May 14, 2024, granting leave to construct the Project.

As detailed within this Change Request, due to construction delays related to abnormal soil conditions, Enbridge Gas requires a temporary modification to the Project compared to that which was described in the Company’s pre-filed evidence and Change Request No. 1. The temporary modification consists of a temporary tie-in facility south of the Dover Transmission Station. Once completed, the temporary tie-in facility will ensure sufficient natural gas service to customers this winter.

No additional landowners will be affected by this Change Request and no modifications to pipeline easement or temporary land use rights are required as a result of this Change Request. Since the temporary tie-in facility will be removed, the final scope and design of the Project (as previously approved by the OEB) is not impacted by this Change Request.

Due to the pressing need that has arisen for the temporary tie-in facility (and considering this Change Request results in neither modifications to pipeline easement or temporary land use rights nor changes to the final scope of the Project), Enbridge Gas anticipates starting construction of the temporary tie-in facility on an urgent basis


on November 20, 2024, which may precede the OEB's response to this Change Request.

As part of this Change Request, Enbridge Gas is attaching a Project route map (Attachment 1) and a Project route map including the location of the temporary tie-in facility (Attachment 2).

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis

 Digitally signed by Haris Ginis
Date: 2024.11.14 15:41:31 -05'00'

Haris Ginis
Technical Manager, Regulatory Applications

c.c. Charles Keizer (Torys LLP, Enbridge Gas Counsel)
Lawren Murray (OEB Counsel)
Zora Crnojacki (OEB Staff)

Panhandle Regional Expansion Project (“Project”) Change Request #2

1. On June 16, 2023 Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) filed an amended application with the Ontario Energy Board (“OEB”) for an Order granting leave to construct approximately 19 km of Nominal Pipe Size (“NPS”) 36 natural gas pipeline. The NPS 36 pipeline is a loop¹ of a segment of the existing NPS 20 Panhandle pipeline, running from the Dover Transmission Station in a south-west direction for 19 km and connecting to the existing NPS 20 pipeline near Tilbury, Ontario. See Attachment 1 for the Project route map.
2. Construction of the NPS 36 pipeline was planned to commence in Q1 2024 and to be placed into service by November 2024. Enbridge Gas also planned to construct ancillary facilities (“Dawn Yard upgrades”) with construction commencing in Q2 2025 and to be placed into service by November 2025.²
3. On January 31, 2024 Enbridge Gas filed its Reply Argument and on May 14, 2024 the OEB issued its Decision and Order granting leave to construct the Project.
4. To date, Enbridge Gas has installed and tested 12 km of the 19 km NPS 36 pipeline.
5. Construction activities for the remaining 7 km have been significantly delayed due to abnormal soil conditions encountered at the final three road crossings, and have resulted in considerable safety issues that require incremental trench shoring to ensure safe working conditions and to continue construction along the pipeline corridor.
6. Due to these delays, Enbridge Gas may not be able to complete construction of the entire 19 km NPS 36 pipeline in advance of the increased customer demands on the natural gas system starting in December 2024.
7. Enbridge Gas anticipates completing construction of the NPS 36 pipeline by December 31, 2024; however, to ensure sufficient natural gas service to customers

¹ A pipeline loop is a configuration where two pipelines run parallel to each other.

² Exhibit B, Tab 1, Schedule 1, para. 68.

in December 2024 the Company requires a temporary modification to the Project compared to that which was described in the Company's pre-filed evidence and Change Request No. 1.

8. The temporary modification consists of a temporary tie-in facility (i.e., a temporary connection of the 12 km of completed NPS 36 pipeline to the existing NPS 20 pipeline) at a location south of the Dover Transmission Station. See Attachment 2 for the Project route map, including the location of the temporary tie-in facility.
9. Once the 12 km of completed NPS 36 pipeline is connected to the existing NPS 20 pipeline via the temporary tie-in facility, it will provide approximately 55 TJ/d of incremental natural gas capacity, which will be sufficient to serve customer natural gas demands this winter.
10. Enbridge Gas continues to work towards constructing and putting into service the full 19 km of NPS 36 pipeline as soon as possible; however, it is very likely that the temporary tie-in facility will be required. Enbridge Gas anticipates that the decision to begin construction for the temporary tie-in facility will be made within the next week, with construction starting November 20, 2024 and completed by mid-December 2024. The temporary tie-in facility will be removed following the Winter 2024/2025 season.
11. No additional landowners will be affected by this Change Request and no modifications to pipeline easement or temporary land use rights are required as a result of this Change Request. More specifically, the temporary tie-in facility will reside within the existing pipeline easements of the NPS 36 and NPS 20, and construction for the temporary tie-in facility does not require additional temporary land use rights beyond those which have already been approved by the OEB.
12. Since the temporary tie-in facility will be removed, the final scope and design of the Project (as previously approved by the OEB) is not impacted by this Change Request.
13. Due to the pressing need that has arisen for the temporary tie-in facility (and considering this Change Request results in neither modifications to pipeline

easement or temporary land use rights nor changes to the final scope of the Project), Enbridge Gas anticipates starting construction of the temporary tie-in facility on an urgent basis on November 20, 2024, which may precede the OEB's response to this Change Request.

Construction and Restoration Practices

14. No impact to construction and/or restoration practices as a result of this Change Request are anticipated at this time.

Environmental

15. All permits, approvals and clearances related to this Change Request are in place.

Consultation

16. Enbridge Gas has consulted with the landowner affected by this Change Request. There are no concerns from the landowner regarding the changes proposed in this Change Request at this time.

17. Enbridge Gas is committed to continuing to meet with the affected landowner to further discuss and resolve whatever questions or concerns they may have throughout Project execution/construction.

Lands

18. The land rights associated with this Change Request relate to the temporary tie-in facility only; no modifications to pipeline easement and/or temporary land use rights are required as a result of this Change Request.

19. If additional pipeline easement and/or temporary land use agreements are required, Enbridge Gas will use the forms of agreements approved by the OEB³ and will notify the OEB regarding any such pipeline easement and/or temporary land use modifications.

Costs

20. The additional construction activities associated with the temporary tie-in facility have no material impact to the overall Project costs. Any additional costs associated

³ Exhibit G, Tab 1, Schedule 1, Attachments 3 and 4.

with this Change Request will be allocated to the contingency budgeted for the Project.

Schedule

21. The Project's in-service date is now anticipated for December 2024, following completion of the temporary tie-in facility, as described above.

Attachments

Attachment 1 Project route map

Attachment 2 Project route map including the location of the temporary tie-in facility

