

**Via RESS**  
4 December 2024

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, Ontario  
M4P 1E4

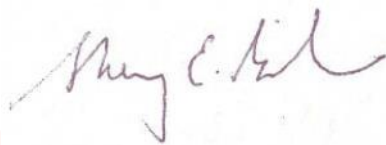
Dear Ms. Marconi,

**Re: Kingston Hydro Corporation \_Electricity Distribution License ED-2003-0057  
2025 IRM (EB-2024-0037) \_Responses to OEB Staff Draft Rate Order Review  
Request**

Attached please find complete responses to OEB staff draft rate order review request received on November 29, 2024, with respect to Kingston Hydro Corporation's 2025 IRM distribution rate application (EB-2024-0037) filed August 13, 2024, for electricity distribution rates effective January 1, 2025.

Kingston Hydro's responses are being filed through the OEB's online RESS filing system.

Yours truly,



Sherry Gibson  
Manager, Revenue and Regulatory Affairs

**Kingston Hydro Corporation  
Responses to OEB Staff Draft Rate Order Review Request  
2025 IRM Rate Application  
EB-2024-0037**

**OEB Staff Draft Rate Order Review Request**

**Ref: 2025 IRM Rate Application Draft Rate Order Review Request**

**Question:** Please review the Kingston Hydro 2025 IRM Rate Application draft decision and rate order issued on November 29, 2024.

**Kingston Hydro Response:** Kingston Hydro has reviewed the 2025 IRM Rate Application EB-2024-0037 draft rate order received on November 29, 2024 and has included below two requests for updates to the decision and rate order PDF document.

Kingston Hydro confirms the accuracy of *Table 4.1: Price Cap IR Adjustment Formula* on page four of the PDF decision and rate order and requests an update on page four to allow for consistency in the rate increase value throughout. A request to revise the last sentence on page four to update the percentage increase to 3.45% versus 3.25% for the sentence to read as follows “The stretch factor assigned to Kingston Hydro is 0.15%, resulting in a rate adjustment of 3.45%.”

Kingston Hydro confirms the accuracy of *Table 7.1 Group 1 Deferral and Variance Account Balances* on page nine of the PDF decision and rate order, with the exception of one request for a revision to allow for consistency in the PDF decision and rate order to the 2025 Kingston Hydro IRM Application live Excel model on *Tab 3: Continuity Schedule*. A request to revise the Table 7.1 “Total Claim (\$) C=A+B” column for the “LV Variance Account” row to (308,557) versus (308,577).