

November 20, 2024

Ontario Energy Board 2300 Yonge Street, 27th Floor P.O. Box 2319 Toronto, ON M4P 1E4 Attention: Registrar

Dear Registrar:

Re: 2025 IRM Electricity Distribution Rate Application,

Halton Hills Hydro Inc., Board File no. EB-2024-0041

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2025 Incentive Regulation Mechanism—Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2025 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2025 for the implementation of the Proposed 2025 Tariff of Rates and Charges.

The 2025 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2025 IRM Rate Generator Model
- 2025 GA Analysis Workform
- 2024 IRM Checklist

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at <u>tracyr@haltonhillshydro.com</u> or (519) 853-3700 extension 257, or Ahmad Niazi, Chief Financial Officer at <u>aniazi@haltonhillshydro.com</u> or (519) 853-3700 extension 208.

Sincerely,

Tracy Rehberg-Rawlingson

Regulatory Affairs Officer, HHHI

Tracy Rehberg-Rawlingson

Cc: Scott Knapman, President & CEO, HHHI

Ahmad Niazi, CFO, HHHI



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2	IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c. 15,
3	(Schedule B);
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5	AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the
6	Ontario Energy Board for an Order or Orders approving or fixing just and
7	reasonable rates and other charges for electricity distribution to be effective May
8	1, 2025.
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11	HALTON HILLS HYDRO INC. ("HHHI")
12	APPLICATION FOR APPROVAL OF
13	2025 ELECTRICITY DISTRIBUTION RATES
14	
15	MANAGER'S SUMMARY
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17	
18	Filed: November 20, 2024
19	
20	Tracy Rehberg-Rawlingson
21	Regulatory Affairs Officer
22	Halton Hills Hydro Inc.
23	43 Alice Street
24	Halton Hills (Acton), ON
25	L7J 2A9
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APPLICATION FOR APPROVAL OF 2025 ELECTRICITY DISTRIBUTION RATES MANAGER'S SUMMARY

34 Introduction

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- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the Ontario
 Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2025.
 - c) HHHI is applying for a rate adjustment under the 2025 Incentive Regulation Mechanism Price Cap ("IRM").
 - d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024.
 - e) HHHI has completed the 2025 IRM Rate Generator Model and the 2025 GA Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models.
 - f) HHHI is not applying for Group 1 Deferral and Variance Account disposition.
 - g) HHHI has provided additional information in its 2025 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

22 Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

25 Current Tariff of Rates and Charges

26 HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2024
27 and issued by the Board on March 21, 2024.

Page 4

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 3.60% in the Rate Generator model (to be updated by Board Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated July 2024 and posted on the Board website August 6, 2024.

2. Incremental Capital Module

HHHI is not filing an Incremental Capital Module in this application.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment in this application

4. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application and updated effective 2024 rates. HHHI is not proposing a revision to its current Low Voltage Service Rate for 2025.

5. LRAMVA Disposition

HHHI's LRAMVA account is at a zero balance. HHHI is not requesting any disposition of LRAMVA amounts.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2023 billing determinants, non-loss adjusted, as filed in the 2023 Reporting and Record Keeping Requirements ("RRR") and its 2023 billing detail for wholesale transmission charges. **Table 1** indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2025.

The 2024 RTSR rates have increased approximately 8.8% over 2023 resulting in a concurrent increase to customer bills.

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Table 1 – 2024 Current and 2025 Proposed Retail Transmission Service Rates

		2024 Approved		2025 Proposed	
		Network	Connection	Network	Connection
Rate Class	\$/Unit	\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0105	0.0082	0.0137	0.0106
General Service Less Than 50 kW	\$/kWh	0.0093	0.0075	0.0121	0.0097
General Service 50 to 999 kW	\$/kW	4.0282	3.1761	5.2399	4.1120
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	4.0282	3.1761	5.2399	4.1120
Unmetered Scattered Load	\$/kWh	0.0093	0.0075	0.0121	0.0097
Sentinel Lighting	\$/kW	2.8738	2.2864	3.7383	2.9602
Street Lighting	\$/kW	2.8604	2.2399	3.7208	2.9000

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Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

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Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2021 Cost of Service Rate
 Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

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Fixed and Variable Ratio

There are no adjustments to the existing fixed and variable ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

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Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2025 IRM Rate
Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire
Continuity Schedule can be seen as part of the Rate Generator Model in **Appendix B**. As the Deferral and
Variance Account Group 1 total does not meet the threshold test, HHHI is not requesting disposition.

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22 Additionally, HHHI has completed the 2025 GA Analysis Workform and shown in **Appendix C**.

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24 HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Page 6

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed below. The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2023 OEB RRR 2.1.7 amount is the equivalent to the Variance WMS - Sub-Account CBR Class B amount as the 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR) amounts for Class B. USofA 1588 has a CT 142 true up to actuals in the amount of \$127,249 for year end actual adjustments. The principal and carrying charges as at December 31, 2023 have been projected to April 30, 2025 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 5.49%, 5.49%, 5.20% and 4.40% were used for 2024 Quarters 1 through 4, respectively. The interest rate of 4.40% was used for the four (4) months, January to April, projected carrying charges in 2025. The Group 1 Deferral and Variance Account balance totals \$(225,032) including projected interest, calculated to April 30, 2025. **Table 2** shows the amounts by USoA.

Table 2 – Group 1 and LRAM Deferral and Variance Accounts for disposition in 2025 IRM Application

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31 - 23 balance adjusted for disposition during 2024	Projected Interest from January 1, 2025 to April 30, 2025 on Dec 31 -23 balance adjusted for disposition during 2024	Total Claim
Group 1 Accounts						
LV Variance Account	1550	(847,939)	13,417	(42,779)	(15,517)	(892,818)
Smart Metering Entity Charge Variance	1551	(43,924)	(108)	(2,216)	(804)	(47,052)
RSVA - Wholesale Market Service Charge	1580	(477,149)	(25,711)	(24,072)	(8,732)	(535,664)
Variance WMS – Sub-account CBR Class B	1580	80,395	(649)	4,056	1,471	85,273
RSVA - Retail Transmission Network Charge	1584	174,316	9,628	8,794	3,190	195,929
RSVA - Retail Transmission Connection Charge	1586	98,128	5,472	4,951	1,796	110,346
RSVA - Power (excluding Global Adjustment)	1588	1,035,756	43,183	52,254	18,954	1,150,147
RSVA - Global Adjustment	1589	(218,625)	(4,708)	(11,030)	(4,001)	(238,364)
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(28,305)	(22,578)	(1,428)	(518)	(52,829)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(227,347)	17,943	(11,470)	(4,160)	(225,032)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(8,722)	22,651	(440)	(160)	13,331

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Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1

Deferral and Variance Account balances equates to \$0.0005 per kWh, as calculated in Tab 4. Billing Det. for Def-

Var in the 2025 IRM Rate Generator Model. As per the Rate Generator Model, the claim does not meets the

Threshold for disposition of \$0.001/kWh.

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Table 3 - Threshold Test on All Group 1 Deferral and Variance Account Totals

					Metered kWh for	Metered kW for
					Non-RPP	Non-RPP
			Total Metered	Total	Customers	Customers
Rate Class		Unit	kWh	Metered kW	(excluding WMP)	(excluding WMP)
Residential - Time of Use	ļ	\$/kWh	210,780,656	-	1,795,978	-
General Service Less Than 50 kW		\$/kWh	48,699,059	-	5,378,542	-
General Service 50 to 999 kW		\$/kW	143,368,190	89,832	129,882,602	51,509
General Service 1,000 to 4,999 kW - Interval Meters		\$/kW	87,409,794	217,663	87,409,794	217,663
Unmetered Scattered Load		\$/kWh	943,687	-	-	-
Sentinel Lighting		\$/kW	245,218	664	25,338	71
Street Lighting		\$/kW	1,169,861	3,263	1,169,861	3,263
Total			492,616,465	311,422	225,662,115	272,506
Threshold Test						
Total Claim (including Account 1568)	\$	(225,032)				
Total Claim for Threshold Test (All Group 1 Accounts)	\$	(225,032)				
Threshold Test (Total claim per kWh)	\$	(0.0005)				

As such, HHHI is not requesting disposition of December 31, 2022 Group 1 balances and projected carrying charges to April 30, 2025.

Global Adjustment

HHHI confirms that the Global Adjustment ("GA") 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI's process for determining Global Adjustment balances, please see HHHI's 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

The Global Adjustment balance at December 31, 2023 and adjusted for carrying charges through April 30, 2025 is \$(238,364). HHHI is not requesting disposition of Global Adjustment amounts.

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- 1 HHHI completed the 2025 GA Analysis Workform. HHHI notes that the annual Account 1588 balance relative
- 2 to cost of power is 1.1%. HHHI notes that there was an out of period GA Adjustment on an IESO invoice in
- 3 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824 is used as a
- 4 reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes
- 5 0.0%, thus meeting the 1% threshold.

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Low Voltage Rates

8 HHHI is not requesting new low voltage rates for 2025.

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- 10 Tax Changes
- As shown in Tab 8 STS Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate
- 12 rider for shared tax savings.

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- Specific Service Charges
- 15 HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both
- the pole attachment charge, described as "Specific charge for access to the power poles \$/pole/year", and Retail
- 17 Service Charges as shown in HHHI's 2024 Tariff of Rates and Charges, as determined in OEB proceeding EB-
- 18 2023-0026 and dated March 21, 2024. All other current Specific Service Charges are consistent with the 2006
- 19 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's
- 20 2024 Tariff of Rates and Charges.

21 22

Proposed Distribution Rates and Other Charges

- 23 HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2025 and shown in **Appendix**
- 24 D.

- 26 Bill Impacts
- 27 Using the 2025 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical
- 28 Residential customer using 750 kWhs per month, the proposed total bill impact will result in an increase of \$5.24
- or 3.69% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs
- per month, the proposed total bill impact will result in an increase of \$11.19 or 3.29% on the total monthly bill.
- 31 Total bill impacts based on the proposed rates and as calculated in the 2025 IRM Rate Generator Model, for all
- rate classes, are shown in **Table 4**. The bill impacts compare a bill using HHHI's 2025 proposed Tariff of Rates

- and Charges effective May 1, 2025 to a bill using the current Tariff of Rates and Charges effective on May 1,
- 2 2024. Additional model generated bill impacts are shown in **Appendix E**.

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Table 4 – 2025 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

D. C.	Volu	Volumes		
Rate Class	kWhs	kWs	% Change	
Residential - Time of Use	750	-	3.69%	
General Service Less Than 50 kW	2,000	-	3.29%	
General Service 50 to 999 kW	328,500	500	-1.15%	
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	-1.18%	
Unmetered Scattered Load	437	-	3.23%	
Sentinel Lighting	113	1	4.19%	
Street Lighting	97,488	272	1.13%	

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6 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for

- Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024,
- 8 HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of
 - Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that
- determined value. The consumption for a 10th percentile customer is 348 kWhs per month. The proposed total
- bill impact for a customer in the 10th percentile will result in an increase of \$3.20 or 3.60% on the total monthly
- bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

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IRM Model and Supplementary Work Forms

- HHHI has completed the most current versions of the 2025 IRM models and provided a live Excel file of each
 model, unless otherwise explained above, as follows:
 - 2025 IRM Rate Generator as **Appendix B**
- 2025 GA Analysis Workform as **Appendix C**

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Conclusion

- 21 HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications
- of the Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking
- 23 Effect in 2025 dated June 18, 2024.

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024

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- 1 The proposed rates for the distribution of electricity reflect HHHI's 2024 distribution rates, adjusted for a Price
- 2 Cap Index of 3.60%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch
- 3 Factor Group I.

4 5

- 5 HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2025 IRM Rate Generator
- 6 Model.

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- 8 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 9 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the
- 10 2025 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31,
- 11 2023 and with projected interest to April 30, 2025, does not meets the Threshold Test for disposition.

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- 13 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2024
- 14 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific
- 15 Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005,
- 16 Chapter 11, Other Regulated Charges and HHHI's 2024 Tariff of Rates and Charges.

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Relief Sought

- 19 HHHI is making an Application for an Order or Orders approving the following:
- The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and reasonable rates and charges pursuant to Section 78 of the *OEB Act*, to be effective May 1, 2025.

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Form of Hearing Requested

24 HHHI requests that this Application be disposed of by way of a written hearing.

25 26

Certification of Evidence

- 27 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
- 28 Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024,
- 29 page 4 HHHI has included in **Appendix G** the certification of evidence that the application and any evidence
- 30 filed in support of the application does not include any personal information.

- 32 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
- 33 Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024,

1 page 4 HHHI has included in Appendix G the certification of evidence that the evidence filed is accurate, 2 consistent and complete to the best of HHHI's knowledge. 3 4 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for 5 Electricity Distribution Rate Applications - Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, 6 page 4 HHHI has included in **Appendix G** the certification of evidence that HHHI has the appropriate processes 7 and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, 8 regardless of whether the accounts are proposed for disposition. 9 10 **Contact Information** 11 Tracy Rehberg-Rawlingson 12 Regulatory Affairs Officer 13 14 Halton Hills Hydro Inc. 15 43 Alice Street 16 Halton Hills (Acton), ON 17 L7J 2A9 18 519-853-3700 extension 257 19 tracyr@haltonhillshydro.com 20 www.haltonhillshydro.com 21 22 Respectfully submitted this 20th day of November, 2024. 23 Tracy Rehberg-Rawlingson 24 25 26 Tracy Rehberg-Rawlingson. 27 Regulatory Affairs Officer 28 Halton Hills Hydro Inc. 29

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Page 13

1	Attachments	
2	Appendix A	2024 Tariff of Rates and Charges
3	Appendix B	2025 IRM Rate Generator Model
4	Appendix C	2025 GA Analysis Workform
5	Appendix D	2025 Proposed Tariff of Rates and Charges to be effective May 1, 2025
6	Appendix E	2025 Proposed Bill Impacts
7	Appendix F	2025 IRM Checklist
8	Appendix G	2025 Certification of Evidence – RSVA Power and RSVA GA Balances
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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix A

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29	2024 Tariff of Rates and Charges

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix A

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SCHEDULE A DECISION AND RATE ORDER HALTON HILLS HYDRO INC. TARIFF OF RATES AND CHARGES EB-2023-0026 MARCH 21, 2024

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	42.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2023-0026

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2023-0026

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3372
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0305) 4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, Applicable only for Class B Customers	, 2025 \$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	37.78
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity. One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 117.02 Monthly fixed charge, per retailer \$ 46.81 Monthly variable charge, per customer, per retailer \$/cust. 1.16 Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust. 0.69 Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. (0.69)Service Transaction Requests (STR) Request fee, per request, applied to the requesting party \$ 0.59 Processing fee, per request, applied to the requesting party \$ 1.16 Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge More than twice a year, per request (plus incremental delivery costs) \$ 4.68 Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February \$ 2.34 14, 2019)

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix B

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10	Appendix B
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29	2025 IRM Rate Generator Model
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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix B

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Mechanism Rate Generator Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Halton Hills Hydro Inc.	
Assigned EB Number	EB-2024-0041	
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer	
Phone Number	519-853-3700 ext 257	
Email Address	tracyr@haltonhillshydro.com	
Rate Effective Date	May 1, 2025	
Rate-Setting Method	Price Cap IR	
Select the last Cost of Service rebasing year.	2021	
To determine the first year the continuity schedules in tab 3 will be generated for input, ar For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.	nswer the following questions: uunt balance. For example, if the 2021 balances that were	For instructions to complete tabs 3 to 7 of the IRIM Rate Generator Model, refer to the IRIM Rate Generator Model I set of the IRIM Rate Generator Model Tabs 3-7 instructions document posted on the OEB's 2025 Electricity Distribution Rates webpage.
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022	2023 Electricity distribution rates weapage.
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 		
b) If the account balances were last approved on an interim basis, and	2022	
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that	2022	
were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 		
b) If the accounts were last approved on an interim basis, and		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2022	
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2019	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:	Partially Embedded Within Hydro One Networks Inc.	Distribution System(s)
8. Have you transitioned to fully fixed rates?	(If necessary, enter all host-distribute	rs' names in the above green shaded cell.)
9. Do you want to update your low voltage service rate?	No	
<u>Legend</u>		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate ite	m from the drop-down list.	
		



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	42.85	
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42	
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	0.0030	
Applicable only for Non-RPP Customers	\$/kWh	0.0049	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0005	
Applicable only for Class B Customers	\$/kWh	(0.0001)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 Onthi day, 15af	



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	0.0028
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0007
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	1.1297
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0049
Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761



MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	1.1297
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	0.3372
Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761



MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0028
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	0.8133
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	0.3384
Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kW	0.7967
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kW	0.3279
Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	1	4 55
Service Charge	₽	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	37.78
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

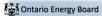
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	1.16
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

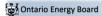
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions	Account Nu
Group 1 Accounts	
V Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
/ariance WMS – Sub-account CBR Class A ⁵	1580
/ariance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
lisposition and Recovery/Refund of Regulatory Balances (2024) ³ uot to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	1589
NRAM Variance Account (only input amounts if applying for disposition of this account) mpacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509

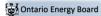




Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

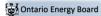
Account Descriptions	Account Number
Group 1 Accounts	
I V Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595
Refer to the Filing Requirements for disposition eligibility.	
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	
Postponing Rate Implementation ⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	





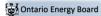
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	(0
Smart Metering Entity Charge Variance Account	1551	0				0	Ċ				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	(0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	(0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	Ċ				0
RSVA - Retail Transmission Network Charge	1584	0				0	Ċ				0
RSVA - Retail Transmission Connection Charge	1586	0				0	(0
RSVA - Power ⁴	1588	0				0	(0
RSVA - Global Adjustment ⁴	1589	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	()			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	()			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	Ċ)			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	()			0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	()			0
RSVA - Global Adjustment requested for disposition	1589	0		n (0	0	() 0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.503	l ő) 0	0			0	0	0
Total Group 1 Balance requested for disposition		0			0	ō	Ċ		0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568					0					0
Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0 (0	0	() 0	0	0	0



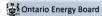
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
Smart Metering Entity Charge Variance Account	1551	0				0	C				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0	C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power ⁴	1588	0				0	C				0
RSVA - Global Adjustment ⁴	1589	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0	C				0
RSVA - Global Adjustment requested for disposition	1589	0	() (0		0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1303	l 0	,			0		0	-	0	0
Total Group 1 Balance requested for disposition		0	Č			0	Č	0	-	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	С				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	() (0	0	C	0	0	0	0



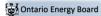
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions Account Number Account	n Adjustments1 Am	Closing Interest Amounts as of Dec 31, 2021 0 0 0 0 0 0 0 0 0
LV Variance Account Smart Metering Entity Charge Variance Account 1551 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0
Smart Metering Entity Charge Variance Account		0 0 0 0 0 0
RSVA - Wholesale Market Service Charge 6 Variance WMS - Sub-account CBR Class A6 Variance WMS - Sub-account CBR Class A6 1580 0 0 0 0 0 RSVA - Retail Transmission Network Charge 1584 RSVA - Retail Transmission Connection Charge 1586 0 0 0 0 RSVA - Retail Transmission Connection Charge 1586 0 0 0 0 0 RSVA - Retail Recovery/Refund of Regulatory Balances (2019) ³ 1588 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0
Variance WMS - Sub-account CBR Class A ⁵ Variance WMS - Sub-account CBR Class A ⁵ 1580 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0
Variance WMS – Sub-account CBR Class B³ 1560 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0
RSVA - Retail Transmission Network Charge 1594		0 0 0
RSVA - Retail Transmission Connection Charge 1588		0
RSVA - Power		0 0 0
RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Disposition and Recovery/Refund of Regulatory Balances (2020) ³ Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Disposition and Recovery/Refund of Regulatory Balances (2023) ³ Disposition and Recovery/Refund of Regulatory Balances (2023) ³ Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of unit Nov eyears after rate fletch has expired and that balance has been audited.		0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2021) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2022) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 1595		0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 Disposition and Recovery/Refund of Regulatory Balances (2021) ¹ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2022) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 1595 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ 1595 0 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2022) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 0 0 Not to be disposed of until two years after rate rider has expired and that balance has been audited.		
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2022) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate inder has expired and that balance has been audited.		0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited.		0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 1595 0 0 0 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2023) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 50 Disposition and Recovery/Refund of Regulatory Balances (2024) ³ 5		0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. 1595		0
Not to be disposed of until two years after rate rider has expired and that balance has been audited. 1595		U
		0
RSVA - Global Adjustment requested for disposition 1589 0 0 0 0 0 0 0	0 0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition 0 0 0 0 0 0	0 0	0
Total Group 1 Balance requested for disposition 0 0 0 0 0 0	0 0	0
LRAM Variance Account (only input amounts if applying for disposition of this account) 1568 0 0 0		ol.
Locar valuation Account (only input announts in applying for disposation) of this accounty input announts in applying for disposation of this accounty in a second of the following form the COVID-19 Emergency, Sub-account Forgone Revenues from		Ü
Postponing Rate Implementation ⁶ 1509 0 0 0		0
		١
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition 0 0 0 0 0 0 0 0	0 0	0



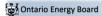
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						2022					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022		nterest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0			437.681	437.681	0			22.890	22.890
Smart Metering Entity Charge Variance Account	1551	0			(79,519)	(79,519)	ō			(1,055)	(1,055)
RSVA - Wholesale Market Service Charge ⁵	1580	0			1,343,511	1,343,511	0			18,376	18,376
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(106,628)	(106,628)	0			(2,431)	(2,431)
RSVA - Retail Transmission Network Charge	1584	0			1,181,640	1,181,640	0			25,519	
RSVA - Retail Transmission Connection Charge	1586	0			176,982	176,982	0			5,620	5,620
RSVA - Power ⁴	1588	0			(771,539)	(771,539)	0			(47,984)	(47,984)
RSVA - Global Adjustment ⁴	1589	0			10,375	10,375	0			25,246	25,246
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			(28,305)	(28,305)	0			(21,149)	(21,149)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0			(926,085)	(926.085)	0			35,502	35,502
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0			, , ,	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition on eligibility.	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0		0 0	10,375	10,375	0	0	0	25,246	25,246
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	1,227,738	1,227,738	0	0	0	35,288	35,288
Total Group 1 Balance requested for disposition		0		0 0	1,238,113	1,238,113	0	0	0	60,533	60,533
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			156,227	156,227	0			5,769	5,769
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509					0	0				0
						Ü					Ü
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0 0	1,394,340	1,394,340	0	0	0	66,302	66,302



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

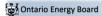
						2023					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts											
LV Variance Account	1550	437.681	(847.939)	1.074.848		(1.485.106)	22.890	(30.389)	43.373		(50.872)
Smart Metering Entity Charge Variance Account	1551	(79,519)	(43,924)	(16,207)		(107,236)	(1,055)	(4,461)	(579)		(4,937)
RSVA - Wholesale Market Service Charge ⁵	1580	1,343,511	(477,149)	174,012		692,350	18,376	54,692	4,038		69,030
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(106,628)	80,395	(63,815)		37,582	(2,431)	(3,592)	(2,389)		(3,634)
RSVA - Retail Transmission Network Charge	1584	1,181,640	174,316	723,382		632,574	25,519	41,134	27,048		39,605
RSVA - Retail Transmission Connection Charge	1586	176,982	98,128	146,838		128,272	5,620	7,544	6,252		6,912
RSVA - Power ⁴	1588	(771,539)	(466,310)	(852,715)	833,911	448,777	(47,984)	2,828	(46,314)		1,158
RSVA - Global Adjustment ⁴	1589	10,375	449,528	42,694		417,209	25,246	39,005	11,375		52,876
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(28,305)				(28,305)	(21,149)	(1,429)			(22,578)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(926,085)	(46,694)			(972,779)	35,502	(48,204)			(12,702)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	(1,032,242)	(1,357,395)		325.153	0	26,427	(109,713)		136.140
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,001,000)		0	0		(100), 107		0
RSVA - Global Adjustment requested for disposition	1589	10.375	449.528	42.694	0	417.209	25.246	39.005	11.375	0	52.876
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	.505	1,227,738	(2,561,419)	(171,052)	833,911	(328,718)	35,288		(78,284)	0	158,122
Total Group 1 Balance requested for disposition		1,238,113	(2,111,891)	(128,358)	833,911	88,491	60,533		(66,909)	0	210,997
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	156,227		156,227		0	5,769		5,769		0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,394,340	(2,111,891)	27,869	833,911	88,491	66,302	83,555	(61,140)	0	210,997



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

		2024								
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31, 2022 Adjusted for Disposition during 2024	Closing Interest Balances as of Dec 31, 2022 Adjusted for Disposition during 2024					
Group 1 Accounts										
LV Variance Account	1550	(637,167)	(64,289)	(847.939)	13.417					
Smart Metering Entity Charge Variance Account	1551	(63,312)	(4,829)	(43,924)	(108)					
RSVA - Wholesale Market Service Charge ⁵	1580	1,169,499	94,741	(477,149)	(25,711)					
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0					
Variance WMS – Sub-account CBR Class B ⁵	1580	(42,813)	(2,985)	80,395	(649)					
RSVA - Retail Transmission Network Charge	1584	458,258	29,977		9,628					
RSVA - Retail Transmission Connection Charge	1586	30,144	1,440	98,128	5,472					
RSVA - Power ⁴	1588	(586,979)	(42,025)	1,035,756	43,183					
RSVA - Global Adjustment ⁴	1589	635,834	57,584	(218,625)	(4,708)					
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(28,305)	(22,578)					
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(972,779)	(12,702)					
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			0	0					
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	745.650	249.397	(420,497)	(113,257)					
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eliability.	1595			0	0					
Trefer to the Filling Prequirements for disposition engionity.				U	U					
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	1589	635,834 1,073,280 1,709,114	57,584 261,427 319,011	(218,625) (1,401,998) (1,620,623)	(4,708) (103,305) (108,014)					
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568			0	0					
Postponing Rate Implementation ⁶	1509			0	0					
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		1,709,114	319,011	(1,620,623)	(108,014)					





Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

		Projected In	terest on Dec-31	l-2024 Bala	nces		2.1.7 RRR ⁵		
Account Descriptions	Account Number	Projected Interest from Jan 1, 2024 to Dec 31, 2024 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2023 balance adjusted for disposition during 2024 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2023	Variance RRR vs. 2023 Balance (Principal + Interest)	
Group 1 Accounts									
LV Variance Account	1550	(42,779)	(15,517)	(44,879)	(892.818)		(1.535.978)	(0)	
Smart Metering Entity Charge Variance Account	1551	(2,216)	(804)	(3,128)	(47,052)		(112,173)	0	
RSVA - Wholesale Market Service Charge ⁵	1580	(24,072)	(8,732)	(58,515)	(535,664)		795,328	33,948	The varia
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0		0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580	4,056	1,471	4,878	85,273		0	(33,948)	Please pr
RSVA - Retail Transmission Network Charge	1584	8,794	3,190	21,613	195,929		672,179		
RSVA - Retail Transmission Connection Charge	1586	4,951	1,796	12,218	110,346		135,184	(0)	
RSVA - Power ⁴	1588	52,254	18,954	114,391	1,150,147		322,686	(127,249)	Please pr
RSVA - Global Adjustment ⁴	1589	(11,030)	(4,001)	(19,739)	(238,364)		470,085	1	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(1,428)	(518)	(24,524)	(52,829)	Yes	(50,883)	0	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0	No	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			(12,702)	0	No	(985,481)	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			0	0	No	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			(113,257)	0	No	461,293	0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³							. ,		
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595					No			
Refer to the Filing Requirements for disposition eligibility.				0	0			0	
RSVA - Global Adjustment requested for disposition	1589	(11,030)	(4,001)	(19,739)	(238,364)		470,085	1	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(440)	(160)	(103,905)	13,331		(297,845)	(127,249)	
Total Group 1 Balance requested for disposition		(11,470)	(4,160)	(123,644)	(225,032)		172,240	(127,248)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	0	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from									
Postponing Rate Implementation ⁶	1509			0	0			0	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(11,470)	(4,160)	(123,644)	(225,032)		172,240	(127,248)	



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656	0	1,795,978	0			210,780,656	Ō			20,949
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059	0	5,378,542	0			48,699,059	0			1,825
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	129,882,602	51,509	3,265,862	6,957	140,102,328	82,875			270
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	87,409,794	217,663			87,409,794	217,663			11
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687	0	0	0			943,687	Ō			184
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	25,338	71			245,218	664			169
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	1,169,861	3,263			1,169,861	3,263			4,981
	Total	492,616,465	311,422	225,662,115	272,506	3,265,862	6,957	489,350,603	304,465	0		28,389

Threshold Test

Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

(\$225,032) (\$225,032)

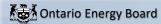
(\$0.0005) Claim does not meet the threshold test.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

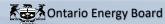


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			cated based on otal less WMP				allocated based on istribution revenues	
Rate Class	% of Total kWh	Customer	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.8%	92.0%	43.1%								0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.9%	8.0%	10.0%								0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.1%	0.0%	28.6%								0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.7%	0.0%	17.9%								0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%								0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.1%								0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%								0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0 0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

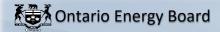
12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption		Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) 2	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656	0	210,780,656	0	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059	0	48,699,059	0	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	140,102,328	82,875	0		0.0000	0.0000	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	87,409,794	217,663	0		0.0000	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687	0	943,687	0	0		0.0000	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	245,218	664	0		0.0000	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	1,169,861	3,263	0		0.0000	0.0000	0.0000	0.00
	RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	RESIDENTIAL SERVICE CLASSIFICATION KWh GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION KWh GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION KW GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION KW UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION KWh SENTINEL LIGHTING SERVICE CLASSIFICATION KW	Rate Class Unit kWh RESIDENTIAL SERVICE CLASSIFICATION kWh 210,780,656 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 48,699,059 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW 143,368,190 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW 87,409,794 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 943,687 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 245,218	Rate Class Unit kWh or kVA RESIDENTIAL SERVICE CLASSIFICATION kWh 210,780,656 0 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 48,699,059 0 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW 143,368,190 89,832 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW 87,409,794 217,663 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 943,687 0 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 245,218 664	Rate Class Unit KWh Metered kW Wh less WMP consumption RESIDENTIAL SERVICE CLASSIFICATION kWh 210,780,656 0 210,780,656 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 48,699,059 0 48,699,059 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW 143,368,190 89,832 140,102,328 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW 87,409,794 217,663 87,409,794 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 943,687 0 943,687 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 245,218 666 245,218	Rate Class Unit KWh Rest Red RW Por kVA kWh less WMP consumption kW consumption RESIDENTIAL SERVICE CLASSIFICATION kWh 210,780,656 0 210,780,656 0 0 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 48,699,059 0 48,699,059 0 0 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kWh 143,368,190 89,832 140,102,328 82,875 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kWh 87,409,794 217,663 74,409,794 217,663 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 943,687 6 943,687 0 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 245,218 666 245,218 666	Rate Class Unit kWh ered kWh kWh less WMP consumption kW less WM consumption Account Balances to All consumption RESIDENTIAL SERVICE CLASSIFICATION kWh 210,780,655 0 210,780,655 0 0 0 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 48,699,059 0 48,699,059 0 0 0 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW 143,368,190 89,832 140,102,328 82,875 0 0 GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW 87,409,794 217,663 87,409,794 217,663 0 0 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh 943,687 943,687 0 0 0 SENTINEL LIGHTING SERVICE CLASSIFICATION kW 245,218 664 245,218 664 0 0 0	Total Metered kWh less WMP or kVa consumption Rate Class No. White Class in Line Cla	Total Metered kWh less WMP classes Only (If Note Note Note Note Note Note Note Note	Total Metered KWI less WIMP Consumption (if applicable) 2	Total Meterol North Classes Character Classification (Month Service Classification) (Month Se

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

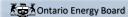
	2021	2025
OEB-Approved Rate Base	\$ 103,111,521	\$ 103,111,521
OEB-Approved Regulatory Taxable Income	\$ 2,612,174	\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 391,826
Provincial Taxes Payable		\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 692,226	\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 692,226	\$ 692,226
Grossed-up Income Taxes	\$ 941,804	\$ 941,804
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

- 1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
 - a. is applicable if taxable capital is below \$10 million.
 - b. is phased out with taxable capital of more than \$10 million.
 - c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

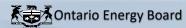


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers			Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue		Requirement from		Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		or Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0					0	n	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	210,780,656		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,699,059		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	143,368,190	89,832	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	87,409,794	217,663	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	943,687		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,218	664	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,169,861	3,263	0	0.0000	kW
Total		492.616.465	311.422	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

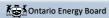
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	210,780,656	0	1.0355	218,263,369
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	210,780,656	0	1.0355	218,263,369
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	48,699,059	0	1.0355	50,427,876
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	48,699,059	0	1.0355	50,427,876
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282	143,368,190	89,832		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761	143,368,190	89,832		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282	87,409,794	217,663		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761	87,409,794	217,663		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	943,687	0	1.0355	977,188
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	943,687	0	1.0355	977,188
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738	245,218	664		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864	245,218	664		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8604	1,169,861	3,263		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399	1,169,861	3,263		

Non-Loss

Non-Loss

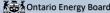


Uniform Transmission Rates	Unit	J	2023 Jan to Jun	2023 Jul to Dec	Ja	2024 an to Jun	2024 Jul to Dec	2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$	5.60 \$	5.37	\$	5.78 \$	6.18	\$ 5.78
Line Connection Service Rate	kW	\$	0.92 \$	0.88	\$	0.95 \$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	3.10 \$	2.98	\$	3.21 \$	3.21	\$ 3.21
Hydro One Sub-Transmission Rates	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		4.6545	\$		4.9103	\$ 4.9103
Line Connection Service Rate	kW	\$		0.6056	\$		0.6537	\$ 0.6537
Transformation Connection Service Rate	kW	\$		2.8924	\$		3.3041	\$ 3.3041
Both Line and Transformation Connection Service Rate	kW	\$		3.4980	\$		3.9578	\$ 3.9578
If needed, add extra host here. (I)	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$ -
If needed, add extra host here. (II)	Unit		2023			2024		2025
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$		-	\$ -
Law Voltage Switchman Credit /if!			Historical 20	022		Current 20)23	Forecast 2024
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			na Cannacti		Transfo	rmation Co	nnaction	T.41	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
										_	
January February	11,237 11,814	\$5.60 \$5.60	\$ 62,927 \$ 66,158	11,245 11,824	\$0.92 \$0.92	\$ 10,345 \$ 10,878	8,310 8,785	\$3.10 \$3.10	\$ 25,761 \$ 27,234	\$ \$	36,106 38,112
March	11,923	\$5.60	\$ 66,769	14,067	\$0.92	\$ 12,942	11,147	\$3.10	\$ 34,556	\$	47,497
April	12,713	\$5.60	\$ 71,193	14,199	\$0.92	\$ 13,063	11,100	\$3.10	\$ 34,410	\$	47,473
May	15,224	\$5.60	\$ 85,254	17,377	\$0.92	\$ 15,987	13,896	\$3.10	\$ 43,078	\$	59,064
June	15,978	\$5.60	\$ 89,477	18,412	\$0.92	\$ 16,939	14,735	\$3.10	\$ 45,679	\$	62,618
July	18,553	\$5.37	\$ 99,630	19,674	\$0.88	\$ 17,313	15,639	\$2.98	\$ 46,605	\$	63,919
August	14,626	\$5.37	\$ 78,542	16,461	\$0.88	\$ 14,485	13,144	\$2.98	\$ 39,168	\$	53,653
September	17,439	\$5.37	\$ 93,647	19,462	\$0.88	\$ 17,127	15,551	\$2.98	\$ 46,342	\$	63,469
October	15,491	\$5.37	\$ 83,187	16,638	\$0.88	\$ 14,641	13,224	\$2.98	\$ 39,408	\$	54,049
November December	15,491	\$5.37 \$5.37	\$ 83,187 \$ 63,119	16,638	\$0.88 \$0.88	\$ 14,641 \$ 10.536	13,224 8.561	\$2.98 \$2.98	\$ 39,408 \$ 25.512	\$ \$	54,049
December	11,754	\$5.37	\$ 63,119	11,973	\$0.88	\$ 10,536	8,561	\$2.98	\$ 25,512	\$	36,048
Total	172,243 \$	5.48	\$ 943,089	187,970	\$ 0.90	\$ 168,899	147,316	\$ 3.04	\$ 447,158	\$	616,057
Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	64,327	\$4.6545	\$ 299,412	68,949	\$0.6056	\$ 41,755	68,949	\$2.8924	\$ 199,428	\$	241,183
February	70,439	\$4.6545	\$ 327,859	70,661		\$ 42,792	70,661	\$2.8924	\$ 204,378	\$	247,170
March	60,362	\$4.6545	\$ 280,956	60,716	\$0.6056	\$ 36,770	60,716	\$2.8924	\$ 175,616	\$	212,385
April	56,354	\$4.6545	\$ 262,297	56,745	\$0.6056	\$ 34,365	56,745	\$2.8924	\$ 164,130	\$	198,495
May	75,853	\$4.6545	\$ 353,056	75,853	\$0.6056	\$ 45,936	75,853	\$2.8924	\$ 219,396	\$	265,332
June	79,974	\$4.6545	\$ 372,237	79,974	\$0.6056	\$ 48,432	79,974	\$2.8924	\$ 231,316	\$	279,748
July	85,797	\$4.6545	\$ 399,343	85,797	\$0.6056	\$ 51,959	85,797	\$2.8924	\$ 248,160	\$	300,119
August	76,495	\$4.6545	\$ 356,045	76,495	\$0.6056	\$ 46,325	76,495	\$2.8924	\$ 221,254	\$	267,579
September	87,916	\$4.6545	\$ 409,207	88,719	\$0.6056	\$ 53,728	88,719	\$2.8924	\$ 256,612	\$	310,340
October	73,456	\$4.6545	\$ 341,899	73,456	\$0.6056	\$ 44,485	73,456	\$2.8924	\$ 212,463	\$	256,948
November	65 497	\$4 6545	\$ 304.854	65.866		\$ 39.888	65.866	\$2 8924	\$ 190,510	s	230,398
December	65,663	\$4.6545	\$ 305,626	66,124		\$ 40,045	66,124	\$2.8924	\$ 191,257	\$	231,301
Total	862,132 \$	4.6545	\$ 4,012,792	869,354	\$ 0.6056	\$ 526,481	869,354	\$ 2.8924	\$ 2,514,519	\$	3,040,999
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January					\$ -			\$ -		\$	-
February	\$				\$ -			\$ -		\$	-
March	\$				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	-
May	\$				s -			\$ -		\$	-
June	\$				\$ -			\$ -		\$	-
July	9	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	9	-			s -			S -		s	-
October	9				s -			s -		s	-
November	9				s -			s -		s	_
December					s -			\$ -		\$	-
Total											
	- 5	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
			· inount	Cinto Dineu		7 mount	Cinto Dineu		1 mount		·······
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$				s -			\$ -		\$	
April	9				s -			S -		s	-
May	\$				s -			\$ -		\$	
June	\$	-			\$ -			\$ -		\$	-
July					s -			\$ -		\$	-
August					s -			\$ -		\$	-
September								\$ -		\$	-
	3	-			\$ -					\$	
October					\$ - S -			S -			_
October	\$	-			\$ -					Š	
October November	9	-			\$ - \$ -			\$ -		\$	_
October November December	\$	-			\$ -					\$	-
October November	9	- - -	\$ -	-	\$ - \$ -	\$ -	-	\$ -	\$ -	\$	-
October November December	3	- - -	\$ -	Li	\$ - \$ - \$ -	\$ -	Transfo	\$ -	\$ -	\$ \$	I Connection
October November December Total	3	-	\$ -	- Li Units Billed	\$ - \$ - \$ -	\$ -	Transfo Units Billed	\$ - \$ -	\$ -	\$ \$ Tota	- I Connection
October November December Total	- \$ Units Billed	Network Rate 4.7951	Amount \$ 362,339	80,194	\$ - \$ - \$ - Rate	\$ 52,101	77,259	\$ - \$ - rmation Co Rate \$ 2.9147		\$ \$ Tota	Amount 277,290
October November December Total Total Month	Units Billed 75.564 \$ 82.253 \$	Network Rate 4.7951 4.7903	Amount \$ 362,339 \$ 394,018	80,194 82,485	\$ - \$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507	\$ 52,101 \$ 53,670	77,259 79,446	\$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154	Amount \$ 225,189 \$ 231,612	\$ \$ Tota	Amount 277,290 285,282
October November December Total Total Month January	Units Billed 75,564 \$ 82,253 \$ 72,285 \$ 72,285	Network Rate 4.7951 4.7903 4.8105	Amount \$ 362,339 \$ 394,018 \$ 347,725	80,194 82,485 74,783	\$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507 \$ 0.6647	\$ 52,101 \$ 53,670 \$ 49,711	77,259 79,446 71,863	\$ - \$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9246	Amount \$ 225,189 \$ 231,612 \$ 210,171	\$ \$ Tota	Amount 277,290 285,282 259,883
October November December Total Total Month January February	Units Billed 75,564 \$ 82,253 \$ 72,285 \$ 72,285	Network Rate 4.7951 4.7903 4.8105	Amount \$ 362,339 \$ 394,018 \$ 347,725	80,194 82,485 74,783	\$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507 \$ 0.6647	\$ 52,101 \$ 53,670 \$ 49,711	77,259 79,446 71,863	\$ - \$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9246	Amount \$ 225,189 \$ 231,612 \$ 210,171	\$ \$ Tota	Amount 277,290 285,282 259,883
October November December Total Total Month January February March April	Units Billed 75,564 \$82,253 \$72,285 \$69,067 \$	Network Rate 4.7951 4.7903 4.8105 4.8285	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310	80,194 82,485 74,783 70,944	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923	77,259 79,446 71,863 67,845	\$ - \$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9246 \$ 2.9264	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540	S S Tota	Amount 277,290 285,282 259,883 245,968 324,397
October November December Total Total Month January February March	Units Billed 75,564 \$82,253 \$72,285 \$69,067 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310	80,194 82,485 74,783	\$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507 \$ 0.6647	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923	77,259 79,446 71,863	\$ - \$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9246	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540	\$ \$ Tota	Amount 277,290 285,282 259,883 245,968 324,397
October November December Total Total Month January February March April May June	Units Billed 75,564 \$82,253 \$72,285 \$69,067 \$91,077 \$95,952 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.81419	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714	80,194 82,485 74,783 70,944 93,230	\$ - \$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507 \$ 0.6647 \$ 0.6685 \$ 0.6642 \$ 0.6642	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371	77,259 79,446 71,863 67,845 89,749	\$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9246 \$ 2.9246 \$ 2.9264 \$ 2.9245	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473	S S S S S S S S S S S S S S S S S S S	277,290 285,282 259,883 245,968 324,397 342,365
October November December Total Total Month January February March April May June July	Units Billed 75,564 82,253 8 72,285 69,067 8 91,077 95,952 8 104,350 8	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973	80,194 82,485 74,783 70,944 93,230 98,386 105,472	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272	77,259 79,446 71,863 67,845 89,749 94,709 101,437	\$ - s - rmation Co Rate \$ 2.9147 \$ 2.9246 \$ 2.9264 \$ 2.9264 \$ 2.9264 \$ 2.9264 \$ 2.9267 \$ 2.9267 \$ 2.9059	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	277,290 285,282 259,883 245,968 324,397 342,365 364,038
October November December Total Total Month January February March April May June July August	Units Billed 75,594 \$ 82,253 \$ 72,265 \$ 90,067 \$ 91,077 \$ 96,952 \$ 104,350 \$ 91,121 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817 4.7893	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 434,587	80,194 82,485 74,783 70,944 93,230 98,386	\$ - \$ - \$ - \$ - Rate \$ 0.6497 \$ 0.6507 \$ 0.6647 \$ 0.6685 \$ 0.6642 \$ 0.6642	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811	77,259 79,446 71,863 67,845 89,749 94,709	\$ - \$ - \$ - rmation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9246 \$ 2.9245 \$ 2.9245 \$ 2.9245	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232
October November December Total Total Month January February March April May June July August September	Units Billed 75,564 8 82,253 8 72,285 8 69,607 9 1,077 9 9,5952 9 104,350 8 91,121 105,355 8 11,25 105,355 8	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8119 4.7817 4.7693 4.7729	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 434,587 \$ 502,854	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181	\$ - \$ - \$ - \$ - \$ - \$ 0.6497 \$ 0.6695 \$ 0.6642 \$ 0.6642 \$ 0.6642 \$ 0.6568 \$ 0.6542 \$ 0.6542 \$ 0.6542 \$ 0.6542	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270	\$ \$ \$ 2.9147 \$ 2.9154 \$ 2.9264 \$ 2.9245 \$ 2.9245 \$ 2.9247 \$ 2.9059 \$ 2.9052 \$ 2.9052 \$ 2.9055	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232 373,809
October November December Total Total Month January February March April May June July August September October	Units Billed 75.564 \$ 82.253 \$ 72.285 \$ 99.067 \$ 91.077 \$ 95.962 \$ 104.350 \$ 91.121 \$ 105.355 \$ 88.947 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817 4.7693 4.7729	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 434,587 \$ 502,854 \$ 425,086	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181 90,094	\$ \$ \$ \$ \$ 0.6497 \$ 0.6507 \$ 0.6685 \$ 0.6642 \$ 0.6642 \$ 0.6542 \$ 0.6542 \$ 0.6553 \$ 0.6553	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855 \$ 59,126	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270 86,680	\$	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954 \$ 251,870	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	277,290 285,282 259,883 245,988 324,397 342,365 364,038 321,232 373,809 310,997
October November December Total Total Month January February March April May June July August September	Units Billed 75,564 8 82,253 8 72,285 8 69,607 9 1,077 9 9,5952 9 104,350 8 91,121 105,355 8 11,25 105,355 8	Network Rate	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 434,587 \$ 502,854	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181	\$ - \$ - \$ - \$ - \$ - \$ 0.6497 \$ 0.6695 \$ 0.6642 \$ 0.6642 \$ 0.6642 \$ 0.6568 \$ 0.6542 \$ 0.6542 \$ 0.6542 \$ 0.6542	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270	\$ \$ \$ 2.9147 \$ 2.9154 \$ 2.9264 \$ 2.9245 \$ 2.9245 \$ 2.9247 \$ 2.9059 \$ 2.9052 \$ 2.9052 \$ 2.9055	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232 373,809
October November December Total Total Month January February March April Mey July August September October November	Units Billed 75,564 \$ 82,253 \$ 72,285 \$ 69,067 \$ 91,077 \$ 96,982 \$ 104,350 \$ 91,121 \$ 105,355 \$ 89,947 \$ 80,988 \$ 77,447 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817 4.7833 4.77794 4.7781 4.7781	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 502,854 \$ 425,086 \$ 388,041 \$ 368,745	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181 90,094 82,504 78,097	\$	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855 \$ 59,126 \$ 54,530 \$ 50,581	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270 86,680 79,090 74,685	\$ - \$ - Rate \$ 2.9147 \$ 2.9154 \$ 2.9264 \$ 2.9245 \$ 2.9247 \$ 2.9052 \$ 2.9055 \$ 2.9052 \$ 2.9058 \$ 2.9050 \$ 2.9050 \$ 2.9050 \$ 2.9050 \$ 2.9050 \$ 2.9050 \$ 2.9050	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954 \$ 251,870 \$ 229,917 \$ 216,769	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232 373,809 310,997 284,447 267,349
October November December Total Total Month January February Match Apri June July August September October November	Units Billed 75,564 8 82,253 8 72,285 8 60,067 9 91,077 9 96,982 8 91,121 105,355 8 89,447 8 80,988 8	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817 4.7833 4.77794 4.7781 4.7781	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 498,973 \$ 498,973 \$ 434,587 \$ 502,854 \$ 425,086 \$ 388,041	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181 90,094 82,504	\$	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855 \$ 59,126 \$ 54,530 \$ 50,581 \$ 695,379	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270 86,680 79,090 74,685	\$ mation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9264 \$ 2.9264 \$ 2.9255 \$ 2.9059 \$ 2.9055 \$ 2.9058 \$ 2.9070 \$ 2.9024	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954 \$ 251,870 \$ 229,917 \$ 216,769 \$ 2,961,677	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232 373,809 310,997 284,447
October November December Total Total Month January February March April Mey July August September October November	Units Billed 75,564 \$ 82,253 \$ 72,285 \$ 69,067 \$ 91,077 \$ 96,982 \$ 104,350 \$ 91,121 \$ 105,355 \$ 89,947 \$ 80,988 \$ 77,447 \$	Network Rate 4.7951 4.7903 4.8105 4.8285 4.8125 4.8119 4.7817 4.7833 4.77794 4.7781 4.7781	Amount \$ 362,339 \$ 394,018 \$ 347,725 \$ 333,490 \$ 438,310 \$ 461,714 \$ 498,973 \$ 502,854 \$ 425,086 \$ 388,041 \$ 368,745	80,194 82,485 74,783 70,944 93,230 98,386 105,472 92,955 108,181 90,094 82,504 78,097	\$	\$ 52,101 \$ 53,670 \$ 49,711 \$ 47,428 \$ 61,923 \$ 65,371 \$ 69,272 \$ 60,811 \$ 70,855 \$ 59,126 \$ 54,530 \$ 50,581 \$ 695,379	77,259 79,446 71,863 67,845 89,749 94,709 101,437 89,638 104,270 86,680 79,090 74,685	\$ mation Co Rate \$ 2.9147 \$ 2.9154 \$ 2.9264 \$ 2.9264 \$ 2.9255 \$ 2.9059 \$ 2.9055 \$ 2.9058 \$ 2.9070 \$ 2.9024	Amount \$ 225,189 \$ 231,612 \$ 210,171 \$ 198,540 \$ 262,473 \$ 276,994 \$ 294,765 \$ 260,422 \$ 302,954 \$ 251,870 \$ 229,917 \$ 216,769 \$ 2,961,677	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 277,290 285,282 259,883 245,968 324,397 342,365 364,038 321,232 373,809 310,997 284,447 267,349



		Networ	k		Li	ne Connectio	n	Transfo	rmation Co	nnection	Total Connect
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			7800 \$	64,950	11,245		\$ 10,683		\$ 3.2100	\$ 26,675	\$ 37
February			7800 \$	68,285			\$ 11,233		\$ 3.2100	\$ 28,200	\$ 39
March	11,923		7800 \$	68,915		\$ 0.9500	\$ 13,364	11,147	\$ 3.2100	\$ 35,782	\$ 49
April	12,713		7800 \$	73,481			\$ 13,489	11,100	\$ 3.2100	\$ 35,631	\$ 49
May June	15,224 15,978		7800 \$ 7800 \$	87,995 92.353			\$ 16,508 \$ 17,491		\$ 3.2100 \$ 3.2100	\$ 44,606 \$ 47,299	\$ 61 \$ 64
July	18,553		1800 \$	114,658		\$ 0.9500	\$ 18,691	15,639	\$ 3.2100	\$ 50,202	\$ 68
August	14,626		1800 \$	90,389			\$ 15,638		\$ 3.2100	\$ 42,191	\$ 57
September	17,439		1800 \$	107,773		\$ 0.9500	\$ 18,489	15,551	\$ 3.2100	\$ 49,919	\$ 68
October	15,491		1800 \$	95,734		\$ 0.9500	\$ 15,806		\$ 3.2100	\$ 42,449	\$ 58
November	15,491		1800 \$	95,734			\$ 15,806	13,224	\$ 3.2100	\$ 42,449	\$ 58
December	11,754	\$ 6.	1800 \$	72,640	11,973	\$ 0.9500	\$ 11,374	8,561	\$ 3.2100	\$ 27,481	\$ 38
Total	172,243	\$	6.00 \$	1,032,906	187,970	\$ 0.95	\$ 178,572	147,316	\$ 3.21	\$ 472,884	\$ 651
Hydro One		Networ	k		Li	ne Connectio	n	Transfo	rmation Co	nnection	Total Connect
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
			0102 €				¢ 45.072				
January February	64,327 70,439		9103 \$ 9103 \$	315,867 345.878			\$ 45,072 \$ 46,191		\$ 3.3041 \$ 3.3041	\$ 227,814 \$ 233,469	\$ 272 \$ 279
March	60,362		9103 \$	296,396			\$ 39,690		\$ 3.3041	\$ 200,613	\$ 240
April	56.354		9103 \$	276,713			\$ 37,094		\$ 3.3041	\$ 187,492	\$ 224
May	75,853		9103 \$	372,459		\$ 0.6537	\$ 49,585	75.853	\$ 3.3041	\$ 250,624	\$ 300
June	79,974		9103 \$	392,694			\$ 52,279	79,974	\$ 3.3041	\$ 264,241	\$ 316
July	85,797		9103 \$	421,290		\$ 0.6537	\$ 56,086	85,797	\$ 3.3041	\$ 283,483	\$ 339
August	76,495	\$ 4.	9103 \$	375,613	76,495	\$ 0.6537	\$ 50,005	76,495	\$ 3.3041	\$ 252,747	\$ 302
September	87,916	\$ 4.	9103 \$	431,696	88,719	\$ 0.6537	\$ 57,996	88,719	\$ 3.3041	\$ 293,137	\$ 351
October	73,456		9103 \$	360,689		\$ 0.6537	\$ 48,018	73,456	\$ 3.3041	\$ 242,705	\$ 290
November	65,497		9103 \$	321,608			\$ 43,056	65,866	\$ 3.3041	\$ 217,626	\$ 260
December	65,663	\$ 4.	9103 \$	322,423	66,124	\$ 0.6537	\$ 43,225	66,124	\$ 3.3041	\$ 218,480	\$ 261
Total	862,132	\$	4.91 \$	4,233,326	869,354	\$ 0.65	\$ 568,297	869,354	\$ 3.30	\$ 2,872,431	\$ 3,440
Add Extra Host Here (I)		Networ	k		Li	ne Connectio	n	Transfo	rmation Co	nnection	Total Connect
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
February	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
March	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
April	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
May	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
June	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
July August	-	\$ \$	- \$	-		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ \$
September		S	- s	-	-	s -	\$ - \$ -		s -	\$ -	s s
October	_	Š	- \$	_	_	\$ -	\$ -	_	\$ -	\$ -	\$
November	-	Š	- \$	_	-	\$ -	s -	_	š -	š -	\$
December	-	\$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$
Total		\$	- \$	-		\$ -	\$ -	-	\$ -	\$ -	\$
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total		Notwor Rate S S S S S S S S S S S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - - - - - - - - - - - - - - - -	Units Billed	Rate \$ - \$ - \$ - \$	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount \$	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Connect
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month	Units Billed	Networ Rate S S S S S S S S S S R R Networ	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Units Billed	Rate \$ - \$ - \$ \$ -	Amount Amount Amount Amount Amount Amount	Units Billed	Rate S -	### Amount S	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Connect Amount
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February	Units Billed 75,564 82,253	Networ Rate S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 380,817 414,163	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount Amount Amount Amount Amount Amount Amount S 5 5,755 S 5 7,424	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount S	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Connect Amount \$ 3106 \$ 3116
Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March	Units Billed 75,564 82,253 72,285	Networ Rate S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 380,817 414,163 365,311	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount S	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March April March April May	Units Billed 75,564 82,253 72,285 69,067 91,077	Networ Rate S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$. \$. \$	Amount 380,817 414,163 365,311 350,194 460,463	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount \$	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August June July August	Units Billed 75,564 82,253 72,265 69,067 91,077 95,9592 104,350 91,121	Networ Rate S S S S S S S S S	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount 380,817 414,163 365,311 350,194 460,453 485,047 535,948 466,001	Units Billed	Rate \$ -	Amount \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S	Total Connect S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March April My June July August September	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,356	Networ Rate S S S S S S S S S	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$	Amount 380,817 414,163 365,311 350,194 460,453 35,948 466,001 539,469	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount S	Total Connect S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober Appil Month January February March April May June July August September October	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,355	Networ	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 134 \$ \$ 145 \$ \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 14205 \$ \$ 1414 \$ 14205 \$ 14205 \$ \$ 14205 \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$	Amount 380,817 414,163 365,311 350,194 460,453 485,047 535,948 466,001 539,469 456,423	Units Billed	Rate \$ -	Amount \$ - \$ - \$ 5 - \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount S	Total Connect S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March April May June July August September October November	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,355 88,947 80,998	Network Rate S S S S S S S S S	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 1360 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 380,817 414,163 365,311 360,194 460,463 485,647 539,469 456,423 417,343	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	### Amount S	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober Appil Month January February March April May June July August September October	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,355 88,947 80,998 77,417	Network Rate	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 134 \$ \$ 145 \$ \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 1414 \$ 14205 \$ \$ 14205 \$ \$ 1414 \$ 14205 \$ 14205 \$ \$ 14205 \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$ 14205 \$ \$	Amount 380,817 414,163 365,311 350,194 460,453 485,047 535,948 466,001 539,469 456,423	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ \$	Amount S	Total Connect S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March April May June July August September October November	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,355 88,947 80,998	Networ Rate S S S S S S S S S	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 1360 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 380,817 414,163 365,311 360,194 460,463 485,647 539,469 456,423 417,343	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ \$	### Amount S	Total Connect Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mey June July August September October November Total Total Month January February March April My June July August September October November December	Units Billed 75,564 82,253 72,285 69,067 91,077 95,952 104,350 91,121 105,355 88,947 80,998 77,417	Networ Rate S S S S S S S S S	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 1 \$ 4 \$ \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$	Amount 380,817 414,163 365,311 350,194 460,453 485,047 539,469 456,423 417,343 395,062	Units Billed	Rate \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	### Amount S	Total Connect



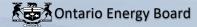
The purpose of this sheet is to calculate the expected billing when forecasted 2025 Uniform Transmission Rates are applied against historical 2023 transmission units

IESO		Network		Lin	ne Connectio	on	Transfo	rmation Con	nection	Total Connection
		-								
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,237	\$ 5.7800	\$ 64,950	11,245	\$ 0.9500	\$ 10,683	8,310		\$ 26,675	\$ 37,358
February March	11,814 11,923		\$ 68,285 \$ 68,915	11,824 14,067		\$ 11,233 \$ 13,364	8,785		\$ 28,200 \$ 35,782	\$ 39,433 \$ 49,146
April	12,713		\$ 73,481	14,199	\$ 0.9500	\$ 13,489	11,147 11,100		\$ 35,782 \$ 35,631	\$ 49,120
May	15,224	\$ 5.7800	\$ 87,995	17,377	\$ 0.9500	\$ 16,508	13,896	\$ 3.2100	\$ 44,606	\$ 61,114
June	15,978		\$ 92,353	18,412		\$ 17,491	14,735		\$ 47,299	\$ 64,791
July	18,553		\$ 107,236	19,674	\$ 0.9500	\$ 18,691	15,639		\$ 50,202	\$ 68,893
August	14,626	\$ 5.7800	\$ 84,538	16,461	\$ 0.9500	\$ 15,638	13,144	\$ 3.2100	\$ 42,191	\$ 57,829
September	17,439	\$ 5.7800	\$ 100,797	19,462		\$ 18,489	15,551	\$ 3.2100	\$ 49,919	\$ 68,408
October	15,491		\$ 89,538	16,638		\$ 15,806	13,224		\$ 42,449	\$ 58,255 \$ 58,255
November December	15,491 11,754		\$ 89,538 \$ 67,938	16,638 11,973		\$ 15,806 \$ 11,374	13,224 8,561		\$ 42,449 \$ 27,481	\$ 58,255 \$ 38,855
December	11,734	ψ 3.7000	ψ 07,330	11,575	9 0.3300	ų 11,574	0,301	9 3.2100	Ψ 27,401	9 30,033
Total	172,243	\$ 5.78	\$ 995,565	187,970	\$ 0.95	\$ 178,572	147,316	\$ 3.21	\$ 472,884	\$ 651,456
Hydro One		Network		Lin	ne Connectio	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,327	\$ 4.9103	\$ 315,867	68,949	\$ 0.6537	\$ 45,072	68,949	\$ 3.3041	\$ 227,814	\$ 272,886
February March	70,439 60,362		\$ 345,878 \$ 296,396	70,661 60,716		\$ 46,191 \$ 39,690	70,661 60,716		\$ 233,469 \$ 200,613	\$ 279,660 \$ 240,303
April	56.354		\$ 296,396 \$ 276,713	56.745		\$ 39,690	56,745		\$ 200,613 \$ 187,492	\$ 240,303 \$ 224,587
May	75,853		\$ 372,459	75,853		\$ 49,585	75,853		\$ 250,624	\$ 224,567
June	79,974	\$ 4.9103	\$ 392,694	79,974		\$ 52,279	79,974		\$ 264,241	\$ 316,519
July	85,797		\$ 421,290	85,797		\$ 56,086	85,797		\$ 283,483	\$ 339,569
August	76,495	\$ 4.9103	\$ 375,613	76,495	\$ 0.6537	\$ 50,005	76,495		\$ 252,747	\$ 302,751
September	87,916		\$ 431,696	88,719		\$ 57,996	88,719		\$ 293,137	\$ 351,133
October	73,456		\$ 360,689	73,456		\$ 48,018	73,456		\$ 242,705	\$ 290,723
November	65,497		\$ 321,608	65,866		\$ 43,056	65,866		\$ 217,626	\$ 260,683
December	65,663	\$ 4.9103	\$ 322,423	66,124	\$ 0.6537	\$ 43,225	66,124	\$ 3.3041	\$ 218,480	\$ 261,705
Total	862,132	\$ 4.91	\$ 4,233,326	869,354	\$ 0.65	\$ 568,297	869,354	\$ 3.30	\$ 2,872,431	\$ 3,440,728
Add Extra Host Here (I)		Network		Lin	ne Connectio	on	Transfo	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Offits Billed			Offits Billed			Offics Billed			
January	-		\$ -	-		\$ -	-		\$ -	\$ -
February March	-		\$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
April	-		\$ - \$ -	-		\$ -	-		\$ - \$ -	\$ -
May	-	\$ -	\$ -			s -			\$ -	s -
June			\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-		\$ -	-		\$ -	\$ -
August	-	\$ -	\$ -	-		\$ -	-		\$ -	\$ -
September	-	\$ -	\$ -	-		\$ -	-		\$ -	\$ -
October November	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
December	-		\$ -	-		\$ -	-		\$ - \$ -	\$ -
December		• -	• -		ş -	•		• -	• -	• -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	ne Connectio	on	Transfo	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Omio Dinoc			Onito Dinoc			Onito Dinoc			
January	-	\$ - \$ -	\$ -	-	\$ -	\$ -	-	\$ - \$ -	\$ -	\$ -
February	-		\$ -	-		\$ -	-		\$ -	\$ -
March April	-	\$ - \$ -	\$ - \$ -	-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
May	-	\$ -	\$ -	-		\$ -	-		\$ - \$ -	\$ - \$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-		\$ -	-		\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
October November	-	\$ - \$ -	\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
December	-	\$ -	\$ -			\$ -	-		\$ - \$ -	\$ -
					• -					
Total		\$ -	\$ -		\$ -	\$ -		·	\$ -	\$ -
Total		Network		Lin	ne Connection	on	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	75.564	\$ 5.04	\$ 380,817	80.194	\$ 0.70	\$ 55.755	77.259	\$ 3.29	\$ 254,489	\$ 310,244
February	82,253	\$ 5.04	\$ 414,163	82,485	\$ 0.70	\$ 57,424	79,446	\$ 3.29	\$ 261,669	\$ 319,093
March	72,285	\$ 5.05	\$ 365,311	74,783	\$ 0.71	\$ 53,054	71,863	\$ 3.29	\$ 236,394	\$ 289,448
April	69,067		\$ 350,194	70,944		\$ 50,583	67,845		\$ 223,123	\$ 273,707
May	91,077	\$ 5.06 \$ 5.06	\$ 460,453 \$ 485,047	93,230		\$ 66,093 \$ 69,770	89,749		\$ 295,231	\$ 361,323 \$ 381,310
June July	95,952 104,350	\$ 5.06 \$ 5.06	\$ 485,047 \$ 528,527	98,386 105,472		\$ 69,770 \$ 74,776	94,709 101,437		\$ 311,540 \$ 333,685	\$ 381,310 \$ 408,462
July August	104,350 91.121	\$ 5.06	\$ 528,527 \$ 460,151	105,472 92,955		\$ 74,776 \$ 65,642	101,437 89,638		\$ 333,685	\$ 408,462 \$ 360,580
September	105.355	\$ 5.05	\$ 532,494	108.181	\$ 0.71	\$ 76,485	104,270		\$ 294,936	\$ 300,560 \$ 419,541
		- 0.00	- 002,404	90,094	\$ 0.71	\$ 63,824	86,680		\$ 285,154	9 910,071
October		\$ 5.06	\$ 450.227					\$ 3.29		\$ 348.978
October November	88,947 80,988		\$ 450,227 \$ 411,146	82,504	\$ 0.71	\$ 58,862	79,090		\$ 260,076	\$ 348,978 \$ 318,938
	88,947	\$ 5.08	\$ 450,227 \$ 411,146 \$ 390,361	82,504 78,097	\$ 0.71	\$ 58,862 \$ 54,600	79,090 74,685	\$ 3.29	\$ 260,076 \$ 245,961	\$ 348,978 \$ 318,938 \$ 300,560
November December	88,947 80,988 77,417	\$ 5.08 \$ 5.04	\$ 411,146 \$ 390,361	82,504 78,097	\$ 0.71 \$ 0.70	\$ 58,862 \$ 54,600	79,090 74,685	\$ 3.29 \$ 3.29	\$ 260,076 \$ 245,961	\$ 318,938 \$ 300,560
November	88,947 80,988	\$ 5.08 \$ 5.04	\$ 411,146	82,504	\$ 0.71 \$ 0.70	\$ 58,862	79,090	\$ 3.29 \$ 3.29	\$ 260,076	\$ 318,938
November December	88,947 80,988 77,417	\$ 5.08 \$ 5.04	\$ 411,146 \$ 390,361	82,504 78,097	\$ 0.71 \$ 0.70	\$ 58,862 \$ 54,600	79,090 74,685	\$ 3.29 \$ 3.29 \$ 3.29	\$ 260,076 \$ 245,961 \$ 3,345,316	\$ 318,938 \$ 300,560



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	218,263,369	0	2,291,765	57.0%	3,002,436	0.0138
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	50,427,876	Ö	468,979	11.7%	614,408	0.0122
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282	,,	89.832	361,861	9.0%	474.073	5.2773
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282		217.663	876,790	21.8%	1,148,680	5.2773
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093	977.188	0	9,088	0.2%	11,906	0.0122
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8738	,	664	1,908	0.0%	2,500	3.7650
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8604		3.263	9.333	0.2%	12.228	3.7474
gg		******			5,255	-,		,	
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	218,263,369	0	1,789,760	56.6%	2,317,173	0.0106
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	50,427,876	0	378,209	12.0%	489.661	0.0097
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761	00, 127,070	89.832	285,315	9.0%	369.393	4.1120
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1761		217.663	691,319	21.9%	895.040	4.1120
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	977,188	0	7,329	0.2%	9.489	0.0097
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2864	,	664	1.518	0.0%	1.966	2.9602
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399		3,263	7,309	0.2%	9,463	2.9000
The number of this table is to undete the re-cliented	DTC Nationals Dates to receive future inhelecale metionals agets								
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0138	218,263,369	0	3,002,436	57.0%	2.981.146	0.0137
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	50,427,876	0	614,408	11.7%	610,052	0.0121
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.2773	00, 127,070	89.832	474.073	9.0%	470.712	5.2399
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.2773		217,663	1,148,680	21.8%	1,140,535	5.2399
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	977.188	0	11.906	0.2%	11,822	0.0121
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7650	,	664	2,500	0.0%	2,482	3.7383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7474		3,263	12,228	0.2%	12,141	3.7208
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
								ū	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106	218,263,369	0	2,317,173	56.6%	2,317,173	0.0106
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097	50,427,876	0	489,661	12.0%	489,661	0.0097
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120		89,832	369,393	9.0%	369,393	4.1120
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120		217,663	895,040	21.9%	895,040	4.1120
Unmetered Scattered Load Service Classification									
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097	977,188	0	9,489	0.2%	9,489	0.0097
Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW	0.0097 2.9602 2.9000	977,188	0 664 3.263	9,489 1,966 9,463	0.2% 0.0% 0.2%	9,489 1,966 9,463	0.0097 2.9602 2.9000

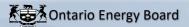


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	3.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.60%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
			· ·	•		·	· ·
RESIDENTIAL SERVICE CLASSIFICATION	42.85				3.60%	44.39	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.95		0.0225		3.60%	34.14	0.0233
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	140.3		6.2332		3.60%	145.35	6.4576
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	313		5.5698		3.60%	324.27	5.7703
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.23		0.0137		3.60%	20.96	0.0142
SENTINEL LIGHTING SERVICE CLASSIFICATION	13.7		51.9484		3.60%	14.19	53.8185
STREET LIGHTING SERVICE CLASSIFICATION	2.63		1.7752		3.60%	2.72	1.8391
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

	_		
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2023		
Off-Peak	\$/kWh	0.0870	63%	
Mid-Peak	\$/kWh	0.1220	18%	
On-Peak	\$/kWh	0.1820	19%	

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$ 19.30%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

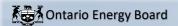
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** ' ***
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.20
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.69)	3.60%	(0.71)
Service Transaction Requests (STR)			3.60%	-
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.20
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.34	3.60%	2.42

^{*} OEB approved inflation rate effective in 2025

 $[\]ensuremath{^{**}}$ applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004

0.0014

0.25

\$/kWh

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2024-0041

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, ,		EB-2024-0041
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014

0.25

\$/kWh

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	3.7383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	3.7208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Camilian Channa		
Service Charge	· · · · · · · · · · · · · · · · · · ·	4 55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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EB-2024-0041

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2024-0041
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0355

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0251



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

RATE CLASSES / CATEGORIES					Total									
RATE CLASSES / CATEGORIES (eg: Residential TOU. Residential Retailer)	Units		Α	Α			В			С			Total Bill	
eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.24	2.5%	\$	5.59	8.8%	\$	5.24	3.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.79	3.6%	\$	1.59	1.7%	\$	11.95	9.3%	\$	11.19	3.3%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	117.25	3.6%	\$	(1,621.65)	-29.2%	\$	(547.85)	-6.0%	\$	(619.07)	-1.1%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	512.52	3.6%	\$	(8,094.23)	-31.5%	\$	(2,725.23)	-6.2%	\$	(3,079.51)	-1.2%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	3.6%	\$	0.60	2.0%	\$	2.86	7.7%	\$	2.68	3.2%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	2.36	3.6%	\$	2.06	3.1%	\$	3.60	5.0%	\$	3.37	4.2%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	462.87	3.4%	\$	(93.07)	-0.7%	\$	320.36	2.0%	\$	362.01	1.1%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.40	3.1%	\$	3.42	6.5%	\$	3.20	3.6%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.42	3.1%	\$	3.16	6.2%	\$	2.96	3.6%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	(0.46)	-0.6%	\$	28.53	16.1%	\$	26.74	3.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.15	3.6%	\$	1.43	2.1%	\$	7.64	8.5%	\$	7.16	3.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	5.19	3.6%	\$	2.19	1.2%	\$	28.08	10.4%	\$	26.31	3.3%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	(4.46)	-4.7%	\$	82.52	21.4%	\$	77.32	3.7%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	18.51	3.6%	\$	(95.00)	-13.7%	\$	33.86	3.0%	\$	38.26	1.0%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	173.35	3.6%	\$	(2,470.53)	-29.7%	\$	(859.83)	-6.3%	\$	(971.60)	-1.2%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	412.27	3.6%	\$	(5,101.13)	-26.5%	\$	(805.93)	-2.4%	\$	(910.70)	-0.5%	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	813.27	3.6%	\$	(15,113.53)	-35.1%	\$	(6,523.13)	-9.1%	\$	(7,371.14)	-1.5%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$	40.95	3.6%	\$	(0.41)	0.0%	\$	343.21	13.7%	\$	387.83	3.2%	
		1												

750 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current OEB-Approved						Proposed		Impact			
		Rate Volume		Charge		Rate	Volume	Charge					
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	42.85		\$	42.85	\$	44.39		\$ 44.39		1.54	3.59	
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$			
Volumetric Rate Riders	\$	•	750		-	\$	-	750		\$			
Sub-Total A (excluding pass through)				\$	42.85				\$ 44.39			3.59	
Line Losses on Cost of Power	\$	0.1114	27	\$	2.96	\$	0.1114	27	\$ 2.96	\$	-	0.00	
Total Deferral/Variance Account Rate	\$	0.0005	750	\$	0.38	\$	_	750	\$ -	\$	(0.38)	-100.00	
Riders	•			i i					•		` ′		
CBR Class B Rate Riders	-\$	0.0001	750	\$	(80.0)	\$	-	750	•	\$		-100.00	
GA Rate Riders	\$	-	750	\$	-	\$	-		\$ -	\$			
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$ 2.25	\$	-	0.00	
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00	
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				s	48.78				¢ 50.00	2 \$	4.04	2.54	
Total A)				э	48.78				\$ 50.02	2 3	1.24	2.54	
RTSR - Network	\$	0.0105	777	\$	8.15	\$	0.0137	777	\$ 10.64	\$	2.49	30.48	
RTSR - Connection and/or Line and	\$	0.0082	777	\$	6.37	\$	0.0106	777	\$ 8.23	\$ \$	1.86	29.27	
Transformation Connection	*	0.0082	111	φ	0.37	9	0.0106	111	\$ 0.23	Ģ	1.00	29.21	
Sub-Total C - Delivery (including Sub-				\$	63.31				\$ 68.90	s	5.59	8.83	
Total B)				Ψ	00.01				Ψ 00.30	, ,	3.33	0.00	
Wholesale Market Service Charge	\$	0.0045	777	\$	3.49	\$	0.0045	777	\$ 3.49) s	_	0.00	
(WMSC)	Ψ	0.0043	,,,,	Ψ	5.45	۳	0.0043	***	9 3.44	Ψ	-	0.00	
Rural and Remote Rate Protection	\$	0.0014	777	\$	1.09	\$	0.0014	777	\$ 1.09	\$	_	0.00	
(RRRP)		0.0014	,,,,	Ψ	1.03	۳	0.0014	***	Ψ 1.03	Ψ	-	0.00	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$ 0.25			0.00	
TOU - Off Peak	\$	0.0870	473	\$	41.11	\$	0.0870	473	*		-	0.00	
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$ 16.47	\$	-	0.00	
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$ 25.94	\$	-	0.00	
Total Bill on TOU (before Taxes)				\$	151.65				\$ 157.24			3.69	
HST		13%		\$	19.71		13%		\$ 20.44			3.69	
Ontario Electricity Rebate		19.3%		\$	(29.27)		19.3%		\$ (30.35	5) \$	(1.08)		
Total Bill on TOU				\$	142.10				\$ 147.34	\$	5.24	3.69	

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

	Cur	rent OE	B-Approved	d				Proposed	l		lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.95	1	\$	32.95	\$	34.14	1	\$ 34.	14	\$ 1.19	3.61%
Distribution Volumetric Rate	\$ 0	.0225	2000	\$	45.00	\$	0.0233	2000	\$ 46.	60	\$ 1.60	3.56%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	i
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$ -		\$ -	i
Sub-Total A (excluding pass through)				\$	77.95				\$ 80.	74	\$ 2.79	3.58%
Line Losses on Cost of Power	\$ 0	.1114	71	\$	7.91	\$	0.1114	71	\$ 7.	91	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0	.0007	2.000		1.40			0.000			¢ (4.40)	400.000
Riders) *	.0007	2,000	\$	1.40	\$	-	2,000	\$ -		\$ (1.40)	-100.00%
CBR Class B Rate Riders	-\$.0001	2,000	\$	(0.20)	\$	-	2,000	\$ -		\$ 0.20	-100.00%
GA Rate Riders	\$	-	2,000	\$	- '	\$	-	2,000	\$ -		\$ -	i
Low Voltage Service Charge	\$ 0	.0028	2,000	\$	5.60	\$	0.0028	2,000	\$ 5.	60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				_								
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.	42	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	i
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -		\$ -	i
Sub-Total B - Distribution (includes Sub-			·					,				
Total A)				\$	93.08				\$ 94.	67	\$ 1.59	1.71%
RTSR - Network	\$ 0	.0093	2,071	\$	19.26	\$	0.0121	2,071	\$ 25.	06	\$ 5.80	30.11%
RTSR - Connection and/or Line and			0.074		45.50							
Transformation Connection	\$ 0	.0075	2,071	\$	15.53	\$	0.0097	2,071	\$ 20.	09	\$ 4.56	29.33%
Sub-Total C - Delivery (including Sub-					407.07				£ 400	04	6 44.05	0.240
Total B)				\$	127.87				\$ 139.	81	\$ 11.95	9.34%
Wholesale Market Service Charge		0045	0.074	Φ.	0.00		0.0045	0.074		20	¢.	0.000
(WMSC)	\$ 0	.0045	2,071	\$	9.32	\$	0.0045	2,071	\$ 9.	32	\$ -	0.00%
Rural and Remote Rate Protection			0.074	_	0.00	_	0.0044	0.074			•	0.000
(RRRP)	\$.0014	2,071	\$	2.90	\$	0.0014	2,071	\$ 2.	90	\$ -	0.00%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$ 0.	25	\$ -	0.00%
TOU - Off Peak	\$ 0	.0870	1,260	\$		\$	0.0870	1,260	\$ 109.		\$ -	0.00%
TOU - Mid Peak	s	.1220	360	\$	43.92	\$	0.1220	360	\$ 43.	92	\$ -	0.00%
TOU - On Peak	s	.1820	380	\$	69.16	\$	0.1820	380		16	\$ -	0.00%
	1,*			Ť		Ť		777	Ţ.		,	-
Total Bill on TOU (before Taxes)				\$	363.04	П			\$ 374.	98	\$ 11.94	3.29%
HST		13%		\$	47.19		13%			75		3.29%
Ontario Electricity Rebate		19.3%		\$	(70.07)		19.3%		,	37)		0.207
Total Bill on TOU		. 5.5 /6		\$	340.17		10.070		\$ 351.			3.29%
				J	340.1/				J 351.	JO		

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 328,500 kWh

		Current O	EB-Approve	d				Proposed	l			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	_	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	140.30	1	Ψ	140.30		145.35		\$	145.35		5.05	3.609
Distribution Volumetric Rate	\$	6.2332	500		3,116.60		6.4576	500		3,228.80	\$	112.20	3.609
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	500		-	\$	-	500		-	\$	-	
Sub-Total A (excluding pass through)				\$	3,256.90				\$	3,374.15		117.25	3.609
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	0.2970	500	\$	148.50	\$	_	500	\$	_	\$	(148.50)	-100.009
Riders	1*	0.2370		Ψ	140.50	Ψ	-	300	Ψ.		Ψ	` ′	
CBR Class B Rate Riders	-\$	0.0385	500	\$	(19.25)		-	500	-	-	\$	19.25	-100.009
GA Rate Riders	\$	0.0049	328,500	\$	1,609.65	\$	-	328,500	\$	-	\$	(1,609.65)	-100.009
Low Voltage Service Charge	\$	1.1297	500	\$	564.85	\$	1.1297	500	\$	564.85	\$	-	0.009
Smart Meter Entity Charge (if applicable)			4	•				4	\$				
	*	-	1	\$	-	\$	-	1	Þ	-	Э	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				_					•	2 222 22	_	(4.004.05)	00.40
Total A)				\$	5,560.65				\$	3,939.00	\$	(1,621.65)	-29.169
RTSR - Network	\$	4.0282	500	\$	2,014.10	\$	5.2399	500	\$	2,619.95	\$	605.85	30.089
RTSR - Connection and/or Line and				_					_		١.		
Transformation Connection	\$	3.1761	500	\$	1,588.05	\$	4.1120	500	\$	2,056.00	\$	467.95	29.479
Sub-Total C - Delivery (including Sub-													
Total B)				\$	9,162.80				\$	8,614.95	\$	(547.85)	-5.989
Wholesale Market Service Charge				_		_							
(WMSC)	\$	0.0045	340,162	\$	1,530.73	\$	0.0045	340,162	\$	1,530.73	\$	-	0.009
Rural and Remote Rate Protection											١.		
(RRRP)	\$	0.0014	340,162	\$	476.23	\$	0.0014	340,162	\$	476.23	\$	-	0.009
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00
Average IESO Wholesale Market Price	s	0.1076	340,162		36,601.40		0.1076	340,162	\$	36,601.40		_	0.00
Tronage ize o Trinoissalo mainet i neo	1 *	0.10.0	0.10,102	Ť	00,001.10	Ť	011010	0.10,102	Ť	55,551115	Ť		0.00
Total Bill on Average IESO Wholesale Market Price	T			s	47,771.41				\$	47,223.56	\$	(547.85)	-1.15
HST		13%		\$	6,210.28		13%		\$	6,139.06		(71.22)	-1.15
Ontario Electricity Rebate		19.3%	1	\$	0,210.20		19.3%		\$	0,100.00	Ű	(11.22)	1.13
•		19.570		-	-		19.570		\$	-		(040.07)	4.450
Total Bill on Average IESO Wholesale Market Price				\$	53,981.69				\$	53,362.62	\$	(619.07)	-1.15

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 1,600,000 kWh
Demand 2,500 kW

	Curre	nt OEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 313		\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5	98 2500	\$ 13,924.50	\$ 5.7703	2500	\$ 14,425.75	\$ 501.25	3.60%
Fixed Rate Riders	\$	- 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	- 2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,237.50			\$ 14,750.02	\$ 512.52	3.60%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.3	2,500	\$ 843.00	s -	2,500	s -	\$ (843.00)	-100.00%
Riders	0.3	2,300	φ 043.00	• -	2,300	· -	\$ (043.00)	-100.0076
CBR Class B Rate Riders	-\$ 0.0	2,500	\$ (76.25)	\$ -	2,500	\$ -	\$ 76.25	-100.00%
GA Rate Riders	\$ 0.0	1,600,000	\$ 7,840.00	\$ -	1,600,000	\$ -	\$ (7,840.00)	-100.00%
Low Voltage Service Charge	\$ 1.1	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			¢			•	s -	
	3	' '	ъ -	3 -	1	-	ъ -	
Additional Fixed Rate Riders	\$	- 1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 25,668.50			\$ 17,574.27	\$ (8,094.23)	-31.53%
Total A)			\$ 25,000.50			\$ 11,514.21	\$ (0,094.23)	-31.53%
RTSR - Network	\$ 4.0	2,500	\$ 10,070.50	\$ 5.2399	2,500	\$ 13,099.75	\$ 3,029.25	30.08%
RTSR - Connection and/or Line and	\$ 3.1	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,280.00	\$ 2,339.75	20.470/
Transformation Connection	3.1	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,200.00	\$ 2,339.75	29.47%
Sub-Total C - Delivery (including Sub-			\$ 43,679.25			\$ 40,954.02	\$ (2,725.23)	-6.24%
Total B)			φ 43,079.23			φ 40,954.02	\$ (2,725.25)	-0.24 /0
Wholesale Market Service Charge	\$ 0.0	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	e	0.00%
(WMSC)	0.0	1,030,800	φ 7,455.00	\$ 0.0045	1,030,000	φ 1,455.60	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0	1,656,800	\$ 2,319.52	\$ 0.0014	1,656,800	\$ 2,319.52	•	0.00%
(RRRP)	9 0.0	1,030,000	\$ 2,319.52	\$ 0.0014	1,050,000	\$ 2,319.52	ъ -	0.00%
Standard Supply Service Charge	\$.25	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 231,726.30			\$ 229,001.07	\$ (2,725.23)	-1.18%
HST		3%	\$ 30,124.42	13%		\$ 29,770.14	\$ (354.28)	-1.18%
Ontario Electricity Rebate	19	.3%	\$ -	19.3%		\$ -	, ,	1
Total Bill on Average IESO Wholesale Market Price			\$ 261,850.72			\$ 258,771.21	\$ (3,079.51)	-1.18%

In the manager's summary, discuss the reasor

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1.0355

Proposed/Approved Loss Factor

	Current	DEB-Approve	d		Proposed	<u> </u>	Im	npact
	Rate	Volume	Charge	Rate	Volume	Charge	1	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.23	1	\$ 20.23	\$ 20.96	1	\$ 20.96	\$ 0.73	3.61%
Distribution Volumetric Rate	\$ 0.0137	436.83333	\$ 5.98	\$ 0.0142	436.8333333	\$ 6.20	\$ 0.22	3.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	436.83333	\$ -	\$ -	436.8333333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.21			\$ 27.16	\$ 0.95	3.62%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.73	\$ 0.1114	16	\$ 1.73	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	437	\$ 0.39	•	437		¢ (0.00)	-100.00%
Riders	\$ 0.0008	437	\$ 0.39	\$ -	437	\$ -	\$ (0.39)	-100.00%
CBR Class B Rate Riders	-\$ 0.0001	437	\$ (0.04)	\$ -	437	\$ -	\$ 0.04	-100.00%
GA Rate Riders	-	437	\$ -	\$ -	437	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	437	\$ 1.22	\$ 0.0028	437	\$ 1.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				_		_		
, , , , ,	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-								
Total A)			\$ 29.51			\$ 30.11	\$ 0.60	2.03%
RTSR - Network	\$ 0.0093	452	\$ 4.21	\$ 0.0121	452	\$ 5.47	\$ 1.27	30.11%
RTSR - Connection and/or Line and		450			450			00.000/
Transformation Connection	\$ 0.0075	452	\$ 3.39	\$ 0.0097	452	\$ 4.39	\$ 1.00	29.33%
Sub-Total C - Delivery (including Sub-			6 07.44			¢ 20.07	6 0.00	7.740/
Total B)			\$ 37.11			\$ 39.97	\$ 2.86	7.71%
Wholesale Market Service Charge		450			450			0.000/
(WMSC)	\$ 0.0045	452	\$ 2.04	\$ 0.0045	452	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0014	452	\$ 0.63	\$ 0.0014	452	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	275	\$ 23.94	\$ 0.0870	275	\$ 23.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220		\$ 9.59	\$ 0.1220	79	\$ 9.59	\$ -	0.00%
TOU - On Peak	\$ 0.1820			\$ 0.1820	83		\$ -	0.00%
	0.1020	30	Ţ 10.111	0.1020	33	10111	ů	0.0070
Total Bill on TOU (before Taxes)	1		\$ 88.67			\$ 91.53	\$ 2.86	3.23%
HST	139	6	\$ 11.53	13%		\$ 11.90	\$ 0.37	3.23%
Ontario Electricity Rebate	19.39		\$ (17.11)	19.3%		\$ (17.67)		
Total Bill on TOU	15.57	-	\$ 83.09	. 5.670		\$ 85.77	. ,	3.23%

the manager's summary, discuss the reasor

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

113 kWh 1 kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor

Rate (\$)	13.70 51.9484 - -	Volume 1 1	•	Charge		Rate	Volume	01			
Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge STOU - Off Peak TOU - Mid Peak S		1 1	•	(6)			Volume	Charge			
Distribution Volumetric Rate \$ Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$		1	•	(\$)		(\$)		(\$)		\$ Change	% Change
Fixed Rate Riders	51.9484 - -	1	\$	13.70	\$	14.19	1	\$ 14.19	\$	0.49	3.58%
Volumetric Rate Riders \$ Sub-Total A (excluding pass through)			\$	51.95	\$	53.8185	1	\$ 53.82	\$	1.87	3.60%
Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate Riders \$ Riders \$ CBR Class B Rate Riders \$ SAR Rate Riders \$ Sub-Total B - Bistribution (includes Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Distribution (includes Sub-Total B - Distr		1	\$	-	\$	-	1	\$ -	\$	-	
Line Losses on Cost of Power		1	\$	-	\$	-	1	\$ -	\$	-	
Total Deferral/Variance Account Rate Riders State Riders S			\$	65.65				\$ 68.01	\$	2.36	3.60%
Riders	0.1114	4	\$	0.45	\$	0.1114	4	\$ 0.45	\$	-	0.00%
Riders	0.3384	1	\$	0.34			1	s -	\$	(0.04)	-100.00%
GA Rate Riders	0.3384	1	Э	0.34	\$	-	1	•	Þ	(0.34)	-100.00%
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0407	1	\$	(0.04)	\$	-	1	\$ -	\$	0.04	-100.00%
Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$	-	113	\$	-	\$	-	113	\$ -	\$	-	
Additional Fixed Rate Riders Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ TOU - Off Peak TOU - Mid Peak \$ \$	0.8133	1	\$	0.81	\$	0.8133	1	\$ 0.81	\$	-	0.00%
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$			\$					s -	\$		
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$	-	1	Э	-	\$	-	1	•	Þ	-	
Sub-Total B - Distribution (includes Sub-Total A)	-	1	\$	-	\$	-	1	\$ -	\$	-	
Total A)	-	1	\$	-	\$	-	1	\$ -	\$	-	
RTSR - Network			\$	67.21				\$ 69.27		2.06	3.07%
RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B)			Þ	67.21				\$ 69.27	\$	2.06	3.07%
Transformation Connection Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$	2.8738	1	\$	2.87	\$	3.7383	1	\$ 3.74	\$	0.86	30.08%
Transformation Connection Sub-Total C Delivery (including Sub-Total B)	2.2864	1	\$	2.29	\$	2.9602	1	\$ 2.96	\$	0.67	29.47%
Total B) Wholesale Market Service Charge (WMSC) \$ (WMSC) Rural and Remote Rate Protection (RRRP) \$ (RRRP) \$ (RRD) \$ (RTQ) \$ (RTQ)	2.2004	'	Ф	2.29	Ф	2.9602		\$ 2.90	à	0.67	29.47 70
Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$			\$	72.37				\$ 75.97	\$	3.60	4.98%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$			Þ	12.31				\$ 75.57	ð	3.60	4.90%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$	0.0045	117	\$	0.53	\$	0.0045	117	\$ 0.53	\$		0.00%
(RRRP) \$ Standard Supply Service Charge \$ TOU - Off Peak \$ TOU - Mid Peak \$	0.0045	117	φ	0.55	P	0.0045	117	φ 0.55	φ	-	0.0076
Standard Supply Service Charge TOU - Off Peak TOU - Mid Peak \$	0.0014	117	\$	0.16	\$	0.0014	117	\$ 0.16	\$		0.00%
TOU - Off Peak TOU - Mid Peak \$	0.0014	117	Ф	0.16	Ф	0.0014	117	\$ 0.16	à	-	0.00%
TOU - Mid Peak \$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
	0.0870	71	\$	6.19	\$	0.0870	71	\$ 6.19	\$	-	0.00%
TOU - On Peak \$	0.1220	20	\$	2.48	\$	0.1220	20	\$ 2.48	\$	-	0.00%
	0.1820	21	\$	3.90	\$	0.1820	21	\$ 3.90	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	85.88				\$ 89.48	\$	3.60	4.19%
HST	13%		\$	11.16		13%		\$ 11.63	\$	0.47	4.19%
Ontario Electricity Rebate	19.3%		\$	(16.57)		19.3%		\$ (17.27)	\$	(0.69)	
Total Bill on TOU			\$	80.47				\$ 83.84		3.37	4.19%
			Ť						Ť	0.0.	

n the manager's summary, discuss the reasor

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 97,488 kWh
Demand 272 kW

 Current Loss Factor
 1.0355

 Proposed/Approved Loss Factor
 1.0355

Rate Sign			Current O	EB-Approve	t				Proposed				lm	pact	J
Monthly Service Charge \$ 2.63 4950 \$ 13.018.50 \$ 2.72 4950 \$ 13.464.00 \$ 4.45.50 \$ 3.42% Distribution Volumetric Rate \$ 1.7752 \$ 271.90667 \$ 482.69 \$ 1.8391 \$ 271.906667 \$ 500.00 \$ 17.37 \$ 3.60% Fixed Rate Riders \$ 1.7752 \$ 271.90667 \$ 482.69 \$ 1.8391 \$ 271.906667 \$ 500.00 \$ 17.37 \$ 3.60% Fixed Rate Riders \$ 2.71.90667 \$ 5. \$. \$				Volume					Volume						1
Distribution Volumetric Rate \$ 1.7752 271.90667 \$ 482.69 \$ 1.8391 271.906667 \$ 500.06 \$ 17.37 3.60% Fixed Rate Ridders \$ - 271.906667 \$ - \$ - 271.906667 \$ - \$ - 3 - 3.60% Fixed Rate Ridders \$ - 271.906667 \$ - 5 - - 5 - 3.43% 1.8391			1.7					1.7				_			
Fixed Rate Ridders \$		\$.,				
Volumetric Rate Riders \$ - 271,90667 \$ - \$ - 271,906667 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	1.7752			82.69		1.8391			500.06	\$	17.37	3.609	%
Sub-Total A (excluding pass through)		\$	-		*	-	\$	-			-	\$	-		
Includes on Cost of Power \$ -		\$	-	271.90667		-	\$	-	271.9066667	•	-	Ÿ	-		_
Total Deferral/Variance Account Rate Riders \$ 0.3279 272 \$ 89.16 \$ - 272 \$ - \$ (89.16) -100.00% Riders Riders \$ 0.0401 272 \$ (10.90) \$ - 272 \$ - \$ 10.90 -100.00% GA Rate Riders \$ 0.0049 97.488 \$ 477.69 \$ - 97.488 \$ - \$ (477.69) -100.00% GA Rate Riders \$ 0.0049 97.488 \$ 477.69 \$ - 97.488 \$ - \$ (477.69) -100.00% GA Rate Riders \$ 0.7967 272 \$ 216.63 \$ - 0.00% Smart Meter Entity Charge (if applicable) \$ - 4950 \$ - \$ - 4950 \$ - \$ - 4950 \$ - \$ - \$ - 4000 \$ - \$ - \$ - \$ - \$ \ Additional Fixed Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - 272 \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Riders \$ - \$ - \$ - \$ - \$ - \$ - \$ \ Additional Volumetric Rate Rider						01.19				•	13,964.06	\$	462.87	3.43%	%
Riders \$ 0.3279 272 \$ 89.16 \$ - 272 \$ - \$ (89.16) -100.00% CBR Class B Rate Riders \$ 0.0040 97.48 \$ 477.69 \$ - 97.48 \$ - \$ (477.69) -100.00% CBR Class B Rate Riders \$ 0.0049 97.48 \$ 477.69 \$ - 97.48 \$ - \$ (477.69) -100.00% Cbw Voltage Service Charge (fapplicable) \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - \$ 0.00% Cbw Voltage Service Charge (fapplicable) \$ - 4950 \$ - \$ - 4950 \$ - \$ - \$ - 4950 \$ - \$ - \$ - \$ - \$ - \$ 0.00% Cbw Voltage Service Charge (fapplicable) \$ - 4950 \$ - \$ - 4950 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Riders State Common Co		•	0.3279	272	¢	80 16	•	_	272	¢	_	•	(80.16)	-100.000	٨,
GA Rate Riders \$ 0.0049 97.488 \$ 477.69 \$ - 97.488 \$ - \$ (477.69) -100.00% Low Voltage Service Charge \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - \$ 0.00% Smart Meter Entity Charge (if applicable) \$ - 4950 \$ - \$ - \$ - 4950 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		1 *			•			_		Ψ			` ,		
Low Voltage Service Charge \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - 0.00%		-\$					\$	-		+	-				
Smart Meter Entity Charge (if applicable) \$ - 4950 \$ - \$ - \$ - 4950 \$ - \$ - \$ - 4950 \$ - - \$ - - \$ - - - - - -		\$					\$	-	. ,	\$	-	\$	(477.69)		
Additional Fixed Rate Riders \$ - 4950 \$ - \$ - 4950 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.7967	272	\$ 2	16.63	\$	0.7967	272	\$	216.63	\$	-	0.009	%
Additional Fixed Rate Riders \$ - 4950 \$ - \$ - 4950 \$ - \$ - \$ - 272 \$ - \$ - \$ - 272 \$ - \$ - \$ - 272 \$ - \$ - \$ - \$ - 272 \$ - \$ - \$ - \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	s	-	4950	\$	_	s	_	4950	\$		\$	_		
Additional Volumetric Rate Riders \$ - 272 \$ - \$ - 272 \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$					•										
Sub-Total B - Distribution (includes Sub-Total A) \$ 14,273.76 \$ 14,180.69 \$ (93.07) -0.65%		\$	-			-		-			-	\$	-		
Total A		\$	-	2/2	\$	-	\$	-	2/2	\$		\$	-		4
RTSR - Network \$ 2.8604 272 \$ 777.76 \$ 3.7208 272 \$ 1,011.71 \$ 233.95 30.08% RTSR - Connection and/or Line and Transformation Connection \$ 2.2399 272 \$ 609.04 \$ 2.9000 272 \$ 788.53 \$ 179.49 29.47% RTSR - Connection \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 1237.30 \$ 100,949 \$ 141.33 \$ - 0.00% \$ 100,949 \$ 141.33 \$ - 0.00% \$ 100,949 \$ 141.33 \$ - 0.00% \$ 141.33 \$ - 0.00% \$ 141.33 \$ - 0.00% \$ 141.33 \$ - 0.00% \$ 100,949 \$ 10,862.14 \$ - 0.00% \$ 100,949 \$					\$ 14,2	73.76				\$	14,180.69	\$	(93.07)	-0.65%	%
RTSR - Connection and/or Line and Transformation Connection \$ 2.2399 272 \$ 609.04 \$ 2.9000 272 \$ 788.53 \$ 179.49 29.47% Transformation Connection \$ 15,660.57 \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 15,980.93 \$ 320.36 2.05% \$ 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 10,862.14 \$ 0.00% \$ 100,949 \$ 10,862.14 \$ 0.1076 100,949 \$ 10,862.14 \$ 0.1			0.0004	070		77.70	•	2.7000	070	•	4 044 74	•	222.05	20.000	
Transformation Connection \$ 2.2399 2/2 \$ 609.04 \$ 2.9000 272 \$ 788.53 \$ 1/9.49 29.47% Sub-Total C - Delivery (including Sub- Total B) \$ 15,660.57 \$ \$ 15,980.93 \$ 320.36 2.05% Wholesale Market Service Charge (WMSC) \$ 0.0045 100,949 \$ 454.27 \$ 0.0045 100,949 \$ 454.27 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ - 0.00% Standard Supply Service Charge \$ 0.25 4950 \$ 1,237.50 \$ 0.25 4950 \$ 1,237.50 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 100,949 \$ 10,862.14 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST		a	2.8604	212	\$ /	11.16	Þ	3.7208	212	Þ	1,011.71	э	233.95		
Sub-Total B Sub-Total C - Delivery (including Sub-Total B) \$ 15,660.57 \$ 15,980.93 \$ 320.36 2.05%		\$	2.2399	272	\$ 6	09.04	\$	2.9000	272	\$	788.53	\$	179.49	29.479	%
Total B)															- "
Wholesale Market Service Charge (WMSC) \$ 0.0045 100,949 \$ 454.27 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ - 0.00% Standard Supply Service Charge Average IESO Wholesale Market Price \$ 0.25 4950 \$ 1,237.50 \$ 0.25 4950 \$ 1,237.50 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 100,949 \$ 10,862.14 \$ - 0.00% HST Ontario Electricity Rebate 13% \$ 3,686.26 13% \$ 3,727.90 \$ 41.65 1.13%					\$ 15,6	60.57				\$	15,980.93	\$	320.36	2.05%	%
(WMSC) \$ 0.0045 100,949 \$ 454.27 \$ 0.0045 100,949 \$ 454.27 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ - 0.00% Standard Supply Service Charge \$ 0.25 4950 \$ 1,237.50 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1076 100,949 \$ 10,862.14 \$ 0.1076 100,949 \$ 10,949<	,														-
RRRP \$ 0.0014 100,949 \$ 141.33 \$ 0.0014 100,949 \$ 141.33 \$ - 0.00%		\$	0.0045	100,949	\$ 4	54.27	\$	0.0045	100,949	\$	454.27	\$	-	0.009	%
CRRRP	Rural and Remote Rate Protection									_					
Average IESO Wholesale Market Price \$ 0.1076 100,949 \$ 10,862.14 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate 19.3% \$ - 19.3% \$ - 19.3% \$ - 19.3% \$ - 19.3% \$ - 100,949 \$ 10,862.14 \$ - 0.00% \$ 28,355.81 \$ 28,676.17 \$ 320.36 1.13% \$ 3,686.26 13% \$ 3,727.90 \$ 41.65 1.13% \$ 1.13% \$ - 19.3% \$ - 19.3% \$ - 19.3% \$ 1.13% \$ - 19.3% \$ - 19.3% \$ 1.13% \$ - 19.3% \$ 1.13% \$ - 19.3% \$ 1.13% \$ - 19.3% \$ 1.13% \$ - 19.3% \$ 1.13%	(RRRP)	\$	0.0014	100,949	\$ 1	41.33	\$	0.0014	100,949	\$	141.33	\$	-	0.009	%
Total Bill on Average IESO Wholesale Market Price \$ 28,355.81 \$ 28,676.17 \$ 320.36 1.13%	Standard Supply Service Charge	\$	0.25	4950	\$ 1,2	37.50	\$	0.25	4950	\$	1,237.50	\$	-	0.009	%
HST 13% \$ 3,686.26 13% \$ 3,727.90 \$ 41.65 1.13% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ - -	Average IESO Wholesale Market Price	\$	0.1076	100,949	\$ 10,8	62.14	\$	0.1076	100,949	\$	10,862.14	\$	-	0.009	%
HST 13% \$ 3,686.26 13% \$ 3,727.90 \$ 41.65 1.13% Ontario Electricity Rebate 19.3% \$ - 19.3% \$ - -															
Ontario Electricity Rebate 19.3% \$ - 19.3% \$ -	Total Bill on Average IESO Wholesale Market Price				\$ 28,3	55.81				\$	28,676.17	\$	320.36	1.139	%
, , , , , , , , , , , , , , , , , , ,	HST		13%		\$ 3,6	86.26		13%		\$	3,727.90	\$	41.65	1.139	%
Total Bill on Average IESO Wholesale Market Price \$ 32,042.07 \$ 362.01 1.13%	Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				1
	Total Bill on Average IESO Wholesale Market Price				\$ 32,0	42.07				\$	32,404.07	\$	362.01	1.139	%

In the manager's summary, discuss the reasor

348 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approved	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85		\$	42.85	\$	44.39		\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	348	\$	-	\$	-	348	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	348	\$	-	\$	-	348	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.599
Line Losses on Cost of Power	\$	0.1114	12	\$	1.38	\$	0.1114	12	\$	1.38	\$	-	0.009
Total Deferral/Variance Account Rate		0.0005	348	•	0.17			348	•		•	(0.17)	-100.009
Riders	a	0.0005	348	\$	0.17	\$	-	348	\$	-	\$	(0.17)	-100.009
CBR Class B Rate Riders	-\$	0.0001	348	\$	(0.03)	\$	-	348	\$	-	\$	0.03	-100.009
GA Rate Riders	\$	-	348	\$	- '-	\$	-	348	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	348	\$	1.04	\$	0.0030	348	\$	1.04	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_	0.40	١.			_		_		0.000
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	348	\$	-	\$	-	348	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	45.00				•	47.00		4.40	2.000
Total A)				\$	45.83				\$	47.23	\$	1.40	3.069
RTSR - Network	\$	0.0105	360	\$	3.78	\$	0.0137	360	\$	4.94	\$	1.15	30.489
RTSR - Connection and/or Line and	s	0.0082	360		2.95	_	0.0106	200	•	2.00		0.86	29.279
Transformation Connection	3	0.0082	360	\$	2.95	\$	0.0106	360	Þ	3.82	\$	0.86	29.27
Sub-Total C - Delivery (including Sub-				\$	52.57				\$	55.99	\$	3.42	6.50%
Total B)				Þ	52.57				Þ	55.55	Þ	3.42	6.507
Wholesale Market Service Charge	s	0.0045	360	\$	1.62	\$	0.0045	360	\$	1.62	\$		0.009
(WMSC)	•	0.0045	360	Ф	1.02	Ф	0.0045	360	Þ	1.02	Ф	-	0.00
Rural and Remote Rate Protection		0.0044	360		0.50	_	0.0044	200	•	0.50			0.000
(RRRP)	3	0.0014	360	\$	0.50	Þ	0.0014	360	Þ	0.50	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	219	\$	19.07	\$	0.0870	219	\$	19.07	\$	-	0.009
TOU - Mid Peak	\$	0.1220	63	\$	7.64	\$	0.1220	63	\$	7.64	\$	-	0.009
TOU - On Peak	\$	0.1820	66	\$	12.03	\$	0.1820	66	\$	12.03	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	93.69				\$	97.11	\$	3.42	3.65%
HST		13%		\$	12.18		13%		\$	12.62	\$	0.44	3.659
Ontario Electricity Rebate		19.3%		\$	(18.08)		19.3%		\$	(18.74)		(0.66)	
Total Bill on TOU				\$	87.79				\$	90.99	-	3.20	3.65%
Total Bill on 100				Ť	01.13	_			Ψ	30.33	Ţ	3.20	3.03

n the manager's summary, discuss the reasor

300 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85		\$	42.85	\$	44.39		\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	300		-	\$	-	300		-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.599
Line Losses on Cost of Power	\$	0.1114	11	\$	1.19	\$	0.1114	11	\$	1.19	\$,	0.009
Total Deferral/Variance Account Rate	•	0.0005	300	\$	0.15			300	\$	_	\$	(0.15)	-100.009
Riders	ð	0.0005	300	Ф	0.15	Þ	-	300	Ф	-	Ф	(0.15)	-100.00
CBR Class B Rate Riders	-\$	0.0001	300	\$	(0.03)	\$	-	300	\$	-	\$	0.03	-100.009
GA Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	300	\$	0.90	\$	0.0030	300	\$	0.90	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_	0.40		0.40			0.40	_		0.000
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				•	45.40				•	40.00		4.40	0.100
Total A)				\$	45.48				\$	46.90	\$	1.42	3.129
RTSR - Network	\$	0.0105	311	\$	3.26	\$	0.0137	311	\$	4.26	\$	0.99	30.489
RTSR - Connection and/or Line and	•	0.0000	244		0.55		0.0400	244		2.00		0.75	20.070
Transformation Connection	\$	0.0082	311	\$	2.55	\$	0.0106	311	Þ	3.29	\$	0.75	29.279
Sub-Total C - Delivery (including Sub-				\$	51.29				\$	54.44	\$	3.16	0.400
Total B)				Þ	51.29				Þ	34.44	Þ	3.16	6.169
Wholesale Market Service Charge	\$	0.0045	311	\$	1.40	\$	0.0045	311	\$	1.40	\$		0.009
(WMSC)	ð	0.0045	311	Ф	1.40	Þ	0.0045	311	Ф	1.40	Ф	-	0.00
Rural and Remote Rate Protection	•	0.0044	311		0.40		0.0044	311		0.40			0.000
(RRRP)	Þ	0.0014	311	\$	0.43	Þ	0.0014	311	Þ	0.43	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	189	\$	16.44	\$	0.0870	189	\$	16.44	\$	-	0.009
TOU - Mid Peak	\$	0.1220	54	\$	6.59	\$	0.1220	54	\$	6.59	\$	-	0.009
TOU - On Peak	\$	0.1820	57	\$	10.37	\$	0.1820	57	\$	10.37	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	86.77				\$	89.93	\$	3.16	3.649
HST		13%		\$	11.28		13%		\$	11.69	\$	0.41	3.649
Ontario Electricity Rebate		19.3%		\$	(16.75)		19.3%		\$	(17.36)		(0.61)	0.01.
Total Bill on TOU		10.070		\$	81.31		.0.070		\$	84.27		2.96	3.64%
Total bill on 100				Ψ	01.31				Ψ	04.21	۴	2.50	3.04

n the manager's summary, discuss the reasor

5,000 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

Monthly Service Charge	Rat (\$	te	Volume										
Monthly Service Charge	(\$		volume		Charge		Rate	Volume		Charge			
Monthly Service Charge	(Ψ)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	42.85	1	\$	42.85	\$	44.39	1	\$	44.39	\$	1.54	3.59%
Distribution Volumetric Rate	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.59%
Line Losses on Cost of Power	\$	0.1114	178	\$	19.76	\$	0.1114	178	\$	19.76	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0005	5,000	e.	2.50	\$		5,000	\$	_	\$	(2.50)	-100.00%
Riders	Þ	0.0005	5,000	Ф	2.50	Þ	-	5,000	Þ	-	Ф	(2.50)	-100.00%
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$	-	\$	0.50	-100.00%
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	5,000	\$	15.00	\$	0.0030	5,000	\$	15.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.40	4		0.42		0.42	1	\$	0.42			0.00%
	•	0.42	1	\$	0.42	\$	0.42	1	Þ	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	80.03				\$	79.57	\$	(0.40)	-0.57%
Total A)				Þ	80.03				Þ	79.57	Þ	(0.46)	-0.57%
RTSR - Network	\$	0.0105	5,178	\$	54.36	\$	0.0137	5,178	\$	70.93	\$	16.57	30.48%
RTSR - Connection and/or Line and	s	0.0082	5,178	\$	42.46		0.0106	5,178	\$	54.88	\$	12.43	29.27%
Transformation Connection	Þ	0.0062	5,176	Ф	42.40	\$	0.0106	5,176	Þ	54.00	Ф	12.43	29.2170
Sub-Total C - Delivery (including Sub-				\$	176.85				\$	205.39	\$	28.53	16.13%
Total B)				P	170.00				9	205.39	9	20.55	10.13/0
Wholesale Market Service Charge	\$	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$	23.30	\$	-	0.00%
(WMSC)	Φ	0.0045	3,176	φ	23.30	φ	0.0045	3,176	Ψ	23.30	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0014	5,178	\$	7.25	\$	0.0014	5,178	¢	7.25	\$		0.00%
(RRRP)	Φ	0.0014	3,176	φ	1.23	φ	0.0014	3,176	Ψ	1.23	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	3,150	\$	274.05	\$	0.0870	3,150	\$	274.05	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	900	\$	109.80	\$	0.1220	900	\$	109.80	\$	-	0.00%
TOU - On Peak	\$	0.1820	950	\$	172.90	\$	0.1820	950	\$	172.90	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	764.40				\$	792.94	\$	28.53	3.73%
HST		13%		\$	99.37		13%		\$	103.08	\$	3.71	3.73%
Ontario Electricity Rebate		19.3%		\$	(147.53)		19.3%		\$	(153.04)	\$	(5.51)	
Total Bill on TOU				\$	716.24				\$	742.98	\$	26.74	3.73%
											Ť		23.070

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,200 kWh - kW Consumption Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d			Proposed			lm	pact
		Rate	Volume		Charge	Rate	Volume	Charge			
		(\$)			(\$)	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.95	1	\$	32.95	\$ 34.14	1 1	\$ 34.14	4 \$	1.19	3.619
Distribution Volumetric Rate	\$	0.0225	1200	\$	27.00	\$ 0.023	1200	\$ 27.90	\$	0.96	3.569
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1200	\$	-	\$ -	1200	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	59.95			\$ 62.10) \$	2.15	3.59%
Line Losses on Cost of Power	\$	0.1114	43	\$	4.74	\$ 0.1114	43	\$ 4.74	1 \$	-	0.009
Total Deferral/Variance Account Rate		0.0007	1,200	\$	0.04	\$ -	4 000	\$ -		(0.04)	400.000
Riders	*	0.0007	1,200	Э	0.84	> -	1,200	\$ -	\$	(0.84)	-100.009
CBR Class B Rate Riders	-\$	0.0001	1,200	\$	(0.12)	\$ -	1,200	\$ -	\$	0.12	-100.009
GA Rate Riders	\$	-	1,200	\$		\$ -	1,200	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0028	1,200	\$	3.36	\$ 0.002	1,200	\$ 3.30	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_	0.40						0.000
	\$	0.42	1	\$	0.42	\$ 0.42	1	\$ 0.42	2 \$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,200	\$	-	\$ -	1,200	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-					20.40						0.070
Total A)				\$	69.19			\$ 70.62	2 \$	1.43	2.07%
RTSR - Network	\$	0.0093	1,243	\$	11.56	\$ 0.012	1,243	\$ 15.04	4 \$	3.48	30.119
RTSR - Connection and/or Line and		0.0075	4 040		0.00	6 0000	4.040	40.0		0.70	20.220
Transformation Connection	\$	0.0075	1,243	\$	9.32	\$ 0.009	1,243	\$ 12.0	5 \$	2.73	29.339
Sub-Total C - Delivery (including Sub-				\$	90.07			\$ 97.7	1 8	7.64	8.49%
Total B)				Ф	90.07			\$ 91.1	ı	7.04	0.497
Wholesale Market Service Charge	\$	0.0045	1,243	\$	5.59	\$ 0.004	1,243	\$ 5.59	9 \$		0.009
(WMSC)	3	0.0045	1,243	Ф	5.59	\$ 0.004	1,243	ş 5.58	Þ	-	0.005
Rural and Remote Rate Protection		0.0044	4 040		1.74		4.040	. 47			0.009
(RRRP)	*	0.0014	1,243	Э	1.74	\$ 0.0014	1,243	\$ 1.74	4 \$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.2	5 1	\$ 0.25	5 \$	-	0.009
TOU - Off Peak	\$	0.0870	756	\$	65.77	\$ 0.087	756	\$ 65.77	7 \$	-	0.009
TOU - Mid Peak	\$	0.1220	216	\$	26.35	\$ 0.122	216	\$ 26.3	5 \$	-	0.009
TOU - On Peak	\$	0.1820	228	\$	41.50	\$ 0.182	228	\$ 41.50	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	231.27			\$ 238.9	1 \$	7.64	3.30%
HST		13%		\$	30.07	131	6	\$ 31.06		-	3.309
Ontario Electricity Rebate		19.3%		\$	(44.64)	19.3		\$ (46.1			3.00
Total Bill on TOU		.5.070		\$	216.70			\$ 223.86	, .	. ,	3.30%
10th 5ii 0i 100				Ψ	210.70			223.00	, J	7.10	3.30 /

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d				Proposed			lm	pact	
		Rate	Volume		Charge		Rate	Volume	Charge				1
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	32.95	1	\$	32.95	\$	34.14	1	\$ 34.14	\$	1.19	3.61%)
Distribution Volumetric Rate	\$	0.0225	5000	\$	112.50	\$	0.0233	5000	\$ 116.50	\$	4.00	3.56%	3
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$ -	\$	-		
Sub-Total A (excluding pass through)				\$	145.45				\$ 150.64	\$	5.19	3.57%	,
Line Losses on Cost of Power	\$	0.1114	178	\$	19.76	\$	0.1114	178	\$ 19.76	\$	-	0.00%)
Total Deferral/Variance Account Rate	•	0.0007	5,000	\$	3.50			E 000			(2.50)	100.000/	,
Riders	•	0.0007	5,000	Э	3.50	\$	-	5,000	\$ -	\$	(3.50)	-100.00%	1
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$ -	\$	0.50	-100.00%	3
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$ -	\$	-		
Low Voltage Service Charge	\$	0.0028	5,000	\$	14.00	\$	0.0028	5,000	\$ 14.00	\$	-	0.00%	3
Smart Meter Entity Charge (if applicable)		0.42			0.40		0.40					0.00%	
	Þ	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%	1
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$ -	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	400.00				\$ 184.82	s	2.19	1.20%	J
Total A)				Þ	182.63				\$ 184.82	Þ	2.19	1.20%	1
RTSR - Network	\$	0.0093	5,178	\$	48.15	\$	0.0121	5,178	\$ 62.65	\$	14.50	30.11%	In t
RTSR - Connection and/or Line and	s	0.0075	5,178	æ	38.83	\$	0.0097	5,178	\$ 50.22	•	11.39	29.33%	4
Transformation Connection	P	0.0075	3,176	φ	30.03	P	0.0097	5,176	φ 50.22	9	11.59	29.3370	^o In t
Sub-Total C - Delivery (including Sub-				\$	269.62				\$ 297.69		28.08	10.41%	Ž.
Total B)				Ψ	209.02				φ 297.09	ð	20.00	10.41/0	1
Wholesale Market Service Charge	\$	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$ 23.30	\$		0.00%	1
(WMSC)	Ψ	0.0045	3,176	φ	23.30		0.0045	5,176	φ 23.30	φ	-	0.0070	1
Rural and Remote Rate Protection		0.0014	5,178	æ	7.25	\$	0.0014	5,178	\$ 7.25	\$		0.00%	4
(RRRP)	*	0.0014	5,176	Ф	7.25	Þ	0.0014	5,176	\$ 1.25	Ф	-	0.00%	,
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	3
TOU - Off Peak	\$	0.0870	3,150	\$	274.05	\$	0.0870	3,150	\$ 274.05	\$	-	0.00%)
TOU - Mid Peak	\$	0.1220	900	\$	109.80	\$	0.1220	900	\$ 109.80	\$	-	0.00%	3
TOU - On Peak	\$	0.1820	950	\$	172.90	\$	0.1820	950	\$ 172.90	\$	-	0.00%)
													1
Total Bill on TOU (before Taxes)				\$	857.16				\$ 885.24	\$	28.08	3.28%	,
HST		13%	l	\$	111.43		13%		\$ 115.08	\$	3.65	3.28%	a l
Ontario Electricity Rebate		19.3%		\$	(165.43)		19.3%		\$ (170.85)) \$	(5.42)		
Total Bill on TOU				\$	803.16				\$ 829.47		26.31	3.28%	
	_			Ť	223.10	_						2,2070	i
													4

n the manager's summary, discuss the reasor

15,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85		\$	42.85	\$	44.39		\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.599
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$		
Total Deferral/Variance Account Rate	s	0.0005	15 000	¢.	7.50	s		45 000			•	(7.50)	-100.009
Riders	a	0.0005	15,000	э	7.50	>	-	15,000	Þ	-	\$	(7.50)	-100.009
CBR Class B Rate Riders	-\$	0.0001	15,000	\$	(1.50)	\$	-	15,000	\$	-	\$	1.50	-100.009
GA Rate Riders	\$	-	15,000	\$	- '-	\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	15,000	\$	45.00	\$	0.0030	15,000	\$	45.00	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_	0.40		2.40			2.42	_		0.000
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					24.07				•	20.04		(4.40)	4.700
Total A)				\$	94.27				\$	89.81	\$	(4.46)	-4.739
RTSR - Network	\$	0.0105	15,533	\$	163.09	\$	0.0137	15,533	\$	212.80	\$	49.70	30.489
RTSR - Connection and/or Line and	\$	0.0082	15,533	\$	127.37	\$	0.0106	15,533		164.64	\$	37.28	29.279
Transformation Connection	ð	0.0062	15,555	Ф	121.31	Ф	0.0106	15,533	Ф	104.04	Ф	31.20	29.27
Sub-Total C - Delivery (including Sub-				\$	384.73				\$	467.25	\$	82.52	21.45%
Total B)				Þ	304.73				9	467.25	Þ	02.52	21.457
Wholesale Market Service Charge	\$	0.0045	15,533	\$	69.90		0.0045	15,533	\$	69.90	\$		0.009
(WMSC)	•	0.0045	15,555	φ	09.90	•	0.0045	15,555	Ψ	09.90	φ	-	0.00
Rural and Remote Rate Protection	e	0.0014	15,533	\$	21.75		0.0014	15,533	e	21.75	\$	_	0.009
(RRRP)	•	0.0014	15,555	φ	21.73	•	0.0014	15,555	Ψ	21.75	φ	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	9,785	\$	851.34	\$	0.0870	9,785	\$	851.34	\$	-	0.009
TOU - Mid Peak	\$	0.1220	2,796	\$	341.09	\$	0.1220	2,796	\$	341.09	\$	-	0.009
TOU - On Peak	\$	0.1820	2,951	\$	537.11	\$	0.1820	2,951	\$	537.11	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	2,206.16				\$	2,288.69	\$	82.52	3.749
HST		13%		\$	286.80		13%		\$	297.53	\$	10.73	3.749
Ontario Electricity Rebate		19.3%		\$	(425.79)		19.3%		\$	(441.72)	\$	(15.93)	
Total Bill on TOU				\$	2,067.18				\$	2,144.50	-	77.32	3.74%
				Ť	_,,,,,,,,				Ė	2,11	Ť		U. 1,

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 20,000 kWh 60 kW Demand 1.0355 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor

	Curren	OEB-Approve	d		Proposed	ı	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 140.		\$ 140.30	\$ 145.35		\$ 145.35		3.60%
Distribution Volumetric Rate	\$ 6.23	32 60	\$ 373.99	\$ 6.4576	60	\$ 387.46	\$ 13.46	3.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60		\$ -	
Sub-Total A (excluding pass through)			\$ 514.29			\$ 532.81	\$ 18.51	3.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.29	70 60	\$ 17.82	e _	60	s -	\$ (17.82)	-100.00%
Riders	0.23		· ·	•	00	-	, ,	
CBR Class B Rate Riders	-\$ 0.03			\$ -	60	\$ -	\$ 2.31	-100.00%
GA Rate Riders	\$ 0.00			\$ -	20,000	\$ -	\$ (98.00)	
Low Voltage Service Charge	\$ 1.12	60	\$ 67.78	\$ 1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	١.	1	\$ -	s -	1	s .	s -	
	Ť		•	•		•	Ψ	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 695.58			\$ 600.59	\$ (95.00)	-13.66%
Total A)			,			,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
RTSR - Network	\$ 4.02	60	\$ 241.69	\$ 5.2399	60	\$ 314.39	\$ 72.70	30.08%
RTSR - Connection and/or Line and	\$ 3.17	60	\$ 190.57	\$ 4.1120	60	\$ 246.72	\$ 56.15	29.47%
Transformation Connection	5.11	71 00	Ψ 100.07	V 4.1120	00	Ų 240.72	Ψ 00.10	20.47 70
Sub-Total C - Delivery (including Sub-			\$ 1,127.84			\$ 1,161.70	\$ 33.86	3.00%
Total B)			ų 1,127.04			Ψ 1,101.70	ψ 00.00	0.0070
Wholesale Market Service Charge	\$ 0.00	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	s -	0.00%
(WMSC)	0.00	20,710	Ψ 30.20	0.0040	20,710	V 30.20	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.00	20,710	\$ 28.99	\$ 0.0014	20,710	\$ 28.99	¢ _	0.00%
(RRRP)	1		· ·	-				
Standard Supply Service Charge	\$ 0.	-	\$ 0.25			\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.10	20,710	\$ 2,228.40	\$ 0.1076	20,710	\$ 2,228.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,478.68			\$ 3,512.54		0.97%
HST	1	3%	\$ 452.23	139		\$ 456.63	\$ 4.40	0.97%
Ontario Electricity Rebate	19.	3%	\$ (671.38	19.3%	5	\$ (677.92)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,930.91			\$ 3,969.17	\$ 38.26	0.97%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 500,000 kWh 750 kW Demand 1.0355 1.0355 **Current Loss Factor**

Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact	1
		Rate	Volume		Charge		Rate	Volume		Charge				1
		(\$)			(\$)		(\$)			(\$)		Change	% Change	4
Monthly Service Charge	\$	140.30	1	\$	140.30		145.35	1	\$	145.35	\$	5.05	3.60%	
Distribution Volumetric Rate	\$	6.2332	750		4,674.90	\$	6.4576	750		4,843.20	\$	168.30	3.60%	Ď
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$		750	_	-	\$	-	750		-	\$	-		
Sub-Total A (excluding pass through)				\$	4,815.20				\$	4,988.55	\$	173.35	3.60%	o
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	c	0.2970	750	\$	222.75	\$	_	750	\$	_	\$	(222.75)	-100.00%	6
Riders	*			1			-		Ψ		Ψ	, ,		
CBR Class B Rate Riders	-\$	0.0385	750	\$	(28.88)		-	750	\$	-	\$	28.88	-100.00%	
GA Rate Riders	\$	0.0049	500,000	\$	2,450.00	\$	-	500,000	\$	-	\$	(2,450.00)	-100.00%	
Low Voltage Service Charge	\$	1.1297	750	\$	847.28	\$	1.1297	750	\$	847.28	\$	-	0.00%	ó
Smart Meter Entity Charge (if applicable)	e		1	\$		s	_	4	\$		•	_		
	*			Ψ	=	۳	-		Ψ		Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	8,306.35				\$	5,835.83	\$	(2,470.53)	-29.74%	
Total A)				,	,									-
RTSR - Network	\$	4.0282	750	\$	3,021.15	\$	5.2399	750	\$	3,929.93	\$	908.78	30.08%	ο Ir
RTSR - Connection and/or Line and	\$	3.1761	750	\$	2,382.08	\$	4.1120	750	\$	3,084.00	æ	701.93	29.47%	
Transformation Connection	¥	3.1701	730	φ	2,302.00	9	4.1120	750	9	3,004.00	Ģ	701.93	25.417	° Ir
Sub-Total C - Delivery (including Sub-				\$	13,709.58				\$	12,849.75		(859.83)	-6.27%	
Total B)				Ψ	13,703.30				9	12,043.73	Ψ	(000.00)	-0.21 /	'
Wholesale Market Service Charge	s	0.0045	517,750	\$	2,329.88	\$	0.0045	517,750	\$	2,329.88	æ	_	0.00%	6
(WMSC)	*	0.0043	317,730	Ψ	2,020.00	۳	0.0043	317,730	Ψ	2,323.00	Ψ	-	0.007	1
Rural and Remote Rate Protection	e	0.0014	517,750	¢	724.85	•	0.0014	517,750	•	724.85	æ	_	0.00%	6
(RRRP)	۳		317,730	Ψ			0.0014	317,730	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	ó
Average IESO Wholesale Market Price	\$	0.1076	517,750	\$	55,709.90	\$	0.1076	517,750	\$	55,709.90	\$	-	0.00%	ó
														1
Total Bill on Average IESO Wholesale Market Price				\$	72,474.45				\$	71,614.63	\$	(859.83)	-1.19%	ö
HST		13%		\$	9,421.68		13%		\$	9,309.90	\$	(111.78)	-1.19%	ó
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				1
Total Bill on Average IESO Wholesale Market Price				\$	81,896.13				\$	80,924.53	\$	(971.60)	-1.19%	6
				Ť	,				Ĺ	,	Ĺ	(, , , , , , , , , , , , , , , , , , ,		
														400

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 1,000,000 kWh 2,000 kW Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

	Curre	t OEB-Approv	ed		Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 313		1 \$ 313.00	\$ 324.27		\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5	98 200	\$ 11,139.60	\$ 5.7703	2000	\$ 11,540.60	\$ 401.00	3.60%
Fixed Rate Riders	\$		1 \$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	200		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 11,452.60				\$ 412.27	3.60%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.3	2,000	\$ 674.40	s -	2.000	s -	\$ (674.40)	-100.00%
Riders	,	·	· ·	*	,		, ,,	
CBR Class B Rate Riders	-\$ 0.0			\$ -	2,000	\$ -	\$ 61.00	-100.00%
GA Rate Riders	\$ 0.0	,,		\$ -	1,000,000	\$ -	\$ (4,900.00)	
Low Voltage Service Charge	\$ 1.1	2,000	\$ 2,259.40	\$ 1.1297	2,000	\$ 2,259.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$		1 \$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$			s -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$	2,000	*	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-	-			*	_,			
Total A)			\$ 19,225.40			\$ 14,124.27	\$ (5,101.13)	-26.53%
RTSR - Network	\$ 4.0	2,000	\$ 8,056.40	\$ 5.2399	2,000	\$ 10,479.80	\$ 2,423.40	30.08%
RTSR - Connection and/or Line and	\$ 3.1	2,000	\$ 6,352.20	\$ 4.1120	2,000	\$ 8,224.00	\$ 1,871.80	29.47%
Transformation Connection	5.1	2,000	Ψ 0,332.20	9 4.1120	2,000	ψ 0,224.00	Ψ 1,071.00	25.47 70
Sub-Total C - Delivery (including Sub-			\$ 33,634.00			\$ 32,828.07	\$ (805.93)	-2.40%
Total B)			V 00,0000			V 02,020.0 .	(655.55)	
Wholesale Market Service Charge	\$ 0.0	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
(WMSC)				-	, ,	,		
Rural and Remote Rate Protection (RRRP)	\$ 0.0	1,035,500	\$ 1,449.70	\$ 0.0014	1,035,500	\$ 1,449.70	\$ -	0.00%
Standard Supply Service Charge	s (25	0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
Average IESO Wholesale Market Price	\$ 0.1			-		\$ 111,419.80		0.00%
Average 1200 Wholesale Market Thee	0.1	1,000,000	Ψ 111,410.00	Ų 0.1070	1,000,000	Ψ 111,410.00	ĮΨ	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 151,163.50	T		\$ 150,357.57	\$ (805.93)	-0.53%
HST		3%	\$ 19,651.26	139	6	\$ 19,546.48		
Ontario Electricity Rebate		3%	\$.0,001.20	19.39		\$.0,070.40	(3.3070
Total Bill on Average IESO Wholesale Market Price	1		\$ 170,814.76	.3.07		\$ 169,904.05	\$ (910.70)	-0.53%
Total 2 on 7 orago 1200 Wildiodale Market Fried			¥ 170,014.70			¥ 103,304.03	(310.70)	-0.5576

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 3,000,000 kWh

	Cı	urrent O	EB-Approved	i			Proposed			lm	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	313.00		\$ 313.00		324.27	1	\$ 324.27	\$	11.27	3.60%
Distribution Volumetric Rate	\$	5.5698	4000	\$ 22,279.20	\$	5.7703	4000	\$ 23,081.20	\$	802.00	3.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	4000	\$ -	\$	-	4000	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 22,592.20				\$ 23,405.47	\$	813.27	3.60%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		0.3372	4,000	\$ 1,348.80			4,000	s -		(1,348.80)	-100.00%
Riders	*	0.3372	4,000	\$ 1,348.80	Þ	-	4,000	\$ -	\$	(1,348.80)	-100.009
CBR Class B Rate Riders	-\$	0.0305	4,000	\$ (122.00)	\$		4,000	\$ -	\$	122.00	-100.00%
GA Rate Riders	\$	0.0049	3,000,000	\$ 14,700.00	\$		3,000,000	\$ -	\$	(14,700.00)	-100.00%
Low Voltage Service Charge	\$	1.1297	4,000	\$ 4,518.80	\$	1.1297	4,000	\$ 4,518.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•							
	*	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	4,000	\$ -	\$		4,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				40.007.00			·			(45.440.50)	0= 100
Total A)				\$ 43,037.80				\$ 27,924.27	\$	(15,113.53)	-35.12%
RTSR - Network	\$	4.0282	4,000	\$ 16,112.80	\$	5.2399	4,000	\$ 20,959.60	\$	4,846.80	30.08%
RTSR - Connection and/or Line and											
Transformation Connection	*	3.1761	4,000	\$ 12,704.40	\$	4.1120	4,000	\$ 16,448.00	\$	3,743.60	29.47%
Sub-Total C - Delivery (including Sub-										(0.500.40)	2 222
Total B)				\$ 71,855.00				\$ 65,331.87	\$	(6,523.13)	-9.08%
Wholesale Market Service Charge			0.400.500	A 40.070.05	_		0.400.500				0.000
(WMSC)	*	0.0045	3,106,500	\$ 13,979.25	\$	0.0045	3,106,500	\$ 13,979.25	, \$	-	0.00%
Rural and Remote Rate Protection			0.400.500				0.400.500		. ا		0.000
(RRRP)	\$	0.0014	3,106,500	\$ 4,349.10	\$	0.0014	3,106,500	\$ 4,349.10	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	3,106,500	\$ 334,259.40	\$	0.1076	3,106,500	\$ 334,259.40	\$	-	0.00%
				, , , , , , , , , , , , , , , , , , , ,					_		
Total Bill on Average IESO Wholesale Market Price				\$ 424,443.00	Т			\$ 417,919.87	S	(6,523.13)	-1.54%
HST		13%		\$ 55,177.59	1	13%		\$ 54,329.58		(848.01)	-1.549
Ontario Electricity Rebate		19.3%		\$ -	l	19.3%		\$ -	"	(0.0.01)	047
Total Bill on Average IESO Wholesale Market Price		10.070		\$ 479,620.59		10.070		\$ 472,249.45		(7,371.14)	-1.54%
Total Dill on Average 1230 Wildlesale Warket Price				φ 4/9,020.59	_			φ 412,249.45	, 1	(7,371.14)	-1.54%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 69,000 kWh

160 kW Demand **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d				Proposed	1			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	140.30	1	\$	140.30	\$	145.35	1	\$	145.35	\$	5.05	3.60%
Distribution Volumetric Rate	\$	6.2332	160	\$	997.31	\$	6.4576	160	\$	1,033.22	\$	35.90	3.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1,137.61				\$	1,178.57	\$	40.95	3.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.2970	160	\$	47.52			160	\$		\$	(47.52)	-100.00%
Riders	•	0.2970	160	э	47.52	\$	-	160	Þ	-	Э	(47.52)	-100.009
CBR Class B Rate Riders	-\$	0.0385	160	\$	(6.16)	\$	-	160	\$	-	\$	6.16	-100.00%
GA Rate Riders	\$	-	69,000	\$	-	\$	-	69,000	\$	-	\$	-	
Low Voltage Service Charge	\$	1.1297	160	\$	180.75	\$	1.1297	160	\$	180.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				_							_		
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					1.359.72				•	1.359.32	_	(0.44)	-0.03%
Total A)				\$	1,359.72				\$	1,359.32	\$	(0.41)	-0.037
RTSR - Network	\$	4.0282	160	\$	644.51	\$	5.2399	160	\$	838.38	\$	193.87	30.08%
RTSR - Connection and/or Line and	s	3.1761	160	\$	508.18	\$	4.1120	160	\$	657.92	\$	149.74	29.47%
Transformation Connection	•	3.1761	160	Ф	300.10	Ф	4.1120	160	Ф	657.92	Ф	149.74	29.417
Sub-Total C - Delivery (including Sub-				\$	2,512.41				\$	2,855.62		343.21	13.66%
Total B)				Þ	2,512.41				9	2,055.62	Đ	343.21	13.007
Wholesale Market Service Charge	s	0.0045	71,450	\$	321.52	\$	0.0045	71,450	\$	321.52	\$		0.00%
(WMSC)		0.0045	71,430	φ	321.32	φ	0.0045	71,450	Ψ	321.32	φ	-	0.007
Rural and Remote Rate Protection		0.0014	71,450	œ	100.03	e	0.0014	71,450	e	100.03	\$	_	0.00%
(RRRP)		0.0014	71,430	φ	100.03	φ	0.0014	71,450	Ψ	100.03	φ	-	0.007
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0870	45,013	\$	3,916.15	\$	0.0870	45,013	\$	3,916.15	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	12,861	\$	1,569.03	\$	0.1220	12,861	\$	1,569.03	\$	-	0.00%
TOU - On Peak	\$	0.1820	13,575	\$	2,470.72	\$	0.1820	13,575	\$	2,470.72	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	10,890.12				\$	11,233.33	\$	343.21	3.15%
HST		13%		\$	1,415.72		13%		\$	1,460.33	\$	44.62	3.15%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-	\$	-	
Total Bill on TOU				\$	12,305.83				\$	12,693.66	\$	387.83	3.15%
					,,,,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. , , , , ,	41141

In the manager's summary, discuss the reasor

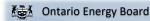
Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix C

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10	Appendix C
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29	2025 GA Analysis Workform
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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix C

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GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells Drop down cells		
	Utility Name	Halton Hills Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2022 balances were last approved on a final basis Select 2022 and a GA Analysis Workform for 2023 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last
 approved for disposition Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principa
 Adjustment and Account 1588 tabs will be generated accordingly as well.
- Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year Selected

2022

		Net Change in Principal		Adjusted Net Change in Principal Balance in the			Unresolved Difference as % of Expected GA Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis		Reconciling Items		Difference	Actual Rate Paid	
2023	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	-0.2%
Cumulative Balance	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	N/A

Account 1588 Reconciliation Summary

recount recontended out out of							
Year	Account 1588 as a % of Account 4705						
2023	1.1%						
Cumulative Balance	1.1%						

	Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)
--	--------	---

Year		2023		
Total Metered excluding WMP	C = A+B	489,350,603	kWh	100%
RPP	A	263,688,488	kWh	53.9%
Non RPP	B = D+E	225,662,115	kWh	46.1%
Non-RPP Class A	D	77,828,121	kWh	15.9%
Non-RPP Class B*	E	147.833.994	kWh	30.2%

Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

rear	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	12,287,335	13,830,599	12,719,335	11,176,071	0.03138	\$ 350,705	0.05377	\$ 600,937	\$ 250,232
February	12,592,432	12,719,335	12,805,575	12,678,671	0.06285	\$ 796,855	0.08249	\$ 1,045,864	\$ 249,009
March	11,184,244	12,805,575	11,995,603	10,374,273	0.06989		0.08031		\$ 108,100
April	12,572,369	11,995,603	13,276,709	13,853,475	0.08249	\$ 1,142,773	0.09853	\$ 1,364,983	\$ 222,210
May	11,581,030	13,276,709	11,952,381	10,256,702	0.08249	\$ 846,075	0.09962	\$ 1,021,773	\$ 175,697
June	12,813,360	11,952,381	12,456,994	13,317,974	0.09853	\$ 1,312,220	0.08293	\$ 1,104,460	\$ (207,760)
July	13,258,342	12,456,994	12,853,954	13,655,301	0.09962	\$ 1,360,341	0.04949	\$ 675,801	\$ (684,540)
August	13,610,989	12,853,954	13,112,026	13,869,062	0.05377	\$ 745,739	0.07606	\$ 1,054,881	\$ 309,141
September	13,432,140	13,112,026	12,968,580	13,288,694	0.05837	\$ 775,661	0.05093	\$ 676,793	\$ (98,868)
October	13,192,929	12,968,580	13,043,332	13,267,681	0.07332	\$ 972,786	0.08498	\$ 1,127,488	\$ 154,701
November	13,357,578	13,043,332	13,165,904	13,480,150	0.07040	\$ 949,003	0.07090	\$ 955,743	\$ 6,740
December	13,390,348	13,165,904	13,580,591	13,805,035	0.08340	\$ 1,151,340	0.06622	\$ 914,169	\$ (237,170)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	153,273,097	154,180,994	153,930,985	153,023,089		\$ 11,128,556		\$ 11,376,048	\$ 247,492

Annual Non- RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
156,082,235	153,023,089	3,059,146	0.07499	\$ 229,416

"Equal to (AQEW - Class A + embedded generation knyl (Non-RPP Class B retail knyl/Total retail Class B kWh)

"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 476,908

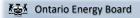
Calculated Loss Factor
Most Recent Approved Loss Factor for Secondary Metered
Customer < 5,000kW
Difference

	b) Plea

) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%							

Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
•	incipal Balance in the GL (i.e. Transactions in the Year)	\$ 449,528		Principal Adjustment on DVA Continuity Schedule	
1a Volume	True-up of GA Charges based on Actual Non-RPP is - prior year				
CT 148 1b Volume	True-up of GA Charges based on Actual Non-RPP es - current year				
2a Remove	e prior year end unbilled to actual revenue differences				
	rrent year end unbilled to actual revenue differences				
3a actual fr	e difference between prior year accrual/forecast to rom long term load transfers				
	ference between current year accrual/forecast to actual ng term load transfers				
4 Remove	e GA balances pertaining to Class A customers				
5a year	ant prior period billing adjustments recorded in current				
5b year(s)					
Differen 6 IESO in	nces in GA IESO posted rate and rate charged on avoice				
7 8					
9					



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
Year	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
2023	- 466,310	833,911	367,601	32,104,486	1.1%
Cumulative	- 466,310	833,911	367,601	32,104,486	1.1%

he annual Account 1588 balance relative to cost

Notos

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

HHHI notes that there was an out of period GA Adjustment on an IESO invoice in 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824 is used as a reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes 0.0%, thus meeting the 1% threshold.

Ontario Energy Board

GA Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application	
1 2022 CT 148 true-up of GA Charges based on actual Non-RPP	113,192	Yes		
2				
3				
4				
5				
6				
7				
8				
Total	113,192			
Total principal adjustments included in last approved balance				
Difference	113,192			

Account 1588 - RSVA Power				
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1 2022 CT 148 true-up of GA Charges based on actual RPP volumes	(113,192)	Yes		
2 CT 1142/142 true-up based on actuals	(706,662)	Yes		
3				
4				
5				
6				
7				
8				
Total	(819,854)			
Total principal adjustments included in last approved balance				
Difference	(819 854)	1		

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GI	
	Reversals of prior approved principal adjustments (auto-populated from table about	ove)		
	1 2022 CT 148 true-up of GA Charges based on actual Non-RPP	(113,192)	2024	
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustment	(113,192)		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes			
	2 Unbilled to actual revenue differences			
	3 2022 CT 148 True-up not processed in 2023	113,192	2024	
	4			
	5			
	6			
	7			
	8 2022 CT 148 true-up of GA Charges - not posted			
	Total Current Year Principal Adjustment	s 113,192		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model			

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in	
	Reversals of prior approved principal adjustments (auto-populated from table above)		•	
	1 2022 CT 148 true-up of GA Charges based on actual RPP volumes	113,192	2,024	
	2 CT 1142/142 true-up based on actuals	706,662	2,023	
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	819,854		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes			
	2 CT 1142/142 true-up based on actuals	127,249	2,024	
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8 2022 CT 148 true-up of GA Charges - not posted	(113,192)		
	Total Current Year Principal Adjustments	14,057		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM			
	Rate Generator Model	833.911		

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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix D

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Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0106
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0014

0.25

\$/kWh

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2024-0041

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

,		EB-2024-0041
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.1120
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0097
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0014

0.25

\$/kWh

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	3.7383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9602
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	3.7208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Camilian Channa		
Service Charge	· · · · · · · · · · · · · · · · · · ·	4 55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2024-0041

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2024-0041
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0355

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0251

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix E

Appendix E	
2025 Proposed Bill Impacts	

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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix E

1			
2			

3

(Intentionally Blank)



Incentive Rate-setting Mechanism Rate Generator for 2025 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	348		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

DATE OF ACCES / CATEGORIES		Sub-Total										Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU. Residential Retailer)	Units		Α				В			С		Total Bill	
eg. Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.24	2.5%	\$	5.59	8.8%	\$	5.24	3.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.79	3.6%	\$	1.59	1.7%	\$	11.95	9.3%	\$	11.19	3.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	117.25	3.6%	\$	(1,621.65)	-29.2%	\$	(547.85)	-6.0%	\$	(619.07)	-1.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	512.52	3.6%	\$	(8,094.23)	-31.5%	\$	(2,725.23)	-6.2%	\$	(3,079.51)	-1.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.95	3.6%	\$	0.60	2.0%	\$	2.86	7.7%	\$	2.68	3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	2.36	3.6%	\$	2.06	3.1%	\$	3.60	5.0%	\$	3.37	4.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	462.87	3.4%	\$	(93.07)	-0.7%	\$	320.36	2.0%	\$	362.01	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.40	3.1%	\$	3.42	6.5%	\$	3.20	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	1.42	3.1%	\$	3.16	6.2%	\$	2.96	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	(0.46)	-0.6%	\$	28.53	16.1%	\$	26.74	3.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.15	3.6%	\$	1.43	2.1%	\$	7.64	8.5%	\$	7.16	3.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	5.19	3.6%	\$	2.19	1.2%	\$	28.08	10.4%	\$	26.31	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.54	3.6%	\$	(4.46)	-4.7%	\$	82.52	21.4%	\$	77.32	3.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	18.51	3.6%	\$	(95.00)	-13.7%	\$	33.86	3.0%	\$	38.26	1.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	173.35	3.6%	\$	(2,470.53)	-29.7%	\$	(859.83)	-6.3%	\$	(971.60)	-1.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	412.27	3.6%	\$	(5,101.13)	-26.5%	\$	(805.93)	-2.4%	\$	(910.70)	-0.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	813.27	3.6%	\$	(15,113.53)	-35.1%	\$	(6,523.13)	-9.1%	\$	(7,371.14)	-1.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$	40.95	3.6%	\$	(0.41)	0.0%	\$	343.21	13.7%	\$	387.83	3.2%
		1											

750 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d				Proposed			Impact			
	F	Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	١ :	\$ Change	% Change	
Monthly Service Charge	\$	42.85	1	\$	42.85	\$	44.39	1	\$	44.39	\$	1.54	3.599	
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.599	
Line Losses on Cost of Power	\$	0.1114	27	\$	2.96	\$	0.1114	27	\$	2.96	\$	-	0.009	
Total Deferral/Variance Account Rate	\$	0.0005	750	\$	0.38	\$		750			\$	(0.38)	-100.009	
Riders	•	0.0005	750	Э	0.38	Þ	-	/50	\$	-	Э	(0.38)	-100.009	
CBR Class B Rate Riders	-\$	0.0001	750	\$	(80.0)	\$	-	750	\$	-	\$	0.08	-100.009	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.009	
Smart Meter Entity Charge (if applicable)		0.40			0.40		0.40			0.40			0.009	
	•	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	48.78				\$	50.02		1.24	2.54%	
Total A)				Þ	48.78				Þ	50.02	\$	1.24	2.547	
RTSR - Network	\$	0.0105	777	\$	8.15	\$	0.0137	777	\$	10.64	\$	2.49	30.489	
RTSR - Connection and/or Line and	s	0.0082	777	\$	6.37	\$	0.0106	777	\$	8.23	\$	1.86	29.279	
Transformation Connection	Þ	0.0062	777	Ф	0.37	Þ	0.0106	111	9	0.23	Þ	1.00	29.27	
Sub-Total C - Delivery (including Sub-				\$	63.31				\$	68.90	\$	5.59	8.83%	
Total B)				P	03.31				9	66.50	P	5.55	0.03	
Wholesale Market Service Charge	\$	0.0045	777	\$	3.49	\$	0.0045	777	\$	3.49	\$		0.009	
(WMSC)	1*	0.0045	111	φ	3.49	P	0.0045	111	Ψ	3.43	φ	-	0.00	
Rural and Remote Rate Protection		0.0014	777	\$	1.09		0.0014	777	\$	1.09	\$	_	0.009	
(RRRP)	1*	0.0014	111	φ	1.09	P	0.0014	111	Ψ	1.03	φ	-	0.00	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009	
TOU - Off Peak	\$	0.0870	473	\$		\$	0.0870	473	\$	41.11	\$	-	0.009	
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.009	
TOU - On Peak	\$	0.1820	143	\$	25.94	\$	0.1820	143	\$	25.94	\$	-	0.009	
Total Bill on TOU (before Taxes)				\$	151.65				\$	157.24	\$	5.59	3.699	
HST		13%		\$	19.71		13%		\$	20.44	\$	0.73	3.699	
Ontario Electricity Rebate		19.3%		\$	(29.27)		19.3%		\$	(30.35)	\$	(1.08)		
Total Bill on TOU				\$	142.10				\$	147.34	\$	5.24	3.699	

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d			Proposed	t		Impact			
		Rate	Volume		Charge	Rate	Volume		Charge				
		(\$)			(\$)	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	32.95	1	\$	32.95	\$ 34.1	1 1	\$	34.14	\$	1.19	3.619	
Distribution Volumetric Rate	\$	0.0225	2000	\$	45.00	\$ 0.023	2000	\$	46.60	\$	1.60	3.569	
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000	\$	-	\$ -	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	77.95			\$	80.74	\$	2.79	3.58%	
Line Losses on Cost of Power	\$	0.1114	71	\$	7.91	\$ 0.111	1 71	\$	7.91	\$	-	0.009	
Total Deferral/Variance Account Rate		0.0007	0.000		4.40		0.000				(4.40)	400.000	
Riders	3	0.0007	2,000	\$	1.40	\$ -	2,000	\$	-	\$	(1.40)	-100.009	
CBR Class B Rate Riders	-\$	0.0001	2,000	\$	(0.20)	\$ -	2,000	\$	-	\$	0.20	-100.009	
GA Rate Riders	\$	-	2,000	\$	· - ′	\$ -	2,000	\$	_	\$	-		
Low Voltage Service Charge	\$	0.0028	2,000	\$	5.60	\$ 0.002	2,000	\$	5.60	\$	-	0.009	
Smart Meter Entity Charge (if applicable)													
, , ,	\$	0.42	1	\$	0.42	\$ 0.4	2 1	\$	0.42	\$	-	0.009	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$	_	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$ -	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			·	_			· ·						
Total A)				\$	93.08			\$	94.67	\$	1.59	1.71%	
RTSR - Network	\$	0.0093	2,071	\$	19.26	\$ 0.012	2,071	\$	25.06	\$	5.80	30.119	
RTSR - Connection and/or Line and	_		0.074		45.50					_	4.50	00.000	
Transformation Connection	\$	0.0075	2,071	\$	15.53	\$ 0.009	2,071	\$	20.09	\$	4.56	29.339	
Sub-Total C - Delivery (including Sub-				•	407.07			\$	139.81	s	44.05	0.040	
Total B)				\$	127.87			Þ	139.81	Þ	11.95	9.34%	
Wholesale Market Service Charge	s	0.0045	0.074	\$	0.00	\$ 0.004	2,071	•	9.32	\$		0.000	
(WMSC)	3	0.0045	2,071	Э	9.32	\$ 0.004	2,071	\$	9.32	Э	-	0.009	
Rural and Remote Rate Protection	_		0.074		0.00					_		0.000	
(RRRP)	*	0.0014	2,071	\$	2.90	\$ 0.001	2,071	\$	2.90	\$	-	0.009	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$ 0.2	5 1	\$	0.25	\$	-	0.009	
TOU - Off Peak	\$	0.0870	1,260	\$	109.62	\$ 0.087	1,260	\$	109.62	\$	-	0.009	
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$ 0.122		\$	43.92	\$	-	0.009	
TOU - On Peak	s	0.1820	380	\$	69.16	\$ 0.182	380	\$	69.16	\$	-	0.009	
	<u> </u>												
Total Bill on TOU (before Taxes)				\$	363.04			\$	374.98	\$	11.94	3.29%	
HST		13%		\$	47.19	13	%	\$	48.75		1.55	3.299	
Ontario Electricity Rebate		19.3%		\$	(70.07)	19.3		\$	(72.37)		(2.31)	0.20	
Total Bill on TOU		10.070		\$	340.17	10.0		\$	351.36	-	11.19	3.29%	
Total bill on 100				Ψ	340.17	l		Ψ	331.30	Ψ	11.13	3.23	

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Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 328,500 kWh

500 kW Demand 1.0355 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor

	Current OEB-Approved Proposed					lm	pact]						
	Ra		Volume		Charge		Rate	Volume		Charge				1
	(\$	\$)			(\$)		(\$)			(\$)		\$ Change	% Change	Ш
Monthly Service Charge	\$	140.30		\$	140.30		145.35		\$	145.35	\$	5.05	3.60%	
Distribution Volumetric Rate	\$	6.2332	500	\$	3,116.60	\$	6.4576	500	\$	3,228.80	\$	112.20	3.60%	6
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	3,256.90				\$	3,374.15	\$	117.25	3.60%	6
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	•	0.2970	500	\$	148.50	•	_	500	\$		\$	(148.50)	-100.009	<u>ر</u>
Riders	•	0.2970		φ			-			-	φ	` ′		
CBR Class B Rate Riders	-\$	0.0385	500	\$	(19.25)		-	500		-	\$	19.25	-100.009	
GA Rate Riders	\$	0.0049	328,500	\$	1,609.65	\$	-	328,500		-	\$	(1,609.65)	-100.009	
Low Voltage Service Charge	\$	1.1297	500	\$	564.85	\$	1.1297	500	\$	564.85	\$	-	0.009	6
Smart Meter Entity Charge (if applicable)	•	_	1	\$	_	\$	_	4	s		æ	_		
	Ψ	-		Ψ	_	Ψ.	-		Ψ	_	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	-	\$	-		
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-		╛
Sub-Total B - Distribution (includes Sub-				\$	5,560.65				s	3,939.00	\$	(1,621.65)	-29.16%	,
Total A)									*					-
RTSR - Network	\$	4.0282	500	\$	2,014.10	\$	5.2399	500	\$	2,619.95	\$	605.85	30.089	6
RTSR - Connection and/or Line and	s	3,1761	500	\$	1,588.05	•	4.1120	500	e	2,056.00	\$	467.95	29.479	
Transformation Connection	ð	3.1761	300	φ	1,366.03	9	4.1120	500	9	2,036.00	Ģ	407.93	29.47	′°
Sub-Total C - Delivery (including Sub-				\$	9,162.80				s	8,614.95	\$	(547.85)	-5.98%	,
Total B)				Ψ	9,102.00				Ą	0,014.93	P	(347.03)	-5.50	°
Wholesale Market Service Charge	s	0.0045	340,162	\$	1,530.73	•	0.0045	340,162	•	1,530.73	\$	_	0.009	6
(WMSC)	Ψ	0.0043	340,102	Ψ	1,550.75	Ψ.	0.0043	340,102	Ψ	1,550.75	Ψ	-	0.007	٥
Rural and Remote Rate Protection	•	0.0014	340,162	¢	476.23	•	0.0014	340,162	•	476.23	\$	_	0.009	6
(RRRP)	Ψ		340,102	Ψ			0.0014	340,102	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009	6
Average IESO Wholesale Market Price	\$	0.1076	340,162	\$	36,601.40	\$	0.1076	340,162	\$	36,601.40	\$	-	0.009	6
Total Bill on Average IESO Wholesale Market Price				\$	47,771.41				\$	47,223.56	\$	(547.85)	-1.15%	6
HST	1	13%	l	\$	6,210.28		13%		\$	6,139.06	\$	(71.22)	-1.15%	6
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	53,981.69				\$	53,362.62	\$	(619.07)	-1.15%	6
					,					,		, , , , , ,		1

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

	Curre	nt OEB-Approve	d		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 313		\$ 313.00	\$ 324.27	1	\$ 324.27	\$ 11.27	3.60%
Distribution Volumetric Rate	\$ 5.5	98 2500	\$ 13,924.50	\$ 5.7703	2500	\$ 14,425.75	\$ 501.25	3.60%
Fixed Rate Riders	\$	- 1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,237.50			\$ 14,750.02	\$ 512.52	3.60%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.3	2,500	\$ 843.00	s -	2,500	\$ -	\$ (843.00)	-100.00%
Riders	0.3	2,300	φ 043.00	• -	2,300	· -	\$ (043.00)	-100.0076
CBR Class B Rate Riders	-\$ 0.0	2,500	\$ (76.25)	\$ -	2,500	\$ -	\$ 76.25	-100.00%
GA Rate Riders	\$ 0.0	1,600,000	\$ 7,840.00	\$ -	1,600,000	\$ -	\$ (7,840.00)	-100.00%
Low Voltage Service Charge	\$ 1.1	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)			¢			•	s -	
	3	' '	ъ -	3 -	1	-	ъ -	
Additional Fixed Rate Riders	\$	- 1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 25,668.50			\$ 17,574.27	\$ (8,094.23)	-31.53%
Total A)			\$ 25,000.50			\$ 11,514.21	\$ (0,094.23)	-31.53%
RTSR - Network	\$ 4.0	2,500	\$ 10,070.50	\$ 5.2399	2,500	\$ 13,099.75	\$ 3,029.25	30.08%
RTSR - Connection and/or Line and	\$ 3.1	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,280.00	\$ 2,339.75	20.470/
Transformation Connection	3.1	2,500	\$ 7,940.25	\$ 4.1120	2,500	\$ 10,200.00	\$ 2,339.75	29.47%
Sub-Total C - Delivery (including Sub-			\$ 43,679.25			\$ 40,954.02	\$ (2,725.23)	-6.24%
Total B)			φ 43,079.23			φ 40,954.02	\$ (2,725.25)	-0.24 /0
Wholesale Market Service Charge	\$ 0.0	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	e	0.00%
(WMSC)	0.0	1,030,800	φ 7,455.00	\$ 0.0045	1,030,000	φ 1,455.60	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0	1,656,800	\$ 2,319.52	\$ 0.0014	1,656,800	\$ 2,319.52	•	0.00%
(RRRP)	0.0	1,030,000	\$ 2,319.52	\$ 0.0014	1,050,000	\$ 2,319.52	ъ -	0.00%
Standard Supply Service Charge	\$.25	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 231,726.30			\$ 229,001.07	\$ (2,725.23)	-1.18%
HST		3%	\$ 30,124.42	13%		\$ 29,770.14	\$ (354.28)	-1.18%
Ontario Electricity Rebate	19	.3%	\$ -	19.3%		\$ -	, ,	1
Total Bill on Average IESO Wholesale Market Price			\$ 261,850.72			\$ 258,771.21	\$ (3,079.51)	-1.18%

In the manager's summary, discuss the reasor

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1.0355

Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ C	Change	% Change
Monthly Service Charge	\$	20.23	1	\$	20.23	\$	20.96	1	\$	20.96	\$	0.73	3.61%
Distribution Volumetric Rate	\$	0.0137	436.83333	\$	5.98	\$	0.0142	436.8333333	\$	6.20	\$	0.22	3.65%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	436.83333	\$	-	\$	-	436.8333333	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	26.21				\$	27.16	\$	0.95	3.62%
Line Losses on Cost of Power	\$	0.1114	16	\$	1.73	\$	0.1114	16	\$	1.73	\$	-	0.009
Total Deferral/Variance Account Rate	s	0.0009	437	\$	0.39			437				(0.00)	-100.009
Riders	Þ	0.0009	437	Э	0.39	Þ	-	437	\$	-	\$	(0.39)	-100.00%
CBR Class B Rate Riders	-\$	0.0001	437	\$	(0.04)	\$	-	437	\$	-	\$	0.04	-100.009
GA Rate Riders	\$	-	437	\$	- '	\$	-	437	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	437	\$	1.22	\$	0.0028	437	\$	1.22	\$	-	0.009
Smart Meter Entity Charge (if applicable)						١.					_		
, , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	437	\$	-	\$	-	437	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					00.54					20.11			
Total A)				\$	29.51				\$	30.11	\$	0.60	2.039
RTSR - Network	\$	0.0093	452	\$	4.21	\$	0.0121	452	\$	5.47	\$	1.27	30.119
RTSR - Connection and/or Line and		0.0075	452	Φ.	3.39		0.0097	452		4.00	\$	1.00	29.339
Transformation Connection	\$	0.0075	452	\$	3.39	\$	0.0097	452	\$	4.39	2	1.00	29.33
Sub-Total C - Delivery (including Sub-				\$	37.11				\$	39.97	\$	2.86	7.71%
Total B)				Þ	37.11				Þ	39.97	Þ	2.00	7.717
Wholesale Market Service Charge	s	0.0045	452	\$	2.04	\$	0.0045	452	\$	2.04	\$		0.00
(WMSC)	•	0.0045	452	Ф	2.04	Ф	0.0045	452	Ф	2.04	Ф	-	0.00
Rural and Remote Rate Protection	s	0.0014	452	Φ.	0.63	\$	0.0014	452	\$	0.63			0.000
(RRRP)	Þ	0.0014	452	\$	0.63	Þ	0.0014	452	Þ	0.63	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	275	\$	23.94	\$	0.0870	275	\$	23.94	\$	-	0.009
TOU - Mid Peak	\$	0.1220	79	\$	9.59	\$	0.1220	79	\$	9.59	\$	-	0.009
TOU - On Peak	\$	0.1820	83	\$	15.11	\$	0.1820	83	\$	15.11	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	88.67				\$	91.53	\$	2.86	3.239
HST		13%		\$	11.53		13%		\$	11.90	\$	0.37	3.239
Ontario Electricity Rebate		19.3%		\$	(17.11)		19.3%		\$	(17.67)	\$	(0.55)	
Total Bill on TOU				\$	83.09				\$	85.77		2.68	3.239

n the manager's summary, discuss the reasor

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

113 kWh 1 kW Consumption Demand 1.0355 **Current Loss Factor**

Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	i			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	13.70	1	\$	13.70	\$	14.19	1	\$	14.19	\$	0.49	3.58%
Distribution Volumetric Rate	\$	51.9484	1	\$	51.95	\$	53.8185	1	\$	53.82	\$	1.87	3.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	65.65				\$	68.01	\$	2.36	3.60%
Line Losses on Cost of Power	\$	0.1114	4	\$	0.45	\$	0.1114	4	\$	0.45	\$	-	0.00%
Total Deferral/Variance Account Rate		0.3384	1	\$	0.34			1	\$			(0.34)	-100.00%
Riders	Þ	0.3384	1	ф	0.34	\$	-	1	Þ	-	\$	(0.34)	-100.00%
CBR Class B Rate Riders	-\$	0.0407	1	\$	(0.04)	\$	-	1	\$	-	\$	0.04	-100.00%
GA Rate Riders	\$	-	113	\$	-	\$	-	113	\$	-	\$	-	
Low Voltage Service Charge	\$	0.8133	1	\$	0.81	\$	0.8133	1	\$	0.81	\$	-	0.00%
Smart Meter Entity Charge (if applicable)									_				
	Þ	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					67.21					CO 07	•	2.00	3.07%
Total A)				\$	67.21				\$	69.27	\$	2.06	3.07%
RTSR - Network	\$	2.8738	1	\$	2.87	\$	3.7383	1	\$	3.74	\$	0.86	30.08%
RTSR - Connection and/or Line and	s	2.2864	1	\$	2.29		2.9602	1	\$	2.96	\$	0.67	29.47%
Transformation Connection	3	2.2004	'	Ф	2.29	\$	2.9602		Ф	2.90	Ф	0.67	29.4170
Sub-Total C - Delivery (including Sub-				\$	72.37				\$	75.97	\$	3.60	4.98%
Total B)				Þ	12.31				Þ	15.91	Þ	3.60	4.90%
Wholesale Market Service Charge	s	0.0045	117	\$	0.53	\$	0.0045	117	\$	0.53	\$		0.00%
(WMSC)	3	0.0045	117	Ф	0.55	Þ	0.0045	117	Ф	0.53	Ф	-	0.00%
Rural and Remote Rate Protection		0.0014	117	\$	0.16	\$	0.0014	117	\$	0.16	\$		0.00%
(RRRP)	3	0.0014	117	Ф	0.16	Þ	0.0014	117	Ф	0.16	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	71	\$	6.19	\$	0.0870	71	\$	6.19	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	20	\$	2.48	\$	0.1220	20	\$	2.48	\$	-	0.00%
TOU - On Peak	\$	0.1820	21	\$	3.90	\$	0.1820	21	\$	3.90	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	85.88	Г			\$	89.48	\$	3.60	4.19%
HST		13%	l	\$	11.16		13%		\$	11.63	\$	0.47	4.19%
Ontario Electricity Rebate		19.3%	l	\$	(16.57)		19.3%		\$	(17.27)		(0.69)	-
Total Bill on TOU				\$	80.47				\$	83.84	-	3.37	4.19%
				Ĺ					Ĺ		Ť	0.0.	

n the manager's summary, discuss the reasor

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 97,488 kWh
Demand 272 kW

 Current Loss Factor
 1.0355

 Proposed/Approved Loss Factor
 1.0355

	Current OEB		rove	t			Proposed			In	pact
	Rate	Volu	me	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge			4950		\$	2.72	4950			445.50	3.42%
Distribution Volumetric Rate	\$ 1.7	752 271.9	0667	\$ 482.69	\$	1.8391	271.9066667	\$ 500.06	\$	17.37	3.60%
Fixed Rate Riders	\$		4950		\$	-	4950		\$	-	
Volumetric Rate Riders	\$	- 271.9	0667		\$	-	271.9066667		\$	-	
Sub-Total A (excluding pass through)				\$ 13,501.19				\$ 13,964.06		462.87	3.43%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate		279	272	\$ 89.16	\$	_	272	s -	\$	(89.16)	-100.00%
Riders	,	-		,				Ψ -	1.	` ′	
CBR Class B Rate Riders	-\$ 0.0			\$ (10.90)	\$	-	272	\$ -	\$	10.90	-100.00%
GA Rate Riders	\$ 0.0			\$ 477.69	\$	-	97,488	\$ -	\$	(477.69)	-100.00%
Low Voltage Service Charge	\$ 0.7	967	272	\$ 216.63	\$	0.7967	272	\$ 216.63	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	s		4950	\$ -	s	_	4950	s -	\$	_	
	Ĭ				Ť			·	1		
Additional Fixed Rate Riders	\$		4950		\$	-	4950		\$	-	
Additional Volumetric Rate Riders	\$	-	272	\$ -	\$		272	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 14,273.76				\$ 14,180.69	\$	(93.07)	-0.65%
Total A)	1.				<u> </u>			•		, ,	
RTSR - Network	\$ 2.8	504	272	\$ 777.76	\$	3.7208	272	\$ 1,011.71	\$	233.95	30.08%
RTSR - Connection and/or Line and	\$ 2.2	399	272	\$ 609.04	\$	2.9000	272	\$ 788.53	\$	179.49	29.47%
Transformation Connection	<u> </u>			,	Ľ			,	Ļ		-
Sub-Total C - Delivery (including Sub-				\$ 15,660.57				\$ 15,980.93	\$	320.36	2.05%
Total B)				•				,	<u> </u>		
Wholesale Market Service Charge (WMSC)	\$ 0.0	100	949	\$ 454.27	\$	0.0045	100,949	\$ 454.27	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$ 0.0	100	949	\$ 141.33	\$	0.0014	100,949	\$ 141.33	\$	-	0.00%
Standard Supply Service Charge		.25	4950	\$ 1,237.50		0.25	4950	\$ 1,237.50	\$		0.00%
Average IESO Wholesale Market Price	•	-	949	, , , , , , , , , , , , , , , , , , , ,	\$	0.1076				-	
Average IESO Wholesale Market Price	\$ 0.1	100	949	\$ 10,862.14	Þ	0.1076	100,949	\$ 10,862.14	Þ		0.00%
Total Bill an Assent IECO Whalesale Market Briss				¢ 00.055.04				00.070.47		320.36	1.13%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$ 28,355.81 \$ 3,686.26		13%		\$ 28,676.17 \$ 3,727.90		320.36 41.65	1.13% 1.13%
Ontario Electricity Rebate		.3%		φ 3,000.20		19.3%		φ 3,121.90	à	41.00	1.13%
•	13	.370		3 -	L	19.3%		3 -		200 5 :	4
Total Bill on Average IESO Wholesale Market Price				\$ 32,042.07	_			\$ 32,404.07	\$	362.01	1.13%

In the manager's summary, discuss the reasor

348 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

			EB-Approve	d				Proposed	ļ			Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85	1	\$	42.85	\$	44.39	1	\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	348	\$	-	\$	-	348	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	_	\$		1	\$	_	\$	-	
Volumetric Rate Riders	\$		348	\$	_	\$		348	\$	_	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.59%
Line Losses on Cost of Power	\$	0.1114	12	\$	1.38	\$	0.1114	12	\$	1.38	\$	-	0.00
Total Deferral/Variance Account Rate			0.40	_	0.47	_		0.40				(0.47)	100.000
Riders	\$	0.0005	348	\$	0.17	\$	-	348	\$	-	\$	(0.17)	-100.009
CBR Class B Rate Riders	-\$	0.0001	348	\$	(0.03)	\$	-	348	\$	-	\$	0.03	-100.009
GA Rate Riders	\$	-	348	\$	· - ′	\$	-	348	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	348	\$	1.04	\$	0.0030	348	\$	1.04	\$	-	0.009
Smart Meter Entity Charge (if applicable)	_			_	0.40		2.40	_	_	2.42			0.000
	*	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	348	\$	-	\$	-	348	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	45.83				\$	47.23	\$	1.40	3.069
Total A)				Þ	45.83				Þ	47.23	Þ	1.40	3.067
RTSR - Network	\$	0.0105	360	\$	3.78	\$	0.0137	360	\$	4.94	\$	1.15	30.489
RTSR - Connection and/or Line and	s	0.0082	360	\$	2.95	\$	0.0106	360		3.82	\$	0.86	29.279
Transformation Connection	*	0.0062	360	Ф	2.95	Ф	0.0106	360	Ф	3.02	Ф	0.00	29.21
Sub-Total C - Delivery (including Sub-				\$	52.57				\$	55.99	\$	3.42	6.50%
Total B)				Ą	52.51				9	33.33	Ģ	3.42	0.50
Wholesale Market Service Charge	s	0.0045	360	\$	1.62	\$	0.0045	360	\$	1.62	\$		0.009
(WMSC)	•	0.0045	300	φ	1.02	P	0.0045	360	Ψ	1.02	φ	-	0.00
Rural and Remote Rate Protection	e	0.0014	360	\$	0.50	e	0.0014	360	•	0.50	\$	_	0.009
(RRRP)	•	0.0014	300	φ	0.50	P	0.0014	360	Ψ	0.50	φ	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	219	\$	19.07	\$	0.0870	219	\$	19.07	\$	-	0.009
TOU - Mid Peak	\$	0.1220	63	\$	7.64	\$	0.1220	63	\$	7.64	\$	-	0.009
TOU - On Peak	\$	0.1820	66	\$	12.03	\$	0.1820	66	\$	12.03	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	93.69				\$	97.11	\$	3.42	3.65%
HST		13%		\$	12.18		13%		\$	12.62	\$	0.44	3.659
Ontario Electricity Rebate		19.3%		\$	(18.08)		19.3%		\$	(18.74)	\$	(0.66)	
Total Bill on TOU				\$	87.79				\$	90.99		3.20	3.65%
											_		,,,,,

n the manager's summary, discuss the reasor

300 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

			EB-Approve	d				Proposed				lm	pact
	F	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	4	Change	% Change
Monthly Service Charge	\$	42.85	1	\$	42.85	\$	44.39	1	\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	300	\$	_	\$		300	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.59%
Line Losses on Cost of Power	\$	0.1114	11	\$	1.19	\$	0.1114	11	\$	1.19	\$	-	0.009
Total Deferral/Variance Account Rate	1.		000		0.45						_	(0.45)	100.000
Riders	\$	0.0005	300	\$	0.15	\$	-	300	\$	-	\$	(0.15)	-100.009
CBR Class B Rate Riders	-\$	0.0001	300	\$	(0.03)	\$	-	300	\$	-	\$	0.03	-100.009
GA Rate Riders	\$	-	300	\$	`- ´	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	300	\$	0.90	\$	0.0030	300	\$	0.90	\$	-	0.009
Smart Meter Entity Charge (if applicable)						Ĺ							
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					45.40					40.00	_	4.40	0.400
Total A)				\$	45.48				\$	46.90	\$	1.42	3.129
RTSR - Network	\$	0.0105	311	\$	3.26	\$	0.0137	311	\$	4.26	\$	0.99	30.489
RTSR - Connection and/or Line and	s	0.0082	311	¢.	2.55		0.0106	311		3.29		0.75	29.279
Transformation Connection	a	0.0082	311	\$	2.55	\$	0.0106	311	Þ	3.29	\$	0.75	29.27
Sub-Total C - Delivery (including Sub-				\$	51.29				\$	54.44	\$	3.16	6.169
Total B)				Þ	51.29				9	54.44	Ð	3.16	0.107
Wholesale Market Service Charge	\$	0.0045	311	\$	1.40	\$	0.0045	311	\$	1.40	\$		0.009
(WMSC)	ð	0.0045	311	Ф	1.40	Þ	0.0045	311	Ф	1.40	Ф	-	0.00
Rural and Remote Rate Protection	s	0.0014	311	\$	0.43		0.0014	311		0.43	\$	_	0.009
(RRRP)	ð	0.0014	311	Ф	0.43	Þ	0.0014	311	Ф	0.43	Ф	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	189	\$	16.44	\$	0.0870	189	\$	16.44	\$	-	0.009
TOU - Mid Peak	\$	0.1220	54	\$	6.59	\$	0.1220	54	\$	6.59	\$	-	0.009
TOU - On Peak	\$	0.1820	57	\$	10.37	\$	0.1820	57	\$	10.37	\$	-	0.009
Total Bill on TOU (before Taxes)				\$	86.77				\$	89.93	\$	3.16	3.649
HST		13%		\$	11.28		13%		\$	11.69	\$	0.41	3.649
Ontario Electricity Rebate		19.3%		\$	(16.75)		19.3%		\$	(17.36)	\$	(0.61)	
Total Bill on TOU				\$	81.31				\$	84.27	\$	2.96	3.64%
					0				Ė	0	_	2.00	0.017

n the manager's summary, discuss the reasor

5,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

	Current O Rate		EB-Approve	d				Proposed				lm	pact
			Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85	1	\$	42.85	\$	44.39		\$	44.39	\$	1.54	3.59%
Distribution Volumetric Rate	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				\$	44.39	\$	1.54	3.59%
Line Losses on Cost of Power	\$	0.1114	178	\$	19.76	\$	0.1114	178	\$	19.76	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0005	5,000	•	0.50	s		5 000				(0.50)	400.000
Riders	•	0.0005	5,000	э	2.50	Þ	-	5,000	\$	-	\$	(2.50)	-100.00%
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$	-	\$	0.50	-100.00%
GA Rate Riders	\$	-	5,000	\$	- '-	\$	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	5,000	\$	15.00	\$	0.0030	5,000	\$	15.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				_		١.							
, , , , , , , , , , , , , , , , , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	s	-	1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	_	\$	_	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Ė		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			i.		
Total A)				\$	80.03				\$	79.57	\$	(0.46)	-0.57%
RTSR - Network	\$	0.0105	5,178	\$	54.36	\$	0.0137	5,178	\$	70.93	\$	16.57	30.48%
RTSR - Connection and/or Line and	s	0.0000	F 470	•	40.40		0.0400	F 470		54.00		40.40	00.070
Transformation Connection	\$	0.0082	5,178	\$	42.46	\$	0.0106	5,178	\$	54.88	\$	12.43	29.27%
Sub-Total C - Delivery (including Sub-				•	176.85				•	205.20		20.52	40 400
Total B)				\$	1/6.85				\$	205.39	\$	28.53	16.13%
Wholesale Market Service Charge		0.0045	F 470	•	22.20		0.0045	F 470	•	00.00	•		0.000
(WMSC)	\$	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$	23.30	\$	-	0.00%
Rural and Remote Rate Protection	_		5 470	_	7.05	١.		- 4-0			_		0.000
(RRRP)	\$	0.0014	5,178	\$	7.25	\$	0.0014	5,178	\$	7.25	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	s ·	0.0870	3.150	\$	274.05	\$	0.0870	3,150	\$	274.05	\$	-	0.00%
TOU - Mid Peak	s	0.1220	900	\$	109.80	\$	0.1220	900		109.80	\$	_	0.00%
TOU - On Peak	Š	0.1820	950		172.90	Š	0.1820	950		172.90	\$	_	0.00%
	*	0020	000	Ť	112.00	Ť	0.1020		Ť		Ť		0.007
Total Bill on TOU (before Taxes)				\$	764.40				\$	792.94	\$	28.53	3.73%
HST		13%		\$	99.37		13%		\$	103.08		3.71	3.73%
Ontario Electricity Rebate		19.3%		\$	(147.53)		19.3%		\$	(153.04)		(5.51)	3.737
Total Bill on TOU		19.570		\$	716.24		19.570			742.98	\$	26.74	3.73%
TOTAL DILL OUL TOO				à	/16.24				\$	742.98	Ð	26.74	3.73%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,200 kWh - kW Consumption Demand 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor 1.0355

	Current OEE		EB-Approve	d				Proposed				lm	pact
	Rate)	Volume		Charge		Rate	Volume	Charge	•			
	(\$)				(\$)		(\$)		(\$)		\$ Char	nge	% Change
Monthly Service Charge	\$	32.95	1	\$	32.95	\$	34.14	1	\$	34.14	\$	1.19	3.61%
Distribution Volumetric Rate	\$	0.0225	1200	\$	27.00	\$	0.0233	1200	\$	27.96	\$	0.96	3.56%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1200	\$	-	\$	-	1200	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	59.95				\$	62.10	\$	2.15	3.59%
Line Losses on Cost of Power	\$	0.1114	43	\$	4.74	\$	0.1114	43	\$	4.74	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0007	4 000		0.84			4 000			•	(0.04)	400.000/
Riders	3	0.0007	1,200	\$	0.84	\$	-	1,200	\$	-	\$	(0.84)	-100.00%
CBR Class B Rate Riders	-\$	0.0001	1,200	\$	(0.12)	\$	-	1,200	\$	-	\$	0.12	-100.00%
GA Rate Riders	\$	-	1,200	\$		\$	-	1,200	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	1,200	\$	3.36	\$	0.0028	1,200	\$	3.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				_							_		
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,200	\$	_	\$	-	1,200	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-								· · · · · · · · · · · · · · · · · · ·	_				
Total A)				\$	69.19				\$	70.62	\$	1.43	2.07%
RTSR - Network	\$	0.0093	1,243	\$	11.56	\$	0.0121	1,243	\$	15.04	\$	3.48	30.11%
RTSR - Connection and/or Line and			4.040		0.00					40.05	•	0.70	00.000/
Transformation Connection	\$	0.0075	1,243	\$	9.32	\$	0.0097	1,243	\$	12.05	\$	2.73	29.33%
Sub-Total C - Delivery (including Sub-					22.27							- 04	0.400/
Total B)				\$	90.07				\$	97.71	\$	7.64	8.49%
Wholesale Market Service Charge			4.040		5.50	_	0.0045	4.040	•		•		0.000/
(WMSC)	\$	0.0045	1,243	\$	5.59	\$	0.0045	1,243	\$	5.59	\$	-	0.00%
Rural and Remote Rate Protection				_							_		
(RRRP)	\$	0.0014	1,243	\$	1.74	\$	0.0014	1,243	\$	1.74	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0870	756	\$		\$	0.0870	756	\$	65.77	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	216	\$	26.35	\$	0.1220	216	\$	26.35	\$	-	0.00%
TOU - On Peak	\$	0.1820	228	\$	41.50	\$	0.1820	228	\$	41.50	\$	_	0.00%
				Ė		Ť							2.0070
Total Bill on TOU (before Taxes)				\$	231.27	T			\$	238.91	S	7.64	3.30%
HST		13%		\$	30.07		13%		\$	31.06		0.99	3.30%
Ontario Electricity Rebate		19.3%		\$	(44.64)		19.3%		7	(46.11)		(1.48)	3.30 %
Total Bill on TOU		13.370		\$	216.70		10.070			223.86	-	7.16	3.30%
TOTAL DILLOTT TOO				Ą	210.70				φ	223.00	ş	1.10	3.30%

n the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh - kW Consumption Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

			EB-Approve	d				Proposed			lm	pact
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.95	1	\$	32.95	\$	34.14	1	\$ 34.14	\$	1.19	3.61
Distribution Volumetric Rate	\$	0.0225	5000	\$	112.50	\$	0.0233	5000	\$ 116.50	\$	4.00	3.56
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	145.45				\$ 150.64	\$	5.19	3.57
Line Losses on Cost of Power	\$	0.1114	178	\$	19.76	\$	0.1114	178	\$ 19.76	\$	-	0.00
Total Deferral/Variance Account Rate	\$	0.0007	5,000		3.50			5 000	•		(2.50)	-100.00
Riders	\$	0.0007	5,000	\$	3.50	\$	-	5,000	\$ -	\$	(3.50)	-100.00
CBR Class B Rate Riders	-\$	0.0001	5,000	\$	(0.50)	\$	-	5,000	\$ -	\$	0.50	-100.00
GA Rate Riders	\$		5,000	\$	`- '	\$		5,000	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0028	5,000	\$	14.00	\$	0.0028	5,000	\$ 14.00	\$	-	0.00
Smart Meter Entity Charge (if applicable)						١.						
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$		5,000	\$	_	\$	_	5,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-								,				
Total A)				\$	182.63				\$ 184.82	\$	2.19	1.20
RTSR - Network	\$	0.0093	5,178	\$	48.15	\$	0.0121	5,178	\$ 62.65	\$	14.50	30.11
RTSR - Connection and/or Line and			5 470	_	00.00	١.		- 4-0			44.00	00.00
Transformation Connection	\$	0.0075	5,178	\$	38.83	\$	0.0097	5,178	\$ 50.22	\$	11.39	29.33
Sub-Total C - Delivery (including Sub-				•	200.00						20.00	40.44
Total B)				\$	269.62				\$ 297.69	\$	28.08	10.419
Wholesale Market Service Charge	\$		5 470	_	00.00	_		= 4=0		_		0.000
(WMSC)	\$	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$ 23.30	\$	-	0.00
Rural and Remote Rate Protection			5 470	_	7.05	١.		- 4-0				0.000
(RRRP)	\$	0.0014	5,178	\$	7.25	\$	0.0014	5,178	\$ 7.25	\$	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00
TOU - Off Peak	\$	0.0870	3,150	\$	274.05	\$	0.0870	3,150	\$ 274.05	\$	-	0.00
TOU - Mid Peak	\$	0.1220	900	\$	109.80	\$	0.1220	900	\$ 109.80	\$	-	0.00
TOU - On Peak	\$	0.1820	950	\$	172.90	\$	0.1820	950	\$ 172.90	\$	-	0.00
	1											
Total Bill on TOU (before Taxes)				\$	857.16				\$ 885.24	\$	28.08	3.28
HST		13%		\$	111.43		13%		\$ 115.08		3.65	3.28
Ontario Electricity Rebate		19.3%		\$	(165.43)		19.3%		\$ (170.85		(5.42)	0.20
Total Bill on TOU		10.070		\$	803.16		70.070		\$ 829.47	, .	26.31	3.28
Total Bill on 100				۳	003.10				UZ9.41	Ψ	20.31	3.20

n the manager's summary, discuss the reasor

15,000 kWh Consumption Demand - kW **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

	Current OEB-Approved		d				Proposed				Im	pact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	42.85		\$	42.85	\$	44.39		\$	44.39	\$	1.54	3.599
Distribution Volumetric Rate	\$	-	15000		-	\$	-	15000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	42.85				49	44.39	\$	1.54	3.599
Line Losses on Cost of Power	\$	-	-	\$	-	\$			\$	-	\$,	
Total Deferral/Variance Account Rate		0.0005	15,000	•	7.50	\$		15,000		_	\$	(7.50)	-100.009
Riders	•	0.0005	15,000	Ф	7.50	Þ	-	15,000	Ф	-	à	(7.50)	-100.00
CBR Class B Rate Riders	-\$	0.0001	15,000	\$	(1.50)	\$	-	15,000	\$	-	\$	1.50	-100.009
GA Rate Riders	\$	-	15,000	\$		\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	15,000	\$	45.00	\$	0.0030	15,000	\$	45.00	\$	-	0.009
Smart Meter Entity Charge (if applicable)				_		١.							
, , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.009
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	-	15,000	\$	_	\$	_	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-								,					
Total A)				\$	94.27				\$	89.81	\$	(4.46)	-4.73%
RTSR - Network	\$	0.0105	15,533	\$	163.09	\$	0.0137	15,533	\$	212.80	\$	49.70	30.489
RTSR - Connection and/or Line and		0.0082	45 500	Φ.	127.37		0.0106	45 500		404.04		37.28	20.070
Transformation Connection	\$	0.0082	15,533	\$	127.37	\$	0.0106	15,533	Þ	164.64	\$	37.28	29.279
Sub-Total C - Delivery (including Sub-					384.73				\$	467.25	\$	82.52	21.45%
Total B)				\$	304.73				Þ	467.25	Þ	02.52	21.457
Wholesale Market Service Charge	s	0.0045	15,533	\$	69.90		0.0045	15,533	\$	69.90	\$		0.009
(WMSC)	*	0.0045	15,533	Ф	69.90	Þ	0.0045	15,533	Þ	69.90	Э	-	0.009
Rural and Remote Rate Protection		0.0044	45 500	Φ.	04.75		0.0044	45 500		04.75			0.000
(RRRP)	•	0.0014	15,533	\$	21.75	Þ	0.0014	15,533	Þ	21.75	\$	-	0.009
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.009
TOU - Off Peak	\$	0.0870	9,785	\$	851.34	\$	0.0870	9,785	\$	851.34	\$	-	0.009
TOU - Mid Peak	\$	0.1220	2,796	\$	341.09	\$	0.1220	2,796	\$	341.09	\$	-	0.009
TOU - On Peak	\$	0.1820	2,951	\$	537.11	\$	0.1820	2,951		537.11	\$	_	0.009
	<u> </u>		, , ,			Ė		,					
Total Bill on TOU (before Taxes)				\$	2,206.16				\$	2,288.69	\$	82.52	3.749
HST		13%		\$	286.80		13%		\$	297.53	\$	10.73	3.749
Ontario Electricity Rebate		19.3%		\$	(425.79)		19.3%		\$	(441.72)		(15.93)	3.14.
Total Bill on TOU		. 3.0 / 0		\$	2,067.18		. 5.570		\$	2,144.50	-	77.32	3.74%
Total Bill on 100				Ψ	2,007.10				Ψ	2,144.50	۴	77.32	3.14

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 20,000 kWh 60 kW Demand 1.0355 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor

			EB-Approve	d			Proposed		lı	mpact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	140.30		\$ 140.30		145.35	1	\$ 145.35		
Distribution Volumetric Rate	\$	6.2332	60	\$ 373.99	\$	6.4576	60	\$ 387.46	\$ 13.46	3.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	60		\$	-	60		\$ -	
Sub-Total A (excluding pass through)				\$ 514.29	_					3.60%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s	0.2970	60	\$ 17.82	s	_	60	s -	\$ (17.82)	-100.00%
Riders	*			•	1.			*		
CBR Class B Rate Riders	-\$	0.0385		\$ (2.31		-	60	\$ -	\$ 2.31	-100.00%
GA Rate Riders	\$	0.0049	- ,	\$ 98.00		-	20,000	-	\$ (98.00)	
Low Voltage Service Charge	\$	1.1297	60	\$ 67.78	\$	1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$		1	\$ -	\$ -	
				,				·		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$ -	
Additional Volumetric Rate Riders	\$	-	60	\$ -	\$	-	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 695.58				\$ 600.59	\$ (95.00)	-13.66%
Total A) RTSR - Network	\$	4 0000	00	. 044.00	_		00			00.000/
***************************************	\$	4.0282	60	\$ 241.69	\$	5.2399	60	\$ 314.39	\$ 72.70	30.08%
RTSR - Connection and/or Line and Transformation Connection	\$	3.1761	60	\$ 190.57	\$	4.1120	60	\$ 246.72	\$ 56.15	29.47%
					_					
Sub-Total C - Delivery (including Sub- Total B)				\$ 1,127.84				\$ 1,161.70	\$ 33.86	3.00%
Wholesale Market Service Charge					_					
(WMSC)	\$	0.0045	20,710	\$ 93.20	\$	0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection										
(RRRP)	\$	0.0014	20,710	\$ 28.99	\$	0.0014	20,710	\$ 28.99	\$ -	0.00%
Standard Supply Service Charge	e	0.25	1	\$ 0.25	s	0.25	-1	\$ 0.25	s -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	20.710			0.1076	20,710	\$ 2.228.40		0.00%
Average iESO Wholesale Market Price	1 3	0.1076	20,710	\$ 2,220.40	Þ	0.1076	20,710	\$ 2,220.40) -	0.00%
Total Bill on Average IESO Wholesele Market Brice				\$ 3,478.68				\$ 3,512.54	\$ 33.86	0.97%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$ 3,478.68		13%		\$ 3,512.54 \$ 456.63		
Ontario Electricity Rebate	1	19.3%		,		19.3%		•		0.97%
,		19.3%		\$ (671.38	-	19.3%		\$ (677.92)		0.5=01
Total Bill on Average IESO Wholesale Market Price				\$ 3,930.91	_			\$ 3,969.17	\$ 38.26	0.97%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 500,000 kWh 750 kW Demand 1.0355 1.0355 **Current Loss Factor**

Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed					Impact		
	Rate		Volume Charge			Rate		Volume	Charge		• • •		
M #1 0 : 01	(\$)	440.00	1	(\$)	0.00	•	(\$)			(\$)		Change	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	140.30			0.30		145.35	-	\$	145.35		5.05	3.609
	\$	6.2332	750		4.90		6.4576	750		4,843.20	\$	168.30	3.609
Fixed Rate Riders	\$	-	750	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		750		-	\$	-	750	_	4 000 55	\$	-	2.00
Sub-Total A (excluding pass through) Line Losses on Cost of Power	s			\$ 4,8	5.20	s			\$	4,988.55	\$	173.35	3.609
	•	-	-	Þ	-	Þ	-		Þ	-	Э	-	
Total Deferral/Variance Account Rate Riders	\$	0.2970	750	\$ 23	2.75	\$	-	750	\$	-	\$	(222.75)	-100.009
CBR Class B Rate Riders			750			_		750	_		_	00.00	-100.009
GA Rate Riders	-\$	0.0385 0.0049	750		8.88)		-	500.000	-	-	\$	28.88	-100.009
	3		500,000		0.00		4 4007	,		-	\$	(2,450.00)	
Low Voltage Service Charge	\$	1.1297	750	\$ 84	7.28	\$	1.1297	750	\$	847.28	\$	-	0.00
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 8.3	6.35				\$	5,835.83	\$	(2,470.53)	-29.749
Total A)				\$ 0,3	0.35				Þ	5,035.03	Þ	(2,470.53)	
RTSR - Network	\$	4.0282	750	\$ 3,0	1.15	\$	5.2399	750	\$	3,929.93	\$	908.78	30.089
RTSR - Connection and/or Line and	s	3.1761	750	\$ 2,3	2.08	•	4.1120	750	•	3,084.00	\$	701.93	29.479
Transformation Connection	Ą	3.1701	730	φ 2,30	2.00	9	4.1120	750	φ	3,004.00	Ą	701.93	25.47
Sub-Total C - Delivery (including Sub-				\$ 13,70	9.58				\$	12,849.75	\$	(859.83)	-6.27
Total B)					-								
Wholesale Market Service Charge (WMSC)	\$	0.0045	517,750	\$ 2,33	9.88	\$	0.0045	517,750	\$	2,329.88	\$	-	0.00
Rural and Remote Rate Protection													
(RRRP)	\$	0.0014	517,750	\$ 72	4.85	\$	0.0014	517,750	\$	724.85	\$	-	0.009
Standard Supply Service Charge	•	0.25	1	\$	0.25		0.25	4	\$	0.25	\$		0.00
Average IESO Wholesale Market Price	\$	0.1076	517,750		9.90	-	0.1076	517,750		55,709.90		-	0.00
Average 1250 Wholesale Market Price	3	0.1076	517,750	\$ 55,71	9.90	ð	0.1076	517,750	ð	55,709.90	Ф	-	0.00
Total Bill on Average IESO Wholesale Market Price				\$ 72,4	4 45				ŝ	71,614.63	e	(859.83)	-1.19
HST		13%			1.68		13%		\$	9,309.90		(111.78)	-1.19 ⁴
Ontario Electricity Rebate		19.3%		ψ 9,4 <i>i</i>	1.00		19.3%		\$	3,309.90	Ψ	(111.76)	-1.19
Total Bill on Average IESO Wholesale Market Price		15.370		φ ¢ 04.00	- 42		19.570		\$	90 024 52	•	(074.60)	4.400
Total bill on Average 1230 Wholesale Market Price				\$ 81,89	6.13				Þ	80,924.53	Þ	(971.60)	-1.199

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 1,000,000 kWh 2,000 kW Demand **Current Loss Factor** 1.0355 Proposed/Approved Loss Factor 1.0355

	Current OEB-Approved						Proposed	Т	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	313.00	1	\$ 313.00		324.27	1	\$ 324.27	\$	11.27	3.60%
Distribution Volumetric Rate	\$	5.5698	2000	\$ 11,139.60	\$	5.7703	2000	\$ 11,540.60	\$	401.00	3.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	2000	\$ -	\$	-	2000		\$	-	
Sub-Total A (excluding pass through)				\$ 11,452.60				\$ 11,864.87	\$	412.27	3.60%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	0.3372	2,000	\$ 674.40	s		2,000	s -	\$	(674.40)	-100.00%
Riders	•	0.3372	2,000	\$ 674.40	Ф	-	2,000	.	à	(674.40)	-100.00%
CBR Class B Rate Riders	-\$	0.0305	2,000	\$ (61.00) \$	-	2,000	\$ -	\$	61.00	-100.00%
GA Rate Riders	\$	0.0049	1,000,000	\$ 4,900.00	\$	-	1,000,000	\$ -	\$	(4,900.00)	-100.00%
Low Voltage Service Charge	\$	1.1297	2,000	\$ 2,259.40	\$	1.1297	2,000	\$ 2,259.40	\$	- 1	0.00%
Smart Meter Entity Charge (if applicable)				•							
	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				¢ 40.005.40				6 44404.07		(5.404.40)	00 500/
Total A)				\$ 19,225.40				\$ 14,124.27	\$	(5,101.13)	-26.53%
RTSR - Network	\$	4.0282	2,000	\$ 8,056.40	\$	5.2399	2,000	\$ 10,479.80	\$	2,423.40	30.08%
RTSR - Connection and/or Line and		0.4704	0.000	¢ 0.050.00		4.4400	0.000			4 074 00	00.470/
Transformation Connection	\$	3.1761	2,000	\$ 6,352.20	\$	4.1120	2,000	\$ 8,224.00	\$	1,871.80	29.47%
Sub-Total C - Delivery (including Sub-				\$ 33,634.00				\$ 32,828.07		(805.93)	-2.40%
Total B)				\$ 33,634.00				\$ 32,828.07	\$	(805.93)	-2.40%
Wholesale Market Service Charge	s	0.0045	1,035,500	\$ 4,659.75	s	0.0045	1,035,500	\$ 4,659.75	Τ,		0.00%
(WMSC)	•	0.0045	1,035,500	\$ 4,009.70	Ф	0.0045	1,035,500	\$ 4,009.70	à	-	0.00%
Rural and Remote Rate Protection		0.0014	4 005 500	\$ 1,449.70	s	0.0014	4 005 500	6 4 440 70			0.00%
(RRRP)	•	0.0014	1,035,500	\$ 1,449.70	*	0.0014	1,035,500	\$ 1,449.70	, 3	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	1,035,500	\$ 111,419.80	\$	0.1076	1,035,500	\$ 111,419.80	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 151,163.50				\$ 150,357.57	\$	(805.93)	-0.53%
HST		13%		\$ 19,651.26		13%		\$ 19,546.48	\$	(104.77)	-0.53%
Ontario Electricity Rebate		19.3%		\$ -	1	19.3%		\$ -		` ′	1
Total Bill on Average IESO Wholesale Market Price				\$ 170,814.76	1			\$ 169,904.05		(910.70)	-0.53%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 3,000,000 kWh

	C	Current O	EB-Approve	d	Proposed					Impact	
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	313.00		\$ 313.00		324.27		\$ 324.27		11.27	3.60%
Distribution Volumetric Rate	\$	5.5698	4000	\$ 22,279.20	\$	5.7703	4000	\$ 23,081.20	\$	802.00	3.60%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	4000	\$ -	\$	-	4000		\$	-	
Sub-Total A (excluding pass through)				\$ 22,592.20)			\$ 23,405.47	\$	813.27	3.60%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$		
Total Deferral/Variance Account Rate		0.3372	4,000	\$ 1,348.80) \$		4,000	s -	\$	(1,348.80)	-100.00%
Riders	3	0.3372	4,000	φ 1,340.00	, ,	-	4,000	\$ -	Ф	(1,346.60)	-100.00%
CBR Class B Rate Riders	-\$	0.0305	4,000	\$ (122.00) \$	-	4,000	\$ -	\$	122.00	-100.00%
GA Rate Riders	\$	0.0049	3,000,000	\$ 14,700.00	\$	-	3,000,000	\$ -	\$	(14,700.00)	-100.00%
Low Voltage Service Charge	\$	1.1297	4,000	\$ 4,518.80	\$	1.1297	4,000	\$ 4,518.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•				•			
	a	-	1	5 -	*	-	1	-	Þ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	4,000	\$ -	\$	-	4,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 43,037.80	\Box			\$ 27,924.27		(4E 443 E3)	-35.12%
Total A)				\$ 43,037.00	'			\$ 21,924.21	\$	(15,113.53)	-35.12%
RTSR - Network	\$	4.0282	4,000	\$ 16,112.80) \$	5.2399	4,000	\$ 20,959.60	\$	4,846.80	30.08%
RTSR - Connection and/or Line and		3.1761	4,000	\$ 12.704.40	ء ا	4.1120	4,000	\$ 16.448.00	\$	3.743.60	29.47%
Transformation Connection	3	3.1/61	4,000	\$ 12,704.40	, ,	4.1120	4,000	\$ 10,440.00	Ф	3,743.00	29.4170
Sub-Total C - Delivery (including Sub-				\$ 71,855.00	\Box			\$ 65,331.87	\$	(6,523.13)	-9.08%
Total B)				φ /1,055.00	'			\$ 65,331.07	Þ	(0,523.13)	-9.00%
Wholesale Market Service Charge		0.0045	3,106,500	\$ 13,979.25		0.0045	3,106,500	\$ 13,979.25			0.00%
(WMSC)	3	0.0045	3,106,500	\$ 13,979.23	,	0.0045	3,106,500	\$ 13,979.25	Ф	-	0.00%
Rural and Remote Rate Protection		0.0014	3,106,500	\$ 4,349.10	ء ا	0.0014	3,106,500	\$ 4,349.10			0.00%
(RRRP)	3	0.0014	3,106,500	\$ 4,349.10	, ,	0.0014	3,106,500	\$ 4,349.10	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	3,106,500	\$ 334,259.40	\$	0.1076	3,106,500	\$ 334,259.40	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 424,443.00) T			\$ 417,919.87	\$	(6,523.13)	-1.54%
HST		13%		\$ 55,177.59		13%		\$ 54,329.58		(848.01)	-1.54%
Ontario Electricity Rebate		19.3%		\$ -		19.3%		\$ -		. ,	
Total Bill on Average IESO Wholesale Market Price				\$ 479.620.59	,			\$ 472,249.45	\$	(7,371.14)	-1.54%
				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,	Ť	(1,27,111)	110170

In the manager's summary, discuss the reasor

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Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

Consumption 69,000 kWh

		Current O	EB-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	140.30	1	\$	140.30	\$	145.35	1	\$	145.35	\$	5.05	3.60%
Distribution Volumetric Rate	\$	6.2332	160	\$	997.31	\$	6.4576	160	\$	1,033.22	\$	35.90	3.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1,137.61				\$	1,178.57	\$	40.95	3.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.2970	160	\$	47.52			160	\$		\$	(47.52)	-100.00%
Riders	•	0.2970	160	э	47.52	\$	-	160	Þ	-	Э	(47.52)	-100.009
CBR Class B Rate Riders	-\$	0.0385	160	\$	(6.16)	\$	-	160	\$	-	\$	6.16	-100.00%
GA Rate Riders	\$	-	69,000	\$	-	\$	-	69,000	\$	-	\$	-	
Low Voltage Service Charge	\$	1.1297	160	\$	180.75	\$	1.1297	160	\$	180.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											_		
	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					1.359.72				•	1.359.32	_	(0.44)	-0.03%
Total A)				\$	1,359.72				\$	1,359.32	\$	(0.41)	-0.03%
RTSR - Network	\$	4.0282	160	\$	644.51	\$	5.2399	160	\$	838.38	\$	193.87	30.08%
RTSR - Connection and/or Line and	s	3.1761	160	\$	508.18	\$	4.1120	160	\$	657.92	\$	149.74	29.47%
Transformation Connection	•	3.1761	160	Ф	300.10	Ф	4.1120	160	Ф	657.92	Ф	149.74	29.417
Sub-Total C - Delivery (including Sub-				\$	2,512.41				\$	2,855.62		343.21	13.66%
Total B)				Ð	2,512.41				9	2,055.62	Đ	343.21	13.007
Wholesale Market Service Charge	s	0.0045	71,450	\$	321.52	\$	0.0045	71,450	\$	321.52	\$		0.00%
(WMSC)		0.0045	71,430	φ	321.32	φ	0.0045	71,450	Ψ	321.32	φ	-	0.007
Rural and Remote Rate Protection		0.0014	71,450	œ	100.03	e	0.0014	71,450	e	100.03	\$	_	0.00%
(RRRP)		0.0014	71,430	φ	100.03	φ	0.0014	71,450	Ψ	100.03	φ	-	0.007
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$		\$	-	0.00%
TOU - Off Peak	\$	0.0870	45,013	\$	3,916.15	\$	0.0870	45,013	\$	3,916.15	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	12,861	\$	1,569.03	\$	0.1220	12,861	\$	1,569.03	\$	-	0.00%
TOU - On Peak	\$	0.1820	13,575	\$	2,470.72	\$	0.1820	13,575	\$	2,470.72	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	10,890.12				\$	11,233.33	\$	343.21	3.15%
HST		13%		\$	1,415.72		13%		\$	1,460.33	\$	44.62	3.15%
Ontario Electricity Rebate		19.3%		\$	-		19.3%		\$	-	\$	-	
Total Bill on TOU				\$	12,305.83				\$	12,693.66	\$	387.83	3.15%
					,,,,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. , , , , ,	41141

In the manager's summary, discuss the reasor

In the manager's summary, discuss the reasor

Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix F

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29	2025 IRM Checklist
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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix F

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3	(Intentionally Blank)

2025 IRM Checklist

Halton Hills Hydro Inc. EB-2024-0041

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		•
3	Manager's summary documenting and explaining all rate adjustments requested	Managers Summary ("MS")
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	MS page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	RESS
3	Current tariff sheet, PDF	MS Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	MS page 4
3	Distributor's internet address	MS page 1
3	Statement confirming accuracy of billing determinants pre-populated in model	MS page 3
3	Text searchable PDF format for all documents	RESS
4	2025 IRM Checklist	MS Appendix F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	MS Appendix G
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Confirmed
4	File the GA Analysis Workform.	RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms to be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments	, , , , , , , , , , , , , , , , , , ,	
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	MS page 10

2025 IRM Checklist

Halton Hills Hydro Inc. EB-2024-0041

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024		
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not requested
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not requested
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not requested
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not requested
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not requested
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	MS Appendix B & RESS
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	MS page 6
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	MS page 6
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11 - 12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	RESS (Model)
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	MS page 8

2025 IRM Checklist

Halton Hills Hydro Inc. EB-2024-0041

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024		
Filing Requirement Section/Page Reference	IPM Padiliramante	Evidence Reference, Notes
13	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	MS Appendix C & RESS
3.2.6.2 Capacity Based Recovery (CBR)		
13 - 14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	N/A
3.2.6.3 Disposition of Account 1595		
14 - 15		N/A
14 - 15	·	N/A
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
16 - 17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	MS page 4
For Distributors with non-zero balance in the LRAMVA		
17	with supporting information, or provide a rationale for not doing so	N/A
17	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount.	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
3.2.8 Tax Changes		

2025 IRM Checklist

Halton Hills Hydro Inc. EB-2024-0041

Filing Requirement Section/Page Reference	IPW PAGUITAMANTS	Evidence Reference, Notes
18		MS Appendix B & RES
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
19	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
19	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
20	alternative allocation methods	N/A
20	for proposal	N/A
20		N/A
20	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22	Evidence of passing "Means Test"	N/A
22	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A

2025 IRM Checklist

Halton Hills Hydro Inc. EB-2024-0041

Chapter 3 - Incentive Rate-Setting Applications Updated on June 18, 2024

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
22	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
25	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
25	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs.	N/A
3.3.2.3 ICM Filing Requirements	·	
26 - 27	Calulate the maximum allowable capital amount.	N/A

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Halton Hills Hydro Inc. EB-2024-0041 2025 IRM Electricity Distribution Rate Application Filed: November 20, 2024 Appendix G

1 November 20, 2024 2 3 Ontario Energy Board 4 27th Floor/ P.O. Box 2319 2300 Yonge St. 5 Toronto, ON M4P 1E4 6 7 8 2025 IRM Electricity Distribution Rate Application, Certification of Evidence Re: 9 Halton Hills Hydro Inc., Board File no. EB-2024-0041 10 11 12 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements 13 for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18, 2024, page 4, HHHI certifies that the application and any evidence filed in support of the application 14 does not include any personal information. 15 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements 16 17 for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 18 18, 2024, page 4 HHHI certifies that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge. 19 20 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements 21 for Electricity Distribution Rate Applications – Filed in 2024 for Rates Taking Effect in 2025 dated June 22 18, 2024, page 4 HHHI certifies that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of 23 whether the accounts are proposed for disposition. 24 25 26 Sincerely, 27 28 29 30 Scott Knapman President & CEO, HHHI 31 32 33 Cc: Ahmad Niazi, CFO, HHHI 34