



November 20, 2024

Registrar  
Ontario Energy Board  
2300 Yonge Street  
Toronto, Ontario M4P 1E4

Dear Ms. Marconi, Registrar:

**Re: Orangeville Hydro Limited  
Application for 2025 Electricity Distribution Rates – EB-2024-0048**

Orangeville Hydro Limited respectfully submits to the Ontario Energy Board its 2025 Electricity Distribution Rate Application EB-2024-0048.

This application has been prepared following Chapter 3 of the Board's Filing Requirements for Electricity Distribution Applications dated June 18, 2024.

The submission consists of the Manager's Summary, and excel versions of the 2025 IRM Rate Generator Model, the GA Analysis Work Form, the IRM Checklist, the Revenue to Cost Ratio Adjustment Model and other relevant supporting documentation for our application.

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services in pdf searchable format.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Amy Long".

Amy Long,  
Chief Financial Officer  
Orangeville Hydro Limited  
400 C Line  
Orangeville, Ontario L9W 3Z8

Orangeville Hydro Limited  
2025 Price Cap IR Application  
EB-2024-0048

Submitted on: November 20, 2024

Orangeville Hydro Limited  
400 C Line  
Orangeville, ON  
L9W 3Z8

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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O.  
1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Orangeville Hydro Limited to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2025.

**3.1 INTRODUCTION**

Orangeville Hydro Limited (Orangeville Hydro) hereby applies to the Ontario Energy Board (the Board or OEB) for approval of its 2025 Distribution Rate Adjustments effective May 1, 2025. Orangeville Hydro applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix B of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Orangeville Hydro has followed Chapter 3 of the OEB's *Filing Requirements For Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025* dated June 18, 2024 in order to prepare this Application. In accordance with the Board's directive, Orangeville Hydro is filing a Price Cap IR application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1<sup>st</sup>, 2025, Orangeville Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2025 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2025 distribution rates and charges, Orangeville Hydro requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Orangeville Hydro requests that this application be disposed of by way of a written hearing.

Orangeville Hydro confirms that the billing determinants used in the Model are from the most recent reported RRR filings. Orangeville Hydro reviewed both the existing Tariff Sheets and billing determinants in the pre-populated worksheets and confirms that they were accurate.

Orangeville Hydro also confirms that it has not revised any RRR data after it was incorporated in the models. Orangeville Hydro used the OEB's models and workforms for this application and

confirms it has not made changes to the models or workforms to address special circumstances.

In the preparation of this application, Orangeville Hydro used the 2025 IRM Rate Generator Model most recently updated on October 22, 2024. The rates and other adjustments being applied for and as calculated using the above Model include a Price Cap IR Rate-Setting option to adjust for its 2025 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. The Model also adjusts Retail Transmission Service Rates and Low Voltage Rates in accordance with Board Guidelines.

Along with revisions to its distribution rates, Orangeville Hydro also seeks approval of the following:

1. Price Cap Adjustment: Orangeville Hydro is requesting a Price Cap Adjustment increase of 3.60% in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued June 18, 2024.
2. RTSR Adjustments: Orangeville Hydro is requesting updated rates for Retail Transmission Service Rates.
3. Low Voltage Service Rate Adjustment: Orangeville Hydro is a fully embedded distributor and is requesting an updated Low Voltage Service Rate.
4. Deferral and Variance Accounts: Orangeville Hydro is requesting disposal of its Deferral and Variance Accounts.
5. Specific Service Charge and Loss Factors: Orangeville Hydro is requesting the continuance of the Specific Service Charges and Loss Factor as approved in the 2024 Cost of Service Application (EB-2023-0045).
6. Rate Riders and Adders: Orangeville Hydro is requesting the continuance of the Rate Riders and Adders for which the sunset date has not yet been reached as approved in the 2024 Cost of Service Application (EB-2023-0045).
7. Continuance of the Smart Metering Entity Charge: Orangeville Hydro is requesting the continuance of the Smart Metering Entity Charge as the sunset date has not yet been reached.
8. Continuance of the MicroFit monthly charge: Orangeville Hydro is requesting the continuance of the MicroFit monthly charge as approved in the 2024 Cost of Service Application (EB-2023-0045).

9. Tax Change: Orangeville Hydro is applying for a tax change rate rider, as the effective tax rate calculated is different than the rate used in the 2024 Cost of Service Application (EB-2023-0045).

10. Rate Mitigation: Orangeville Hydro is requesting approval of the 2025 Revenue to Cost ratio for Sentinel Lighting class.

11. ICM/ACM: Orangeville Hydro is not applying for an Incremental or Advanced Capital Module cost recovery rate rider.

12. Z-Factor: Orangeville Hydro is not applying for a Z-Factor.

We certify that the evidence filed in Orangeville Hydro's 2025 Price Cap IR application is accurate to the best of our knowledge and belief.

## **Distributor's Profile**

On November 20, 1916 the Town of Orangeville established the Orangeville Hydro-Electric Commission with 114 customers.

The Energy Competition Act, 1998 required local distribution utilities like Orangeville Hydro-Electric Commission to become incorporated according to the Ontario Business Corporations Act by November 7, 2000. Hence, on October 2, 2000, the Town of Orangeville passed a by-law transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville Hydro Limited.

Effective January 1, 2009, Orangeville Hydro Limited and Grand Valley Energy Inc. merged companies for a total number of 10,975 customers in their combined service areas. The Town of Orangeville and the Town of Grand Valley wholly own this company.

Orangeville Hydro currently employs 20 full-time staff that serve about 13,000 customers. The staff completes almost all of the work internally including billing, collecting, administration, finance, construction of new and upgraded lines, and maintenance.

The electrical distribution system consists of 220 kilometers of circuits at the following voltages - 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about \$6 million.

As of December 31, 2023, Orangeville Hydro had 9 Class A customers.

Orangeville Hydro last filed for a Cost of Service application in 2023 for rates effective May 1, 2024 (EB-2023-0045).



### 3.1.1 GROUPING FOR FILINGS

Orangeville Hydro is included in tranche 4 as per the OEB letter Tranche Assignments and Filing Due Dates for 2025 Incentive Rate-setting Mechanism (IRM) Electricity Rate Applications issued June 18, 2024.

### 3.1.2 COMPONENTS OF THE APPLICATION FILING

#### 3.1.2.1 Manager's summary

This application includes a manager's summary thoroughly documenting and explaining all requested rate adjustments

#### 3.1.2.2 Contact information

Application contact information is as follows:

Applicant's name:	Orangeville Hydro Limited
Applicant's address:	400 C Line
	Orangeville, ON
	L9W 3Z8
Applicant's Contact:	Amy Long
	Chief Financial Officer
	Email: amy.long@orangevillehydro.on.ca.
	Phone: 519-942-8000

#### 3.1.2.3 Rate Generator Model

This application consists of the following documents. OEB models have been submitted in Excel format.

- Manager's Summary
- 2025 IRM Checklist (Appendix F)
- 2025 IRM Rate Generator
- GA Analysis Workform (Appendix D)
- Revenue to Cost Ratio Adjustment Workform (Appendix E)
- Orangeville Hydro Current Tariff Schedule (Appendix A)

**3.1.2.4 Tariff Sheet**

A PDF copy of the current Orangeville Hydro Tariff sheet (EB-2023-0045) at the time of this filing is attached as Appendix A.

**3.1.2.5 Supporting Documentation**

All supporting documentation including relevant past decisions and/or settlement agreements have been cited within this application.

**3.1.2.6 Customers Affected by this Application**

All Orangeville Hydro customers will be affected by this application.

**3.1.2.7 Internet Address**

The application and all documents related to this application will be made available on Orangeville Hydro's website at: [www.orangevillehydro.on.ca](http://www.orangevillehydro.on.ca). The application will also be available on the OEB's website at [www.oeb.ca](http://www.oeb.ca) under Board File Number EB-2024-0048.

**3.1.2.8 Billing Determinants**

Orangeville Hydro confirms that the billing determinants for pre-populated models are accurate and consistent with its RRR filings.

**3.1.2.9 Format**

All documents are submitted in text-searchable Adobe PDF format, other than those filed in Excel format.

**3.1.2.10 Checklist**

A completed copy of the 2025 IRM Checklist is attached as Appendix F.

**3.1.2.11 Certifications**

**General Certification**

Orangeville Hydro certifies that, to the best of our knowledge, the evidence filed in Orangeville Hydro's 2025 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of page 2 of the Chapter 1 Filing Requirements for Electricity Distribution Rate Applications.

**Certification of Deferral and Variance Account Balances**

Orangeville Hydro also confirms that there are robust processes and internal controls in place for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

**Certification Regarding Personal Information**

Orangeville Hydro certifies that to the best of our knowledge, the application and any evidence filed in support of the application does not include any personal information, as identified in the certification requirements for personal information in Chapter 1 of the filing requirements.



Rob Koekkoek, P. Eng, C. Dir  
President and CEO  
Orangeville Hydro Limited



Amy Long, CPA, CGA  
Chief Financial Officer  
Orangeville Hydro Limited

### 3.2.1 ANNUAL ADJUSTMENT MECHANISM

#### **Annual Adjustment Mechanism**

Orangeville Hydro's annual rate adjustment request follows the OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains. The components in the formula are also approved by the OEB annually. The formula is a rate adjustment equal to the inflation factor minus the distributor's X-factor.

#### **Inflation Factor**

In its Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors (EB-2010-0379), the OEB adopted a two-factor industry-specific price index methodology. The inflation factor is based on two weighted price indicators (labour and non-labour) which provide an input price that reflects Ontario's electricity industry. Orangeville Hydro has used the 2025 rate-setting parameters in the 2025 IRM Rate Generator of 3.6% that agree with the OEB letter 2025 Inflation Parameters issued on June 20, 2024.

#### **X-factor**

The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and Annual IR Index is zero. For the stretch factor, distributors will be assigned into one of five groups ranging from 0.00% to 0.6%. The most efficient distributor, based on the cost evaluation ranking, would be assigned the lowest stretch factor of 0.0%. Orangeville Hydro was included in Group 1 in the most recent PEG report 2023 Benchmarking Update issued in July 2024, with an associated stretch factor of 0.00%.

The price cap adjustment Orangeville Hydro used in the 2025 Rate Generator is 3.60%. This calculation is based upon a price escalator of 3.60%, a productivity factor of 0.00%, and a stretch factor of 0.00%.

**Table 1 – Price Cap Parameters**

Stretch Factor Group	I
Price Escalator	3.60%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
<b>Price Cap Index</b>	<b>3.60%</b>

### 3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes, as well as Miscellaneous Service Charges and Retail Service Charges included on Tab 18. Regulatory Charges of the IRM Rate Generator Model. It is applied to Orangeville Hydro's current Board approved rates.

The derivation of Orangeville Hydro's proposed 2025 Electricity Distribution Rates is proved in Tab "17. Rev2Cost\_GDPIPI" of the Rate Generator Model, filed along with this application. Orangeville Hydro seeks Board approval for the proposed distribution rates identified in the table below, effective May 1, 2025.

**Table 2 – Current vs Proposed Distribution Rates**

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge	Difference - Monthly Fixed Charge	Difference - Volumetric Charge
Residential	\$ 32.13	\$ -	\$ 33.29	\$ -	\$ 1.16	\$ -
General Service Less than 500 kW	\$ 36.65	\$ 0.0134	\$ 37.97	\$ 0.0139	\$ 1.32	\$ 0.0005
General Service 50 to 2,999 kW	\$ 187.83	\$ 2.8793	\$ 194.59	\$ 2.9830	\$ 6.76	\$ 0.1037
Sentinel Lighting	\$ 4.31	\$ 16.8804	\$ 4.77	\$ 18.6660	\$ 0.46	\$ 1.7856
Street Lighting	\$ 1.83	\$ 10.1410	\$ 1.90	\$ 10.5061	\$ 0.07	\$ 0.3651
Unmetered Scattered Load	\$ 7.71	\$ 0.0107	\$ 7.99	\$ 0.0111	\$ 0.28	\$ 0.0004
Microfit	\$ 26.50		\$ 26.50		\$ -	\$ -

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Smart Metering Entity Charge
- Loss Factors
- Transformation and Primary Metering Allowances

### 3.2.2 REVENUE TO COST RATIO ADJUSTMENT

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated to that class. The Board has established target ratio

ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011.

Orangeville Hydro is proposing to adjust its revenue to cost ratio for Sentinel Lighting, as directed in its 2024 Cost of Service application for rates effective May 1, 2024 (EB-2023-0045). The Sentinel Light revenue to cost ratio was 67.01% and will be increased to the 80% floor over 3 years. As one of the rate mitigation measures to minimize bill impacts, the revenue to cost ratio was increased to 71.34% on May 1, 2024, and will increase to 75.67% on May 1, 2025. Effective May 1, 2026, the Sentinel Lighting revenue to cost ratio will have reached the floor of 80%.

In compliance with the June 18, 2024 filing requirements and the Revenue Cost Ratio Adjustment Model posted April 11, 2024, Orangeville Hydro submits its Revenue Cost Ratio Adjustment Model in conjunction with this application.

### **3.2.3 RATE DESIGN FOR RESIDENTIAL CLASS**

On April 2, 2015, the OEB released its OEB Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210). This policy required that electricity distributors transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while taking into account the need to mitigate rate impacts for customers. Orangeville Hydro completed the transition to fully fixed rates in 2019 and no further adjustments are required.

### **3.2.4 RETAIL TRANSMISSION SERVICE RATES (RTSR) ADJUSTMENT**

Orangeville Hydro is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Hydro One Sub-Transmission Rates and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Orangeville Hydro used the RTSR Adjustment Worksheets embedded in the 2025 IRM Rate Generator Model, to determine the proposed adjustments to the current RTSR approved in 2024.

The Loss Factor applied to the metered kWh is the actual Board-approved 2024 Loss Factor (EB-2023-0045).

The proposed adjustments of the RTSRs are shown in the table below and the detailed calculations can be found in the 2025 IRM Rate Generator Model filed in conjunction with this application.

**Table 3 – Current and Proposed Network Service Rate**

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential Service Classification	\$/kWh	0.0099	<b>0.0105</b>
General Service Less Than 50 kW Service Classification	\$/kWh	0.0092	<b>0.0098</b>
General Service 50 To 4,999 kW Service Classification	\$/kW	3.7788	<b>4.0241</b>
Sentinel Lighting Service Classification	\$/kW	2.8638	<b>3.0497</b>
Street Lighting Service Classification	\$/kW	2.8498	<b>3.0348</b>
Unmetered Scattered Load Service Classification	\$/kWh	0.0092	<b>0.0098</b>

**Table 4 – Current and Proposed Transformation Connection Service Rate**

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential Service Classification	\$/kWh	0.0068	<b>0.0068</b>
General Service Less Than 50 kW Service Classification	\$/kWh	0.0062	<b>0.0062</b>
General Service 50 To 4,999 kW Service Classification	\$/kW	2.5365	<b>2.5256</b>
Sentinel Lighting Service Classification	\$/kW	2.0025	<b>1.9939</b>
Street Lighting Service Classification	\$/kW	1.9609	<b>1.9524</b>
Unmetered Scattered Load Service Classification	\$/kWh	0.0062	<b>0.0062</b>

### 3.2.5 ADJUSTMENT OF LOW VOLTAGE RATE

The OEB is offering the option for embedded distributors to update their Low Voltage (LV) service rates. Historically, LV service rates were adjusted during Cost-of-Service applications. Orangeville Hydro is an embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's LV service rates were last updated in Orangeville Hydro's 2024 Cost of Service application (EB-2023-0045).

By way of its 2025 IRM rate application, Orangeville Hydro is requesting an update to its Low Voltage service rates. As per section 3.2.5 of the Filing Requirements, Orangeville Hydro has provided the necessary information required and detailed in the sub-sections below. Orangeville Hydro has populated tabs 16.1 and 16.2 within the 2025 IRM Rate Generator Model with the required information regarding low voltage rates. The monthly charge details have been provided for 2023 low voltage costs.

The low voltage costs for 2023 were allocated among rate classes in proportion to transmission connection rate revenues. The allocated low voltage expense per rate class was then converted to a rate rider based on the metered kWh or kW for each rate class, as applicable. 2023 consumption and load were used for the billing units in the LV Rate Calculations.

The Current and Proposed LV Rates are outlined in the table below.

**Table 5 – Current and Proposed Low Voltage Rates**

Rate Class	Unit	Current Low Voltage	Proposed Low Voltage
Residential Service Classification	\$/kWh	0.0034	<b>0.0034</b>
General Service Less Than 50 kW Service Classification	\$/kWh	0.0031	<b>0.0031</b>
General Service 50 To 4,999 kW Service Classification	\$/kW	1.2742	<b>1.2248</b>
Sentinel Lighting Service Classification	\$/kW	1.0060	<b>0.9669</b>
Street Lighting Service Classification	\$/kW	0.9851	<b>0.9468</b>
Unmetered Scattered Load Service Classification	\$/kWh	0.0031	<b>0.0031</b>

Section 3.2.5 of the filing requirements require that the actual low voltage costs for the last five historical years be provided, with explanations for substantive year-over-year variances.

**Table 6 – Historical Low Voltage Expense**

	2019	2020	2021	2022	2023
<b>LV Charges</b>	\$912,091	\$1,249,117	\$1,319,832	\$943,223	\$830,933
<b>YOY Variance</b>		\$337,026	\$70,715	-\$376,609	-\$112,290

The Year over Year variances were directly related to a change in Hydro One sub-transmission rates, including changes in temporary rate riders being billed to Orangeville Hydro by Hydro One.

**Table 7 – Support for Updated Low Voltage Proposed Rates**

	2023 Metered Volumes		2023 Host Distributor Charges	Allocation Based on Connection Revenue	Proposed LV Rate/kWh	Proposed LV Rate/kW
	kWh	kW				
Residential Service Classification	93,012,545	0	\$320,393	39%	0.0034	
General Service Less Than 50 kW Service Classification	34,740,921	0	\$109,110	13%	0.0031	
General Service 50 To 4,999 kW Service Classification	133,289,336	324,741	\$397,730	48%		1.2248
Sentinel Lighting Service Classification	99,127	276	\$267	0%		0.9669
Street Lighting Service Classification	862,318	2,398	\$2,270	0%		0.9468
Unmetered Scattered Load Service Classification	370,015	0	\$1,162	0%	0.0031	



### 3.2.6 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of, if the pre-set disposition threshold \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in the application Group 1 balances as of December 31, 2023 to determine if the threshold has been exceeded. Orangeville Hydro has completed the Board's 2025 IRM Rate Generator Tab 3. Continuity Schedule for up to the year ending 2023, with projected interest to April 30, 2025.

Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period January 1, 2024 to December 31, 2024 is based upon the Board prescribed rate of 5.49% for Q1 and Q2, 5.2% for Q3, and 4.4% for Q4. Projected interest for the period January 1, 2025 to April 30, 2025 is based on a projected rate of 4.4%. Deferral and RSVA balances as of December 31, 2023 match the 2023 Audited Financial Statements and the RRR balances filed for December 31, 2023, unless otherwise explained within this application.

The balance of Orangeville Hydro's Group 1 Deferral and Variance accounts total \$158,573, or \$0.0006 per kWh. Although this does not exceed the pre-set disposition threshold of \$0.001 per kWh, Orangeville Hydro is requesting disposition of its Group 1 deferral and variance accounts in this proceeding. Orangeville Hydro believes it is important to dispose of balances with the customers who contributed to the balances within the variance accounts. The default disposition period of one year has been used to calculate the rate riders. A summary of the account balances is provided in the table below.

**Table 8 – Deferral and Variance Account Balances**

Group 1 Accounts	USoA	Principal	Interest to April 30, 2025	Total Balance
LV Variance Account	1550	\$ 113,527	\$ 21,453	\$ 134,980
Smart Metering Entity Charge Variance Account	1551	\$ (24,586)	\$ (1,662)	\$ (26,248)
RSVA - Wholesale Market Service Charge	1580	\$ (306,513)	\$ (33,075)	\$ (339,588)
Variance WMS – Sub-account CBR Class A	1580	\$ -	\$ -	\$ -
Variance WMS – Sub-account CBR Class B	1580	\$ 27,457	\$ 1,599	\$ 29,056
RSVA - Retail Transmission Network Charge	1584	\$ 6,696	\$ (1,305)	\$ 5,391
RSVA - Retail Transmission Connection Charge	1586	\$ 64,089	\$ 6,314	\$ 70,403
RSVA - Power	1588	\$ 64,236	\$ (28,089)	\$ 36,148
RSVA - Global Adjustment	1589	\$ 181,413	\$ 54,030	\$ 235,443
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$ 6,088	\$ 6,901	\$ 12,988
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>\$ 181,413</b>	<b>\$ 54,030</b>	<b>\$ 235,443</b>
<b>Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)</b>		<b>\$ (49,007)</b>	<b>\$ (27,863)</b>	<b>\$ (76,869)</b>
<b>Total Group 1 Balance</b>		<b>\$ 132,406</b>	<b>\$ 26,168</b>	<b>\$ 158,573</b>

Orangeville Hydro is proposing to make adjustments to the 1588 and 1589 deferral and variance account (DVA) balances previously approved by the OEB on a final or interim basis. These will be outlined and discussed in Section 3.2.6.1a.

**Table 9 – Proposed Group 1 Deferral and Variance Account Rate Riders**

Group 1 Deferral and Variance Account Rate Riders (Excluding GA and CBR)					
Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of Group 1 Account Balances	Deferral/Variance Account Rate Rider
Residential Service Classification	\$/kWh	93,012,545		-\$53,325	-\$0.0006
General Service Less Than 50 kW Service Classification	\$/kWh	34,740,921		-\$12,724	-\$0.0004
General Service 50 To 4,999 kW Service Classification	\$/kW		324,741	\$112,791	\$0.3473
Sentinel Lighting Service Classification	\$/kW		276	-\$36	-\$0.1309
Street Lighting Service Classification	\$/kW		2,398	\$205	\$0.0856
Unmetered Scattered Load Service Classification	\$/kWh	370,015		-\$135	-\$0.0004
				<b>\$46,776</b>	
Group 1 Deferral and Variance Account Rate Riders for Non-WMP					
Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of Group 1 Account Balances	Deferral/Variance Account Rate Rider
General Service 50 To 4,999 kW Service Classification	\$/kW			-\$152,701	-\$0.4782
				<b>-\$152,701</b>	
Rate Rider for Disposition of Global Adjustment (GA) Account					
Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of GA Account Balances	Deferral/Variance Account Rate Rider
Residential Service Classification	\$/kWh	930,039		\$3,661	\$0.0039
General Service Less Than 50 kW Service Classification	\$/kWh	4,669,063		\$18,378	\$0.0039
General Service 50 To 4,999 kW Service Classification	\$/kWh	51,311,949		\$201,973	\$0.0039
Sentinel Lighting Service Classification	\$/kWh			\$0	\$0.0000
Street Lighting Service Classification	\$/kWh	702,630		\$2,766	\$0.0039
Unmetered Scattered Load Service Classification	\$/kWh			\$0	\$0.0000
				<b>\$226,778</b>	
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account					
Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of CBR Class B Account Balances	Deferral/Variance Account Rate Rider
Residential Service Classification	\$/kWh	93,012,545		\$14,003	\$0.0002
General Service Less Than 50 kW Service Classification	\$/kWh	34,740,921		\$5,230	\$0.0002
General Service 50 To 4,999 kW Service Classification	\$/kW		172,796	\$9,291	\$0.0538
Sentinel Lighting Service Classification	\$/kW		276	\$15	\$0.0543
Street Lighting Service Classification	\$/kW		2,398	\$130	\$0.0542
Unmetered Scattered Load Service Classification	\$/kWh	370,015		\$56	\$0.0002
				<b>\$28,725</b>	

### 3.2.6.1 Commodity Accounts 1588 and 1589

#### Class A and Class B Customers

The majority of Orangeville Hydro's customers are Class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed

separately on their bill. Orangeville Hydro uses the GA first estimate to bill its non-RPP Class B customers, and to calculate and record unbilled revenues. This treatment is applicable for all customer classes.

For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid by the distributor for those customers to the IESO or host distributor. This is the variance between the final rate for GA and what is billed to customers using the GA first estimate loaded into the billing system.

In accordance with the Filing Requirements, Orangeville Hydro has established a separate rate rider for its non-RPP Class B customers.

Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA – Global Adjustment for Class A customers is zero.

Orangeville Hydro had one Class A transition customer during the period of disposition. A monthly equal payment for Global Adjustment will be charged during the period of disposition.

**Table 10 – Monthly Equal Payment for Allocation of GA Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers		1				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,201,316	2,201,316	100.00%	\$ 8,665	\$ 722
Total		2,201,316	2,201,316	100.00%	\$ 8,665	

### Commodity accounts 1588 and 1589

The introduction of the GA Analysis Workform for the 2018 electricity rate applications for the disposal of 2016 balances proved itself to be quite challenging, and as a consequence, OHL did not dispose of 1588 and 1589 during its 2018 and 2019 rate applications.

On February 21, 2019, the OEB issued a letter providing accounting guidance related to Accounts 1588 Power and 1589 RSVA Global Adjustment (Accounting Guidance). This Accounting Guidance was effective January 1, 2019 and was to be implemented by August 31, 2019. Orangeville Hydro confirms that it has implemented the new accounting guidance effective January 1, 2019. On May 23, 2023, the OEB updated the Ultra-Low Overnight (ULO) price plan. Orangeville Hydro confirms that it is recording all transactions in Accounts 1588 and 1589 in the year(s) in accordance with the respective versions of the Accounting Guidance.

In its 2020 rate application (EB-2019-0060), OHL was granted the disposal of 1588 and 1589 balances for 2016 on a final basis. In the 2021 IRM Decision and Order (EB-2020-0046), the OEB required a review by the OEB's Inspection and Enforcement department, which commenced on December 8, 2021. The Inspection Report was released in September 2023, and included an inspection for the period of January 1, 2017 to December 31, 2020.

In its last Cost of Service Application (EB-2023-0049), the OEB approved final disposition of balances of all Group 1 Deferral and Variance accounts from December 31, 2017 up to December 31, 2022.

Orangeville Hydro confirms the rate rider for GA is calculated on an Energy (kWh) basis.

Orangeville Hydro has included principal adjustments for account 1589 on the Principal adjustments tab of the GA workform, and has included these adjustments on the continuity statement of the IRM rate generator model. These adjustments are explained in section 3.2.6.1a.

### **GA Analysis Workform**

All distributors are required to complete and submit a GA Analysis Workform for each year that has not previously been approved by the OEB for disposition (on an interim or final basis). The GA Analysis Workform helps the OEB to assess if the total annual variance that is recorded to Account 1589 is reasonable. The Workform compares the actual general ledger transactions recorded during the year to an expected balance that is calculated based on monthly GA volumes, revenues and costs. To further support a conclusion that GA charges have been appropriately allocated between customer classes, the Workform also contains a tab to perform a reasonability test for Account 1588.

Orangeville Hydro has completed the Board's Account 1589 Global Adjustment Analysis Workform filed along with this application which shows minimal unresolved differences from expected results. The differences reflect a discrepancy that is less than +/- 1% of the total annual GA charges. On the completed GA 2023 tab, there is one Reconciling item included. This amount of \$227,671 relates to a billing correction that took place in 2023, which related to prior periods of 2021 and 2022. With this item included, the Unresolved Difference as a % of Expected GA Payments to IESO is 0.0%. This is not a Principal Adjustment on the DVA Continuity Schedule.

Orangeville Hydro has also completed the Account 1588 tab in the Workform. Orangeville Hydro did not have any principal adjustments for RSVA Power on the Account 1588 tab of the GA Workform, and there is a small unresolved difference of 1.1% for Account 1588 as a % of Account 4705.

In compliance with the June 18, 2024 filing requirements and the GA Workform model posted April 11, 2024, Orangeville Hydro submits its GA Analysis Workform and DVA continuity schedule within the IRM Rate Generator model in conjunction with this application.

### 3.2.6.1a Adjustments to Deferral and Variance Accounts 1588 and 1589 on the DVA Continuity

An explanation is provided below on the Principal Adjustments included in this application for accounts 1588 and 1589 on Tab 3. Continuity Schedule of the 2025 IRM Rate Generator Model.

**Table 11 – Explanation of Principal Adjustments to 2022 1588 Power**

Fiscal Year	Amount	Explanation
2020	344,093	To reverse the 2020 CT1142 DVA PA from 2024 COS (EB-2023-0045) which was claimed from the IESO in November 2022. As this claim is now in the GL, the previous PA must be reversed.
2020	(41,850)	To reverse the 2020 CT1142 DVA PA from 2024 COS (EB-2023-0045) which was claimed from the IESO in November 2022. As this claim is now in the GL, the previous PA must be reversed.
	<b>302,243</b>	<b>Total</b>

**Table 12 – Explanation of Principal Adjustments to 2023 1588 Power**

Fiscal Year	Amount	Explanation
2021	(42,385)	To reverse the 2021 PA from 2024 COS (EB-2023-0045) for underbilled customer due to wrong meter multiplier of \$42,385 to 1588 Power: This should have been an explanation of the Energy variance, not a PA. By adding this amount to the 1588 Energy balance, customers are not being kept whole, as OHL needs to pay it back to them.
	245	Immaterial difference cleared in 2024 GL.
	<b>(42,140)</b>	<b>Total</b>

**Table 13 – Explanation of Principal Adjustments to 2023 1589 Global Adjustment**

Fiscal Year	Amount	Explanation
2016	200,868	To reverse the Prior year end unbilled to actual revenue differences of \$(200,868) from the 2016 GA Workform in EB-2019-0060. This amount should not have been included as a 2016 GA PA. This was a reversal of a PA, yet the GA workform did not exist in the prior year of 2015, and there was no PA adjustment in EB-2016-0098 in tab 3 of the rate generator model when 2015 GA was disposed of.
2016	351	Differences in GA IESO posted rate and rate charged on IESO invoice \$(351): This amount was indicated as Not being a PA on the 2016 GA Workform in EB-2019-0060 but was included in the 2016 total 1589 PA of \$(190,498) on the DVA continuity schedule. It should not have been a PA, but merely an explanation.
2021	97,613	To reverse the 2021 PA for a customer moving from non-RPP to RPP from 2024 COS (EB-2023-0045). This should have been an explanation, not a PA. By previously taking it out from the 1589 GA balance as a PA, Orangeville Hydro was not kept whole, as it should not be removed from the amount that it will collect from its customers.
	<b>298,832</b>	<b>Total</b>

The variance between the 2023 closing principal and interest balance in Tab 3. of the 2025 IRM Rate Generator model and the 2023 RRR balance in 1588 Energy and 1589 GA balances on the DVA Continuity can be attributed to the following entries that had not yet been posted in the GL. They are recorded in the GL in Fiscal 2024.

**Table 14 – Explanation of Difference between Accounts 1588 and 1589 2023 DVA  
Schedule Ending Balance and 2023 RRR Balance**

Fiscal Year	Explanation	1588 Energy	1589 Global Adjustment
2020	To reverse the 2020 CT148 true-up of GA Charges based on actual Non-RPP volumes from 2024 COS (EB-2023-0045). This amount has already been collected through a rate rider. This is also a Difference between 1588 and 1589 2023 Ending Balance and 2023 RRR balance, as this entry was completed in the 2024 GL.	(605,187)	605,187
2020	To reverse the 2020 CT148 true-up currently in GL from 2024 COS (EB-2023-0045). This amount has already been collected through a rate rider. This is also a Difference between 1588 and 1589 2023 Ending Balance and 2023 RRR balance, as this entry was done in the 2024 GL.	304,017	(304,017)
2021	To reverse the 2021 CT148 true-up currently in GL from 2024 COS (EB-2023-0045). This amount has already been collected through a rate rider. This is also a Difference between 1588 and 1589 2023 Ending Balance and 2023 RRR balance, as this entry was done in the 2024 GL.	(317,903)	317,903
	<b>Total</b>	<b>(619,073)</b>	<b>619,073</b>

### 3.2.6.2 Capacity Based Recovery (CBR)

#### Disposition of Wholesale Market Service Charges

The variance amount showing in cell BW23 on Tab 3. Continuity Schedule for RSVA – Wholesale Market Service Charge relates solely to how the Variance WMS – Sub-account CBR Class B information is presented in Tab 3. Continuity Schedule. There is no difference between RRR and the amounts reported in the 2025 Rate Generator Model.

#### Capacity Based Recovery (CBR)

Orangeville Hydro follows the OEB's Accounting Guidance on CBR issued on July 25, 2016.

The variance recorded in Account 1580 Variance – WMS, sub-account CBR Class B is the difference between the billed WMS revenues booked in Account 4062 Billed - WMS, Sub-account CBR Class B and the charges from the IESO under Charge Type 1351 and booked in Account 4708 Charges - WMS, Sub-account CBR Class B.

Orangeville Hydro records WMS revenues for CBR on all consumption effective January 1, 2016 and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B. Orangeville Hydro reported the Class A consumption in the model to ensure the rate rider calculation to dispose of the balance in Account 1580, Sub-account CBR Class B is allocated to only those customers that contributed to the variance in the account (Class B portion only).

The balance of 1580 Sub-account CBR Class B was not added to Account 1580 WMS control account because when separated the volumetric rate rider for CBR Class B was above \$0.0000

for all rate classes. The volumetric rate rider for CBR Class B is between \$0.0002 and \$0.0543. As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery only when the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in one or more rate classes will the Sub-account Class B will be added to the 1580 WMS control account.

Orangeville Hydro bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. All amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account CBR Class A which are equal to the amounts billed by the IESO and recorded in Account 4708 – WMS, Sub-account CBR Class A. As such the balance in USoA 1580 Variance WMS – Sub-account CBR Class A is zero.

Orangeville Hydro had one Class A transition customer during the period of disposition. A monthly equal payment for CBR will be charged during the period of disposition.

**Table 15 – Monthly Equal Payment for Allocation of CBR Class B Balances to Class A/B Transition Customers**

# of Class A/B Transition Customers		1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,201,316	2,201,316	100.00%	\$ 331	\$ 28
Total		2,201,316	2,201,316	100.00%	\$ 331	\$ 28

### 3.2.6.3 Disposition of Account 1595

LDCs are only eligible to seek disposition of the 1595 residual balances two years after the expiry of the rate rider as identified in Chapter 3 filing requirements. The earliest balance for which Orangeville Hydro could seek disposition is Account 1595 (2020) for which the rate rider expired on April 30, 2021. Orangeville Hydro is requesting the disposal of Account 1595 (2020) which is eligible for disposition.

The balance in 1595 (2020) is a residual principal balance of \$6,088 plus the accumulated interest of \$6,901, for a total claim of \$12,988.

Orangeville Hydro confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed of once.

### 3.2.7 DISPOSITION OF LRAMVA

In accordance with the Board's Guideline for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at minimum, distributors must apply for

disposition of the LRAMVA balance at the time of their Cost-of-Service rate application if the balance is deemed significant by the applicant.

### **3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts**

The 2021 CDM Guidelines required distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances. Orangeville Hydro confirms it has a zero balance in the LRAMVA and is not applying for disposition as part of this proceeding.

Orangeville Hydro last disposed of the principal balance in account 1568 in its 2024 cost of service rate application.

### **3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities**

In 2024, the OEB replaced the CDM Guidelines with the NWS Guidelines. Distributors may request the use of an LRAMVA for distribution rate-funded NWS activities or Local Initiatives Program (LIP) activities, with need to be determined on a case-by-case basis. Orangeville Hydro is not requesting an LRAMVA for either of these activities.

## **3.2.8 TAX CHANGE**

The OEB's policy, as described in the OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of the application. These amounts will be refunded to or recovered from customers over a 12-month period. Orangeville Hydro has completed the shared tax savings worksheet to determine if amounts should be refunded to or recovered from customers as a result of tax changes implemented since the 2024 Cost of Service Application (EB-2023-0045).

At the time of this Application, there are no known legislated tax changes. Orangeville Hydro recognizes that should further legislative tax changes for 2025 occur during the course of this proceeding, the tax change calculation may be updated and rate riders updated as part of the Rate Order Process.

In Tab 8. STS Tax Change of the 2025 IRM Rate Generator Model, the OEB Approved Rate Base, OEB Approved Regulatory Taxable Income, and the tax rate used in the 2024 Cost of Service Application were entered. This tab then calculates the effective tax rates, and the resulting Taxes Payable. The 2024 Cost of Service Income Tax Provision was \$134,135, and



the 2025 IRM Income Tax Provision were calculated at \$92,269. This results in a 50% sharing of the grossed-up tax difference, with a total payable to customers of \$34,829.

The table below shows the proposed Shared Tax Rate Rider.

**Table 16 – Shared Tax Rate Rider**

Rate Class	Unit	Tax Change Rate Rider
Residential Service Classification	\$/Customer	-\$0.16
General Service Less Than 50 kW Service Classification	\$/kWh	-0.0001
General Service 50 To 4,999 kW Service Classification	\$/kW	-0.0188
Sentinel Lighting Service Classification	\$/kW	-0.2360
Street Lighting Service Classification	\$/kW	-0.1909
Unmetered Scattered Load Service Classification	\$/kWh	-0.0002

### **3.2.9 Z-FACTOR CLAIMS**

Orangeville Hydro is not applying for recovery of Incremental Capital, Advanced Capital Module, or Z-Factor in this proceeding.

### **3.2.10 OFF-RAMPS**

Orangeville Hydro's 2023 distributor earnings were within the 300 basis points dead band as per its 2024 RRR filing for 2.1.5.6.

### **3.3.1 ADVANCED CAPITAL MODULE**

Orangeville Hydro is not submitting an Advanced Capital Module in this application.

### **3.3.2 INCREMENTAL CAPITAL MODULE**

Orangeville Hydro is not submitting an Incremental Capital Module in this application.

### **3.3.3 TREATMENT OF COSTS FOR 'ELIGIBLE INVESTMENTS'**

Not applicable. Orangeville Hydro filed a Cost of Service application pursuant to Chapter 5 in 2023 for rates effective in 2024.

### **3.4 SPECIFIC EXCLUSIONS FROM IRM APPLICATIONS**

Orangeville Hydro is not seeking relief for any specific or excluded issues in this application.

### **3.5 SPECIFIC SERVICE CHARGES**

Orangeville Hydro is applying to continue the current Specific Service Charges and Loss Factors as approved by the Board in Orangeville Hydro's last Cost of Service Application.

### 3.6 CURRENT TARIFF SHEET

Orangeville Hydro's Current Tariff Sheets are provided in Appendix A.

### 3.7 PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2025 IRM Rate Generator are submitted in Excel format within the IRM Rate Generator Model.

### 3.8 BILL IMPACT

The table below shows the bill impacts. The bill impacts are calculated based on the dollar change in Sub-Total C – Delivery divided by the total bill before tax at current rates.

**Table 17 – Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.51	1.6%	\$ (4.22)	-9.7%	\$ (3.74)	-6.6%	\$ (3.74)	-2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.39	3.8%	\$ (10.41)	-11.3%	\$ (9.15)	-7.4%	\$ (9.14)	-2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - RPP	kW	\$ 9.79	3.4%	\$ (88.80)	-20.7%	\$ (80.53)	-12.4%	\$ (80.45)	-2.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 2.36	10.4%	\$ 2.01	8.6%	\$ 2.03	8.4%	\$ 2.03	6.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (569.03)	-39.4%	\$ (637.52)	-39.8%	\$ (631.92)	-36.0%	\$ (714.07)	-20.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (0.20)	-0.7%	\$ (2.31)	-7.1%	\$ (2.10)	-5.6%	\$ (2.10)	-2.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.51	1.6%	\$ (1.67)	-3.8%	\$ (1.19)	-2.1%	\$ (1.35)	-0.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail)	kWh	\$ 2.39	3.8%	\$ (3.61)	-3.8%	\$ (2.35)	-1.9%	\$ (2.66)	-0.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 28.02	3.1%	\$ (336.33)	-17.5%	\$ (278.31)	-8.0%	\$ (314.49)	-1.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 182.17	3.8%	\$ 182.11	3.8%	\$ 182.13	3.8%	\$ 205.80	3.3%

Detailed bill impacts for each rate class are submitted in Excel format within the IRM Rate Generator Model.

All classes were calculated using a rounded monthly average consumption. These Bill Impacts will change after updates to the required rates as noted throughout the Managers Summary document.

Orangeville Hydro has complied with the instructions provided in the OEB's 2025 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications published June 18, 2024. As a result, Orangeville Hydro applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2025.

The enclosed is respectfully submitted for the Board's consideration.

## **APPENDICES**

The following form part of this Application:

**Appendix A:** Current Tariff Schedule

**Appendix B:** Proposed Tariff Schedule - Submitted in Excel - Included in Rate Generator Model

**Appendix C:** Bill Impacts - Submitted in Excel - Included in Rate Generator Model

**Appendix D:** GA Analysis Workform – submitted in Excel

**Appendix E:** Revenue to Cost Ratio Adjustment Workform – submitted in Excel

**Appendix F:** IRM Checklist – submitted in Excel

# **Appendix A**

## **Current Tariff Schedule**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### Orangeville Hydro Limited

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0045

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.13
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$	0.54
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$	(0.05)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0060
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - Applicable only for Non-RPP customers - effective until April 30, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.65
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$	(0.07)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0063
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - Applicable only for Non-RPP customers - effective until April 30, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	187.83
Distribution Volumetric Rate	\$/kW	2.8793
Low Voltage Service Rate	\$/kW	1.2742
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2559
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - Applicable only for Non-Wholesale Market Participants - effective until April 30, 2025	\$/kW	1.4573
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kW	(0.0450)
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$/kW	(0.0319)
Rate Rider for Disposition of Global Adjustment Account (2024) - Applicable only for Non-RPP customers - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.0309
Retail Transmission Rate - Network Service Rate	\$/kW	3.7788
Retail Transmission Rate - Line and Transformation Connection Service Rates	\$/kW	2.5365



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.31
Distribution Volumetric Rate	\$/kW	16.8804
Low Voltage Service Rate	\$/kW	1.0060
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.2958
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kW	(0.0447)
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$/kW	(0.0270)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2027	\$/kW	2.6032
Retail Transmission Rate - Network Service Rate	\$/kW	2.8638
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0025

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.83
Distribution Volumetric Rate	\$/kW	10.1410
Low Voltage Service Rate	\$/kW	0.9851
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	2.3052
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kW	(0.0446)
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$/kW	(0.0269)
Rate Rider for Disposition of Global Adjustment Account (2024) - Applicable only for Non-RPP customers - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	18.7738
Retail Transmission Rate - Network Service Rate	\$/kW	2.8498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9609

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.71
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0064
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - Applicable only for Class B Customers - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1576 (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.50
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

### 2. Current Tariff Schedule

Issued Month day Year  
185.00



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2025 Filers

Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0491
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.038609