



November 20, 2024

Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4
Attention: Registrar

Dear Registrar:

**Re: 2025 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2024-0041**

Halton Hills Hydro Inc. (“HHHI”) is pleased to file its 2025 Incentive Regulation Mechanism– Price Cap IR (“IRM”) Rate Application with the Ontario Energy Board (“the Board”). HHHI is submitting its 2025 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2025 for the implementation of the Proposed 2025 Tariff of Rates and Charges.

The 2025 Incentive Regulation Mechanism Rate Application includes:

- Manager’s Summary
- 2025 IRM Rate Generator Model
- 2025 GA Analysis Workform
- 2024 IRM Checklist

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257, or Ahmad Niazi, Chief Financial Officer at aniasi@haltonhillshydro.com or (519) 853-3700 extension 208.

Sincerely,

Tracy Rehberg-Rawlingson

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer, HHHI

Cc: Scott Knapman, President & CEO, HHHI
Ahmad Niazi, CFO, HHHI



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2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
3 (Schedule B);
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5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the
6 Ontario Energy Board for an Order or Orders approving or fixing just and
7 reasonable rates and other charges for electricity distribution to be effective May
8 1, 2025.
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11 **HALTON HILLS HYDRO INC. (“HHHI”)**
12 **APPLICATION FOR APPROVAL OF**
13 **2025 ELECTRICITY DISTRIBUTION RATES**
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15 **MANAGER’S SUMMARY**
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18 **Filed: November 20, 2024**
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APPLICATION FOR APPROVAL OF 2025 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2025.
- c) HHHI is applying for a rate adjustment under the 2025 Incentive Regulation Mechanism – Price Cap ("IRM").
- d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's *Filing Requirements for Electricity Distribution Rate Applications* – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024.
- e) HHHI has completed the 2025 IRM Rate Generator Model and the 2025 GA Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models.
- f) HHHI is not applying for Group 1 - Deferral and Variance Account disposition.
- g) HHHI has provided additional information in its 2025 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

Current Tariff of Rates and Charges

HHHI has provided in **Appendix A**, a copy of its approved Tariff of Rates and Charges, effective May 1, 2024 and issued by the Board on March 21, 2024.

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 3.60% in the Rate Generator model (to be updated by Board Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated July 2024 and posted on the Board website August 6, 2024.

2. Incremental Capital Module

HHHI is not filing an Incremental Capital Module in this application.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment in this application

4. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application and updated effective 2024 rates. HHHI is not proposing a revision to its current Low Voltage Service Rate for 2025.

5. LRAMVA Disposition

HHHI's LRAMVA account is at a zero balance. HHHI is not requesting any disposition of LRAMVA amounts.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2023 billing determinants, non-loss adjusted, as filed in the 2023 Reporting and Record Keeping Requirements ("RRR") and its 2023 billing detail for wholesale transmission charges. **Table 1** indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2025.

The 2024 RTSR rates have increased approximately 8.8% over 2023 resulting in a concurrent increase to customer bills.

Table 1 – 2024 Current and 2025 Proposed Retail Transmission Service Rates

Rate Class	\$/Unit	2024 Approved		2025 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0105	0.0082	0.0137	0.0106
General Service Less Than 50 kW	\$/kWh	0.0093	0.0075	0.0121	0.0097
General Service 50 to 999 kW	\$/kW	4.0282	3.1761	5.2399	4.1120
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	4.0282	3.1761	5.2399	4.1120
Unmetered Scattered Load	\$/kWh	0.0093	0.0075	0.0121	0.0097
Sentinel Lighting	\$/kW	2.8738	2.2864	3.7383	2.9602
Street Lighting	\$/kW	2.8604	2.2399	3.7208	2.9000

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

Fixed and Variable Ratio

There are no adjustments to the existing fixed and variable ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2025 IRM Rate Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in **Appendix B**. As the Deferral and Variance Account Group 1 total does not meet the threshold test, HHHI is not requesting disposition.

Additionally, HHHI has completed the 2025 GA Analysis Workform and shown in **Appendix C**.

HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed below.

- The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2023 OEB RRR 2.1.7 amount is the equivalent to the Variance WMS – Sub-Account CBR Class B amount as the 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR) amounts for Class B.
- USofA 1588 has a CT 142 true up to actuals in the amount of \$127,249 for year end actual adjustments.

The principal and carrying charges as at December 31, 2023 have been projected to April 30, 2025 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 5.49%, 5.49%, 5.20% and 4.40% were used for 2024 Quarters 1 through 4, respectively. The interest rate of 4.40% was used for the four (4) months, January to April, projected carrying charges in 2025.

The Group 1 Deferral and Variance Account balance totals \$(225,032) including projected interest, calculated to April 30, 2025. **Table 2** shows the amounts by USoA.

1 **Table 2 – Group 1 and LRAM Deferral and Variance Accounts for disposition in 2025 IRM Application**

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31 - 23 balance adjusted for disposition during 2024	Projected Interest from January 1, 2025 to April 30, 2025 on Dec 31 -23 balance adjusted for disposition during 2024	Total Claim
Group 1 Accounts						
LV Variance Account	1550	(847,939)	13,417	(42,779)	(15,517)	(892,818)
Smart Metering Entity Charge Variance	1551	(43,924)	(108)	(2,216)	(804)	(47,052)
RSVA - Wholesale Market Service Charge	1580	(477,149)	(25,711)	(24,072)	(8,732)	(535,664)
Variance WMS – Sub-account CBR Class B	1580	80,395	(649)	4,056	1,471	85,273
RSVA - Retail Transmission Network Charge	1584	174,316	9,628	8,794	3,190	195,929
RSVA - Retail Transmission Connection Charge	1586	98,128	5,472	4,951	1,796	110,346
RSVA - Power (excluding Global Adjustment)	1588	1,035,756	43,183	52,254	18,954	1,150,147
RSVA - Global Adjustment	1589	(218,625)	(4,708)	(11,030)	(4,001)	(238,364)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(28,305)	(22,578)	(1,428)	(518)	(52,829)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(227,347)	17,943	(11,470)	(4,160)	(225,032)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(8,722)	22,651	(440)	(160)	13,331

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4 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in **Table 3**, the Group 1

5 Deferral and Variance Account balances equates to \$0.0005 per kWh, as calculated in Tab 4. Billing Det. for Def-

6 Var in the 2025 IRM Rate Generator Model. As per the Rate Generator Model, the claim does not meets the

7 Threshold for disposition of \$0.001/kWh.

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Table 3 - Threshold Test on All Group 1 Deferral and Variance Account Totals

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)
Residential - Time of Use	\$/kWh	210,780,656	-	1,795,978	-
General Service Less Than 50 kW	\$/kWh	48,699,059	-	5,378,542	-
General Service 50 to 999 kW	\$/kW	143,368,190	89,832	129,882,602	51,509
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	87,409,794	217,663	87,409,794	217,663
Unmetered Scattered Load	\$/kWh	943,687	-	-	-
Sentinel Lighting	\$/kW	245,218	664	25,338	71
Street Lighting	\$/kW	1,169,861	3,263	1,169,861	3,263
Total		492,616,465	311,422	225,662,115	272,506
Threshold Test					
Total Claim (including Account 1568)	\$	(225,032)			
Total Claim for Threshold Test (All Group 1 Accounts)	\$	(225,032)			
Threshold Test (Total claim per kWh)	\$	(0.0005)			

As such, HHHI is not requesting disposition of December 31, 2022 Group 1 balances and projected carrying charges to April 30, 2025.

Global Adjustment

HHHI confirms that the Global Adjustment (“GA”) 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI’s process for determining Global Adjustment balances, please see HHHI’s 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

The Global Adjustment balance at December 31, 2023 and adjusted for carrying charges through April 30, 2025 is \$(238,364). HHHI is not requesting disposition of Global Adjustment amounts.

HHHI completed the 2025 GA Analysis Workform. HHHI notes that the annual Account 1588 balance relative to cost of power is 1.1%. HHHI notes that there was an out of period GA Adjustment on an IESO invoice in 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824 is used as a reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes 0.0%, thus meeting the 1% threshold.

Low Voltage Rates

HHHI is not requesting new low voltage rates for 2025.

Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year”, and Retail Service Charges as shown in HHHI’s 2024 Tariff of Rates and Charges, as determined in OEB proceeding EB-2023-0026 and dated March 21, 2024. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s 2024 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2025 and shown in **Appendix D**.

Bill Impacts

Using the 2025 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in an increase of \$5.24 or 3.69% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in an increase of \$11.19 or 3.29% on the total monthly bill. Total bill impacts based on the proposed rates and as calculated in the 2025 IRM Rate Generator Model, for all rate classes, are shown in **Table 4**. The bill impacts compare a bill using HHHI’s 2025 proposed Tariff of Rates

and Charges effective May 1, 2025 to a bill using the current Tariff of Rates and Charges effective on May 1, 2024. Additional model generated bill impacts are shown in **Appendix E**.

Table 4 – 2025 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	3.69%
General Service Less Than 50 kW	2,000	-	3.29%
General Service 50 to 999 kW	328,500	500	-1.15%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	-1.18%
Unmetered Scattered Load	437	-	3.23%
Sentinel Lighting	113	1	4.19%
Street Lighting	97,488	272	1.13%

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 348 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in an increase of \$3.20 or 3.60% on the total monthly bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2025 IRM models and provided a live Excel file of each model, unless otherwise explained above, as follows:

- 2025 IRM Rate Generator as **Appendix B**
- 2025 GA Analysis Workform as **Appendix C**

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024.

The proposed rates for the distribution of electricity reflect HHHI's 2024 distribution rates, adjusted for a Price Cap Index of 3.60%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2025 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the 2025 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2023 and with projected interest to April 30, 2025, does not meet the Threshold Test for disposition.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2024 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2024 Tariff of Rates and Charges.

Relief Sought

HHHI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and reasonable rates and charges pursuant to Section 78 of the *OEB Act*, to be effective May 1, 2025.

Form of Hearing Requested

HHHI requests that this Application be disposed of by way of a written hearing.

Certification of Evidence

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4 HHHI has included in **Appendix G** the certification of evidence that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024,

page 4 HHHI has included in **Appendix G** the certification of evidence that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4 HHHI has included in **Appendix G** the certification of evidence that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Contact Information

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer

Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON
L7J 2A9
519-853-3700 extension 257
tracyr@haltonhillshydro.com
www.haltonhillshydro.com

Respectfully submitted this 20th day of November, 2024.

Tracy Rehberg-Rawlingson

Tracy Rehberg-Rawlingson.
Regulatory Affairs Officer
Halton Hills Hydro Inc.

1 **Attachments**

2 **Appendix A** 2024 Tariff of Rates and Charges

3 **Appendix B** 2025 IRM Rate Generator Model

4 **Appendix C** 2025 GA Analysis Workform

5 **Appendix D** 2025 Proposed Tariff of Rates and Charges to be effective May 1, 2025

6 **Appendix E** 2025 Proposed Bill Impacts

7 **Appendix F** 2025 IRM Checklist

8 **Appendix G** 2025 Certification of Evidence – RSVA Power and RSVA GA Balances

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Appendix A

2024 Tariff of Rates and Charges

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SCHEDULE A
DECISION AND RATE ORDER
HALTON HILLS HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2023-0026
MARCH 21, 2024

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
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EB-2023-0026

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0026

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0026

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3372
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0026

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0026

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0026

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0026

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	37.78
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0026

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Appendix B

2025 IRM Rate Generator Model

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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2024-0041
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer
Phone Number	519-853-3700 ext 257
Email Address	tracyr@haltonhillshydro.com
Rate Effective Date	May 1, 2025
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2019

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:

Partially Embedded

Within

Hydro One Networks Inc.

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
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EB-2023-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued: Monday, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3372
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



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Incentive Rate-setting Mechanism

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	37.78
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2025 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ³	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1568
	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ³	1580
Variance WMS – Sub-account CBR Class A ³	1580
Variance WMS – Sub-account CBR Class B ³	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁴	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0	0	0	0	0	0	0



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		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0	0	0	0	0	0	0



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	0	0	0	0	0	0	0



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		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0			437,681	437,681	0			22,890	22,890
Smart Metering Entity Charge Variance Account	1551	0			(79,519)	(79,519)	0			(1,055)	(1,055)
RSVA - Wholesale Market Service Charge ⁵	1580	0			1,343,511	1,343,511	0			18,376	18,376
Variance WMS - Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	0			(106,628)	(106,628)	0			(2,431)	(2,431)
RSVA - Retail Transmission Network Charge	1584	0			1,181,640	1,181,640	0			25,519	25,519
RSVA - Retail Transmission Connection Charge	1586	0			176,982	176,982	0			5,620	5,620
RSVA - Power ⁶	1588	0			(771,539)	(771,539)	0			(47,984)	(47,984)
RSVA - Global Adjustment ⁴	1589	0			10,375	10,375	0			25,246	25,246
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			(28,305)	(28,305)	0			(21,149)	(21,149)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0			(926,085)	(926,085)	0			35,502	35,502
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0			0	0	0			0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0			0	0	0			0	0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	10,375	10,375	0	0	0	25,246	25,246
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	1,227,738	1,227,738	0	0	0	35,288	35,288
Total Group 1 Balance requested for disposition		0	0	0	1,238,113	1,238,113	0	0	0	60,533	60,533
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			156,227	156,227	0			5,769	5,769
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0			0	0	0			0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	0	0	1,394,340	1,394,340	0	0	0	66,302	66,302



Ontario Energy Board

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		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts											
LV Variance Account	1550	437,681	(847,939)	1,074,848		(1,485,106)	22,890	(30,389)	43,373		(50,872)
Smart Metering Entity Charge Variance Account	1551	(79,519)	(43,924)	(16,207)		(107,236)	(1,055)	(4,461)	(579)		(4,937)
RSVA - Wholesale Market Service Charge ⁵	1580	1,343,511	(477,149)	174,012		692,350	18,376	54,692	4,038		69,030
Variance WMS - Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	(106,628)	80,395	(63,815)		37,582	(2,431)	(3,592)	(2,389)		(3,634)
RSVA - Retail Transmission Network Charge	1584	1,181,640	174,316	723,382		632,574	25,519	41,134	27,048		39,605
RSVA - Retail Transmission Connection Charge	1586	176,982	98,128	146,838		128,272	5,620	7,544	6,252		6,912
RSVA - Power ⁴	1588	(771,539)	(466,310)	(852,715)	833,911	448,777	(47,984)	2,828	(46,314)		1,158
RSVA - Global Adjustment ⁴	1589	10,375	449,528	42,694		417,209	25,246	39,005	11,375	0	52,876
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(28,305)				(28,305)	(21,149)	(1,429)			(22,578)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(926,085)	(46,694)			(972,779)	35,502	(48,204)			(12,702)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	(1,032,242)	(1,357,395)		325,153	0	26,427	(109,713)		136,140
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	10,375	449,528	42,694	0	417,209	25,246	39,005	11,375	0	52,876
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,227,738	(2,561,419)	(171,052)	833,911	(328,718)	35,288	44,550	(78,284)	0	158,122
Total Group 1 Balance requested for disposition		1,238,113	(2,111,891)	(128,358)	833,911	88,491	60,533	83,555	(66,909)	0	210,997
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	156,227		156,227		0	5,769		5,769		0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,394,340	(2,111,891)	27,869	833,911	88,491	66,302	83,555	(61,140)	0	210,997



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		2024			
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024
Group 1 Accounts					
LV Variance Account	1550	(637,167)	(64,289)	(847,939)	13,417
Smart Metering Entity Charge Variance Account	1551	(63,312)	(4,829)	(43,924)	(108)
RSVA - Wholesale Market Service Charge ⁵	1580	1,169,499	94,741	(477,149)	(25,711)
Variance WMS - Sub-account CBR Class A ⁵	1580			0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	(42,813)	(2,985)	80,395	(649)
RSVA - Retail Transmission Network Charge	1584	458,258	29,977	174,316	9,628
RSVA - Retail Transmission Connection Charge	1586	30,144	1,440	98,128	5,472
RSVA - Power ⁶	1588	(586,979)	(42,025)	1,035,756	43,183
RSVA - Global Adjustment ⁴	1589	635,834	57,584	(218,625)	(4,708)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(28,305)	(22,578)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(972,779)	(12,702)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	745,650	249,397	(420,497)	(113,257)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0
RSVA - Global Adjustment requested for disposition	1589	635,834	57,584	(218,625)	(4,708)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,073,280	261,427	(1,401,998)	(103,305)
Total Group 1 Balance requested for disposition		1,709,114	319,011	(1,620,623)	(108,014)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509			0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,709,114	319,011	(1,620,623)	(108,014)



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		Projected Interest on Dec-31-2024 Balances					2.1.7 RRR ⁵	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ¹	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550	(42,779)	(15,517)	(44,879)	(892,818)		(1,535,978)	(0)
Smart Metering Entity Charge Variance Account	1551	(2,216)	(804)	(3,128)	(47,052)		(112,173)	0
RSVA - Wholesale Market Service Charge ³	1580	(24,072)	(8,732)	(58,515)	(535,664)		795,328	33,948 The variance
Variance WMS - Sub-account CBR Class A ⁵	1580	0	0	0	0		0	0
Variance WMS - Sub-account CBR Class B ⁵	1580	4,056	1,471	4,878	85,273		0	(33,948) Please prov.
RSVA - Retail Transmission Network Charge	1584	8,794	3,190	21,613	195,929		672,179	(0)
RSVA - Retail Transmission Connection Charge	1586	4,951	1,796	12,218	110,346		135,184	(0)
RSVA - Power ⁴	1588	52,254	18,954	114,391	1,150,147		322,686	(127,249) Please prov.
RSVA - Global Adjustment ⁴	1589	(11,030)	(4,001)	(19,739)	(238,364)		470,085	1
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(1,428)	(518)	(24,524)	(52,829)	Yes	(50,883)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(12,702)	0	No	(985,481)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			(113,257)	0	No	461,293	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595					No		0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.				0	0			0
RSVA - Global Adjustment requested for disposition	1589	(11,030)	(4,001)	(19,739)	(238,364)		470,085	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(440)	(160)	(103,905)	13,331		(297,845)	(127,249)
Total Group 1 Balance requested for disposition		(11,470)	(4,160)	(123,644)	(225,032)		172,240	(127,248)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509			0	0			0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(11,470)	(4,160)	(123,644)	(225,032)		172,240	(127,248)



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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656	0	1,795,978	0			210,780,656	0			20,949
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059	0	5,378,542	0			48,699,059	0			1,825
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	129,882,602	51,509	3,265,862	6,957	140,102,328	82,875			270
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	87,409,794	217,663			87,409,794	217,663			11
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687	0	0	0			943,687	0			184
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	25,338	71			245,218	664			169
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	1,169,861	3,263			1,169,861	3,263			4,981
Total		492,616,465	311,422	225,662,115	272,506	3,265,862	6,957	489,350,603	304,465	0	0	28,389

Threshold Test

Total Claim (including Account 1568 and 1509)

(\$225,032)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$225,032)

Threshold Test (Total claim per kWh)²

(\$0.0005) Claim does not meet the threshold test.

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues			
				1550	1551	1580	1584	1586	1588	1509	1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.8%	92.0%	43.1%									0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.9%	8.0%	10.0%									0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.1%	0.0%	28.6%									0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.7%	0.0%	17.9%									0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%									0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.1%									0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%									0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656	0	210,780,656	0	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059	0	48,699,059	0	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	140,102,328	82,875	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	87,409,794	217,663	0		0.0000	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687	0	943,687	0	0		0.0000	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	245,218	664	0		0.0000	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	1,169,861	3,263	0		0.0000	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2025
OEB-Approved Rate Base	\$ 103,111,521	\$ 103,111,521
OEB-Approved Regulatory Taxable Income	\$ 2,612,174	\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 391,826
Provincial Taxes Payable		\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 692,226	\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 692,226	\$ 692,226
Grossed-up Income Taxes	\$ 941,804	\$ 941,804
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- is applicable if taxable capital is below \$10 million.
- is phased out with taxable capital of more than \$10 million.
- is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	0	0.0000 kW
Total		492,616,465	311,422	50	



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	210,780,656	0	1.0355	218,263,369
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	210,780,656	0	1.0355	218,263,369
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	48,699,059	0	1.0355	50,427,876
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	48,699,059	0	1.0355	50,427,876
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282	143,368,190	89,832		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761	143,368,190	89,832		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282	87,409,794	217,663		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761	87,409,794	217,663		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	943,687	0	1.0355	977,188
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	943,687	0	1.0355	977,188
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738	245,218	664		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864	245,218	664		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8604	1,169,861	3,263		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399	1,169,861	3,263		



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Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Uniform Transmission Rates		Unit		2023 Jan to Jun		2023 Jul to Dec		2024 Jan to Jun		2024 Jul to Dec		2025	
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW	\$		5.60	\$	5.37		\$	5.78	\$	6.18		\$ 5.78
Line Connection Service Rate	kW	\$		0.92	\$	0.88		\$	0.95	\$	0.95		\$ 0.95
Transformation Connection Service Rate	kW	\$		3.10	\$	2.98		\$	3.21	\$	3.21		\$ 3.21

Hydro One Sub-Transmission Rates		Unit		2023		2024		2025	
Rate Description				Rate				Rate	
Network Service Rate	kW	\$			4.6545	\$		4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$			0.6056	\$		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$			2.8924	\$		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$			3.4980	\$		3.9578	\$ 3.9578

If needed, add extra host here. (I)		Unit		2023		2024		2025	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$		-	\$ -

If needed, add extra host here. (II)		Unit		2023		2024		2025	
Rate Description				Rate				Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$		-		\$		-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2022		Current 2023		Forecast 2024	
	\$								

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network				Line Connection				Transformation Connection				Total Connection
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				11,237	\$5.60	\$ 62,927		11,245	\$0.92	\$ 10,345		8,310	\$3.10	\$ 25,761		\$ 36,106
February				11,814	\$5.60	\$ 66,158		11,824	\$0.92	\$ 10,878		8,785	\$3.10	\$ 27,234		\$ 38,112
March				11,923	\$5.60	\$ 66,769		14,067	\$0.92	\$ 12,942		11,147	\$3.10	\$ 34,556		\$ 47,497
April				12,713	\$5.60	\$ 71,193		14,199	\$0.92	\$ 13,063		11,100	\$3.10	\$ 34,410		\$ 47,473
May				15,224	\$5.60	\$ 85,254		17,377	\$0.92	\$ 15,987		13,896	\$3.10	\$ 43,078		\$ 59,064
June				15,978	\$5.60	\$ 89,477		18,412	\$0.92	\$ 16,939		14,735	\$3.10	\$ 45,679		\$ 62,618
July				18,553	\$5.37	\$ 99,630		19,674	\$0.88	\$ 17,313		15,639	\$2.98	\$ 46,605		\$ 63,919
August				14,626	\$5.37	\$ 78,542		16,461	\$0.88	\$ 14,485		13,144	\$2.98	\$ 39,168		\$ 53,653
September				17,439	\$5.37	\$ 93,647		19,462	\$0.88	\$ 17,127		15,551	\$2.98	\$ 46,342		\$ 63,469
October				15,491	\$5.37	\$ 83,187		16,638	\$0.88	\$ 14,641		13,224	\$2.98	\$ 39,408		\$ 54,049
November				15,491	\$5.37	\$ 83,187		16,638	\$0.88	\$ 14,641		13,224	\$2.98	\$ 39,408		\$ 54,049
December				11,754	\$5.37	\$ 63,119		11,973	\$0.88	\$ 10,536		8,561	\$2.98	\$ 25,512		\$ 36,048
Total				172,243		5.48	\$ 943,089	187,970	\$ 0.90	\$ 168,899		147,316	\$ 3.04	\$ 447,158	\$ 616,057	

Hydro One				Network				Line Connection				Transformation Connection				Total Connection
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				64,327	\$4.6545	\$ 299,412		68,949	\$0.6056	\$ 41,755		68,949	\$2.8924	\$ 199,428		\$ 241,183
February				70,439	\$4.6545	\$ 327,859		70,661	\$0.6056	\$ 42,792		70,661	\$2.8924	\$ 204,378		\$ 247,170
March				60,362	\$4.6545	\$ 280,956		60,716	\$0.6056	\$ 36,770		60,716	\$2.8924	\$ 175,616		\$ 212,385
April				56,354	\$4.6545	\$ 262,297		56,745	\$0.6056	\$ 34,365		56,745	\$2.8924	\$ 164,130		\$ 198,495
May				75,853	\$4.6545	\$ 353,056		75,853	\$0.6056	\$ 45,936		75,853	\$2.8924	\$ 219,396		\$ 265,332
June				79,974	\$4.6545	\$ 372,237		79,974	\$0.6056	\$ 48,432		79,974	\$2.8924	\$ 231,316		\$ 279,748
July				85,797	\$4.6545	\$ 399,343		85,797	\$0.6056	\$ 51,959		80,119	\$2.8924	\$ 248,160		\$ 300,119
August				76,495	\$4.6545	\$ 356,045		76,495	\$0.6056	\$ 46,325		76,495	\$2.8924	\$ 221,254		\$ 267,579
September				87,916	\$4.6545	\$ 409,207		88,719	\$0.6056	\$ 53,728		88,719	\$2.8924	\$ 256,612		\$ 310,340
October				73,456	\$4.6545	\$ 341,899		73,456	\$0.6056	\$ 44,485		73,456	\$2.8924	\$ 212,463		\$ 256,948
November				65,497	\$4.6545	\$ 304,854		65,866	\$0.6056	\$ 39,888		65,866	\$2.8924	\$ 190,510		\$ 230,398
December				65,663	\$4.6545	\$ 305,626		66,124	\$0.6056	\$ 40,045		66,124	\$2.8924	\$ 191,257		\$ 231,301
Total				862,132		4.6545	\$ 4,012,792	869,354	\$ 0.6056	\$ 526,481		869,354	\$ 2.8924	\$ 2,514,519	\$ 3,040,999	

Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Connection
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
February					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
March					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
April					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
May					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
June					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
July					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
August					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
September					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
October					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
November					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
December					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Connection
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
February					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
March					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
April					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
May					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
June					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
July					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
August					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
September					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
October					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
November					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
December					\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
Total				-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

Total				Network				Line Connection				Transformation Connection				Total Connection
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				75,564	\$ 4.7951	\$ 362,339		80,194	\$ 0.6497	\$ 52,101		77,259	\$ 2.9147	\$ 225,189		\$ 277,290
February				82,253	\$ 4.7903	\$ 394,018		82,485	\$ 0.6507	\$ 53,670		79,446	\$ 2.9154	\$ 231,612		\$ 285,282
March				72,285	\$ 4.8105	\$ 347,725		74,783	\$ 0.6647	\$ 49,711		71,863	\$ 2.9246	\$ 210,171		\$ 259,883
April				69,067	\$ 4.8285	\$ 333,490		70,944	\$ 0.6685	\$ 47,428		67,845	\$ 2.9264	\$ 198,540		\$ 245,968
May				91,077	\$ 4.8125	\$ 438,310		93,230	\$ 0.6942	\$ 61,923		89,749	\$ 2.9245	\$ 262,473		\$ 324,397
June				95,952	\$ 4.8119	\$ 461,714		98,386	\$ 0.6644	\$ 65,371		94,709	\$ 2.9247	\$ 276,094		\$ 342,365
July				104,350	\$ 4.7817	\$ 498,973		105,472	\$ 0.6568	\$ 69,272		101,437	\$ 2.9059	\$ 294,765		\$ 364,038
August				91,121	\$ 4.7693	\$ 434,587		92,955	\$ 0.6542	\$ 60,811		89,638	\$ 2.9052	\$ 260,422		\$ 321,232
September				105,355	\$ 4.7729	\$ 502,854		108,181	\$ 0.6550	\$ 70,855		104,270	\$ 2.9055	\$ 302,954		\$ 373,809
October				88,947	\$ 4.7791	\$ 425,086		90,094	\$ 0.6563	\$ 59,126		86,680	\$ 2.9058	\$ 251,870		\$ 310,997
November				80,988	\$ 4.7914	\$ 388,041		82,504	\$ 0.6609	\$ 54,530		79,090	\$ 2.9070	\$ 229,917		\$ 284,447
December				77,417	\$ 4.7631	\$ 368,745		78,097	\$ 0.6477	\$ 50,581		74,685	\$ 2.9024	\$ 216,769		\$ 267,349
Total				1,034,375		4.79	\$ 4,955,882	1,057,324	\$ 0.66	\$ 695,379		1,016,670	\$ 2.91	\$ 2,961,677	\$ 3,657,056	

Low Voltage Switchgear Credit (if applicable)																\$ -
Total including deduction for Low Voltage Switchgear Credit																\$ 3,657,056

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when current 2024 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,237	\$ 5,7800	\$ 64,950	11,245	\$ 0.9500	\$ 10,683	8,310	\$ 3.2100	\$ 26,675	\$ 37,358
February	11,814	\$ 5,7800	\$ 68,285	11,824	\$ 0.9500	\$ 11,233	8,785	\$ 3.2100	\$ 28,200	\$ 39,433
March	11,923	\$ 5,7800	\$ 68,915	14,067	\$ 0.9500	\$ 13,364	11,147	\$ 3.2100	\$ 35,782	\$ 49,146
April	12,713	\$ 5,7800	\$ 73,481	14,199	\$ 0.9500	\$ 13,489	11,100	\$ 3.2100	\$ 35,631	\$ 49,120
May	15,224	\$ 5,7800	\$ 87,955	17,377	\$ 0.9500	\$ 16,508	13,896	\$ 3.2100	\$ 44,606	\$ 61,114
June	15,978	\$ 5,7800	\$ 92,353	18,412	\$ 0.9500	\$ 17,491	14,735	\$ 3.2100	\$ 47,299	\$ 64,791
July	18,553	\$ 6,1800	\$ 114,056	19,674	\$ 0.9500	\$ 18,691	15,839	\$ 3.2100	\$ 50,232	\$ 68,893
August	14,626	\$ 6,1800	\$ 90,389	18,461	\$ 0.9500	\$ 15,638	13,144	\$ 3.2100	\$ 42,191	\$ 57,829
September	17,439	\$ 6,1800	\$ 107,773	19,462	\$ 0.9500	\$ 18,489	15,551	\$ 3.2100	\$ 49,919	\$ 68,408
October	15,491	\$ 6,1800	\$ 95,734	16,638	\$ 0.9500	\$ 15,806	13,224	\$ 3.2100	\$ 42,449	\$ 58,255
November	15,491	\$ 6,1800	\$ 95,734	16,638	\$ 0.9500	\$ 15,806	13,224	\$ 3.2100	\$ 42,449	\$ 58,255
December	11,754	\$ 6,1800	\$ 72,640	11,973	\$ 0.9500	\$ 11,374	8,561	\$ 3.2100	\$ 27,481	\$ 38,855
Total	172,243	\$ 6.00	\$ 1,032,906	187,970	\$ 0.95	\$ 178,572	147,316	\$ 3.21	\$ 472,884	\$ 651,456

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,327	\$ 4.9103	\$ 315,867	68,949	\$ 0.6537	\$ 45,072	68,949	\$ 3.3041	\$ 227,814	\$ 272,886
February	70,439	\$ 4.9103	\$ 345,878	70,661	\$ 0.6537	\$ 46,191	70,661	\$ 3.3041	\$ 233,469	\$ 279,660
March	60,362	\$ 4.9103	\$ 296,396	60,716	\$ 0.6537	\$ 39,690	60,716	\$ 3.3041	\$ 200,613	\$ 240,303
April	56,354	\$ 4.9103	\$ 276,713	56,745	\$ 0.6537	\$ 37,094	56,745	\$ 3.3041	\$ 187,492	\$ 224,587
May	75,853	\$ 4.9103	\$ 372,459	75,853	\$ 0.6537	\$ 49,585	75,853	\$ 3.3041	\$ 250,624	\$ 300,209
June	79,974	\$ 4.9103	\$ 392,694	79,974	\$ 0.6537	\$ 52,279	79,974	\$ 3.3041	\$ 264,241	\$ 316,519
July	85,797	\$ 4.9103	\$ 421,290	85,797	\$ 0.6537	\$ 56,086	85,797	\$ 3.3041	\$ 283,483	\$ 339,569
August	76,495	\$ 4.9103	\$ 375,613	76,495	\$ 0.6537	\$ 50,005	76,495	\$ 3.3041	\$ 252,747	\$ 302,751
September	87,916	\$ 4.9103	\$ 431,696	88,719	\$ 0.6537	\$ 57,996	88,719	\$ 3.3041	\$ 293,137	\$ 351,133
October	73,456	\$ 4.9103	\$ 360,689	73,456	\$ 0.6537	\$ 48,018	73,456	\$ 3.3041	\$ 242,705	\$ 290,723
November	65,497	\$ 4.9103	\$ 321,608	65,866	\$ 0.6537	\$ 43,056	65,866	\$ 3.3041	\$ 217,626	\$ 260,683
December	65,663	\$ 4.9103	\$ 322,423	66,124	\$ 0.6537	\$ 43,225	66,124	\$ 3.3041	\$ 218,480	\$ 261,705
Total	862,132	\$ 4.91	\$ 4,233,326	869,354	\$ 0.65	\$ 568,297	869,354	\$ 3.30	\$ 2,872,431	\$ 3,440,728

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	75,564	\$ 5.0396	\$ 380,817	80,194	\$ 0.6952	\$ 55,755	77,259	\$ 3.2940	\$ 254,489	\$ 310,244
February	82,253	\$ 5.0352	\$ 414,163	82,485	\$ 0.6962	\$ 57,424	79,446	\$ 3.2937	\$ 261,669	\$ 319,093
March	72,285	\$ 5.0538	\$ 365,311	74,783	\$ 0.7094	\$ 53,054	71,863	\$ 3.2895	\$ 236,394	\$ 289,448
April	69,067	\$ 5.0704	\$ 350,194	70,944	\$ 0.7130	\$ 50,583	67,845	\$ 3.2887	\$ 223,123	\$ 273,707
May	91,077	\$ 5.0557	\$ 460,453	93,230	\$ 0.7089	\$ 66,093	89,749	\$ 3.2895	\$ 295,231	\$ 361,323
June	95,952	\$ 5.0551	\$ 485,047	98,386	\$ 0.7091	\$ 69,770	94,709	\$ 3.2895	\$ 311,540	\$ 381,310
July	104,350	\$ 5.1360	\$ 535,948	105,472	\$ 0.7090	\$ 74,776	101,437	\$ 3.2896	\$ 333,685	\$ 408,462
August	91,121	\$ 5.1141	\$ 466,001	92,955	\$ 0.7062	\$ 65,642	89,638	\$ 3.2903	\$ 294,938	\$ 360,580
September	105,355	\$ 5.1205	\$ 539,469	108,181	\$ 0.7070	\$ 76,485	104,270	\$ 3.2901	\$ 343,056	\$ 419,541
October	88,947	\$ 5.1314	\$ 456,423	90,094	\$ 0.7084	\$ 63,824	86,680	\$ 3.2897	\$ 285,154	\$ 348,978
November	80,988	\$ 5.1532	\$ 417,343	82,504	\$ 0.7135	\$ 58,862	79,090	\$ 3.2884	\$ 260,076	\$ 318,938
December	77,417	\$ 5.1031	\$ 395,062	78,097	\$ 0.6991	\$ 54,600	74,685	\$ 3.2933	\$ 245,961	\$ 300,560
Total	1,034,375	\$ 5.09	\$ 5,266,232	1,057,324	\$ 0.71	\$ 746,868	1,016,670	\$ 3.29	\$ 3,345,316	\$ 4,092,184

Low Voltage Switchgear Credit (If applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,092,184

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	11,237	\$ 5.7800	\$ 64,950	11,245	\$ 0.9500	\$ 10,683	8,310	\$ 3.2100	\$ 26,675	\$ 37,358	
February	11,814	\$ 5.7800	\$ 68,285	11,824	\$ 0.9500	\$ 11,233	8,785	\$ 3.2100	\$ 28,200	\$ 39,433	
March	11,923	\$ 5.7800	\$ 68,915	14,067	\$ 0.9500	\$ 13,364	11,147	\$ 3.2100	\$ 35,782	\$ 49,146	
April	12,713	\$ 5.7800	\$ 73,481	14,199	\$ 0.9500	\$ 13,489	11,100	\$ 3.2100	\$ 35,631	\$ 49,120	
May	15,224	\$ 5.7800	\$ 87,995	17,377	\$ 0.9500	\$ 16,508	13,896	\$ 3.2100	\$ 44,606	\$ 61,114	
June	15,978	\$ 5.7800	\$ 92,353	18,412	\$ 0.9500	\$ 17,491	14,735	\$ 3.2100	\$ 47,299	\$ 64,791	
July	18,553	\$ 5.7800	\$ 107,236	19,674	\$ 0.9500	\$ 18,691	15,639	\$ 3.2100	\$ 50,202	\$ 68,893	
August	14,626	\$ 5.7800	\$ 84,538	16,461	\$ 0.9500	\$ 15,638	13,144	\$ 3.2100	\$ 42,491	\$ 57,829	
September	17,439	\$ 5.7800	\$ 100,797	19,462	\$ 0.9500	\$ 18,489	15,551	\$ 3.2100	\$ 49,919	\$ 68,408	
October	15,491	\$ 5.7800	\$ 89,538	16,638	\$ 0.9500	\$ 15,806	13,224	\$ 3.2100	\$ 42,449	\$ 58,255	
November	15,491	\$ 5.7800	\$ 89,538	16,638	\$ 0.9500	\$ 15,806	13,224	\$ 3.2100	\$ 42,449	\$ 58,255	
December	11,754	\$ 5.7800	\$ 67,938	11,973	\$ 0.9500	\$ 11,374	8,561	\$ 3.2100	\$ 27,481	\$ 38,855	
Total	172,243	\$ 5.78	\$ 995,565	187,970	\$ 0.95	\$ 178,572	147,316	\$ 3.21	\$ 472,884	\$ 651,456	

Hydro One		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	64,327	\$ 4.9103	\$ 315,867	68,949	\$ 0.6537	\$ 45,072	68,949	\$ 3.3041	\$ 227,814	\$ 272,886	
February	70,439	\$ 4.9103	\$ 345,878	70,661	\$ 0.6537	\$ 46,191	70,661	\$ 3.3041	\$ 233,469	\$ 279,660	
March	60,362	\$ 4.9103	\$ 296,396	60,716	\$ 0.6537	\$ 39,690	60,716	\$ 3.3041	\$ 200,613	\$ 240,303	
April	56,354	\$ 4.9103	\$ 276,713	56,745	\$ 0.6537	\$ 37,094	56,745	\$ 3.3041	\$ 187,492	\$ 224,587	
May	75,853	\$ 4.9103	\$ 372,459	75,853	\$ 0.6537	\$ 49,585	75,853	\$ 3.3041	\$ 250,624	\$ 300,209	
June	79,974	\$ 4.9103	\$ 392,694	79,974	\$ 0.6537	\$ 52,279	79,974	\$ 3.3041	\$ 264,241	\$ 316,519	
July	85,797	\$ 4.9103	\$ 421,290	85,797	\$ 0.6537	\$ 56,086	85,797	\$ 3.3041	\$ 283,483	\$ 339,569	
August	76,495	\$ 4.9103	\$ 375,613	76,495	\$ 0.6537	\$ 50,005	76,495	\$ 3.3041	\$ 252,747	\$ 302,751	
September	87,916	\$ 4.9103	\$ 431,696	88,719	\$ 0.6537	\$ 57,996	88,719	\$ 3.3041	\$ 293,137	\$ 351,133	
October	73,456	\$ 4.9103	\$ 360,689	73,456	\$ 0.6537	\$ 48,018	73,456	\$ 3.3041	\$ 242,705	\$ 290,723	
November	65,497	\$ 4.9103	\$ 321,608	65,866	\$ 0.6537	\$ 43,056	65,866	\$ 3.3041	\$ 217,626	\$ 260,683	
December	65,663	\$ 4.9103	\$ 322,423	66,124	\$ 0.6537	\$ 43,225	66,124	\$ 3.3041	\$ 218,480	\$ 261,705	
Total	862,132	\$ 4.91	\$ 4,233,326	869,354	\$ 0.65	\$ 568,297	869,354	\$ 3.30	\$ 2,872,431	\$ 3,440,728	

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	75,564	\$ 5.04	\$ 380,817	80,194	\$ 0.70	\$ 55,755	77,259	\$ 3.29	\$ 254,489	\$ 310,244	
February	82,253	\$ 5.04	\$ 414,163	82,485	\$ 0.70	\$ 57,424	79,446	\$ 3.29	\$ 261,669	\$ 319,093	
March	72,285	\$ 5.05	\$ 365,311	74,763	\$ 0.71	\$ 53,054	71,863	\$ 3.29	\$ 236,394	\$ 289,448	
April	69,067	\$ 5.07	\$ 350,194	70,944	\$ 0.71	\$ 50,583	67,845	\$ 3.29	\$ 223,127	\$ 273,707	
May	91,077	\$ 5.06	\$ 460,453	93,230	\$ 0.71	\$ 66,093	89,749	\$ 3.29	\$ 295,231	\$ 361,323	
June	95,952	\$ 5.06	\$ 485,047	98,386	\$ 0.71	\$ 69,770	94,709	\$ 3.29	\$ 311,540	\$ 381,310	
July	104,350	\$ 5.06	\$ 528,527	105,472	\$ 0.71	\$ 74,776	101,437	\$ 3.29	\$ 333,685	\$ 408,462	
August	91,121	\$ 5.05	\$ 460,151	92,955	\$ 0.71	\$ 65,642	89,638	\$ 3.29	\$ 294,938	\$ 360,580	
September	105,355	\$ 5.05	\$ 532,494	106,181	\$ 0.71	\$ 76,485	104,270	\$ 3.29	\$ 343,056	\$ 419,541	
October	88,947	\$ 5.06	\$ 450,227	90,094	\$ 0.71	\$ 63,824	86,680	\$ 3.29	\$ 285,154	\$ 348,978	
November	80,988	\$ 5.08	\$ 411,146	82,504	\$ 0.71	\$ 58,862	79,090	\$ 3.29	\$ 260,076	\$ 318,938	
December	77,417	\$ 5.04	\$ 390,361	78,097	\$ 0.70	\$ 54,600	74,685	\$ 3.29	\$ 245,961	\$ 300,560	
Total	1,034,375	\$ 5.06	\$ 5,228,890	1,057,324	\$ 0.71	\$ 746,868	1,016,670	\$ 3.29	\$ 3,345,316	\$ 4,092,184	

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 4,092,184



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	218,263,369	0	2,291,765	57.0%	3,002,436	0.0138
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	50,427,876	0	468,979	11.7%	614,408	0.0122
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282		89,832	361,861	9.0%	474,073	5.2773
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282		217,663	876,790	21.8%	1,148,680	5.2773
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	977,188	0	9,088	0.2%	11,906	0.0122
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738		664	1,908	0.0%	2,500	3.7650
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8604		3,263	9,333	0.2%	12,228	3.7474

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	218,263,369	0	1,789,760	56.6%	2,317,173	0.0106
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	50,427,876	0	378,209	12.0%	489,661	0.0097
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761		89,832	285,315	9.0%	369,393	4.1120
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761		217,663	691,319	21.9%	895,040	4.1120
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	977,188	0	7,329	0.2%	9,489	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864		664	1,518	0.0%	1,966	2.9602
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399		3,263	7,309	0.2%	9,463	2.9000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0138	218,263,369	0	3,002,436	57.0%	2,981,146	0.0137
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	50,427,876	0	614,408	11.7%	610,052	0.0121
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.2773		89,832	474,073	9.0%	470,712	5.2399
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.2773		217,663	1,148,680	21.8%	1,140,535	5.2399
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	977,188	0	11,906	0.2%	11,822	0.0121
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7650		664	2,500	0.0%	2,482	3.7383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7474		3,263	12,228	0.2%	12,141	3.7208

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106	218,263,369	0	2,317,173	56.6%	2,317,173	0.0106
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097	50,427,876	0	489,661	12.0%	489,661	0.0097
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120		89,832	369,393	9.0%	369,393	4.1120
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120		217,663	895,040	21.9%	895,040	4.1120
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097	977,188	0	9,489	0.2%	9,489	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9602		664	1,966	0.0%	1,966	2.9602
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9000		3,263	9,463	0.2%	9,463	2.9000



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	42.85				3.60%	44.39	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.95		0.0225		3.60%	34.14	0.0233
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	140.3		6.2332		3.60%	145.35	6.4576
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	313		5.5698		3.60%	324.27	5.7703
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.23		0.0137		3.60%	20.96	0.0142
SENTINEL LIGHTING SERVICE CLASSIFICATION	13.7		51.9484		3.60%	14.19	53.8185
STREET LIGHTING SERVICE CLASSIFICATION	2.63		1.7752		3.60%	2.72	1.8391
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2025 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1820	19%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	19.30%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

* OEB approved inflation rate effective in 2025

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	3.7383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	3.7208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	27	\$ 2.96	\$ 0.1114	27	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ -	750	\$ -	\$ (0.38)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.78			\$ 50.02	\$ 1.24	2.54%
RTSR - Network	\$ 0.0105	777	\$ 8.15	\$ 0.0137	777	\$ 10.64	\$ 2.49	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	777	\$ 6.37	\$ 0.0106	777	\$ 8.23	\$ 1.86	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.31			\$ 68.90	\$ 5.59	8.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	777	\$ 1.09	\$ 0.0014	777	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 151.65			\$ 157.24	\$ 5.59	3.69%
HST	13%		\$ 19.71	13%		\$ 20.44	\$ 0.73	3.69%
Ontario Electricity Rebate	19.3%		\$ (29.27)	19.3%		\$ (30.35)	\$ (1.08)	
Total Bill on TOU			\$ 142.10			\$ 147.34	\$ 5.24	3.69%

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	2000	\$ 45.00	\$ 0.0233	2000	\$ 46.60	\$ 1.60	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 77.95			\$ 80.74	\$ 2.79	3.58%
Line Losses on Cost of Power	\$ 0.1114	71	\$ 7.91	\$ 0.1114	71	\$ 7.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.08			\$ 94.67	\$ 1.59	1.71%
RTSR - Network	\$ 0.0093	2,071	\$ 19.26	\$ 0.0121	2,071	\$ 25.06	\$ 5.80	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	2,071	\$ 15.53	\$ 0.0097	2,071	\$ 20.09	\$ 4.56	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 127.87			\$ 139.81	\$ 11.95	9.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,071	\$ 2.90	\$ 0.0014	2,071	\$ 2.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 363.04			\$ 374.98	\$ 11.94	3.29%
HST	13%		\$ 47.19	13%		\$ 48.75	\$ 1.55	3.29%
Ontario Electricity Rebate	19.3%		\$ (70.07)	19.3%		\$ (72.37)	\$ (2.31)	
Total Bill on TOU			\$ 340.17			\$ 351.36	\$ 11.19	3.29%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	500	\$ 3,116.60	\$ 6.4576	500	\$ 3,228.80	\$ 112.20	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,256.90			\$ 3,374.15	\$ 117.25	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	500	\$ 148.50	\$ -	500	\$ -	\$ (148.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	500	\$ (19.25)	\$ -	500	\$ -	\$ 19.25	-100.00%
GA Rate Riders	\$ 0.0049	328,500	\$ 1,609.65	\$ -	328,500	\$ -	\$ (1,609.65)	-100.00%
Low Voltage Service Charge	\$ 1.1297	500	\$ 564.85	\$ 1.1297	500	\$ 564.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,560.65			\$ 3,939.00	\$ (1,621.65)	-29.16%
RTSR - Network	\$ 4.0282	500	\$ 2,014.10	\$ 5.2399	500	\$ 2,619.95	\$ 605.85	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	500	\$ 1,588.05	\$ 4.1120	500	\$ 2,056.00	\$ 467.95	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,162.80			\$ 8,614.95	\$ (547.85)	-5.98%
Wholesale Market Service Charge (WMS)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	340,162	\$ 476.23	\$ 0.0014	340,162	\$ 476.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	340,162	\$ 36,601.40	\$ 0.1076	340,162	\$ 36,601.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,771.41			\$ 47,223.56	\$ (547.85)	-1.15%
HST	13%		\$ 6,210.28	13%		\$ 6,139.06	\$ (71.22)	-1.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 53,981.69			\$ 53,362.62	\$ (619.07)	-1.15%

In the manager's summary, discuss the reason for the change in the distribution charges.

In the manager's summary, discuss the reason for the change in the delivery charges.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	2500	\$ 13,924.50	\$ 5.7703	2500	\$ 14,425.75	\$ 501.25	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,237.50			\$ 14,750.02	\$ 512.52	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	2,500	\$ 843.00	\$ -	2,500	\$ -	\$ (843.00)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	2,500	\$ (76.25)	\$ -	2,500	\$ -	\$ 76.25	-100.00%
GA Rate Riders	\$ 0.0049	1,600,000	\$ 7,840.00	\$ -	1,600,000	\$ -	\$ (7,840.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25,668.50			\$ 17,574.27	\$ (8,094.23)	-31.53%
RTSR - Network	\$ 4.0282	2,500	\$ 10,070.50	\$ 5.2399	2,500	\$ 13,099.75	\$ 3,029.25	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,280.00	\$ 2,339.75	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43,679.25			\$ 40,954.02	\$ (2,725.23)	-6.24%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,656,800	\$ 2,319.52	\$ 0.0014	1,656,800	\$ 2,319.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 231,726.30			\$ 229,001.07	\$ (2,725.23)	-1.18%
HST	13%		\$ 30,124.42	13%		\$ 29,770.14	\$ (354.28)	-1.18%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 261,850.72			\$ 258,771.21	\$ (3,079.51)	-1.18%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	437	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.23	1	\$ 20.23	\$ 20.96	1	\$ 20.96	\$ 0.73	3.61%
Distribution Volumetric Rate	\$ 0.0137	436.83333	\$ 5.98	\$ 0.0142	436.8333333	\$ 6.20	\$ 0.22	3.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	436.83333	\$ -	\$ -	436.8333333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.21			\$ 27.16	\$ 0.95	3.62%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.73	\$ 0.1114	16	\$ 1.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	437	\$ 0.39	\$ -	437	\$ -	\$ (0.39)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	437	\$ (0.04)	\$ -	437	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	437	\$ 1.22	\$ 0.0028	437	\$ 1.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.51			\$ 30.11	\$ 0.60	2.03%
RTSR - Network	\$ 0.0093	452	\$ 4.21	\$ 0.0121	452	\$ 5.47	\$ 1.27	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	452	\$ 3.39	\$ 0.0097	452	\$ 4.39	\$ 1.00	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.11			\$ 39.97	\$ 2.86	7.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452	\$ 2.04	\$ 0.0045	452	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	452	\$ 0.63	\$ 0.0014	452	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	275	\$ 23.94	\$ 0.0870	275	\$ 23.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	79	\$ 9.59	\$ 0.1220	79	\$ 9.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	83	\$ 15.11	\$ 0.1820	83	\$ 15.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.67			\$ 91.53	\$ 2.86	3.23%
HST	13%		\$ 11.53	13%		\$ 11.90	\$ 0.37	3.23%
Ontario Electricity Rebate	19.3%		\$ (17.11)	19.3%		\$ (17.67)	\$ (0.55)	
Total Bill on TOU			\$ 83.09			\$ 85.77	\$ 2.68	3.23%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	113	kWh	
Demand	1	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.70	1	\$ 13.70	\$ 14.19	1	\$ 14.19	\$ 0.49	3.58%
Distribution Volumetric Rate	\$ 51.9484	1	\$ 51.95	\$ 53.8185	1	\$ 53.82	\$ 1.87	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.65			\$ 68.01	\$ 2.36	3.60%
Line Losses on Cost of Power	\$ 0.1114	4	\$ 0.45	\$ 0.1114	4	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3384	1	\$ 0.34	\$ -	1	\$ -	\$ (0.34)	-100.00%
CBR Class B Rate Riders	-\$ 0.0407	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	113	\$ -	\$ -	113	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8133	1	\$ 0.81	\$ 0.8133	1	\$ 0.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.21			\$ 69.27	\$ 2.06	3.07%
RTSR - Network	\$ 2.8738	1	\$ 2.87	\$ 3.7383	1	\$ 3.74	\$ 0.86	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2864	1	\$ 2.29	\$ 2.9602	1	\$ 2.96	\$ 0.67	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72.37			\$ 75.97	\$ 3.60	4.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	117	\$ 0.53	\$ 0.0045	117	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	117	\$ 0.16	\$ 0.0014	117	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	71	\$ 6.19	\$ 0.0870	71	\$ 6.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	20	\$ 2.48	\$ 0.1220	20	\$ 2.48	\$ -	0.00%
TOU - On Peak	\$ 0.1820	21	\$ 3.90	\$ 0.1820	21	\$ 3.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 85.88			\$ 89.48	\$ 3.60	4.19%
HST	13%		\$ 11.16	13%		\$ 11.63	\$ 0.47	4.19%
Ontario Electricity Rebate	19.3%		\$ (16.57)	19.3%		\$ (17.27)	\$ (0.69)	
Total Bill on TOU			\$ 80.47			\$ 83.84	\$ 3.37	4.19%

In the manager's summary, discuss the reason for the increase in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,488	kWh
Demand	272	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.63	4950	\$ 13,018.50	\$ 2.72	4950	\$ 13,464.00	\$ 445.50	3.42%
Distribution Volumetric Rate	\$ 1.7752	271.90667	\$ 482.69	\$ 1.8391	271.906667	\$ 500.06	\$ 17.37	3.60%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271.90667	\$ -	\$ -	271.906667	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,501.19			\$ 13,964.06	\$ 462.87	3.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3279	272	\$ 89.16	\$ -	272	\$ -	\$ (89.16)	-100.00%
CBR Class B Rate Riders	-\$ 0.0401	272	\$ (10.90)	\$ -	272	\$ -	\$ 10.90	-100.00%
GA Rate Riders	\$ 0.0049	97,488	\$ 477.69	\$ -	97,488	\$ -	\$ (477.69)	-100.00%
Low Voltage Service Charge	\$ 0.7967	272	\$ 216.63	\$ 0.7967	272	\$ 216.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	272	\$ -	\$ -	272	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,273.76			\$ 14,180.69	\$ (93.07)	-0.65%
RTSR - Network	\$ 2.8604	272	\$ 777.76	\$ 3.7208	272	\$ 1,011.71	\$ 233.95	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2399	272	\$ 609.04	\$ 2.9000	272	\$ 788.53	\$ 179.49	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,660.57			\$ 15,980.93	\$ 320.36	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	100,949	\$ 454.27	\$ 0.0045	100,949	\$ 454.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	100,949	\$ 141.33	\$ 0.0014	100,949	\$ 141.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	100,949	\$ 10,862.14	\$ 0.1076	100,949	\$ 10,862.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28,355.81			\$ 28,676.17	\$ 320.36	1.13%
HST	13%		\$ 3,686.26	13%		\$ 3,727.90	\$ 41.65	1.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 32,042.07			\$ 32,404.07	\$ 362.01	1.13%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	348	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.38	\$ 0.1114	12	\$ 1.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	348	\$ 0.17	\$ -	348	\$ -	\$ (0.17)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	348	\$ (0.03)	\$ -	348	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	348	\$ 1.04	\$ 0.0030	348	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.83			\$ 47.23	\$ 1.40	3.06%
RTSR - Network	\$ 0.0105	360	\$ 3.78	\$ 0.0137	360	\$ 4.94	\$ 1.15	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	360	\$ 2.95	\$ 0.0106	360	\$ 3.82	\$ 0.86	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.57			\$ 55.99	\$ 3.42	6.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	360	\$ 1.62	\$ 0.0045	360	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	360	\$ 0.50	\$ 0.0014	360	\$ 0.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	219	\$ 19.07	\$ 0.0870	219	\$ 19.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	63	\$ 7.64	\$ 0.1220	63	\$ 7.64	\$ -	0.00%
TOU - On Peak	\$ 0.1820	66	\$ 12.03	\$ 0.1820	66	\$ 12.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.69			\$ 97.11	\$ 3.42	3.65%
HST	13%		\$ 12.18	13%		\$ 12.62	\$ 0.44	3.65%
Ontario Electricity Rebate	19.3%		\$ (18.08)	19.3%		\$ (18.74)	\$ (0.66)	
Total Bill on TOU			\$ 87.79			\$ 90.99	\$ 3.20	3.65%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.19	\$ 0.1114	11	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	300	\$ 0.15	\$ -	300	\$ -	\$ (0.15)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	\$ -	300	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	300	\$ 0.90	\$ 0.0030	300	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.48			\$ 46.90	\$ 1.42	3.12%
RTSR - Network	\$ 0.0105	311	\$ 3.26	\$ 0.0137	311	\$ 4.26	\$ 0.99	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	311	\$ 2.55	\$ 0.0106	311	\$ 3.29	\$ 0.75	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.29			\$ 54.44	\$ 3.16	6.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	311	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	311	\$ 0.43	\$ 0.0014	311	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	189	\$ 16.44	\$ 0.0870	189	\$ 16.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	57	\$ 10.37	\$ 0.1820	57	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.77			\$ 89.93	\$ 3.16	3.64%
HST	13%		\$ 11.28	13%		\$ 11.69	\$ 0.41	3.64%
Ontario Electricity Rebate	19.3%		\$ (16.75)	19.3%		\$ (17.36)	\$ (0.61)	
Total Bill on TOU			\$ 81.31			\$ 84.27	\$ 2.96	3.64%

In the manager's summary, discuss the reason for the increase in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	178	\$ 19.76	\$ 0.1114	178	\$ 19.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	5,000	\$ 2.50	\$ -	5,000	\$ -	\$ (2.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	5,000	\$ 15.00	\$ 0.0030	5,000	\$ 15.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.03			\$ 79.57	\$ (0.46)	-0.57%
RTSR - Network	\$ 0.0105	5,178	\$ 54.36	\$ 0.0137	5,178	\$ 70.93	\$ 16.57	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	5,178	\$ 42.46	\$ 0.0106	5,178	\$ 54.88	\$ 12.43	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 176.85			\$ 205.39	\$ 28.53	16.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,178	\$ 7.25	\$ 0.0014	5,178	\$ 7.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 764.40			\$ 792.94	\$ 28.53	3.73%
HST	13%		\$ 99.37	13%		\$ 103.08	\$ 3.71	3.73%
Ontario Electricity Rebate	19.3%		\$ (147.53)	19.3%		\$ (153.04)	\$ (5.51)	
Total Bill on TOU			\$ 716.24			\$ 742.98	\$ 26.74	3.73%

In the manager's summary, discuss the reason for the change in the distribution charges.

In the manager's summary, discuss the reason for the change in the delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	1200	\$ 27.00	\$ 0.0233	1200	\$ 27.96	\$ 0.96	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 62.10	\$ 2.15	3.59%
Line Losses on Cost of Power	\$ 0.1114	43	\$ 4.74	\$ 0.1114	43	\$ 4.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	1,200	\$ 0.84	\$ -	1,200	\$ -	\$ (0.84)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	1,200	\$ (0.12)	\$ -	1,200	\$ -	\$ 0.12	-100.00%
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,200	\$ 3.36	\$ 0.0028	1,200	\$ 3.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.19			\$ 70.62	\$ 1.43	2.07%
RTSR - Network	\$ 0.0093	1,243	\$ 11.56	\$ 0.0121	1,243	\$ 15.04	\$ 3.48	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	1,243	\$ 9.32	\$ 0.0097	1,243	\$ 12.05	\$ 2.73	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.07			\$ 97.71	\$ 7.64	8.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,243	\$ 1.74	\$ 0.0014	1,243	\$ 1.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	756	\$ 65.77	\$ 0.0870	756	\$ 65.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	216	\$ 26.35	\$ 0.1220	216	\$ 26.35	\$ -	0.00%
TOU - On Peak	\$ 0.1820	228	\$ 41.50	\$ 0.1820	228	\$ 41.50	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 231.27			\$ 238.91	\$ 7.64	3.30%
HST	13%		\$ 30.07	13%		\$ 31.06	\$ 0.99	3.30%
Ontario Electricity Rebate	19.3%		\$ (44.64)	19.3%		\$ (46.11)	\$ (1.48)	
Total Bill on TOU			\$ 216.70			\$ 223.86	\$ 7.16	3.30%

In the manager's summary, discuss the reason for the increase in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	5000	\$ 112.50	\$ 0.0233	5000	\$ 116.50	\$ 4.00	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 145.45			\$ 150.64	\$ 5.19	3.57%
Line Losses on Cost of Power	\$ 0.1114	178	\$ 19.76	\$ 0.1114	178	\$ 19.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	5,000	\$ 3.50	\$ -	5,000	\$ -	\$ (3.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0028	5,000	\$ 14.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 182.63			\$ 184.82	\$ 2.19	1.20%
RTSR - Network	\$ 0.0093	5,178	\$ 48.15	\$ 0.0121	5,178	\$ 62.65	\$ 14.50	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	5,178	\$ 38.83	\$ 0.0097	5,178	\$ 50.22	\$ 11.39	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 269.62			\$ 297.69	\$ 28.08	10.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,178	\$ 7.25	\$ 0.0014	5,178	\$ 7.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 857.16			\$ 885.24	\$ 28.08	3.28%
HST	13%		\$ 111.43	13%		\$ 115.08	\$ 3.65	3.28%
Ontario Electricity Rebate	19.3%		\$ (165.43)	19.3%		\$ (170.85)	\$ (5.42)	
Total Bill on TOU			\$ 803.16			\$ 829.47	\$ 26.31	3.28%

In the manager's summary, discuss the reasor

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0005	15,000	\$ 7.50	\$ -	15,000	\$ -	\$ (7.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	15,000	\$ 45.00	\$ 0.0030	15,000	\$ 45.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.27			\$ 89.81	\$ (4.46)	-4.73%
RTSR - Network	\$ 0.0105	15,533	\$ 163.09	\$ 0.0137	15,533	\$ 212.80	\$ 49.70	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	15,533	\$ 127.37	\$ 0.0106	15,533	\$ 164.64	\$ 37.28	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 384.73			\$ 467.25	\$ 82.52	21.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	15,533	\$ 21.75	\$ 0.0014	15,533	\$ 21.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	9,785	\$ 851.34	\$ 0.0870	9,785	\$ 851.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	2,796	\$ 341.09	\$ 0.1220	2,796	\$ 341.09	\$ -	0.00%
TOU - On Peak	\$ 0.1820	2,951	\$ 537.11	\$ 0.1820	2,951	\$ 537.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,206.16			\$ 2,288.69	\$ 82.52	3.74%
HST	13%		\$ 286.80	13%		\$ 297.53	\$ 10.73	3.74%
Ontario Electricity Rebate	19.3%		\$ (425.79)	19.3%		\$ (441.72)	\$ (15.93)	
Total Bill on TOU			\$ 2,067.18			\$ 2,144.50	\$ 77.32	3.74%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	60	\$ 373.99	\$ 6.4576	60	\$ 387.46	\$ 13.46	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 514.29			\$ 532.81	\$ 18.51	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	60	\$ 17.82	\$ -	60	\$ -	\$ (17.82)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	60	\$ (2.31)	\$ -	60	\$ -	\$ 2.31	-100.00%
GA Rate Riders	\$ 0.0049	20,000	\$ 98.00	\$ -	20,000	\$ -	\$ (98.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	60	\$ 67.78	\$ 1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 695.58			\$ 600.59	\$ (95.00)	-13.66%
RTSR - Network	\$ 4.0282	60	\$ 241.69	\$ 5.2399	60	\$ 314.39	\$ 72.70	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	60	\$ 190.57	\$ 4.1120	60	\$ 246.72	\$ 56.15	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,127.84			\$ 1,161.70	\$ 33.86	3.00%
Wholesale Market Service Charge (WMS)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,710	\$ 28.99	\$ 0.0014	20,710	\$ 28.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,710	\$ 2,228.40	\$ 0.1076	20,710	\$ 2,228.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,478.68			\$ 3,512.54	\$ 33.86	0.97%
HST	13%		\$ 452.23	13%		\$ 456.63	\$ 4.40	0.97%
Ontario Electricity Rebate	19.3%		\$ (671.38)	19.3%		\$ (677.92)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,930.91			\$ 3,969.17	\$ 38.26	0.97%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	750	\$ 4,674.90	\$ 6.4576	750	\$ 4,843.20	\$ 168.30	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,815.20			\$ 4,988.55	\$ 173.35	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	750	\$ 222.75	\$ -	750	\$ -	\$ (222.75)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	750	\$ (28.88)	\$ -	750	\$ -	\$ 28.88	-100.00%
GA Rate Riders	\$ 0.0049	500,000	\$ 2,450.00	\$ -	500,000	\$ -	\$ (2,450.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	750	\$ 847.28	\$ 1.1297	750	\$ 847.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,306.35			\$ 5,835.83	\$ (2,470.53)	-29.74%
RTSR - Network	\$ 4.0282	750	\$ 3,021.15	\$ 5.2399	750	\$ 3,929.93	\$ 908.78	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	750	\$ 2,382.08	\$ 4.1120	750	\$ 3,084.00	\$ 701.93	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,709.58			\$ 12,849.75	\$ (859.83)	-6.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	517,750	\$ 724.85	\$ 0.0014	517,750	\$ 724.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	517,750	\$ 55,709.90	\$ 0.1076	517,750	\$ 55,709.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 72,474.45			\$ 71,614.63	\$ (859.83)	-1.19%
HST	13%		\$ 9,421.68	13%		\$ 9,309.90	\$ (111.78)	-1.19%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 81,896.13			\$ 80,924.53	\$ (971.60)	-1.19%

In the manager's summary, discuss the reason for the change in the distribution component of the bill.

In the manager's summary, discuss the reason for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	2000	\$ 11,139.60	\$ 5.7703	2000	\$ 11,540.60	\$ 401.00	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,452.60			\$ 11,864.87	\$ 412.27	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	2,000	\$ 674.40	\$ -	2,000	\$ -	\$ (674.40)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	2,000	\$ (61.00)	\$ -	2,000	\$ -	\$ 61.00	-100.00%
GA Rate Riders	\$ 0.0049	1,000,000	\$ 4,900.00	\$ -	1,000,000	\$ -	\$ (4,900.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	2,000	\$ 2,259.40	\$ 1.1297	2,000	\$ 2,259.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,225.40			\$ 14,124.27	\$ (5,101.13)	-26.53%
RTSR - Network	\$ 4.0282	2,000	\$ 8,056.40	\$ 5.2399	2,000	\$ 10,479.80	\$ 2,423.40	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	2,000	\$ 6,352.20	\$ 4.1120	2,000	\$ 8,224.00	\$ 1,871.80	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,634.00			\$ 32,828.07	\$ (805.93)	-2.40%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,035,500	\$ 1,449.70	\$ 0.0014	1,035,500	\$ 1,449.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,035,500	\$ 111,419.80	\$ 0.1076	1,035,500	\$ 111,419.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 151,163.50			\$ 150,357.57	\$ (805.93)	-0.53%
HST	13%		\$ 19,651.26	13%		\$ 19,546.48	\$ (104.77)	-0.53%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 170,814.76			\$ 169,904.05	\$ (910.70)	-0.53%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	4000	\$ 22,279.20	\$ 5.7703	4000	\$ 23,081.20	\$ 802.00	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,592.20			\$ 23,405.47	\$ 813.27	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	4,000	\$ 1,348.80	\$ -	4,000	\$ -	\$ (1,348.80)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	4,000	\$ (122.00)	\$ -	4,000	\$ -	\$ 122.00	-100.00%
GA Rate Riders	\$ 0.0049	3,000,000	\$ 14,700.00	\$ -	3,000,000	\$ -	\$ (14,700.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	4,000	\$ 4,518.80	\$ 1.1297	4,000	\$ 4,518.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43,037.80			\$ 27,924.27	\$ (15,113.53)	-35.12%
RTSR - Network	\$ 4.0282	4,000	\$ 16,112.80	\$ 5.2399	4,000	\$ 20,959.60	\$ 4,846.80	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	4,000	\$ 12,704.40	\$ 4.1120	4,000	\$ 16,448.00	\$ 3,743.60	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71,855.00			\$ 65,331.87	\$ (6,523.13)	-9.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,106,500	\$ 4,349.10	\$ 0.0014	3,106,500	\$ 4,349.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,106,500	\$ 334,259.40	\$ 0.1076	3,106,500	\$ 334,259.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 424,443.00			\$ 417,919.87	\$ (6,523.13)	-1.54%
HST	13%		\$ 55,177.59	13%		\$ 54,329.58	\$ (848.01)	-1.54%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 479,620.59			\$ 472,249.45	\$ (7,371.14)	-1.54%

In the manager's summary, discuss the reason for the change in the distribution component of the bill.

In the manager's summary, discuss the reason for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	160	\$ 997.31	\$ 6.4576	160	\$ 1,033.22	\$ 35.90	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,137.61			\$ 1,178.57	\$ 40.95	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	160	\$ 47.52	\$ -	160	\$ -	\$ (47.52)	-100.00%
CBR Class B Rate Riders	\$ 0.0385	160	\$ (6.16)	\$ -	160	\$ -	\$ 6.16	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1297	160	\$ 180.75	\$ 1.1297	160	\$ 180.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.72			\$ 1,359.32	\$ (0.41)	-0.03%
RTSR - Network	\$ 4.0282	160	\$ 644.51	\$ 5.2399	160	\$ 838.38	\$ 193.87	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	160	\$ 508.18	\$ 4.1120	160	\$ 657.92	\$ 149.74	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,512.41			\$ 2,855.62	\$ 343.21	13.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	71,450	\$ 100.03	\$ 0.0014	71,450	\$ 100.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	45,013	\$ 3,916.15	\$ 0.0870	45,013	\$ 3,916.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,861	\$ 1,569.03	\$ 0.1220	12,861	\$ 1,569.03	\$ -	0.00%
TOU - On Peak	\$ 0.1820	13,575	\$ 2,470.72	\$ 0.1820	13,575	\$ 2,470.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10,890.12			\$ 11,233.33	\$ 343.21	3.15%
HST	13%		\$ 1,415.72	13%		\$ 1,460.33	\$ 44.62	3.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 12,305.83			\$ 12,693.66	\$ 387.83	3.15%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.

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Appendix C

2025 GA Analysis Workform

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3

(Intentionally Blank)



GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name Halton Hills Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2022

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a -If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	-0.2%
Cumulative Balance	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	1.1%
Cumulative Balance	1.1%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	489,350,603	kWh	100%
RPP	A	283,688,488	kWh	53.9%
Non-RPP	B = D+E	225,662,116	kWh	46.1%
Non-RPP Class A	D	77,828,121	kWh	15.9%
Non-RPP Class B*	E	147,833,994	kWh	30.2%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = FJ	L	M = FL	N=M-K
January	12,287,335	13,830,599	12,719,335	11,176,071	0.03138	\$ 350,705	0.05377	\$ 600,937	\$ 250,232
February	12,592,432	12,719,335	12,805,575	12,678,671	0.06285	\$ 796,855	0.08249	\$ 1,045,864	\$ 249,009
March	11,184,244	12,805,575	11,995,603	10,374,273	0.06989	\$ 725,058	0.08031	\$ 833,158	\$ 108,100
April	12,572,369	11,995,603	13,276,709	13,853,475	0.08249	\$ 1,142,773	0.09853	\$ 1,364,983	\$ 222,210
May	11,581,030	13,276,709	11,952,381	10,256,702	0.08249	\$ 846,075	0.09962	\$ 1,021,773	\$ 175,697
June	12,813,360	11,952,381	12,456,994	13,317,974	0.09853	\$ 1,312,220	0.08293	\$ 1,104,460	\$ (207,760)
July	13,258,342	12,456,994	12,853,954	13,655,301	0.09962	\$ 1,360,341	0.04949	\$ 675,801	\$ (684,540)
August	13,610,989	12,853,954	13,112,026	13,869,062	0.05377	\$ 745,739	0.07606	\$ 1,054,881	\$ 309,141
September	13,432,140	13,112,026	12,968,580	13,288,694	0.05837	\$ 775,661	0.05093	\$ 676,793	\$ (98,868)
October	13,192,929	12,968,580	13,043,332	13,267,681	0.07332	\$ 972,786	0.09498	\$ 1,127,488	\$ 154,701
November	13,357,578	13,043,332	13,165,904	13,480,150	0.07040	\$ 949,003	0.07090	\$ 955,743	\$ 6,740
December	13,390,348	13,165,904	13,580,591	13,805,035	0.08340	\$ 1,151,340	0.06622	\$ 914,169	\$ (237,170)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	153,273,097	154,180,994	153,930,985	153,023,089		\$ 11,128,556		\$ 11,376,048	\$ 247,492

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=O-R
156,082,235	153,023,089	3,059,146	0.07499	\$ 229,416

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ 476,908

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 449,528		If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 449,528
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 476,908
	Unresolved Difference	\$ (27,380)
	Unresolved Difference as % of Expected GA Payments to IESO	-0.2%

Calculated Loss Factor 1.0351
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0355
-0.0004

Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	- 466,310	833,911	367,601	32,104,486	1.1%
Cumulative	- 466,310	833,911	367,601	32,104,486	1.1%

The annual Account 1588 balance relative to cost o

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

HHHI notes that there was an out of period GA Adjustment on an IESO invoice in 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824 is used as a reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes 0.0%, thus meeting the 1% threshold.

GA Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 2022 CT 148 true-up of GA Charges based on actual Non-RPP	113,192	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	113,192		
Total principal adjustments included in last approved balance			
Difference	113,192		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 2022 CT 148 true-up of GA Charges based on actual RPP volumes	(113,192)	Yes	
2 CT 1142/142 true-up based on actuals	(706,662)	Yes	
3			
4			
5			
6			
7			
8			
Total	(819,854)		
Total principal adjustments included in last approved balance			
Difference	(819,854)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 2022 CT 148 true-up of GA Charges based on actual Non-RPP	(113,192)	2024
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(113,192)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3 2022 CT 148 True-up not processed in 2023	113,192	2024
	4		
	5		
	6		
	7		
	8 2022 CT 148 true-up of GA Charges - not posted		
	Total Current Year Principal Adjustments	113,192	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 2022 CT 148 true-up of GA Charges based on actual RPP volumes	113,192	2,024
	2 CT 1142/142 true-up based on actuals	706,662	2,023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	819,854	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals	127,249	2,024
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8 2022 CT 148 true-up of GA Charges - not posted	(113,192)	
	Total Current Year Principal Adjustments	14,057	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	833,911	

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Appendix D

2025 Proposed Tariff of Rates and Charges to be effective May 1, 2025

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Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	3.7383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	3.7208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Appendix E

2025 Proposed Bill Impacts

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	27	\$ 2.96	\$ 0.1114	27	\$ 2.96	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	\$ -	750	\$ -	\$ (0.38)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.78			\$ 50.02	\$ 1.24	2.54%
RTSR - Network	\$ 0.0105	777	\$ 8.15	\$ 0.0137	777	\$ 10.64	\$ 2.49	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	777	\$ 6.37	\$ 0.0106	777	\$ 8.23	\$ 1.86	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.31			\$ 68.90	\$ 5.59	8.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	777	\$ 1.09	\$ 0.0014	777	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 151.65			\$ 157.24	\$ 5.59	3.69%
HST	13%		\$ 19.71	13%		\$ 20.44	\$ 0.73	3.69%
Ontario Electricity Rebate	19.3%		\$ (29.27)	19.3%		\$ (30.35)	\$ (1.08)	
Total Bill on TOU			\$ 142.10			\$ 147.34	\$ 5.24	3.69%

In the manager's summary, discuss the reason for the increase in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	2000	\$ 45.00	\$ 0.0233	2000	\$ 46.60	\$ 1.60	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 77.95			\$ 80.74	\$ 2.79	3.58%
Line Losses on Cost of Power	\$ 0.1114	71	\$ 7.91	\$ 0.1114	71	\$ 7.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ -	2,000	\$ -	\$ (1.40)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 93.08			\$ 94.67	\$ 1.59	1.71%
RTSR - Network	\$ 0.0093	2,071	\$ 19.26	\$ 0.0121	2,071	\$ 25.06	\$ 5.80	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	2,071	\$ 15.53	\$ 0.0097	2,071	\$ 20.09	\$ 4.56	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 127.87			\$ 139.81	\$ 11.95	9.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,071	\$ 2.90	\$ 0.0014	2,071	\$ 2.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 363.04			\$ 374.98	\$ 11.94	3.29%
HST	13%		\$ 47.19	13%		\$ 48.75	\$ 1.55	3.29%
Ontario Electricity Rebate	19.3%		\$ (70.07)	19.3%		\$ (72.37)	\$ (2.31)	
Total Bill on TOU			\$ 340.17			\$ 351.36	\$ 11.19	3.29%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	500	\$ 3,116.60	\$ 6.4576	500	\$ 3,228.80	\$ 112.20	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,256.90			\$ 3,374.15	\$ 117.25	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	500	\$ 148.50	\$ -	500	\$ -	\$ (148.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	500	\$ (19.25)	\$ -	500	\$ -	\$ 19.25	-100.00%
GA Rate Riders	\$ 0.0049	328,500	\$ 1,609.65	\$ -	328,500	\$ -	\$ (1,609.65)	-100.00%
Low Voltage Service Charge	\$ 1.1297	500	\$ 564.85	\$ 1.1297	500	\$ 564.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,560.65			\$ 3,939.00	\$ (1,621.65)	-29.16%
RTSR - Network	\$ 4.0282	500	\$ 2,014.10	\$ 5.2399	500	\$ 2,619.95	\$ 605.85	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	500	\$ 1,588.05	\$ 4.1120	500	\$ 2,056.00	\$ 467.95	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,162.80			\$ 8,614.95	\$ (547.85)	-5.98%
Wholesale Market Service Charge (WMS)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	340,162	\$ 476.23	\$ 0.0014	340,162	\$ 476.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	340,162	\$ 36,601.40	\$ 0.1076	340,162	\$ 36,601.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47,771.41			\$ 47,223.56	\$ (547.85)	-1.15%
HST	13%		\$ 6,210.28	13%		\$ 6,139.06	\$ (71.22)	-1.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 53,981.69			\$ 53,362.62	\$ (619.07)	-1.15%

In the manager's summary, discuss the reason for the change in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	2500	\$ 13,924.50	\$ 5.7703	2500	\$ 14,425.75	\$ 501.25	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,237.50			\$ 14,750.02	\$ 512.52	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	2,500	\$ 843.00	\$ -	2,500	\$ -	\$ (843.00)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	2,500	\$ (76.25)	\$ -	2,500	\$ -	\$ 76.25	-100.00%
GA Rate Riders	\$ 0.0049	1,600,000	\$ 7,840.00	\$ -	1,600,000	\$ -	\$ (7,840.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25,668.50			\$ 17,574.27	\$ (8,094.23)	-31.53%
RTSR - Network	\$ 4.0282	2,500	\$ 10,070.50	\$ 5.2399	2,500	\$ 13,099.75	\$ 3,029.25	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,280.00	\$ 2,339.75	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43,679.25			\$ 40,954.02	\$ (2,725.23)	-6.24%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,656,800	\$ 2,319.52	\$ 0.0014	1,656,800	\$ 2,319.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 231,726.30			\$ 229,001.07	\$ (2,725.23)	-1.18%
HST	13%		\$ 30,124.42	13%		\$ 29,770.14	\$ (354.28)	-1.18%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 261,850.72			\$ 258,771.21	\$ (3,079.51)	-1.18%

In the manager's summary, discuss the reason for the change in the distribution and delivery sub-totals.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	437	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.23	1	\$ 20.23	\$ 20.96	1	\$ 20.96	\$ 0.73	3.61%
Distribution Volumetric Rate	\$ 0.0137	436.83333	\$ 5.98	\$ 0.0142	436.8333333	\$ 6.20	\$ 0.22	3.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	436.83333	\$ -	\$ -	436.8333333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.21			\$ 27.16	\$ 0.95	3.62%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.73	\$ 0.1114	16	\$ 1.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	437	\$ 0.39	\$ -	437	\$ -	\$ (0.39)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	437	\$ (0.04)	\$ -	437	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	437	\$ 1.22	\$ 0.0028	437	\$ 1.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.51			\$ 30.11	\$ 0.60	2.03%
RTSR - Network	\$ 0.0093	452	\$ 4.21	\$ 0.0121	452	\$ 5.47	\$ 1.27	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	452	\$ 3.39	\$ 0.0097	452	\$ 4.39	\$ 1.00	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.11			\$ 39.97	\$ 2.86	7.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452	\$ 2.04	\$ 0.0045	452	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	452	\$ 0.63	\$ 0.0014	452	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	275	\$ 23.94	\$ 0.0870	275	\$ 23.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	79	\$ 9.59	\$ 0.1220	79	\$ 9.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	83	\$ 15.11	\$ 0.1820	83	\$ 15.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.67			\$ 91.53	\$ 2.86	3.23%
HST	13%		\$ 11.53	13%		\$ 11.90	\$ 0.37	3.23%
Ontario Electricity Rebate	19.3%		\$ (17.11)	19.3%		\$ (17.67)	\$ (0.55)	
Total Bill on TOU			\$ 83.09			\$ 85.77	\$ 2.68	3.23%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	113	kWh	
Demand	1	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.70	1	\$ 13.70	\$ 14.19	1	\$ 14.19	\$ 0.49	3.58%
Distribution Volumetric Rate	\$ 51.9484	1	\$ 51.95	\$ 53.8185	1	\$ 53.82	\$ 1.87	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.65			\$ 68.01	\$ 2.36	3.60%
Line Losses on Cost of Power	\$ 0.1114	4	\$ 0.45	\$ 0.1114	4	\$ 0.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3384	1	\$ 0.34	\$ -	1	\$ -	\$ (0.34)	-100.00%
CBR Class B Rate Riders	-\$ 0.0407	1	\$ (0.04)	\$ -	1	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ -	113	\$ -	\$ -	113	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8133	1	\$ 0.81	\$ 0.8133	1	\$ 0.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 67.21			\$ 69.27	\$ 2.06	3.07%
RTSR - Network	\$ 2.8738	1	\$ 2.87	\$ 3.7383	1	\$ 3.74	\$ 0.86	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2864	1	\$ 2.29	\$ 2.9602	1	\$ 2.96	\$ 0.67	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72.37			\$ 75.97	\$ 3.60	4.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	117	\$ 0.53	\$ 0.0045	117	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	117	\$ 0.16	\$ 0.0014	117	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	71	\$ 6.19	\$ 0.0870	71	\$ 6.19	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	20	\$ 2.48	\$ 0.1220	20	\$ 2.48	\$ -	0.00%
TOU - On Peak	\$ 0.1820	21	\$ 3.90	\$ 0.1820	21	\$ 3.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 85.88			\$ 89.48	\$ 3.60	4.19%
HST	13%		\$ 11.16	13%		\$ 11.63	\$ 0.47	4.19%
Ontario Electricity Rebate	19.3%		\$ (16.57)	19.3%		\$ (17.27)	\$ (0.69)	
Total Bill on TOU			\$ 80.47			\$ 83.84	\$ 3.37	4.19%

In the manager's summary, discuss the reason for the increase in the RTSR - Network charge.

In the manager's summary, discuss the reason for the increase in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,488	kWh
Demand	272	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.63	4950	\$ 13,018.50	\$ 2.72	4950	\$ 13,464.00	\$ 445.50	3.42%
Distribution Volumetric Rate	\$ 1.7752	271.90667	\$ 482.69	\$ 1.8391	271.906667	\$ 500.06	\$ 17.37	3.60%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271.90667	\$ -	\$ -	271.906667	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13,501.19			\$ 13,964.06	\$ 462.87	3.43%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3279	272	\$ 89.16	\$ -	272	\$ -	\$ (89.16)	-100.00%
CBR Class B Rate Riders	-\$ 0.0401	272	\$ (10.90)	\$ -	272	\$ -	\$ 10.90	-100.00%
GA Rate Riders	\$ 0.0049	97,488	\$ 477.69	\$ -	97,488	\$ -	\$ (477.69)	-100.00%
Low Voltage Service Charge	\$ 0.7967	272	\$ 216.63	\$ 0.7967	272	\$ 216.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	272	\$ -	\$ -	272	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,273.76			\$ 14,180.69	\$ (93.07)	-0.65%
RTSR - Network	\$ 2.8604	272	\$ 777.76	\$ 3.7208	272	\$ 1,011.71	\$ 233.95	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2399	272	\$ 609.04	\$ 2.9000	272	\$ 788.53	\$ 179.49	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15,660.57			\$ 15,980.93	\$ 320.36	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	100,949	\$ 454.27	\$ 0.0045	100,949	\$ 454.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	100,949	\$ 141.33	\$ 0.0014	100,949	\$ 141.33	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	100,949	\$ 10,862.14	\$ 0.1076	100,949	\$ 10,862.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28,355.81			\$ 28,676.17	\$ 320.36	1.13%
HST	13%		\$ 3,686.26	13%		\$ 3,727.90	\$ 41.65	1.13%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 32,042.07			\$ 32,404.07	\$ 362.01	1.13%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	348	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.38	\$ 0.1114	12	\$ 1.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	348	\$ 0.17	\$ -	348	\$ -	\$ (0.17)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	348	\$ (0.03)	\$ -	348	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	348	\$ 1.04	\$ 0.0030	348	\$ 1.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	348	\$ -	\$ -	348	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.83			\$ 47.23	\$ 1.40	3.06%
RTSR - Network	\$ 0.0105	360	\$ 3.78	\$ 0.0137	360	\$ 4.94	\$ 1.15	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	360	\$ 2.95	\$ 0.0106	360	\$ 3.82	\$ 0.86	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.57			\$ 55.99	\$ 3.42	6.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	360	\$ 1.62	\$ 0.0045	360	\$ 1.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	360	\$ 0.50	\$ 0.0014	360	\$ 0.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	219	\$ 19.07	\$ 0.0870	219	\$ 19.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	63	\$ 7.64	\$ 0.1220	63	\$ 7.64	\$ -	0.00%
TOU - On Peak	\$ 0.1820	66	\$ 12.03	\$ 0.1820	66	\$ 12.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.69			\$ 97.11	\$ 3.42	3.65%
HST	13%		\$ 12.18	13%		\$ 12.62	\$ 0.44	3.65%
Ontario Electricity Rebate	19.3%		\$ (18.08)	19.3%		\$ (18.74)	\$ (0.66)	
Total Bill on TOU			\$ 87.79			\$ 90.99	\$ 3.20	3.65%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.19	\$ 0.1114	11	\$ 1.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	300	\$ 0.15	\$ -	300	\$ -	\$ (0.15)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	\$ -	300	\$ -	\$ 0.03	-100.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	300	\$ 0.90	\$ 0.0030	300	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.48			\$ 46.90	\$ 1.42	3.12%
RTSR - Network	\$ 0.0105	311	\$ 3.26	\$ 0.0137	311	\$ 4.26	\$ 0.99	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	311	\$ 2.55	\$ 0.0106	311	\$ 3.29	\$ 0.75	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.29			\$ 54.44	\$ 3.16	6.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	311	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	311	\$ 0.43	\$ 0.0014	311	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	189	\$ 16.44	\$ 0.0870	189	\$ 16.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	54	\$ 6.59	\$ 0.1220	54	\$ 6.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820	57	\$ 10.37	\$ 0.1820	57	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 86.77			\$ 89.93	\$ 3.16	3.64%
HST	13%		\$ 11.28	13%		\$ 11.69	\$ 0.41	3.64%
Ontario Electricity Rebate	19.3%		\$ (16.75)	19.3%		\$ (17.36)	\$ (0.61)	
Total Bill on TOU			\$ 81.31			\$ 84.27	\$ 2.96	3.64%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ 0.1114	178	\$ 19.76	\$ 0.1114	178	\$ 19.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	5,000	\$ 2.50	\$ -	5,000	\$ -	\$ (2.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	5,000	\$ 15.00	\$ 0.0030	5,000	\$ 15.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.03			\$ 79.57	\$ (0.46)	-0.57%
RTSR - Network	\$ 0.0105	5,178	\$ 54.36	\$ 0.0137	5,178	\$ 70.93	\$ 16.57	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	5,178	\$ 42.46	\$ 0.0106	5,178	\$ 54.88	\$ 12.43	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 176.85			\$ 205.39	\$ 28.53	16.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,178	\$ 7.25	\$ 0.0014	5,178	\$ 7.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 764.40			\$ 792.94	\$ 28.53	3.73%
HST	13%		\$ 99.37	13%		\$ 103.08	\$ 3.71	3.73%
Ontario Electricity Rebate	19.3%		\$ (147.53)	19.3%		\$ (153.04)	\$ (5.51)	
Total Bill on TOU			\$ 716.24			\$ 742.98	\$ 26.74	3.73%

In the manager's summary, discuss the reason for the change in the distribution charges.

In the manager's summary, discuss the reason for the change in the delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,200	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	1200	\$ 27.00	\$ 0.0233	1200	\$ 27.96	\$ 0.96	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 59.95			\$ 62.10	\$ 2.15	3.59%
Line Losses on Cost of Power	\$ 0.1114	43	\$ 4.74	\$ 0.1114	43	\$ 4.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	1,200	\$ 0.84	\$ -	1,200	\$ -	\$ (0.84)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	1,200	\$ (0.12)	\$ -	1,200	\$ -	\$ 0.12	-100.00%
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,200	\$ 3.36	\$ 0.0028	1,200	\$ 3.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.19			\$ 70.62	\$ 1.43	2.07%
RTSR - Network	\$ 0.0093	1,243	\$ 11.56	\$ 0.0121	1,243	\$ 15.04	\$ 3.48	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	1,243	\$ 9.32	\$ 0.0097	1,243	\$ 12.05	\$ 2.73	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.07			\$ 97.71	\$ 7.64	8.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,243	\$ 1.74	\$ 0.0014	1,243	\$ 1.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	756	\$ 65.77	\$ 0.0870	756	\$ 65.77	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	216	\$ 26.35	\$ 0.1220	216	\$ 26.35	\$ -	0.00%
TOU - On Peak	\$ 0.1820	228	\$ 41.50	\$ 0.1820	228	\$ 41.50	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 231.27			\$ 238.91	\$ 7.64	3.30%
HST	13%		\$ 30.07	13%		\$ 31.06	\$ 0.99	3.30%
Ontario Electricity Rebate	19.3%		\$ (44.64)	19.3%		\$ (46.11)	\$ (1.48)	
Total Bill on TOU			\$ 216.70			\$ 223.86	\$ 7.16	3.30%

In the manager's summary, discuss the reason for the increase in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.95	1	\$ 32.95	\$ 34.14	1	\$ 34.14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0.0225	5000	\$ 112.50	\$ 0.0233	5000	\$ 116.50	\$ 4.00	3.56%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 145.45			\$ 150.64	\$ 5.19	3.57%
Line Losses on Cost of Power	\$ 0.1114	178	\$ 19.76	\$ 0.1114	178	\$ 19.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	5,000	\$ 3.50	\$ -	5,000	\$ -	\$ (3.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	\$ -	5,000	\$ -	\$ 0.50	-100.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0028	5,000	\$ 14.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 182.63			\$ 184.82	\$ 2.19	1.20%
RTSR - Network	\$ 0.0093	5,178	\$ 48.15	\$ 0.0121	5,178	\$ 62.65	\$ 14.50	30.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0075	5,178	\$ 38.83	\$ 0.0097	5,178	\$ 50.22	\$ 11.39	29.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 269.62			\$ 297.69	\$ 28.08	10.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	5,178	\$ 7.25	\$ 0.0014	5,178	\$ 7.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,150	\$ 274.05	\$ 0.0870	3,150	\$ 274.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak	\$ 0.1820	950	\$ 172.90	\$ 0.1820	950	\$ 172.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 857.16			\$ 885.24	\$ 28.08	3.28%
HST	13%		\$ 111.43	13%		\$ 115.08	\$ 3.65	3.28%
Ontario Electricity Rebate	19.3%		\$ (165.43)	19.3%		\$ (170.85)	\$ (5.42)	
Total Bill on TOU			\$ 803.16			\$ 829.47	\$ 26.31	3.28%

In the manager's summary, discuss the reasor

In the manager's summary, discuss the reasor

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.85	1	\$ 42.85	\$ 44.39	1	\$ 44.39	\$ 1.54	3.59%
Distribution Volumetric Rate	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 42.85			\$ 44.39	\$ 1.54	3.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0005	15,000	\$ 7.50	\$ -	15,000	\$ -	\$ (7.50)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	\$ -	15,000	\$ -	\$ 1.50	-100.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	15,000	\$ 45.00	\$ 0.0030	15,000	\$ 45.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.27			\$ 89.81	\$ (4.46)	-4.73%
RTSR - Network	\$ 0.0105	15,533	\$ 163.09	\$ 0.0137	15,533	\$ 212.80	\$ 49.70	30.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	15,533	\$ 127.37	\$ 0.0106	15,533	\$ 164.64	\$ 37.28	29.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 384.73			\$ 467.25	\$ 82.52	21.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	15,533	\$ 21.75	\$ 0.0014	15,533	\$ 21.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	9,785	\$ 851.34	\$ 0.0870	9,785	\$ 851.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	2,796	\$ 341.09	\$ 0.1220	2,796	\$ 341.09	\$ -	0.00%
TOU - On Peak	\$ 0.1820	2,951	\$ 537.11	\$ 0.1820	2,951	\$ 537.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,206.16			\$ 2,288.69	\$ 82.52	3.74%
HST	13%		\$ 286.80	13%		\$ 297.53	\$ 10.73	3.74%
Ontario Electricity Rebate	19.3%		\$ (425.79)	19.3%		\$ (441.72)	\$ (15.93)	
Total Bill on TOU			\$ 2,067.18			\$ 2,144.50	\$ 77.32	3.74%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	60	\$ 373.99	\$ 6.4576	60	\$ 387.46	\$ 13.46	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 514.29			\$ 532.81	\$ 18.51	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	60	\$ 17.82	\$ -	60	\$ -	\$ (17.82)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	60	\$ (2.31)	\$ -	60	\$ -	\$ 2.31	-100.00%
GA Rate Riders	\$ 0.0049	20,000	\$ 98.00	\$ -	20,000	\$ -	\$ (98.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	60	\$ 67.78	\$ 1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 695.58			\$ 600.59	\$ (95.00)	-13.66%
RTSR - Network	\$ 4.0282	60	\$ 241.69	\$ 5.2399	60	\$ 314.39	\$ 72.70	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	60	\$ 190.57	\$ 4.1120	60	\$ 246.72	\$ 56.15	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,127.84			\$ 1,161.70	\$ 33.86	3.00%
Wholesale Market Service Charge (WMS)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	20,710	\$ 28.99	\$ 0.0014	20,710	\$ 28.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,710	\$ 2,228.40	\$ 0.1076	20,710	\$ 2,228.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,478.68			\$ 3,512.54	\$ 33.86	0.97%
HST	13%		\$ 452.23	13%		\$ 456.63	\$ 4.40	0.97%
Ontario Electricity Rebate	19.3%		\$ (671.38)	19.3%		\$ (677.92)	\$ (6.54)	-0.97%
Total Bill on Average IESO Wholesale Market Price			\$ 3,930.91			\$ 3,969.17	\$ 38.26	0.97%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	750	\$ 4,674.90	\$ 6.4576	750	\$ 4,843.20	\$ 168.30	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,815.20			\$ 4,988.55	\$ 173.35	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	750	\$ 222.75	\$ -	750	\$ -	\$ (222.75)	-100.00%
CBR Class B Rate Riders	-\$ 0.0385	750	\$ (28.88)	\$ -	750	\$ -	\$ 28.88	-100.00%
GA Rate Riders	\$ 0.0049	500,000	\$ 2,450.00	\$ -	500,000	\$ -	\$ (2,450.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	750	\$ 847.28	\$ 1.1297	750	\$ 847.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,306.35			\$ 5,835.83	\$ (2,470.53)	-29.74%
RTSR - Network	\$ 4.0282	750	\$ 3,021.15	\$ 5.2399	750	\$ 3,929.93	\$ 908.78	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	750	\$ 2,382.08	\$ 4.1120	750	\$ 3,084.00	\$ 701.93	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,709.58			\$ 12,849.75	\$ (859.83)	-6.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	517,750	\$ 724.85	\$ 0.0014	517,750	\$ 724.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	517,750	\$ 55,709.90	\$ 0.1076	517,750	\$ 55,709.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 72,474.45			\$ 71,614.63	\$ (859.83)	-1.19%
HST	13%		\$ 9,421.68	13%		\$ 9,309.90	\$ (111.78)	-1.19%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 81,896.13			\$ 80,924.53	\$ (971.60)	-1.19%

In the manager's summary, discuss the reason for the change in the distribution component of the bill.

In the manager's summary, discuss the reason for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	2000	\$ 11,139.60	\$ 5.7703	2000	\$ 11,540.60	\$ 401.00	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,452.60			\$ 11,864.87	\$ 412.27	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	2,000	\$ 674.40	\$ -	2,000	\$ -	\$ (674.40)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	2,000	\$ (61.00)	\$ -	2,000	\$ -	\$ 61.00	-100.00%
GA Rate Riders	\$ 0.0049	1,000,000	\$ 4,900.00	\$ -	1,000,000	\$ -	\$ (4,900.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	2,000	\$ 2,259.40	\$ 1.1297	2,000	\$ 2,259.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,225.40			\$ 14,124.27	\$ (5,101.13)	-26.53%
RTSR - Network	\$ 4.0282	2,000	\$ 8,056.40	\$ 5.2399	2,000	\$ 10,479.80	\$ 2,423.40	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	2,000	\$ 6,352.20	\$ 4.1120	2,000	\$ 8,224.00	\$ 1,871.80	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33,634.00			\$ 32,828.07	\$ (805.93)	-2.40%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,035,500	\$ 1,449.70	\$ 0.0014	1,035,500	\$ 1,449.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,035,500	\$ 111,419.80	\$ 0.1076	1,035,500	\$ 111,419.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 151,163.50			\$ 150,357.57	\$ (805.93)	-0.53%
HST	13%		\$ 19,651.26	13%		\$ 19,546.48	\$ (104.77)	-0.53%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 170,814.76			\$ 169,904.05	\$ (910.70)	-0.53%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the distribution rates.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 313.00	1	\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5698	4000	\$ 22,279.20	\$ 5.7703	4000	\$ 23,081.20	\$ 802.00	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,592.20			\$ 23,405.47	\$ 813.27	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3372	4,000	\$ 1,348.80	\$ -	4,000	\$ -	\$ (1,348.80)	-100.00%
CBR Class B Rate Riders	-\$ 0.0305	4,000	\$ (122.00)	\$ -	4,000	\$ -	\$ 122.00	-100.00%
GA Rate Riders	\$ 0.0049	3,000,000	\$ 14,700.00	\$ -	3,000,000	\$ -	\$ (14,700.00)	-100.00%
Low Voltage Service Charge	\$ 1.1297	4,000	\$ 4,518.80	\$ 1.1297	4,000	\$ 4,518.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43,037.80			\$ 27,924.27	\$ (15,113.53)	-35.12%
RTSR - Network	\$ 4.0282	4,000	\$ 16,112.80	\$ 5.2399	4,000	\$ 20,959.60	\$ 4,846.80	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	4,000	\$ 12,704.40	\$ 4.1120	4,000	\$ 16,448.00	\$ 3,743.60	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71,855.00			\$ 65,331.87	\$ (6,523.13)	-9.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,106,500	\$ 4,349.10	\$ 0.0014	3,106,500	\$ 4,349.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,106,500	\$ 334,259.40	\$ 0.1076	3,106,500	\$ 334,259.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 424,443.00			\$ 417,919.87	\$ (6,523.13)	-1.54%
HST	13%		\$ 55,177.59	13%		\$ 54,329.58	\$ (848.01)	-1.54%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 479,620.59			\$ 472,249.45	\$ (7,371.14)	-1.54%

In the manager's summary, discuss the reason for the change in the distribution component of the bill.

In the manager's summary, discuss the reason for the change in the delivery component of the bill.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.30	1	\$ 140.30	\$ 145.35	1	\$ 145.35	\$ 5.05	3.60%
Distribution Volumetric Rate	\$ 6.2332	160	\$ 997.31	\$ 6.4576	160	\$ 1,033.22	\$ 35.90	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,137.61			\$ 1,178.57	\$ 40.95	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2970	160	\$ 47.52	\$ -	160	\$ -	\$ (47.52)	-100.00%
CBR Class B Rate Riders	\$ 0.0385	160	\$ (6.16)	\$ -	160	\$ -	\$ 6.16	-100.00%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1297	160	\$ 180.75	\$ 1.1297	160	\$ 180.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.72			\$ 1,359.32	\$ (0.41)	-0.03%
RTSR - Network	\$ 4.0282	160	\$ 644.51	\$ 5.2399	160	\$ 838.38	\$ 193.87	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1761	160	\$ 508.18	\$ 4.1120	160	\$ 657.92	\$ 149.74	29.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,512.41			\$ 2,855.62	\$ 343.21	13.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	71,450	\$ 100.03	\$ 0.0014	71,450	\$ 100.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	45,013	\$ 3,916.15	\$ 0.0870	45,013	\$ 3,916.15	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,861	\$ 1,569.03	\$ 0.1220	12,861	\$ 1,569.03	\$ -	0.00%
TOU - On Peak	\$ 0.1820	13,575	\$ 2,470.72	\$ 0.1820	13,575	\$ 2,470.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 10,890.12			\$ 11,233.33	\$ 343.21	3.15%
HST	13%		\$ 1,415.72	13%		\$ 1,460.33	\$ 44.62	3.15%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on TOU			\$ 12,305.83			\$ 12,693.66	\$ 387.83	3.15%

In the manager's summary, discuss the reason for the increase in the distribution rate.

In the manager's summary, discuss the reason for the increase in the delivery rate.

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Appendix F

2025 IRM Checklist

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2025 IRM Checklist

Halton Hills Hydro Inc.

EB-2024-0041

Date: Nov 20/24

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Managers Summary ("MS")
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	MS page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	RESS
3	Current tariff sheet, PDF	MS Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	MS page 4
3	Distributor's internet address	MS page 1
3	Statement confirming accuracy of billing determinants pre-populated in model	MS page 3
3	Text searchable PDF format for all documents	RESS
4	2025 IRM Checklist	MS Appendix F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	MS Appendix G
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Confirmed
4	File the GA Analysis Workform.	RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	MS page 10

2025 IRM Checklist

Halton Hills Hydro Inc.

EB-2024-0041

Date: Nov 20/24

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not requested
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not requested
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not requested
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not requested
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not requested
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	MS Appendix B & RESS
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	MS page 6
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	MS page 6
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	RESS (Model)
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	MS page 8

2025 IRM Checklist

Halton Hills Hydro Inc.

EB-2024-0041

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[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	MS Appendix C & RESS
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	N/A
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	N/A
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider.	N/A
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	MS page 4
For Distributors with non-zero balance in the LRAMVA		
17	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		

2025 IRM Checklist

Halton Hills Hydro Inc.

EB-2024-0041

Date: Nov 20/24

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Tabs 8 and 9 of Rate Generator model are completed, if applicable	MS Appendix B & RESS
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
20	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
20	Residential rate rider to be proposed on fixed basis	N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A

2025 IRM Checklist

Halton Hills Hydro Inc.

EB-2024-0041

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[Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements		
26 - 27	Calculate the maximum allowable capital amount.	N/A

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Appendix G

Certification of Evidence

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November 20, 2024

Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

**Re: 2025 IRM Electricity Distribution Rate Application, Certification of Evidence
Halton Hills Hydro Inc.,
Board File no. EB-2024-0041**

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4, HHHI certifies that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4 HHHI certifies that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4 HHHI certifies that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Sincerely,



Scott Knapman
President & CEO, HHHI

Cc: Ahmad Niazi, CFO, HHHI