

Ontario Energy Board

Preliminary Filing Requirements For a Notice of Proposal under Sections 80 and 81 Of the *Ontario Energy Board Act, 1998*

INSTRUCTIONS:

This form applies to all applicants who are providing a Notice of Proposal to the Ontario Energy Board (the "**Board**") under sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the "**Act**"), including parties who are also, as part of the same transaction or project, applying for other orders of the Board such as orders under sections 86 and 92 of the Act.

The Board has established this form under section 13 of the Act. Please note that the Board may require information that is additional or supplementary to the information filed in this form and that the filing of the form does not preclude the applicant from filing additional or supplementary information.

PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

1.1 Identification of the Parties

1.1.1 Applicant

Name of Applicant: Vaughan 1E Energy Storage 1 LP	File No: (Board Use Only)
Address of Head Office: 161 Cityview Blvd. Vaughan, ON L4H 0A9	Telephone Number: 416.220.1128
	Facsimile Number:
	E-mail Address: peter.bifolchi@alectrasolutions.com
Name of Individual to Contact: Peter Bifolchi	Telephone Number: 416.220.1128
	Facsimile Number:
	E-mail Address: peter.bifolchi@alectrasolutions.com

1.1.2 Other Parties to the Transaction or Project

If more than one attach list

Name of Other Party: Alectra Energy Services Inc.	Board Use Only	
Address of Head Office: 161 Cityview Blvd. Vaughan, ON L4H 0A9	Telephone Number: 416.220.1128	
	Facsimile Number:	
	E-mail Address: peter.bifolchi@alectrasolutions.com	
Name of Individual to Contact: Peter Bifolchi	Telephone Number: 416.220.1128	
	Facsimile Number:	
	E-mail Address: peter.bifolchi@alectrasolutions.com	

Name of Other Party: Convergent Canada Acquisition Co ULC	Board Use Only	
Address of Head Office: 7 Times Square Tower, Ste. 3504, New York, NY 10036	Telephone Number: 212-884-9967	
	Facsimile Number:	
	E-mail Address: info@convergentep.com	
Name of Individual to Contact: Tremor Temchin	Telephone Number: 310-562-2423	
	Facsimile Number:	
	E-mail Address: ttemchin@convergentep.com	

1.2 Relationship between Parties to the Transaction or Project

1.2.1	<p>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</p> <p>Vaughan 1E Energy Storage 1 LP ("Vaughan 1E Energy Storage") does not have officers or directors. Signing authority for the limited partnership rests in the general partner, Vaughan 1E Energy Storage 1 GP. The directors and other authorized signatories of Vaughan 1E Energy Storage 1 GP are as follows:</p> <p>Directors: Letitia Bryan Heather Clark Fernando Martinez</p>	
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	<p>Vinay Mehta</p> <p>Authorized Signatories: Letitia Bryan Heather Clark Fernando Martinez Vinay Mehta Ammar Nawaz Tremor Temchin</p>	
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1.2.2	<p>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</p> <p>Vaughan 1E Energy Storage is a joint venture between Alectra Energy Services Inc. (“Alectra Energy Services”) and Convergent Canada Acquisition Co. ULC (“Convergent Canada”).</p> <p>The corporate chart describing the relationship between each of the parties to the proposed transaction and each of their respective affiliates is provided in Appendix A.</p>	
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1.3 Description of the Businesses of Each of the Parties

1.3.1	<p>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licensed under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licensed under the OEB Act in Ontario (“Electricity Sector Affiliates”).</p> <p>Vaughan 1E Energy Storage has not commenced operations yet.</p> <p>Vaughan 1E Energy Storage is a joint venture between Alectra Energy Services and Convergent Canada.</p> <p>Alectra Energy Services is a wholly owned subsidiary of Alectra Energy Solutions Inc. (“Alectra Energy Solutions”), which is an unregulated business wholly owned by Alectra Inc. Alectra Energy Solutions provides energy management services, distributed energy solutions, metering services, high voltage and streetlighting services, solar energy services, unit sub-metering services, and metering services.</p> <p>The below table lists the affiliates of Alectra Energy Services which are licensed under the OEB Act to operate in Ontario:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Licensee Name</th> <th>Licence Type</th> <th>Licence Number</th> </tr> </thead> <tbody> <tr> <td>Alectra Campbell Road LP</td> <td>Electricity Generator</td> <td>EG-2024-0149</td> </tr> <tr> <td>Alectra Campbell Road LP</td> <td>Electricity Retailer</td> <td>ER-2024-0148</td> </tr> <tr> <td>Alectra Energy Services Inc.</td> <td>Unit Sub-Metering</td> <td>ES-2023-0333</td> </tr> <tr> <td>Alectra Microgrid Services Project</td> <td>Electricity Generator</td> <td>EG-2021-0090</td> </tr> <tr> <td>Alectra Microgrid Services Project</td> <td>Electricity Retailer</td> <td>ER-2021-0091</td> </tr> <tr> <td>Alectra Utilities Corporation</td> <td>Electricity Generator</td> <td>EG-2004-0438</td> </tr> <tr> <td>Alectra Utilities Corporation</td> <td>Electricity Distributor</td> <td>ED-2016-0360</td> </tr> <tr> <td>Solar Sunbelt General Partnership</td> <td>Feed-in Tariff Program</td> <td>EG-2012-0259</td> </tr> </tbody> </table> <p>Alectra Campbell Road LP (“Alectra Campbell Road”) is a wholly owned indirect subsidiary of Alectra Energy Services Inc. Alectra Campbell Road provides generation services to customers in the cities of Guelph and Windsor, Ontario, and retail services to one customer, through ownership and operation of behind-the-meter generation facilities. Alectra Campbell Road has an Electricity Retailer Licence (ER-2024-0148) and an Electricity Generation Licence (EG-2024-0149).</p> <p>Alectra Energy Solutions has a Unit Sub-Metering Licence (ES-2023-0333) through Alectra Energy Services Inc.</p> <p>Alectra Microgrid Services Project (LNR) General Partnership on behalf of Alectra Microgrid Services Project (LNR) Limited Partnership (“Alectra Microgrid”) is a wholly owned indirect subsidiary of Alectra Energy Services. Alectra Microgrid provides generation and retail services in Ontario. Alectra Microgrid has an Electricity Retailer Licence (ER-2021-0091) and an Electricity Generation Licence (EG-2021-0090).</p> <p>Alectra Inc.’s regulated business, Alectra Utilities Corporation (“Alectra Utilities”), is a licensed electricity distributor. Alectra Utilities serves more than one million homes and businesses across a 1,900 square</p>	Licensee Name	Licence Type	Licence Number	Alectra Campbell Road LP	Electricity Generator	EG-2024-0149	Alectra Campbell Road LP	Electricity Retailer	ER-2024-0148	Alectra Energy Services Inc.	Unit Sub-Metering	ES-2023-0333	Alectra Microgrid Services Project	Electricity Generator	EG-2021-0090	Alectra Microgrid Services Project	Electricity Retailer	ER-2021-0091	Alectra Utilities Corporation	Electricity Generator	EG-2004-0438	Alectra Utilities Corporation	Electricity Distributor	ED-2016-0360	Solar Sunbelt General Partnership	Feed-in Tariff Program	EG-2012-0259	
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<p>kilometer service territory. Alectra Utilities has an Electricity Distribution Licence (ED-2016-0360) and an Electricity Generation Licence (EG-2004-0438). Alectra Utilities also has a separate Electricity Generation Licence (EG-2012-0259) through its majority-owned subsidiary Solar Sunbelt General Partnership (“Solar Sunbelt”).</p> <p>Convergent Canada has developed over 45 MW of energy storage facilities in Ontario.</p> <p>Sault Ste Marie Energy Storage LP is a front-of-the meter energy storage facility located in Sault Ste Marie. This facility has an Electricity Storage Licence (ES-2021-0311) and is planned to be decommissioned in 2025.</p> <p>Guelph Energy Storage LP was a front-of-meter energy storage facility located in Guelph which has been fully decommissioned. Guelph Energy Storage LP formerly held an Electricity Storage Licence (ES-2016-0306).</p> <p>Convergent Canada has developed six (6) behind-the-meter energy storage facilities which support large industrial facilities in Bolton, Sarnia, Brockville, Windsor and Collingwood, Ontario.</p> <p>The below table lists the affiliates of Convergent Canada which are currently licensed under the OEB Act to operate in Ontario:</p> <table border="1"> <thead> <tr> <th>Licensee Name</th> <th>Licence Type</th> <th>Licence Number</th> </tr> </thead> <tbody> <tr> <td>Sault Ste Marie Energy Storage LP</td> <td>Electricity Storage</td> <td>ES-2021-0311</td> </tr> </tbody> </table> <p>Convergent Canada’s affiliates have invested over \$500M in projects across North America and currently manage a project portfolio of over 750 MW in operational projects (or 1 GWh, including projects under construction).</p>	Licensee Name	Licence Type	Licence Number	Sault Ste Marie Energy Storage LP	Electricity Storage	ES-2021-0311
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Sault Ste Marie Energy Storage LP	Electricity Storage	ES-2021-0311				

1.3.2	<p>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.</p> <p>Vaughan 1E Energy Storage does not currently operate any generation or storage facilities.</p> <p>The geographic territory served by the affiliates of Vaughan 1E Energy Storage are provided in the table below.</p> <table border="1"> <thead> <tr> <th>Affiliate Name</th> <th>Geographic Territory Served</th> </tr> </thead> <tbody> <tr> <td>Alectra Campbell Road LP</td> <td>Owns and operates behind-the-meter generation facilities at the locations described below: <ul style="list-style-type: none"> 1. 94 Campbell Road, Guelph, Ontario 2. 355 Silvercreek Pky N., Guelph, Ontario 3. 277 Silvercreek Pky N., Guelph, Ontario 4. 3590 Valtec Court, Windsor, Ontario 5. 87 Campbell Road, Guelph, Ontario 6. 30 Minto Road, Guelph, Ontario 7. 347 Silvercreek Pky N., Guelph, Ontario 8. 30 Malcolm Road, Guelph, Ontario 9. 55 Campbell Road, Guelph, Ontario 10. 280 Speedvale Ave W., Guelph, Ontario 11. 74 Campbell Road, Guelph, Ontario </td> </tr> <tr> <td>Alectra Energy Services Inc.</td> <td>Alectra Energy Solutions, through its wholly owned subsidiary Alectra Energy Services, provides licensed unit sub-metering services to customers throughout Ontario. Alectra Energy Solutions provides additional energy solutions and services throughout North America.</td> </tr> <tr> <td>Alectra Microgrid Services Project</td> <td>Owns and operates behind-the-meter generation facilities at the locations described below: <ul style="list-style-type: none"> 1. 32 Independence Pl, Guelph, Ontario 2. 301 Massey Rd, Guelph, Ontario 3. 400 Massey Rd, Guelph, Ontario 4. 285 Massey Rd, Guelph, Ontario 5. 41 Massey Rd, Guelph, Ontario 6. 375 Massey Rd, Guelph, Ontario 7. 381 Massey Rd, Guelph, Ontario </td> </tr> <tr> <td>Alectra Utilities Corporation</td> <td>Owns and operates electricity distribution facilities that serve customers within its licensed service area in Ontario, which generally includes the communities of: Alliston, Aurora, Barrie, Beeton, Brampton, Bradford, West Gwillimbury, Guelph, Hamilton, Markham, Mississauga, Penetanguishene,</td> </tr> </tbody> </table>	Affiliate Name	Geographic Territory Served	Alectra Campbell Road LP	Owns and operates behind-the-meter generation facilities at the locations described below: <ul style="list-style-type: none"> 1. 94 Campbell Road, Guelph, Ontario 2. 355 Silvercreek Pky N., Guelph, Ontario 3. 277 Silvercreek Pky N., Guelph, Ontario 4. 3590 Valtec Court, Windsor, Ontario 5. 87 Campbell Road, Guelph, Ontario 6. 30 Minto Road, Guelph, Ontario 7. 347 Silvercreek Pky N., Guelph, Ontario 8. 30 Malcolm Road, Guelph, Ontario 9. 55 Campbell Road, Guelph, Ontario 10. 280 Speedvale Ave W., Guelph, Ontario 11. 74 Campbell Road, Guelph, Ontario 	Alectra Energy Services Inc.	Alectra Energy Solutions, through its wholly owned subsidiary Alectra Energy Services, provides licensed unit sub-metering services to customers throughout Ontario. Alectra Energy Solutions provides additional energy solutions and services throughout North America.	Alectra Microgrid Services Project	Owns and operates behind-the-meter generation facilities at the locations described below: <ul style="list-style-type: none"> 1. 32 Independence Pl, Guelph, Ontario 2. 301 Massey Rd, Guelph, Ontario 3. 400 Massey Rd, Guelph, Ontario 4. 285 Massey Rd, Guelph, Ontario 5. 41 Massey Rd, Guelph, Ontario 6. 375 Massey Rd, Guelph, Ontario 7. 381 Massey Rd, Guelph, Ontario 	Alectra Utilities Corporation	Owns and operates electricity distribution facilities that serve customers within its licensed service area in Ontario, which generally includes the communities of: Alliston, Aurora, Barrie, Beeton, Brampton, Bradford, West Gwillimbury, Guelph, Hamilton, Markham, Mississauga, Penetanguishene,
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		Richmond Hill, Rockwood, St. Catharines, Thornton, Tottenham and Vaughan. Owns and operates a licensed generation facility located at Weston Road/Eastview Road in Guelph, Ontario.
	Solar Sunbelt General Partnership	Owns and operates licensed generation facilities in the Hamilton, Stoney Creek, and St. Catherines areas at the locations described below: <ol style="list-style-type: none"> 1. 450 Nebo Road, Hamilton 2. 703 Hwy. 8, Stoney Creek 3. 360 Lewis Road, Stoney Creek 4. 410 Lewis Road, Stoney Creek 5. 155 Chatham Street, Hamilton 6. 340 Vansickle Road, St. Catherines 7. 330 Wentworth Street North, Hamilton
	Sault Ste Marie Energy Storage LP	Owns and operates an energy storage facility in Sault Ste Marie which provides ancillary services or serves a load pocket in the IESO Administered Markets and is planned to be decommissioned in 2025.
	Convergent Canada	Develops behind-the-meter energy storage facilities throughout Ontario for the purpose of supporting large industrial customers with peak demand abatement. Currently operational facilities are located in: <ol style="list-style-type: none"> 1. Bolton 2. Sarnia (2) 3. Brockville 4. Windsor 5. Collingwood

1.3.3	<p>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.</p> <p>In 2023, Alectra Utilities, through its licensed generation facility located at Weston Road/Eastview Road, Guelph, reported the following: - Generation sales of C\$0 - Generation energy of 0 MWh</p> <p>In 2023, Alectra Utilities, through its majority-owned subsidiary Solar Sunbelt, reported the following: - Generation sales of C\$1,031,555 - Generation energy of 1,446.8 MWh</p> <p>In 2023, Alectra Microgrid, reported the following: - Generation sales of C\$126,038 - Generation energy of 1,051.6 MWh</p> <p>In 2023, Sault Ste Marie Energy Storage LP, reported the following: - Generation sales of C\$0 - Generation energy of 0 MWh</p> <p>Alectra Campbell Road was licensed and commenced commercial operations in 2024. It did not produce generation output in fiscal 2023.</p> <p>The Sault Ste Marie Energy Storage Project, and the generation facility owned by Alectra Utilities located at Weston Road/Eastview Road in Guelph did not produce generation output in 2023 because these facilities are being decommissioned.</p>
1.3.4	<p>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.</p> <p>There are no Board licences or approvals held by Vaughan 1E Energy Storage at this time, and there are no applications currently before the Board. Vaughan 1E Energy Storage intends to apply for an Electricity Storage licence.</p> <p>Please refer to section 1.3.1 for a list of all Board licences currently held by the affiliates of Vaughan 1E Energy Storage. None of the OEB licenses or approvals held by affiliates of Vaughan 1E Energy Storage relate to the proposed transaction.</p>

1.4 Current Competitive Characteristics of the Market

1.4.1	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.</p> <p>As per Electricity Generation Licence EG-2004-0438, Alectra Utilities owns and operates a generation facility with an installed capacity of 1.85 MW.</p> <p>As per Electricity Generation Licence: EG-2012-0259, Solar Sunbelt owns and operates generation facilities totaling an installed capacity of 1.3 MW.</p> <p>As per Electricity Generation Licence: EG-2021-0090, Alectra Microgrid owns and operates generation facilities totaling an installed capacity of 13.95 MW.</p> <p>As per Electricity Generation Licence: EG-2024-0149, Alectra Campbell Road owns and operates generation facilities totaling an installed capacity of 15.5 MW.</p> <p>As per Electricity Storage Licence: ES-2021-0311, Sault Ste Marie Energy Storage LP owns and operates electricity storage facilities totaling 7 MW.</p>	
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1.4.2	<p>Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.</p> <p>The 2023 Total Annual Ontario Energy Demand was approximately 137,100,000 MWh.¹</p> <p>Vaughan 1E Energy Storage does not currently own or operate any generation or energy storage facilities in Ontario.</p> <p>Prior to the completion of the proposed project, based on the 2023 MWh production as a percent of the 2023 Total Annual Ontario Energy Demand, the generation market shares for affiliates of Vaughan 1E Energy Storage are provided below:</p> <ul style="list-style-type: none">- 0.00000% for Alectra Utilities;- 0.00106% for Solar Sunbelt;- 0.00077% for Alectra Microgrid; and- 0.00000% for Sault Ste Marie Energy Storage LP. <p>Alectra Campbell Road became operational in 2024 and did not produce generation output in fiscal 2023. Alectra Campbell Road's generation market share, based on 2024 production, is estimated at 0.00091%.</p> <p>Since Alectra Microgrid and Alectra Campbell Road are both behind-the-meter load displacement projects and do not supply provincial demand, the true generation market share is nil.</p>	
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1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	<p>Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.</p> <p>Vaughan 1E Energy Storage intends to construct an energy storage facility at 8118 Dufferin Street in Concord, Ontario. The storage facility will be comprised of one lithium-ion battery with a nameplate capacity of 20 MW, which will provide supply to the IESO grid during daytime hours, and recharge during off-peak hours.</p> <p>No new transmission or distribution systems are proposed as part of the proposed transaction.</p>	
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¹ Source: <https://www.ieso.ca/en/Power-Data/Demand-Overview/Historical-Demand>

1.5.2	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</p> <p>After the completion of the proposed transaction, the generation capacity of Vaughan 1E Energy Storage would be 20 MW. The generation capacity of each of Vaughan 1E Energy Storage's respective Electricity Sector Affiliates is provided below:</p> <p>As per Electricity Generation Licence EG-2004-0438, Alectra Utilities owns and operates a generation facility with an installed capacity of 1.85 MW.</p> <p>As per Electricity Generation Licence: EG-2012-0259, Solar Sunbelt owns and operates generation facilities totaling an installed capacity of 1.3 MW.</p> <p>As per Electricity Generation Licence: EG-2021-0090, Alectra Microgrid owns and operates generation facilities totaling an installed capacity of 13.95 MW.</p> <p>As per Electricity Generation Licence: EG-2024-0149, Alectra Campbell Road LP owns and operates generation facilities totaling an installed capacity of 15.5 MW.</p> <p>As per Electricity Storage Licence: ES-2021-0311, Sault Ste Marie Energy Storage LP owns and operates electricity storage facilities totaling 7 MW.</p> <p>The combined generation capacity of all parties to this proposed transaction, including Electricity Sector Affiliates, after the completion of the proposed transaction is 59.6 MW.</p>	
1.5.3	<p>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</p> <p>Based on actual 2023 MWh production and the anticipated MWh production for Vaughan 1E Energy Storage, as a percentage of the 2023 Total Annual Ontario Energy Demand, the generation market shares for Vaughan 1E Energy Storage and each of its Electricity Sector Affiliates are provided below:</p> <ul style="list-style-type: none"> - 0.00000% for Alectra Utilities; - 0.00106% for Solar Sunbelt; - 0.00077% for Alectra Microgrid; - 0.00091% for Alectra Campbell Road; - 0.00000% for Sault Ste Marie Energy Storage, and - 0.01459% for Vaughan 1E Energy Storage <p>Since both Alectra Microgrid and Alectra Campbell Road are behind-the-meter load displacement projects that do not supply provincial demand, the true generation market share is actually nil.</p>	
1.5.4	<p>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</p> <p>As a result of the transaction, there will be no impact on competition in Ontario's electricity market. There will be no impact on customer choice regarding generation, energy wholesalers, and energy retailers.</p>	
1.5.5	<p>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.</p> <p>The Applicant confirms that there will be no impact on open access to the distribution system of the affiliate, Alectra Utilities.</p>	

1.6 Other Information

1.6.1	<p>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements and will continue to be in compliance after completion of the proposed transaction or project.</p> <p>The Applicant confirms that all parties to the proposed transaction are in compliance with all applicable licence and code requirements and will continue to be in compliance after completion of the proposed transaction or project.</p>	
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PART II: SECTION 80 OF THE ACT—TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

2.1 Effect on Competition

2.1.2	<p>Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.</p> <p>The proposed generation output will be primarily offered into the IAM.</p>	
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2.1.3	<p>Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.</p> <p>A 20 MW lithium-ion battery will offer four hours of energy into the IAM per day between 7 a.m. and 11 p.m., and recharge during off-peak hours. The battery is anticipated to operate approximately 2,000 hours per year.</p>	
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2.1.4	<p>Provide details on whether the generation facility is expected to sign a “must run” contract with the IESO.</p> <p>No “must run” contract is required with the IESO.</p>	
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2.1.5	<p>Provide details of whether the generation facility is expected to serve a “load pocket” or is likely to be “constrained on” due to transmission constraints.</p> <p>Neither. The generation facilities are operating for peak mitigation purposes.</p>	
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2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

2.2.1	<p>Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.</p> <p>N/A</p>	
2.2.2	<p>Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.</p> <p>N/A</p>	
2.2.3	<p>Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.</p> <p>N/A</p>	

2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain. N/A	
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PART III: SECTION 81 OF THE ACT—GENERATORS ACQUIRING AN INTEREST IN OR CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

All applicants filing Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

3.1 Effect on Competition

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed. N/A	
3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed. N/A	
3.1.3	Provide details of whether the generation facility is expected to serve a "load pocket" or is likely to be "constrained on" due to transmission constraints. N/A	
3.1.4	Provide details on whether the generation facilities are expected to sign a "must-run" contract with the IESO. N/A	

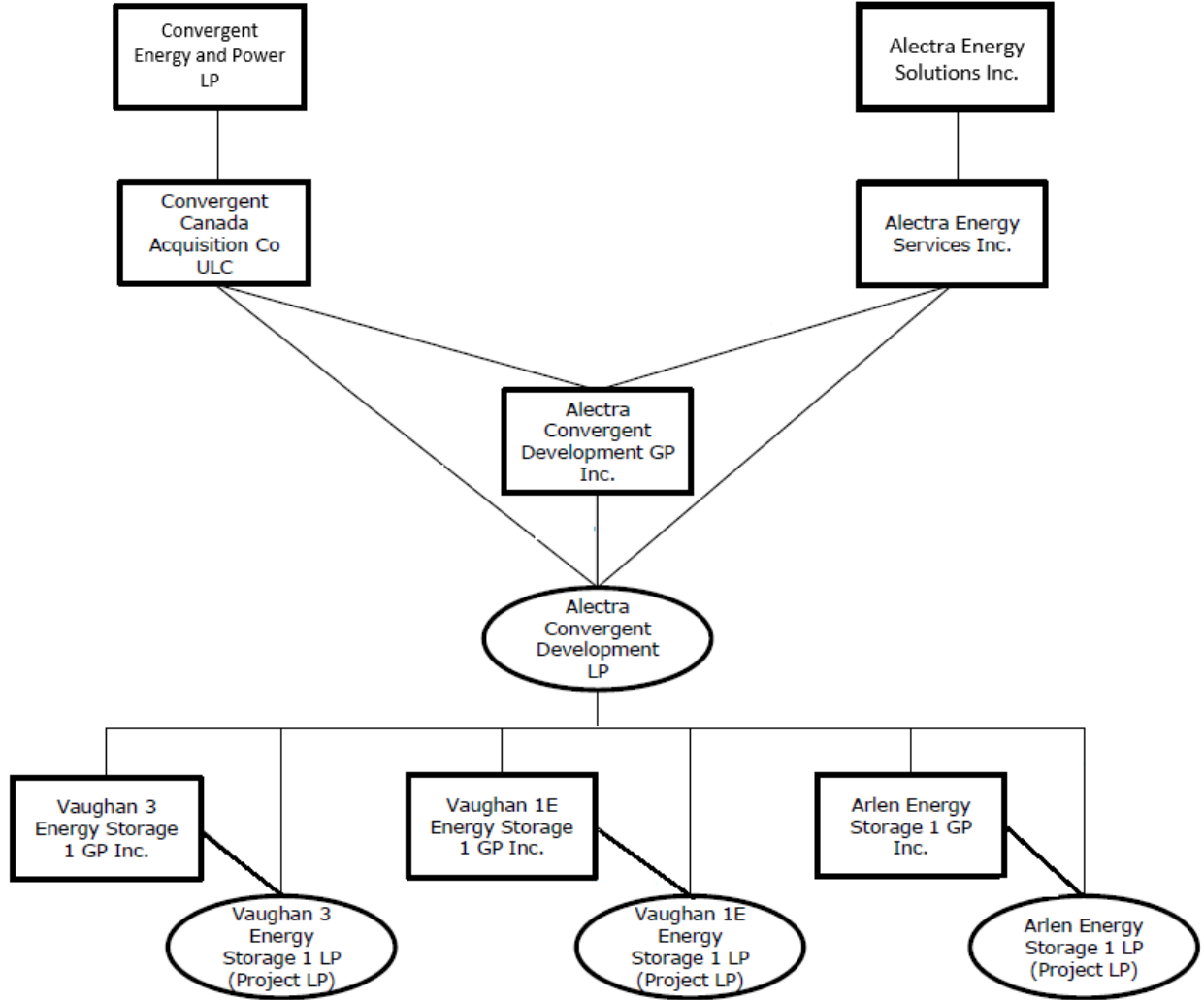
How to Contact the Ontario Energy Board

The Ontario Energy Board is located at:

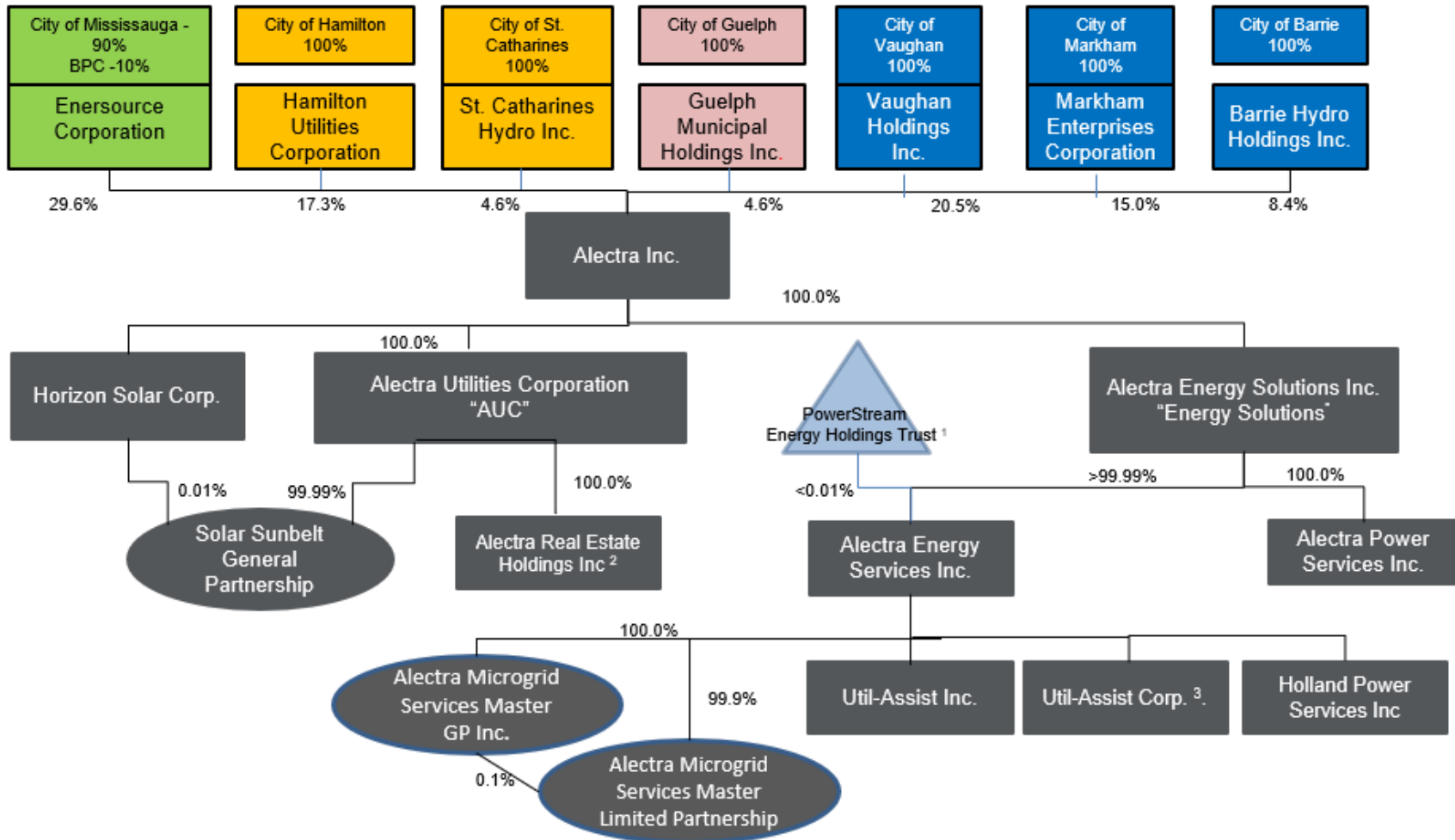
P.O. Box 2319
2300 Yonge Street, Suite 2701
Toronto, Ontario
M4P 1E4

Telephone:	416-481-1967
Toll Free Number:	1-888-632-6273
Fax:	416-440-7656
website:	http://www.oeb.gov.on.ca
Registrar's e-mail address:	registrar@oeb.gov.on.ca

Attachment A: Ownership Structure



Alectra Inc – Corporate Structure (As at December 1, 2023)

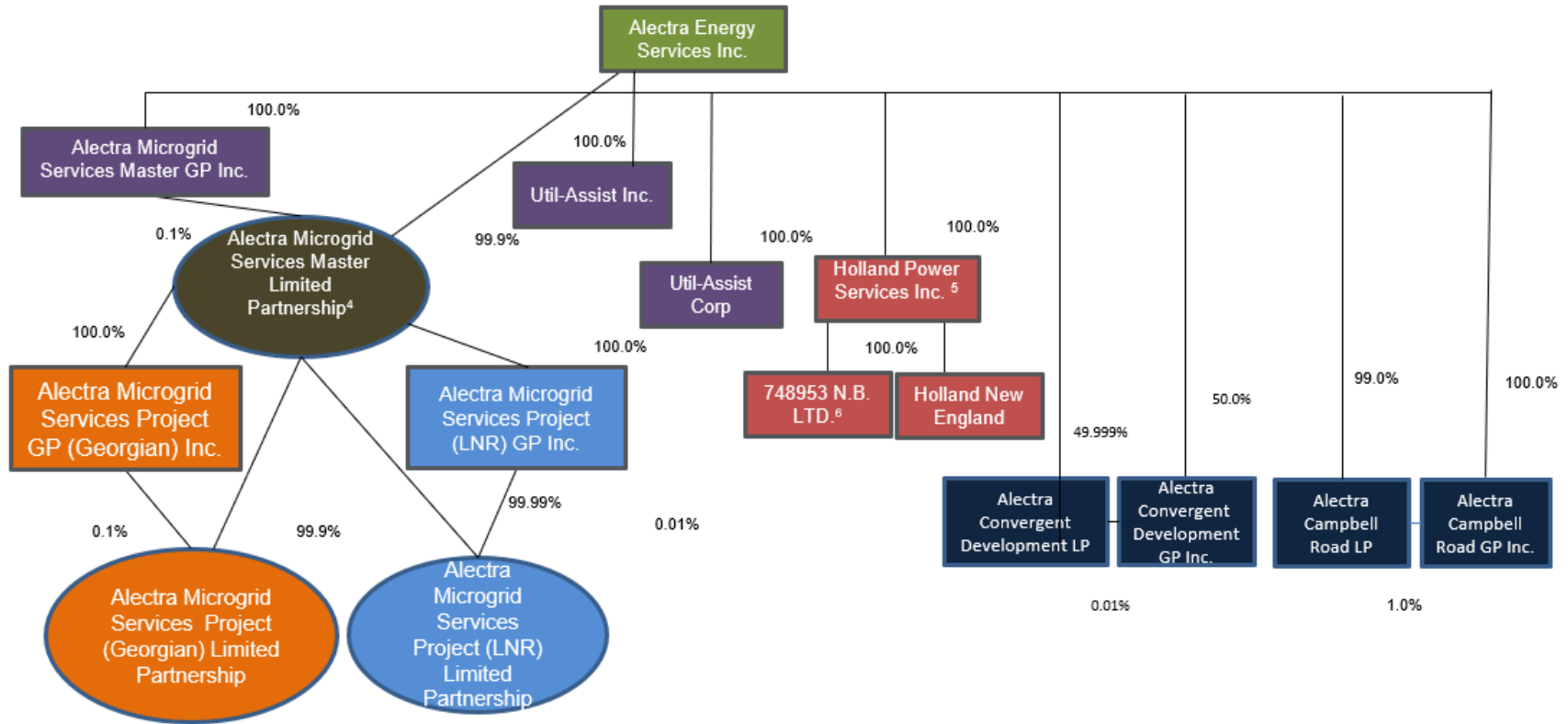


¹ PowerStream Energy Holdings Trust owns non-participating, non-voting preferred shares of Alectra Energy Services Inc.

² Alectra Real Estate Holdings Inc. is the registered (but not beneficial) holder, as nominee and bare trustee for AUC, of real estate formerly held by Brampton Hydro

³ Util-Assist Corp. – operating company in USA (Delaware entity)

Alectra Energy Services Inc – Detailed Corporate Structure (As at December 1, 2023)



⁴ Alectra Microgrid Services Master Limited Partnership owns 100% of Alectra Microgrid Services Project GP (Georgian) Inc. and 99.9% of Alectra Microgrid Services Project (Georgian) Limited Partnership as well as 100% of Alectra Microgrid Services Project (LNR) GP Inc. and 99.9% of Alectra Microgrid Services Project (LNR) Limited Partnership

⁵ Holland Power Services Inc. owns 100% of Holland New England (State of Maine entity)

⁶ As and when Project Jupiter is consummated, there will be a new subsidiary of 748953 N.B. LTD added to this Org Chart