39 Beech St E.
Aylmer, Ontario
Canada
epcor.com

December 09, 2024

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: EPCOR Natural Gas Limited Partnership ("ENGLP")
EB-2024-0337 Quarterly Rate Adjustment Mechanism ("QRAM") Application
Aylmer Service Territory - Rates effective January 1, 2025

Please find enclosed ENGLP Aylmer's QRAM Application to the Ontario Energy Board for orders effective January 1, 2025.

Sincerely,

Digitally signed by Hesselink, Tim
Date: 12/9/24 3:58:03 PM

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(705)-445-1800 ext. 2274
thesselink@epcor.com

Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the "Act");

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership ("ENGLP") pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2025.

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism ("QRAM").

APPLICATION

1. As part of the EB-2024-0266 Decision and Rate Order dated September 24, 2024, the Ontario Energy Board ("Board") approved a PGCVA reference price of $0.123013 per m^3, a GPRA approved level of $0.023323 per m3, and a gas supply charge of $0.146771 per m^3, all effective October 1, 2025.

2. Based on actual and forecast natural gas prices for the January, 2024 through December, 2024 period the PGCVA balance is projected to be a charge of approximately $4.01 per residential customer.

3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2024-0326 January 1, 2025 QRAM application dated December 6, 2024.

4. ENGLP hereby applies to the Board for further orders effective January 1, 2025:

5. An order changing the reference price authorized by the Board's EB-2024- 0266 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by $0.017174 per m3 from the Board approved level of $0.123013 per m^3 to $0.140187 per m^3;

6. An order changing the recovery amount authorized by the Board's EB-2024-0266 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by \$0.012640 per m^3 from the Board approved level of \$0.023323 per m^3 to \$0.010683 per m^3;

7. An order changing the rates and other charges from those authorized by the Board's EB-2024-0266 Decision and Rate Order to reflect a projected \$0.004534 per m^3 change in the gas supply charge from the Board approved level of \$0.146771 m^3 to a projected cost of \$0.151305 per m^3. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.

Regulatory Framework

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2018-0336.

2. ENGLP notes that on December 3, 2024 the OEB issued an interim rate order for distribution rates as part of its on-going Cost of Service filing (EB-2024-0130). Customer impacts and the draft rate order have been prepared in accordance with this order. For clarity, ENGLP confirms the removal of rate riders that are expiring by December 31, 2024 from its draft rate schedules in this filing.

3. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application

   - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.
   - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.

4. ENGLP respectfully requests the Board issue its Decision and Order by December 23, 2024 for implementation effective January 1, 2025.

5. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:

- Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

<u>Address for Service</u>

8. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
43 Stewart Road
Collingwood, ON L9Y 4M7

Tel: 705-445-1800 ext. 2274
Email: THesselink@epcor.com

DATED the 9th day of December, 2024.

EPCOR Natural Gas Limited Partnership

Tim Hesselink, Senior Manager Regulatory Affairs

SCHEDULE 1- Management Summary

EPCOR NATURAL GAS LIMITED PARTNERSHIP

A. INTRODUCTION

As part of the EB-2024-0266 Decision and Rate Order dated September 24, 2024, the Ontario Energy Board ("Board") approved a Purchased Gas Commodity Variance Account ("PGCVA") reference price of \$0.123013 per m^3 and a gas commodity charge of \$0.146771 per m^3, both effective October 1, 2024 for EPCOR Natural Gas Limited Partnership ("ENGLP").

In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board approved a Gas Purchase Rebalancing Account ("GPRA") to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP's PGCVA reference price. This account was maintained in the EB-2018-0336 Decision and Interim Rate Order dated July 4, 2019. In EB-2024-0266, the Board approved a GPRA rate of \$0.023323 per m^3.

ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference price effective January 1, 2025 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT

<u>Updated Forecasts</u>

Based on actual and forecast costs, the PGCVA account balance totals a charge of \$4.01 per average residential customer for the twelve-month period ending December, 2024 (Schedule 2).

The current forecast reflects the forecast for natural gas prices over the relevant period. These gas prices reflect current contracts and current market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels. These impacts are reflected in the concurrent EB-2024-0326 QRAM application dated December 06, 2024 for the Union South rate zone filed by Enbridge Gas Inc. ("Enbridge").

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through October 2024. The remaining months in the twelve-month period ending December 2024 are calculated using estimated prices and volumes based on the best information available at the time of filing.

Forecast prices have been used for the period January 2025, through December 2025 period, and reflect the prices that result from existing contracts that are currently in place.

C. GAS SUPPLY PORTFOLIO

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP's Annual Gas Supply Plan Update (EB-2024-0139) filed on May 31, 2024. This is consistent with the intention that QRAM filings would reflect and align with the most recent gas supply plan filing that has been reviewed by the Board.

ENGLP's gas supply portfolio continues to include system gas purchases from Enbridge and from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas ("RNG") from a local producer located in its franchise area.

ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas customers. ENGLP continues to have direct purchase customers on its system and continues to ensure that they continue to balance their supply with their demand.

In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from a local producer in its franchise area. The monthly purchases for each of the sources of supply are consistent with the figures in the annual gas supply update that was filed with the Board on May 31, 2024 (EB-2024-0139) as noted above, with the following exception.

The composition of the gas supply portfolio volumes for the January, 2024 through December, 2024 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas purchased or forecast to be purchased from the local producers and from Enbridge. Similarly, the composition of the gas supply portfolio volumes for the January, 2025 through December, 2025 period is shown on the top of Schedule 6.

D. HISTORICAL GAS COSTS

ENGLP's actual and forecast gas costs for the January, 2024 through December, 2024 period, by source of supply, are shown in Schedule 4 in $/GJ. These prices are also shown in the middle section of Schedule 3 in $\$/m^3$. The bottom section of Schedule 3 shows the composition of the total system gas costs. The conversion factor used to convert $\$/m^3$ to $/GJ is based on the heat values used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in January, 2024 through December, 2024. Prices for the remaining months in this period are based on estimated prices to be paid in those months. The costs shown for these remaining months are based on both the estimated prices to be paid and the estimated volumes to be purchased.

<u>Enbridge Gas Inc. System Gas Pricing</u>

Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply Commodity Charge for Utility Sales.

<u>Local Production (A)</u>

ENGLP has not purchased any gas under the Local Production (A) since the contract expired at the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and costs associated with Local Production (A) are shown as zero for all months shown in those schedules.

<u>Local Production (B)</u>

ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based on a pricing mechanism similar to that paid for Local Production (C) as explained below. Specifically, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule, respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract. The formula used to determine the price to paid for this gas is:

Price ($\$/m^3$) = Local Producer Heat Content/Enbridge Heat Content x ((Enbridge Total Gas Supply Commodity Charge x 0.95) + Enbridge M9 Delivery Commodity Charge).

ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm contract demand charge associated with the Local Production (B) gas.

The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement was put in place near the end of September, 2023 that covered the production in October, 2023. A Third Amending Agreement was signed in late October, 2023 that has a term to October 31, 2024. There are no changes to the pricing formula from that in the original Amending Agreement. For forecasting purposes for the January, 2025 through December, 2025 period, ENGLP has assumed that the pricing mechanism in the current contract remains in place for this period.

Local Production (C)

ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed in late December, 2019 and the gas began flowing under this contract on December 23, 2019. The gas purchase contract has a primary term which expires on October 31, 2023. An Amending Agreement was put in place near the end of October, 2024 that covered the production to October 31, 2025. These volumes are shown in Schedules 3 and 6 as Local Production (C). The Amending Agreement includes a firm contract demand of 1,800 GJ/day.

The commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand of 1,800 GJ/day. The formula used to determine the price to paid for this gas is:

Price (\$/m^3) = Local Producer Heat Content/Enbridge Heat Content x Enbridge Total Gas Supply Commodity Charge x 0.95.

The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

As a result of the above adjustments, the actual monthly historical prices will not exactly match what would be generated by the above formula using the actual Enbridge heat content.
For any gas delivered in excess of the firm contract demand of 1,800 GJ/day delivered, the 5% discount will not apply to the price to be paid, and there will not be any incremental demand charges and no overrun charges.

In addition to the above commodity price, ENGLP pays the local producer a delivery charge and a demand charge for the delivery of the gas into the distribution system up to 1,800 GJ/day. These charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content of the gas delivered. This adjustment for the relative difference in the heat content ensures that the cost associated with the delivery charges and demand charges paid to the local producer are equal to the cost reductions that will be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA"). ENGLP assesses its contract demand with Enbridge annually, to take effect November 1 of each year.

ENGLP has maintained its level of contract demand from Enbridge for the year beginning November 1, 2024 at the same level as in the previous year. ENGLP has also forecast that this level would be maintained through to the end of 2024. The addition of the firm local production and RNG has allowed for the continuing growth in customer attachments without any increased cost associated with a higher contract demand on the Enbridge system.

RNG Pricing

ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023. The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the difference in energy content. The formula used to determine the price to paid for this gas is:
Price ($/m3) = RNG Producer Heat Content/Enbridge Heat Content x (Enbridge Total Gas Supply Commodity Charge + Enbridge M9 Delivery Commodity Charge).

Local Production (E)

ENGLP entered into a contract with a local gas producer Clearbech Resources Inc. ("Clearbeach" – an affiliated company of Lagasco) for volumes to be purchased and delivered to its franchise area. The required Clearbeach and ENGLP facilities were completed and are planning to flow gas under this contract beginning December 2024. The gas purchase contract has a primary term which expires on October 31, 2035. These volumes are shown in Schedule 6 along with Lagasco under Local Production (C) to be consistent with 2024 Gas Supply Plan. The Amending Agreement includes a firm contract demand of 466 GJ/day.

The commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. The formula used to determine the price to pay for this gas is:

Price ($/m3) = Local Producer Heat Content/Enbridge Heat Content x Enbridge Total Gas Supply Commodity Charge.

The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge and the actual heat content for both the Enbridge gas and the Clearbeach. ENGLP notes that there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

As a result of the above adjustments, the actual monthly historical prices will not exactly match what would be generated by the above formula using the actual Enbridge heat content.

In addition to the above commodity price, ENGLP pays the local producer a delivery charge and a demand charge for the delivery of the gas into the distribution system up to 466 GJ/day. These charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule, adjusted for the relative difference in the heat content of the gas delivered. This adjustment for the relative difference in the heat content ensures that the cost associated with the delivery charges and demand charges paid to the local producer are equal to the cost reductions that will be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased Gas Transportation Variance Account ("PGTVA").

E. FORECAST GAS COSTS

ENGLP's forecast gas costs for the January, 2025 through December, 2025 period, by source of supply, are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section of Schedule 6 in \$/m^3. The bottom section of Schedule 6 shows the composition of the total system gas costs. The conversion factor used to convert \$/m^3 to \$/GJ is based on the heat values used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Forecast gas prices for each of the sources of supply for the January, 2025 through December, 2025 period are described below.

Enbridge Gas Inc. System Gas Pricing

As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge) system.

The price forecast for this gas reflects Enbridge's QRAM application in EB-2024-0326 dated December 06, 2024, where the gas supply commodity charge with rate riders has been forecast as \$0.141414 per m^3 and is shown in the Enbridge Gas line on ENGLP's Schedule 6 and in \$/GJ

on Schedule 7. The \$0.141414 per m^3 figure is taken from Enbridge's EB-2024-0326 application on "Gas Supply Commodity Charge" line in page 122 of 259, "Union South Rate Class" for rate rider C Gas Cost Adjustment in page 228 of 259, and "Gas Supply Commodity Charge" for rate rider E Revenue Adjustment in page 234 of 259. This is Enbridge's Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area.
The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area also directly impacts the price paid for gas purchased from the local producer noted in Schedule 6 under Local Production (B), Local Production (C) and RNG (see below).

At the time this application was prepared the Enbridge gas supply commodity charge for January 1, 2025 rates was not yet approved by the Board. Any differences between the applied for and Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next QRAM application and evidence.

<u>Local Production (A)</u>
As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas expired at the end of September, 2020.

<u>Local Production (B)</u>
As noted above, the contract that covered the volumes under both Local Production (A) and Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for Local Production (C).

For volumes purchased for January 1, 2025 through December, 2025, and as noted above under Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in

Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule, respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above, there has been no change in the pricing formula in the new amending agreement that has a term to October 31, 2024. ENGLP has forecast the pricing methodology for this gas to be paid in January 1, 2025 through December, 2025 to be the same as that currently in place.

This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in the row labelled Local Production (B). The discount applied to the Enbridge total gas supply commodity charge results in lower costs for ENGLP's system gas customers. If the production from these wells, which are located within ENGLP's distribution franchise area were curtailed, this locally produced gas would need to be replaced with additional supplies from Enbridge which would result in a higher gas commodity cost and higher delivery charges paid to Enbridge. It may also result in a higher demand charge paid to Enbridge.

The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that paid to the local producer.

<u>Local Production (C)</u>

As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand of 1,800 GJ/day effective November 1, 2024. Any gas taken on any day in excess of the 1,800 GJ/day is paid at the Enbridge total gas supply commodity charge for Union South, with no discount applied. ENGLP has not forecast any excess gas to be purchased since the gas supply plan assumes normal weather conditions and is based on the firm contract demand that underlies the Local Production (C) volumes included in the plan. Any such excess volumes would be small relative to the total volumes and the price differential is not large enough to have a significant impact on the overall average monthly forecast of the price of the total system gas purchases.

As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

RNG Pricing

For volumes purchased for January 1, 2025 through December, 2025, and as noted above under Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference in the energy content of the gas purchased from the RNG producer relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule, respectively.

This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in the row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that paid to the local RNG producer.

Local Production (E)

As noted above, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the Enbridge Union South rate schedules. ENGLP has not forecast any excess gas to be purchased since the gas supply plan assumes normal weather conditions and is based on the firm contract demand that underlies the Local Production (E) volumes included in the plan. Any such excess volumes would be small relative to the total volumes and the price differential is not large enough to have a significant impact on the overall average monthly forecast of the price of the total system gas purchases.

As noted above under Historical Gas Costs, there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat content is not available from Enbridge at the time the invoice is prepared. This cost difference, which ENGLP believes will continue to be small relative to the overall cost of the gas each month, will continue to be reflected as an adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA calculations in the month in which the adjustment is reflected in the invoices.

Other Forecast Assumptions

The heat value used to convert GJ to m^3 is 39.09 $GJ/10^3\ m^3$ for gas delivered from Enbridge effective July 1, 2024. This is consistent with the figure used by Enbridge in their current QRAM application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2024-0166, at Note 1 and also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor to calculate the cost in $/GJ and for the pricing of the Local Production (B) gas, the Local Production (C) gas and the projected RNG volumes.

Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas purchased from Local Production (C), as noted above. The heat value used to convert GJ to m^3 is forecast at 38.87 $GJ/10^3\ m^3$ for gas delivered from Lagasco related to both the Local Production (C) and the Local Production (B) gas. This figure is representative of the actual heat values shown in Schedule 4. The initial heat value used to convert GJ to m^3 is forecast at 37.77 $GJ/10^3\ m^3$ for RNG gas delivered into the ENGLP system and is based on the actual heat content of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m^3 is 37.61 $GJ/10^3\ m^3$ based on the actual tests. The Enbridge, Lagasco and RNG heat value forecasts are shown in Schedule 7.

F. PGCVA RATE CHANGES

Historical PGCVA Balance

The projected December, 2024 balance in the PGCVA is a credit of $66,082.11 including a credit of $65,642.93 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from December, 2023. The PGCVA debit amounts to a charge of approximately $4.01 for a typical residential customer consuming approximately 1,839.0 m^3 per year. These figures are shown on Schedule 2.

Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective January 1, 2025 based on the projected accumulated balance in the PGCVA as of the end of December, 2024 and the forecasted cost of gas over the twelve-month period beginning January 1, 2025 through December, 2025. The reference price is set such that the projected PGCVA balance at the end of December, 2025 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to change the reference price by $0.017174 per m^3 effective January 1, 2025, from $0.123013 per m^3 to $0.140187 per m^3. The derivation of this rate is shown in Schedule

5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

G. GAS PURCHASE REBALANCING ACCOUNT

The impact on the GPRA of the proposed January 1, 2025 PGCVA reference price change from $0.123013 per m^3 to $0.140187 per m^3 is a debit of $184,442.58, as shown on Schedule 8. This figure is shown in column (K) of Schedule 8 on the December, 2024 line. It is calculated as the change in the PGCVA reference price between December, 2024 and January, 2025, multiplied by the cumulative inventory balance at the end of January, 2025. This cumulative inventory balance is the sum of the actual monthly inventory balances for December, 2024 and forecasts for the two subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas ("UFG") of the total throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0336.

ENGLP proposes to adjust the gas commodity charge effective January 1, 2025 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of December, 2025 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of $0.010683 per m^3 over the January, 2025 through December, 2025 period.

ENGLP's proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

H. GAS COMMODITY CHARGE

The system gas supply cost of \$0.000435 per m^3 will be maintained at the level approved in EB-2018-0336. This figure represents the incremental costs over and above the commodity and transportation costs that form the PGCVA reference price to the gas supply function. These incremental costs are portions of administrative and general expenses, regulatory and consulting fees associated with the QRAM applications, return on rate base (working cash allowance related to gas commodity) and income taxes. This functionalization was approved in EB-2018-0336.

ENGLP notes that it has applied to remove the system gas supply cost as part of its ongoing Cost of Service filing (EB-2024-0130) but has included this value as part of this filing in accordance with the December 3, 2024 Interim Rate Order

The change in the gas commodity charge proposed for January 1, 2025 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects the approved system gas supply cost. The change in the gas commodity charge is as follows:

	EB-2024-0266 Oct. 1, 2024	Proposed Jan. 1, 2025	Difference
PGCVA Reference Price	\$0.123013	\$0.140187	\$0.017174
GPRA Recovery	\$0.023323	\$0.010683	(\$0.012640)
System Gas Supply Cost	\$0.000435	\$0.000435	\$0.000000
Gas Commodity Charge	\$0.146771	\$0.151305	\$0.004534

I. CUSTOMER IMPACTS

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer. The annual bill impact related to the change in the commodity charges on a customer consuming approximately

1,780.0 m^3 is a increase of $8.07, or 3.1%. The average use figure of 1,780.0 m^3 is consistent with the bill impacts in ENGLP's 2020-2024 Incentive Rate-setting Mechanism in EB-2018-0336 and reflects the Board's expectation that QRAM applications would provide bill impacts based on this level for a typical residential customer.

The proposed rate schedules are attached as Appendix A. The proposed rate schedules in Appendix A reflect the changes effective January 1, 2025 related to this QRAM application. The rate schedules also reflect the changes approved in the EB-2024-0130 Interim Rate Order.

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge and distribution charges with their first bill on or after January 1, 2025. This customer notice has been included, for reference, in Appendix C.

J. SUMMARY

ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from $0.123013 by $0.017174 to $0.140187 per m^3 effective January 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase Rebalancing Account from $0.023323 by $0.012640 to $0.010683 per m^3 effective January 1, 2025.

ENGLP also proposes to change the gas supply charge from $0.146771 by $0.004534 to $0.151305 per m^3 effective January 1, 2025. This change reflects the change in the PGCVA reference price, as described above, the change related to the recovery of the GPRA balance, also as described above, and the continuation of the EB-2018-0336 approved system gas supply cost**.** These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

January, 2025
EB-2024-0337
Schedule 2

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - JANUARY, 2024 TO DECEMBER, 2024

Act/Fcst	Month	Purchase Cost ($'s)	M*3	Actual/ Forecast Price ($/M*3)	Reference Price ($/M*3)	Unit Rate Difference ($/M*3)	Monthly PGCVA ($'s)	Y-T-D PGCVA ($'s) (1)	Monthly Interest ($'s)	Y-T-D Interest ($'s) (2)	Total PGCVA ($'s)	Total Y-T-D PGCVA ($'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
Actual	January	884,609	4,663,789	0.189676	0.190317	0.000641	2,989.10	23,446.04	93.59	(65,424.75)	3,082.69	(41,978.71)	432.6	5.49%
Actual	February	697,637	3,687,464	0.189192	0.190317	0.001125	4,150.10	27,596.14	107.27	(65,317.48)	4,257.37	(37,721.34)	167.1	5.49%
Actual	March	634,098	3,373,072	0.187988	0.190317	0.002329	7,855.31	35,451.45	126.25	(65,191.23)	7,981.56	(29,739.78)	388.3	5.49%
Actual	April	281,276	1,995,971	0.140922	0.111208	(0.029714)	(59,307.90)	(23,856.45)	162.19	(65,029.04)	(59,145.71)	(88,885.49)	37.8	5.49%
Actual	May	106,157	972,524	0.109156	0.111208	0.002052	1,995.56	(21,860.89)	(109.14)	(65,138.18)	1,886.42	(86,999.07)	38.7	5.49%
Actual	June	77,741	698,087	0.111363	0.111208	(0.000155)	(107.94)	(21,968.83)	(100.01)	(65,238.19)	(207.95)	(87,207.02)	43.4	5.49%
Actual	July	89,927	699,617	0.128537	0.130514	0.001977	1,383.13	(20,585.70)	(95.20)	(65,333.39)	1,287.93	(85,919.09)	52.6	5.20%
Actual	August	108,005	839,049	0.128723	0.130514	0.001791	1,502.52	(19,083.18)	(89.20)	(65,422.59)	1,413.32	(84,505.77)	53.4	5.20%
Actual	September	133,964	1,040,784	0.128714	0.130514	0.001800	1,873.02	(17,210.16)	(82.69)	(65,505.28)	1,790.33	(82,715.44)	45.5	5.20%
Actual	October	295,482	2,433,271	0.121434	0.123013	0.001579	3,842.35	(13,367.81)	(63.10)	(65,568.38)	3,779.25	(78,936.19)	114.7	4.40%
Forecast	November	618,825	5,082,646	0.121753	0.123013	0.001260	6,406.31	(6,961.50)	(49.02)	(65,617.40)	6,357.29	(72,578.90)	179.6	4.40%
Forecast	December	587,008	4,824,936	0.121661	0.123013	0.001352	6,522.32	(439.18)	(25.53)	(65,642.93)	6,496.79	(66,082.11)	285.1	4.40%
	Total	4,514,727	30,311,210	0.148946			(20,896.12)	(439.18)	(124.59)	(65,642.93)	(21,020.71)	(66,082.11)	1,839.0	

PGCVA Balance per M*3 Purchased ($/M*3)	($0.002180)	
Forecast Average Residential Consumption per Customer	1,839.0	M*3
Estimated Impact on Average Residential Customer	$4.01	Customer Charge

(1) Includes balance of 20,456.94 as of December, 2023
(2) Includes balance of (65,518.34) as of December, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - JANUARY, 2024 TO DECEMBER, 2024

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
Volumes (m3)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	81,226	78,014	81,592	76,549	71,900	69,477	63,504	70,463	50,234	49,192	73,284	72,307	837,742
Local Production (C)	1,251,215	1,081,228	1,070,354	666,072	309,561	194,113	0	0	269,295	584,944	1,122,385	1,117,770	7,666,938
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	265,145	259,116	361,585	318,338	300,222	238,465	403,761	423,652	360,683	415,228	422,773	436,865	4,205,834
Enbridge Gas	3,066,203	2,269,106	1,859,541	935,012	290,841	196,032	232,351	344,934	360,572	1,383,907	3,464,203	3,197,994	17,600,695
Total	4,663,789	3,687,464	3,373,072	1,995,971	972,524	698,087	699,617	839,049	1,040,784	2,433,271	5,082,646	4,824,936	30,311,210
Price ($/m3)													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.185735	0.185735	0.185735	0.108868	0.109056	0.109056	0.126456	0.126456	0.126456	0.120207	0.119388	0.119388	
Local Production (C)	0.183441	0.182871	0.180866	0.105759	0.105594	0.109381	0.000000	0.000000	0.123796	0.116655	0.116655	0.116655	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.187580	0.187580	0.186345	0.109912	0.110090	0.113116	0.127930	0.127930	0.131255	0.121458	0.121458	0.121458	
Enbridge Gas	0.192506	0.192506	0.192506	0.179152	0.112009	0.112009	0.130161	0.130161	0.130161	0.123490	0.123490	0.123490	
Total Gas Cost ($)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	15,086	14,490	15,154	8,334	7,841	7,577	8,030	8,910	6,352	5,913	8,749	8,633	115,071
Local Production (C)	229,524	197,726	193,591	70,443	32,688	21,232	0	0	33,338	68,237	130,932	130,394	1,108,105
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	49,736	48,605	67,380	34,989	33,051	26,974	51,653	54,198	47,341	50,433	51,349	53,061	568,771
Enbridge Gas	590,263	436,816	357,973	167,510	32,577	21,957	30,243	44,897	46,932	170,899	427,794	394,920	2,722,781
TCPL Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	884,609	697,637	634,098	281,276	106,157	77,741	89,927	108,005	133,964	295,482	618,825	587,008	4,514,727

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - JANUARY, 2024 TO DECEMBER, 2024

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Local Production													
Local Production (A)	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Local Production (B)	($/GJ)	4.732	4.726	4.729	2.785	2.817	2.812	3.259	3.265	3.257	3.095	3.054	3.054
Local Production (C)	($/GJ)	4.674	4.653	4.605	2.706	2.728	2.820	0.000	0.000	3.189	3.003	2.984	2.984
Parkway	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RNG Production	($/GJ)	4.779	4.773	4.745	2.812	2.844	2.916	3.297	3.303	3.381	3.127	3.107	3.107
Fuel Ratio	(%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TCPL Transportation	($/GJ)												
TCPL Toll		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)		0	0	0	0	0	0	0	0	0	0	0	0
Delivery Committment Credit ($/GJ)		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)		0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	($/GJ)	4.905	4.898	4.902	4.583	2.893	2.888	3.354	3.361	3.353	3.179	3.159	3.159
Heat Value	(GJ/103m3)	39.25	39.30	39.27	39.09	38.71	38.79	38.80	38.73	38.83	38.84	39.09	39.09
Lagasco Heat Value	(GJ/103m3)	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87
RNG Heat Value	(GJ/103m3)	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - JANUARY, 2025 TO DECEMBER, 2025
(WITH CHANGE IN REFERENCE PRICE)

Month	Purchase Cost ($'s)	M*3	Forecast Price ($/M*3)	Reference Price ($/M*3)	Unit Rate Difference ($/M*3)	Monthly PGCVA ($'s)	Y-T-D PGCVA ($'s) (1)	Monthly Interest ($'s)	Y-T-D Interest ($'s) (2)	Total PGCVA ($'s)	Total Y-T-D PGCVA ($'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
January	763,608	5,500,241	0.138832	0.140187	0.001355	7,453.95	7,014.77	(1.61)	(65,644.54)	7,452.34	(58,629.77)	314.6	4.40%
February	695,357	5,017,807	0.138578	0.140187	0.001609	8,074.01	15,088.78	25.72	(65,618.82)	8,099.73	(50,530.04)	259.7	4.40%
March	622,349	4,498,151	0.138357	0.140187	0.001830	8,233.49	23,322.27	55.33	(65,563.49)	8,288.82	(42,241.22)	218.1	4.40%
April	435,572	3,145,641	0.138468	0.140187	0.001719	5,406.40	28,728.67	85.51	(65,477.98)	5,491.91	(36,749.31)	165.3	4.40%
May	238,349	1,737,398	0.137187	0.140187	0.003000	5,211.33	33,940.00	105.34	(65,372.64)	5,316.67	(31,432.64)	79.5	4.40%
June	121,574	897,518	0.135456	0.140187	0.004731	4,246.51	38,186.51	124.45	(65,248.19)	4,370.96	(27,061.68)	47.0	4.40%
July	118,531	869,902	0.136257	0.140187	0.003930	3,418.30	41,604.81	140.02	(65,108.17)	3,558.32	(23,503.36)	36.3	4.40%
August	121,595	900,028	0.135102	0.140187	0.005085	4,576.81	46,181.62	152.55	(64,955.62)	4,729.36	(18,774.00)	37.9	4.40%
September	165,292	1,218,597	0.135641	0.140187	0.004546	5,539.65	51,721.27	169.33	(64,786.29)	5,708.98	(13,065.02)	51.8	4.40%
October	434,527	3,133,028	0.138692	0.140187	0.001495	4,683.25	56,404.52	189.64	(64,596.65)	4,872.89	(8,192.13)	105.1	4.40%
November	748,297	5,363,760	0.139510	0.140187	0.000677	3,632.69	60,037.21	206.82	(64,389.83)	3,839.51	(4,352.62)	179.6	4.40%
December	691,747	4,963,849	0.139357	0.140187	0.000830	4,120.28	64,157.49	220.14	(64,169.69)	4,340.42	(12.20)	285.1	4.40%
Total	5,156,797	37,245,919	0.138453			64,596.67	64,157.49	1,473.24	(64,169.69)	66,069.91	(12.20)	1,780.0	

PGCVA Balance per M*3 Purchased ($/M*3)	($0.000000)	
Forecast Average Residential Consumption per Customer	1,780.0	M*3
Estimated Impact on Average Residential Customer	$0.00	Customer Charge

(1) Includes December, 2024 year-to-date balance of ($439.18) (See Schedule 2)
(2) Includes December, 2024 year-to-date balance of ($65,642.93) (See Schedule 2)

January, 2025
EB-2024-0337
Schedule 6

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - JANUARY, 2025 TO DECEMBER, 2025

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
Volumes (m3)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	71,343	70,392	69,453	68,527	67,613	66,712	65,822	64,945	64,079	63,225	62,382	61,550	796,043
Local Production (C)	1,621,506	1,639,969	1,578,035	1,028,330	823,523	593,963	482,837	636,140	787,957	933,640	1,122,385	1,117,770	12,366,055
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	436,865	394,588	398,877	330,865	211,386	137,861	142,456	142,456	206,791	341,894	422,773	436,865	3,603,676
Enbridge Gas	3,370,527	2,912,858	2,451,786	1,717,918	634,875	98,983	178,787	56,487	159,770	1,794,269	3,756,221	3,347,664	20,480,145
Total	5,500,241	5,017,807	4,498,151	3,145,641	1,737,398	897,518	869,902	900,028	1,218,597	3,133,028	5,363,760	4,963,849	37,245,919
Price ($/m3)													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	0.136392	
Local Production (C)	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	0.133587	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	0.138774	
Enbridge Gas	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	0.141414	
Total Gas Cost ($)													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	9,731	9,601	9,473	9,347	9,222	9,099	8,978	8,858	8,740	8,623	8,508	8,395	108,574
Local Production (C)	216,613	219,079	210,805	137,372	110,012	79,346	64,501	84,980	105,261	124,722	149,936	149,320	1,651,947
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	60,626	54,759	55,354	45,916	29,335	19,131	19,769	19,769	28,697	47,446	58,670	60,626	500,097
Enbridge Gas	476,640	411,919	346,717	242,938	89,780	13,998	25,283	7,988	22,594	253,735	531,182	473,407	2,896,179
TCPL Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	763,608	695,357	622,349	435,572	238,349	121,574	118,531	121,595	165,292	434,527	748,297	691,747	5,156,797

January, 2025
EB-2024-0337
Schedule 7

EPCOR NATURAL GAS LIMITED PARTNERSHIP

FORECAST GAS PRICES

PROJECTED TWELVE MONTH FORWARD PERIOD - JANUARY, 2025 TO DECEMBER, 2025

		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Local Production													
Local Production (A)	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Local Production (B)	($/GJ)	3.489	3.489	3.489	3.489	3.489	3.489	3.489	3.489	3.489	3.489	3.489	3.489
Local Production (C)	($/GJ)	3.417	3.417	3.417	3.417	3.417	3.417	3.417	3.417	3.417	3.417	3.417	3.417
Parkway	($/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
RNG Production	($/GJ)	3.550	3.550	3.550	3.550	3.550	3.550	3.550	3.550	3.550	3.550	3.550	3.550
Fuel Ratio	(%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TCPL Transportation	($/GJ)												
TCPL Toll		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GJ/day (TCPL)		0	0	0	0	0	0	0	0	0	0	0	0
Delivery Committment Credit		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
GJ/day (Obligated)		0	0	0	0	0	0	0	0	0	0	0	0
Enbridge Gas	($/GJ)	3.618	3.618	3.618	3.618	3.618	3.618	3.618	3.618	3.618	3.618	3.618	3.618
EGI Heat Value	(GJ/103m3)	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09
Lagasco Heat Value	(GJ/103m3)	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87	38.87
RNG Heat Value	(GJ/103m3)	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61	37.61

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

JANUARY, 2024 THROUGH DECEMBER, 2025

Month	Purchase Volume (M*3) A	Throughput Volume (M*3) B	Direct Purchase Volume (M*3) C	System Sales Volume (M*3) D=B-C	Deemed U.F.G. (M*3) E	System Sales + U.F.G. (M*3) F=D+E	Monthly Inventory Balance (M*3) G=A-F	Cumulative Inventory (M*3) H (1)	Reference Price ($/M*3) I	Inventory Revaluation ($'s) J	Inventory Rate ($/M*3) K	Inventory Recovery ($'s) L=KxD	Y-T-D GPRA Balance ($'s) M (2)	Monthly Interest ($'s) N	Y-T-D Interest ($'s) O (3)	Total Y-T-D GPRA ($'s) P=M+O	Monthly Interest Rate
January	4,663,789	11,164,369	6,349,473	4,814,897	0	4,814,897	(151,107)	10,526,317	0.190317	0.00	0.018096	87,130.37	(511,069.66)	(2,736.77)	11,724.15	(499,345.51)	5.49%
February	3,687,464	8,976,241	5,850,001	3,126,240	0	3,126,240	561,224	11,087,541	0.190317	0.00	0.018096	56,572.43	(454,497.23)	(2,338.14)	9,386.01	(445,111.22)	5.49%
March	3,373,072	10,992,545	6,034,778	4,957,767	0	4,957,767	(1,584,695)	9,502,846	0.190317	(751,760.67)	0.018096	89,715.75	(1,116,542.15)	(2,079.32)	7,306.69	(1,109,235.46)	5.49%
April	1,995,971	6,174,272	4,992,702	1,181,570	0	1,181,570	814,401	10,317,248	0.111208	0.00	0.036918	43,621.20	(1,072,920.95)	(5,108.18)	2,198.51	(1,070,722.44)	5.49%
May	972,524	6,828,270	5,936,508	891,762	0	891,762	80,762	10,398,010	0.111208	0.00	0.036918	32,922.09	(1,039,998.86)	(4,908.61)	(2,710.10)	(1,042,708.96)	5.49%
June	698,087	6,428,456	5,669,100	759,356	0	759,356	(61,269)	10,336,740	0.111208	199,561.11	0.036918	28,033.92	(812,403.83)	(4,757.99)	(7,468.09)	(819,871.92)	5.49%
July	699,617	6,619,273	5,859,193	760,080	0	760,080	(60,463)	10,276,277	0.130514	0.00	0.024643	18,730.65	(793,673.18)	(3,520.42)	(10,988.51)	(804,661.69)	5.20%
August	839,049	6,786,097	5,944,339	841,758	0	841,758	(2,709)	10,273,568	0.130514	0.00	0.024643	20,743.45	(772,929.73)	(3,439.25)	(14,427.76)	(787,357.49)	5.20%
September	1,040,784	5,503,295	4,612,387	890,908	0	890,908	149,876	10,423,444	0.130514	(78,186.25)	0.024643	21,954.65	(829,161.33)	(3,349.36)	(17,777.12)	(846,938.45)	5.20%
October	2,433,271	8,245,593	6,128,518	2,117,075	0	2,117,075	316,196	10,739,640	0.123013	0.00	0.023323	49,376.53	(779,784.80)	(3,040.26)	(20,817.38)	(800,602.18)	4.40%
November	5,082,646	11,017,646	5,935,000	5,082,646	0	5,082,646	0	10,739,640	0.123013	0.00	0.023323	118,542.54	(661,242.26)	(2,859.21)	(23,676.59)	(684,918.85)	4.40%
December	4,824,936	10,459,936	5,635,000	4,824,936	0	4,824,936	0	10,739,640	0.123013	184,442.58	0.023323	112,531.98	(364,267.71)	(2,424.55)	(26,101.14)	(390,368.85)	4.40%
January	5,500,241	10,900,241	5,400,000	5,500,241	0	5,500,241	0	10,739,640	0.140187	0.00	0.010683	58,759.08	(305,508.63)	(1,335.65)	(27,436.79)	(332,945.42)	4.40%
February	5,017,807	10,267,807	5,250,000	5,017,807	0	5,017,807	0	10,739,640	0.140187	0.00	0.010683	53,605.23	(251,903.40)	(1,120.20)	(28,556.99)	(280,460.39)	4.40%
March	4,498,151	9,798,151	5,300,000	4,498,151	0	4,498,151	0	10,739,640	0.140187	0.00	0.010683	48,053.75	(203,849.65)	(923.65)	(29,480.64)	(233,330.29)	4.40%
April	3,145,641	8,345,641	5,200,000	3,145,641	0	3,145,641	0	10,739,640	0.140187	0.00	0.010683	33,604.88	(170,244.77)	(747.45)	(30,228.09)	(200,472.86)	4.40%
May	1,737,398	6,837,398	5,100,000	1,737,398	0	1,737,398	0	10,739,640	0.140187	0.00	0.010683	18,560.62	(151,684.15)	(624.23)	(30,852.32)	(182,536.47)	4.40%
June	897,518	5,937,518	5,040,000	897,518	0	897,518	0	10,739,640	0.140187	0.00	0.010683	9,588.18	(142,095.97)	(556.18)	(31,408.50)	(173,504.47)	4.40%
July	869,902	5,909,902	5,040,000	869,902	0	869,902	0	10,739,640	0.140187	0.00	0.010683	9,293.16	(132,802.81)	(521.02)	(31,929.52)	(164,732.33)	4.40%
August	900,028	5,940,028	5,040,000	900,028	0	900,028	0	10,739,640	0.140187	0.00	0.010683	9,615.00	(123,187.81)	(486.94)	(32,416.46)	(155,604.27)	4.40%
September	1,218,597	6,258,597	5,040,000	1,218,597	0	1,218,597	0	10,739,640	0.140187	0.00	0.010683	13,018.28	(110,169.53)	(451.69)	(32,868.15)	(143,037.68)	4.40%
October	3,133,028	8,383,028	5,250,000	3,133,028	0	3,133,028	0	10,739,640	0.140187	0.00	0.010683	33,470.13	(76,699.40)	(403.95)	(33,272.10)	(109,971.50)	4.40%
November	5,363,760	11,298,760	5,935,000	5,363,760	0	5,363,760	0	10,739,640	0.140187	0.00	0.010683	57,301.05	(19,398.35)	(281.23)	(33,553.33)	(52,951.68)	4.40%
December	4,963,849	10,598,849	5,635,000	4,963,849	0	4,963,849	0	10,739,640	0.140187	0.00	0.010683	53,028.79	33,630.44	(71.13)	(33,624.46)	5.98	4.40%

(1)	Includes balance of	10,677,425	as of December, 2023
(2)	Includes balance of	(598,200.03)	as of December, 2023
(3)	Includes balance of	14,460.92	as of December, 2023

January, 2025
EB-2024-0337
Schedule 9

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Jan-24 EB-2023-0337	Quarter Starting 01-Jan-25 EB-2024-0337	$ Change	Percent Change
Average Residential Consumption for Quarter	792.4	792.4		
Monthly Charges	$64.50	$64.50	$0.00	0.0%
Delivery Charges (1)	$115.20	$115.20	($0.00)	0.0%
Federal Carbon Charge	$98.18	$120.84	$22.66	23.1%
Rate Riders	$6.08	$0.00	($6.08)	-100.0%
Total Commodity Charges	$165.49	$119.89	($45.60)	-27.6%
Total Customer Charges	$449.45	$420.43	($29.02)	-6.5%

ANNUAL BILL IMPACT

	01-Oct-24 EB-2024-0266	01-Jan-25 EB-2024-0337	$ Change	Percent Change
Average Residential Consumption	1,780.0	1,780.0		
Monthly Charges	$258.00	$258.00	$0.00	0.0%
Delivery Charges (1)	$258.77	$258.77	$0.00	0.0%
Federal Carbon Charge	$271.45	$271.45	$0.00	0.0%
Rate Riders	$13.77	$0.00	($13.77)	-100.0%
Total Commodity Charges	$261.25	$269.32	$8.07	3.1%
Total Customer Charges	$1,063.24	$1,057.54	($5.70)	-0.5%

RATES USED (2)

	01-Jan-24 EB-2023-0337	01-Oct-24 EB-2024-0266	01-Jan-25 EB-2024-0337
Monthly Charge	21.50	21.50	21.50
Delivery Charge	0.145341	0.145341	0.145341
Facility Carbon Charge	0.000037	0.000035	0.000035
Total Commodity Charge	0.208848	0.146771	0.151305
Federal Carbon Charge	0.123900	0.152500	0.152500
Rate Riders - $/mth	0.020000	0.020000	0.000000
Rate Riders - $/m3	0.007601	0.007601	0.000000

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

APPENDIX “A” TO

DECISION AND RATE ORDER

OEB File No: EB-2024-0337

Dated: December XX, 2024

EPCOR Natural Gas Limited Partnership

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge[1]	$21.50
b)	Delivery Charge	
	First 1,000 m^3 per month	14.5341 cents per m^3
	All over 1,000 m^3 per month	11.6811 cents per m^3
c)	Carbon Charges [2]	
	Federal Carbon Charge (if applicable)	15.2500 cents per m^3
	Facility Carbon Charge	0.0035 cents per m^3
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

[1] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

[2] The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 - Oct 31	Nov 1 - Mar 31
a)	Monthly Fixed Charge[1]	\$23.59	\$23.59
b)	Delivery Charge		
	First 1,000 m^3 per month	18.7366 cents per m^3	23.6171 cents per m^3
	Next 24,000 m^3 per month	9.6949 cents per m^3	16.0473 cents per m^3
	All over 25,000 m^3 per month	7.6671 cents per m^3	17.2730 cents per m^3
c)	Carbon Charges [2]		
	Federal Carbon Charge (if applicable)	15.2500 cents per m^3	15.2500 cents per m^3
	Facility Carbon Charge	0.0035 cents per m^3	0.0035 cents per m^3
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;
b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m^3; and
c) a qualifying annual volume of at least 113,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) A Monthly Customer Charge[(1)]:

A Monthly Customer Charge of $226.94 for firm or interruptible customers; or
A Monthly Customer Charge of $251.83 for combined (firm and interruptible) customers.

b) A Monthly Demand Charge:

A Monthly Demand Charge of 32.8714 cents per m^3 for each m^3 of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 4.0682 cents per m^3,
(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 11.8752 cents per m^3 and not to be less than 8.6034 per m^3.

d) Carbon Charges [(2)]

Federal Carbon Charge (if applicable)	15.2500 cents per m^3
Facility Carbon Charge	0.0035 cents per m^3

e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

a) The volume of gas for which the customer is willing to contract;
b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
c) Interruptible or curtailment provisions; and
d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.4003 cents per m^3 for firm gas and 5.8681 cents per m^3 for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above

shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.9678 cents per m^3 and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

		April 1 - Dec 31	Jan 1 - Mar 31
For all gas consumed from:			
a)	Monthly Fixed Charge [1]	\$23.59	\$23.59
b)	Delivery Charge		
	First 1,000 m^3 per month	20.6322 cents per m^3	26.3209 cents per m^3
	All over 1,000 m^3 per month	12.6591 cents per m^3	20.3392 cents per m^3
c)	Carbon Charges [2]		
	Federal Carbon Charge (if applicable)	15.2500 cents per m^3	15.2500 cents per m^3
	Facility Carbon Charge	0.0035 cents per m^3	0.0035 cents per m3
d)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducingtheir effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

a) for a minimum term of one year;
b) that specifies a daily contracted demand for interruptible service of at least 700 m^3; and
c) a qualifying annual volume of at least 50,000 m^3.

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Fixed Charge[(1)] $215.64

b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.4667 cents per m^3 and not to be less than 6.7555 per m^3.

c) Carbon Charges [(2)]

Federal Carbon Charge (if applicable)	15.2500 cents per m^3
Facility Carbon Charge	0.0035 cents per m^3

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

a) The volume of gas for which the customer is willing to contract;
b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
c) Interruptible or curtailment provisions; and
d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m^3. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 8.7866 cents per m^3 for interruptible gas.

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing
their effective Federal Carbon Charge rate.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a)	Fixed Monthly Charge[(1)] for firm services	$69,171.53
b)	Carbon Charges - Facility Carbon Charge	 0.0035 cents per m^3
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

[(1)] Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar ($1.00).

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2024-0337)	14.0187 cents per m^3
GPRA Recovery Rate	(EB-2024-0337)	1.0683 cents per m^3
System Gas Fee	(EB-2018-0336)	0.0435 cents per m^3
Total Gas Supply Charge		15.1305 cents per m^3

Note:

PGCVA means Purchased Gas Commodity Variance
Account GPRA means Gas Purchase Rebalancing Account

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	$250/month
Transmission Service Rate	$0.95/mcf

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A Service	B Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	$100.00
4	Each additional hour (or part thereof)	$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	$130.00
7	Each additional hour (or part thereof)	$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	$20.00
11	Replies to a request for account information	$25.00
12	Bill Reprint / Statement Print Requests	$20.00
13	Consumption Summary Requests	$20.00
14	Customer Transfer / Connection Charge	$35.00
15		
16	Reconnection Charge	$85.00
17		
18	Inactive Account Charge	ENGLP’s cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	$100 for the first 20 meters. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: January 1, 2025
Implementation: All bills rendered on or after January 1, 2025
EB-2024-0337

APPENDIX “B” TO

DECISION AND RATE ORDER

OEB File No: EB-2024-0337

Dated: December XX, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX “C” TO

DECISION AND RATE ORDER

OEB File No: EB-2024-0337

Dated: December XX, 2024

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

On all bills rendered by EPCOR on or after January 1, 2025, the price we charge for the gas commodity and transportation portion of your bill will be increasing by $0.004534 per cubic meter to $0.151305 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of December, 2025. On your gas bill this cost is on the line entitled “Gas Commodity”.

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or ‘profit’. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

In addition, some temporary rate adjustments will be removed from your bill related to the clearing of balances in certain deferral and variance accounts as approved by the OEB. The recovery of these amounts concluded on December 31, 2024.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 1,780 cubic meters of gas annually, this price change will cause your annual heating costs to decrease by approximately $6 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.