



Centre Wellington Hydro Ltd.

730 Gartshore St. P.O. Box 217, Fergus, Ontario, N1M 2W8  
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Nancy Marconi  
Registrar  
Ontario Energy Board  
2700 - 2300 Yonge Street  
Toronto, ON  
M4P 1E4

December 9, 2024

Dear Ms. Marconi,

RE: Centre Wellington Hydro Ltd.(CWH) - OEB File No. EB-2024-0012

The Ontario Energy Board (OEB) approved Centre Wellington Hydro's (CWH) settlement proposal and directed the utility to file a draft rate order by November 21, 2024. The draft order was required to include a proposed Tariff of Rates and Charges, customer rate impacts, and supporting documentation. Intervenors and OEB staff were given until November 28, 2024, to provide comments, with additional deadlines for cost claims and related responses.

CWH submitted the draft rate order on November 21, 2024, as instructed, incorporating updates to:

- 2025 Cost of Capital parameters (return on equity, deemed long-term and short-term debt rates)
- 2025 Uniform Transmission Rates or Hydro One's Sub-Transmission rates
- 2025 Retail Service Charges and Pole Attachment Charge

Following the filing of the DRO, OEB staff identified an issue with the Low Voltage (LV) rate calculations, which resulted in a \$16 reduction in the revenue requirement. In addressing this issue, CWH identified an error in the revenue-to-cost ratio for the General Service 50 to 4,999 kW class. The ratio had been incorrectly set at 1.0180 instead of the correct value of 1.0159, and it moved the revenue to cost ratio for the class further away from 1.0 as opposed to towards it. This discrepancy impacted the General Service <50 kW class in the opposite direction and required corrections to the DVA Continuity Schedule to ensure proper allocation of Group 2 balances.

We note that the error was made when filing the updated Draft Rate Order that was filed on November 21, 2024; it was not an error in the original Settlement Proposal material that was approved by the OEB on November 7, 2024. Accordingly, the correction of the error is not an issue that impacts the OEB's approval of the Settlement Proposal, it is simply a correction that ensures that the updates to the Settlement Proposal parameters have been correctly implemented. A corrected version of the models was shared with OEB staff for preliminary review on December 2, 2024.

Today, December 9, 2024, CWH is filing a draft rate order and supporting models with the agreement of OEB staff. While the variance is minor, CWH has proactively addressed the



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issue to ensure alignment with OEB policy, which seeks to bring rate classes closer to a 1.0 revenue-to-cost ratio. By resolving these discrepancies now, CWH ensures clarity, consistency, and compliance with OEB guidelines, facilitating smoother rate design reviews and future applications.

### Erroneous Results (November 21, 2024 DRO)

Customer Class Name	Calculated R/C Ratio	Proposed R/C Ratio	Variance	Shortfall Reconciliation	Distr. Rev
Residential	1.0002	1.0002	0.0000	14.1	2,977,200
General Service < 50 kW	1.0677	1.0189	0.0488	-40,534.3	846,970
General Service 50 to 4999 kW	1.0159	1.0180	-0.0021	2,170.8	1,076,553
Unmetered Scattered Load	0.5592	0.8002	-0.2410	4,541.6	15,081
Sentinel Lighting	0.9564	0.9565	-0.0001	0.2	4,068
Street Lighting	0.5856	0.8001	-0.2145	33,807.4	126,117
					<b>5,045,989</b>

### Corrected Results (December 9, 2024 DRO)

Customer Class Name	Calculated R/C Ratio	Proposed R/C Ratio	Variance	Shortfall Reconciliation	Distr. Rev
Residential	1.0002	1.0002	0.0000	14.1	2,977,200
General Service < 50 kW	1.0677	1.0216	0.0461	-38,311.6	849,193
General Service 50 to 4999 kW	1.0159	1.0159	0.0000	-51.9	1,074,331
Unmetered Scattered Load	0.5592	0.8002	-0.2410	4,541.6	15,081
Sentinel Lighting	0.9564	0.9565	-0.0001	0.2	4,068
Street Lighting	0.5856	0.8001	-0.2145	33,807.4	126,117
					<b>5,045,989</b>

CWH remains committed to maintaining the integrity and accuracy of its submissions. For any additional information or clarification, please feel free to reach out.

Yours truly,

Heather Dowling  
Vice President/Treasurer  
Centre Wellington Hydro Ltd  
[hdowling@cwhydro.ca](mailto:hdowling@cwhydro.ca)  
(519) 843-2900 ext 229

**EB-2024-0012**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998,  
S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by  
Centre Wellington Hydro Ltd.  
For an order approving just and reasonable rates and  
Other charges for electricity distribution beginning  
January 1, 2025.

**Centre Wellington Hydro Ltd.**

**Revised Draft Rate Order**

Filed: December 9, 2024

## BACKGROUND

Centre Wellington Hydro Ltd. (the Applicant or CWH) filed a Cost-of-Service application with the Ontario Energy Board (the OEB) on May 2, 2024, under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Schedule B) (the Act), seeking approval for changes to the rates that CWH charges for electricity distribution, to be effective January 1, 2025 (OEB file number EB-2024-0012) (the Application).

The OEB issued a Letter of Direction and Notice of Application on May 22, 2024. In Procedural Order No. 1, dated June 17, 2024, the OEB approved the Vulnerable Energy Consumers Coalition (VECC) and the School Energy Coalition (SEC) as intervenors.

The Procedural Order also indicated the prescribed dates for the written interrogatories, CWH's responses to interrogatories, a Settlement Conference, and various other elements in the proceeding.

On June 24, 2024, OEB Staff, on behalf of all the parties, submitted a proposed issues list (the Issues List) to the OEB for approval. The OEB approved the Issues List on June 28, 2024 (the Approved Issues List).

CWH filed its interrogatory responses with the OEB on August 1, 2024.

The Settlement Conference was convened on August 19, 2024, in accordance with the OEB's Rules of Practice and Procedure (the Rules) and the OEB's Practice Direction on Settlement Conferences. SEC and VECC (the Intervenors) participated in the Settlement Conference.

On November 7, 2024, the OEB issued its Decision and Order ("the Decision"). In its Decision, the OEB approved the settlement proposal as filed and made the following findings:

*"The approved effective date for Centre Wellington Hydro's new rates is January 1, 2025, as proposed by the Parties. A draft Tariff of Rates and Charges has been included with the settlement proposal for rates effective on January 1, 2025. As noted in the settlement proposal, prior to finalizing its rate order, Centre Wellington Hydro will make updates to reflect the OEB's decisions on the following:*

- *2025 Cost of Capital parameters (return on equity, deemed long-term debt rate and deemed short-term debt rate)*
- *2025 Uniform Transmission Rates or Hydro One's Sub-Transmission rate<sup>7</sup>*
- *2025 Retail Service Charges<sup>8</sup> and Pole Attachment Charge*

*Centre Wellington Hydro shall file its draft rate order, updating the placeholder values for the components noted, with detailed supporting material showing the impact of any required adjustments.*

*Centre Wellington Hydro will also be required to update its Cost of Power and the associated Tariff Schedule and Bill Impacts model to reflect the Regulated Price Plan Price Report for November 1, 2024, to October 31, 2025 and Ontario Electricity Rebate once the updated information is available.”*

CWH submits this draft rate order (“DRO”), which incorporates the information directed by the Board from the Decision. Included in this DRO are the following Appendices:

- Appendix A - Draft Tariff of Rates and Charges effective January 1, 2025
- Appendix B - Bill Impacts
- Appendix C - Revenue Requirement Work Form
- Appendix D - Cost Allocation

Also included as part of this DRO are the following “live” Excel workbooks:

- CWH\_2024\_Filing\_Requirements\_Chapter2\_Appendices\_DRO\_20241209
- CWH\_2024\_Cost\_Allocation\_Model\_DRO\_20241209
- CWH\_2024\_Rev\_Reqt\_Workform\_DRO\_20241209
- CWH\_2024\_Tariff\_Schedule\_and\_Bill\_Impact\_Model\_DRO\_20241209
- CWH\_2024\_Test\_year\_Income\_Tax\_PILs\_DRO\_20241209
- CWH\_2024\_RTISR\_Workform\_DRO\_20241209
- CWH\_2024\_DVA Continuity\_Schedule\_DRO\_20241209

The DRO has been prepared on the basis that CWH’s new rates will be effective January 1, 2025.

## BILL IMPACTS

A summary of the bill impacts is presented in the table below. Appendix B contains a detailed set of bill impact calculations.

**Table 1 – Bill Impacts**

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential - RPP	kWh	-\$1.06	-3.2%	-\$2.92	-6.8%	-\$2.17	-3.8%	-\$2.16	-1.6%
GS less than 50 kw - RPP	kWh	-\$6.08	-8.2%	-\$10.65	-10.7%	-\$8.87	-6.7%	-\$8.82	-2.6%
GS 50 to 2,999 kw - non-RPP (other)	kW	-\$208.66	-4.9%	\$276.42	4.2%	\$544.38	4.6%	\$729.45	1.4%
GS 3,000 to 4,999 kw - non-RPP (other)	kw	\$2,702.76	19.2%	\$2,696.06	10.3%	\$498.62	1.0%	\$1,081.51	0.5%
Unmetered scattered load - RPP	kWh	\$25.46	42.8%	\$15.80	15.2%	\$19.01	11.5%	\$19.05	3.5%
Sentinel lighting - RPP	kw	-\$0.02	-0.2%	-\$0.29	-2.2%	-\$0.22	-1.5%	-\$0.22	-0.8%
Street lighting - non-RPP (other)	kW	\$3,344.17	53.0%	\$3,350.56	50.3%	\$3,380.75	46.5%	\$3,832.03	31.8%
Residential - non-RPP (retailer)	kWh	-\$1.06	-3.2%	-\$0.10	-0.2%	\$0.65	1.2%	\$0.67	0.5%
GS less than 50 kw - non-RPP (retailer)	kWh	-\$6.08	-8.2%	-\$3.11	-3.2%	-\$1.33	-1.0%	-\$1.29	-0.4%
GS 50 to 2,999 kw - non-RPP (retailer)	kW	-\$208.66	-4.9%	\$276.42	4.2%	\$544.38	4.6%	\$729.45	1.4%
Sentinel lighting - non-RPP (retailer)	kW	-\$0.02	-0.2%	\$0.12	0.9%	\$0.19	1.3%	\$0.19	0.8%
GS 50 to 2,999 kw - non-RPP (other)	kw	-\$645.84	-5.0%	\$1,067.74	5.4%	\$1,897.14	5.2%	\$2,516.76	1.5%
GS 3,000 to 4,999 kw - non-RPP (other)	kw	\$2,427.30	18.7%	\$1,912.20	8.0%	-\$102.12	-0.2%	\$309.51	0.2%
GS 50 to 2,999 kw - non-RPP (other)	kw	-\$819.72	-5.1%	\$818.97	3.3%	\$1,871.67	4.1%	\$2,539.89	1.3%

CWH notes that although the Total Bill impact for the Streetlighting rate class is above the 10% threshold, no rate mitigation is required. CWH consulted with the streetlighting customer on the proposed increase prior to filing the application. The bill impacts have been updated to reflect the changed 2025 distribution rates resulting from the revenue requirement changes outlined below. Additionally, CWH has used the updated Time of Use rates and OER in the calculations of the total bill impact. Consistent with Chapter 2 the OEB's *Filing Requirements for Electricity Distribution Rate Applications 2023 Edition for 2024 Rate Applications*, the commodity rates and regulatory charges are held constant in these calculations.

## DECISION

As a result of the OEB's updates, CWH's service revenue requirement has been updated to \$5,045,973 and the base revenue requirement to \$4,717,892. The service revenue deficiency has been updated to \$321,161 as per the attached Revenue Requirement Work Form (Appendix C). CWH has filed the live Excel sheet "CWH\_2025\_Rev\_Reqt\_Workform\_DRO\_20241209" and has attached the output as Appendix C to this filing.

**Table 2 – Summary of Changes from the Decision & Order to Draft Rate Order**

Particular	Decision and order November 7, 2024	Draft Rate Order December 9, 2024	Difference	Var %
Long Term Debt	3.86%	3.89%	0.03%	
Short Term Debt	6.23%	5.04%	-1.19%	
Return on Equity	9.21%	9.25%	0.04%	
Weighted Debt Rate	4.02%	3.97%	-0.05%	
<b>Regulated Rate of Return</b>	<b>6.09%</b>	<b>6.08%</b>	<b>-0.01%</b>	
Controllable Expenses	\$3,054,053	\$3,054,053	\$0	0.00%
Power Supply Expense	\$16,498,879	\$16,455,857	-\$43,022	-0.26%
Total Eligible Distribution Expenses	\$19,552,932	\$19,509,910	-\$43,022	-0.22%
Working Capital Allowance Rate	7.50%	7.50%	0.00%	0.00%
<b>Total Working Capital Allowance</b>	<b>\$1,466,470</b>	<b>\$1,463,243</b>	<b>-\$3,227</b>	<b>-0.22%</b>
Fixed Asset Opening Bal Bridge Year	\$34,398,261	\$34,398,261	\$0	0.00%
Fixed Asset Opening Bal Test Year	<b>-\$15,302,523</b>	-\$15,302,523	\$0	0.00%
Average Fixed Asset	\$19,095,738	\$19,095,738	\$0	0.00%
Working Capital Allowance	\$1,466,470	\$1,463,243	-\$3,227	-0.22%
<b>Rate Base</b>	<b>\$20,562,208</b>	<b>\$20,558,981</b>	<b>-\$3,227</b>	<b>-0.02%</b>
Regulated Rate of Return	6.09%	6.08%	-0.01%	
<b>Regulated Return on Capital</b>	<b>\$1,252,880</b>	<b>\$1,250,447</b>	<b>-\$2,433</b>	<b>-0.19%</b>
Deemed Interest Expense	\$495,368	\$489,764	-\$5,604	-1.13%
Deemed Return on Equity	\$757,512	\$760,682	\$3,170	0.42%
OM&A	\$3,054,053	\$3,054,053	\$0	0.00%
Depreciation Expense	\$741,474	\$741,474	\$0	0.00%
PILs	\$0	\$0	\$0	100.00%
Revenue Offset	<b>-\$328,081</b>	-\$328,081	\$0	0.00%
<b>Revenue Requirement</b>	<b>\$4,720,325</b>	<b>\$4,717,892</b>	<b>-\$2,433</b>	<b>-0.05%</b>

## RATE BASE/ COST OF POWER

On October 18, 2024, the OEB released its Regulated Price Plan Price Report for November 1, 2024, to October 31, 2025. The report accompanied the announcement of changes to the existing RPP rates would apply beginning November 1, 2024. The OEB also announced a change to the level of Ontario Electricity Rebate (OER) to 13.1% effective November 1, 2024. As a result of the updated Price Plan Report, updated forecasts for wholesale cost of power were available. Also, on November 1, 2024, the OEB issued a letter with proposed Hydro One Sub-Transmission RTSRs. CWH has updated the rates for Transmission Network and Connection to reflect the proposed rates.

CWH has updated the Power Supply Expense/Cost of Power and Network and Connection calculations using the updated forecasts in Table ES-1 of the updated Regulated Price Plan Price Report and proposed Transmission rates.

The resultant updates to the Power Supply Expense are presented in Table 3 below.

**Table 3 – Cost of Power/Power Supply Expense Summary**

	<b>Decision and order November 7, 2024</b>	<b>Draft Rate Order December 9, 2024</b>	<b>Variance</b>
<b>Parameters</b>			
4705 -Power Purchased	\$9,963,912	\$9,432,876	<b>-\$531,036</b>
4707- Global Adjustment	\$4,462,979	\$4,155,118	<b>-\$307,861</b>
4708-Charges-WMS	\$725,699	\$725,699	<b>-\$0</b>
4714-Charges-NW	\$1,392,416	\$1,479,444	\$87,028
4716-Charges-CN	\$1,121,732	\$1,121,732	<b>-\$0</b>
4730-RRRP	\$221,927	\$221,927	<b>-\$0</b>
4750-Charges-LV	\$466,034	\$466,034	\$0
4751-IESO SME	\$38,249	\$38,249	\$0
Misc A/R or A/P	-\$1,894,069	<b>-\$1,185,221</b>	\$708,848
<b>TOTAL</b>	<b>\$16,498,879</b>	<b>\$16,455,857</b>	<b>-\$43,022</b>

In turn, the updated Cost of Power Expense has resulted in a change to the working capital allowance component of Rate Base. Please see a summary of the rate-based changes provided below.



**Table 4 – Summary of Rate Base**

Particulars	Decision and order November 7, 2024	Draft Rate Order December 9, 2024	Variance
Gross Fixed Assess (Avg)	\$34,398,261	\$34,398,261	\$0
Accumulated Depreciation (Avg)	-\$15,302,523	-\$15,302,523	-\$0
Net Fixed Assets (Avg)	\$19,095,738	\$19,095,738	-\$0
Allowance for Working Capital	\$1,466,470	\$1,463,243	-\$3,227
Total Rate Base	\$20,562,208	\$20,558,981	-\$3,227

## COST OF CAPITAL

Due to the changes in the interest rate for short- and long-term debt, the total return on debt decreased from \$495,368 to \$489,764. The decrease to rate base described above has also contributed to this change, marginally increasing the impact of the decrease to debt rates.

The total return on equity increased from \$757,512 to \$760,682. In addition to the change in the return on equity deemed rate, the return on equity amount was also impacted by the decrease to rate base.

Please see Table 5 below for a summary of these changes.

**Table 5 – Cost of Capital**

Particulars	Decision and order November 7, 2024	Decision and order November 7, 2024	Draft Rate Order December 3, 2024	Draft Rate Order December 9, 2024
<b>Debt</b>				
Long-term Debt	3.86%	\$444,127	3.89%	\$448,317
Short-term Debt	6.23%	\$51,241	5.04%	\$41,447
<b>Total Debt</b>	<b>4.02%</b>	\$495,368	3.97%	\$489,764
<b>Equity</b>				
Common Equity	9.21%	\$757,512	9.25%	\$760,682
Preferred Shares		\$ -		\$ -
<b>Total Equity</b>	<b>9.21%</b>	\$757,512	9.25%	\$760,682
<b>Total</b>	6.09%	\$1,252,880	6.08%	\$1,250,447
<b>Rate Base</b>		\$20,562,208		\$20,558,981

## REVENUE REQUIREMENT

As a result of the changes to cost of capital and PILS, the service revenue requirement has been updated to \$4,717,892

Please see Table 6 below for a summary of these changes.

**Table 6 – Changes to Revenue Requirement**

	<b>Decision and order November 7, 2024</b>	<b>Draft Rate Order December 3, 2024</b>	<b>Variance</b>
OM&A Expenses	\$3,040,127	\$3,040,127	\$0
Amortization/Depreciation	\$741,474	\$741,474	\$0
Property Taxes	\$13,926	\$13,926	\$0
PILs	\$0	\$0	\$0
PILs (Grossed up)	\$0	\$0	\$0
Deemed Interest Expense	\$495,368	\$489,764	-\$5,604
Return on Deemed Equity	\$757,512	\$760,682	\$3,170
Service Revenue Requirement (before Revenues)	\$5,048,406	\$5,045,973	-\$2,433
Revenue Offsets	-\$328,081	-\$328,081	\$0
Base Revenue Requirement	\$4,720,325	\$4,717,892	-\$2,433

The calculations supporting this change are included in the submitted live excel models “CWH\_2025\_Rev\_Reqt\_Workform\_DRO\_20241209” and “CWH\_2025\_Test\_year\_Income\_Tax\_PILs\_DRO\_20241209”

## COST ALLOCATION

As a result of the changes to the revenue requirement, the Cost Allocation Model was updated with the new data. CWH has attached sheets O1 and O2 of the Cost Allocation Model as Appendix D to this filing.

Consistent with the approach underpinning the Settlement Proposal, CWH has not adjusted any rate classes as all are within range of costs produced by the Cost Allocation process.

A summary of the updated revenue to cost ratios are provided below in Table 7:

**Table 7 – Revenue to Cost Ratios**

Particulars	Decision and order November 7, 2024			Draft Rate Order December 9, 2024		
	Calculated R/C Ratio	Proposed R/C Ratio	Var	Calculated R/C Ratio	Proposed R/C Ratio	Var
Residential	1.0003	1.0003	0.0000	1.0002	1.0002	0.0000
General Service < 50 kW	1.0677	1.0215	-0.0461	1.0677	1.0216	0.0461
General Service > 50 to 4999 kW	1.0157	1.0157	0.0000	1.0159	1.0159	0.0000
Unmetered Scattered Load	0.5591	0.8000	0.2409	0.5592	0.8002	-0.2410
Sentinel Lighting	0.9564	0.9565	0.0001	0.9564	0.9565	-0.0001
Street Lighting	0.5855	0.8000	0.2145	0.5856	0.8001	-0.2145

## RATE DESIGN

As a result of the updates to the revenue requirement, distribution rates have been adjusted for all rate classes. However, no changes have been made to the fixed/variable split for all classes. The fixed/variable splits are provided below in Table 8:

**Table 8 – Updated Rate Design**

<b>Particulars</b>		<b>Decision and order November 7, 2024</b>	<b>Decision and order November 7, 2024</b>	<b>Draft Rate Order December 3, 2024</b>	<b>Draft Rate Order December 3, 2024</b>
<b>Customer Class</b>		<b>Fixed Rate</b>	<b>Variable Rate</b>	<b>Fixed Rate</b>	<b>Variable Rate</b>
Residential	kWh	100.00%	0.00%	100.00%	0.00%
General Service < 50 kW	kWh	28.51%	71.49%	28.51%	71.49%
General Service > 50 to 4999 kW	kW	14.69%	85.31%	14.70%	85.30%
Unmetered Scattered Load	kWh	14.78%	85.22%	14.78%	85.22%
Sentinel Lighting	kW	55.09%	44.91%	55.12%	44.88%
Street Lighting	kW	75.14%	24.86%	74.97%	25.03%

The resulting adjustments result in distribution rates shown below in Table 8, and included in Appendix A – Tariff Schedule and Appendix B- Bill Impacts:

**Table 9 – Summary of Distribution Rates**

	Units	Average Customers / Connections	Test Year Consumption	Proposed Rates		Rev at proposed Fixed Rate	Rev at proposed Var Rate	TA		Class Specific Revenue Requirement	
			kWh or kW	Monthly Service Charge	Volumetric						
					kWh						kW
Residential	kWh	6,781	47,392,023	\$34.13	\$0.0000		\$2,777,330	\$0	\$2,777,330		\$2,777,330
General Service < 50 kW	kWh	808	23,327,957	\$23.50	\$0.0245		\$227,791	\$571,071	\$798,862		\$798,862
General Service 50 to 4999 kW	kW	62	190,648	\$198.93		\$4.9522	\$148,822	\$944,132	\$1,092,954	-\$80,388	\$1,012,566
											\$0
Unmetered Scattered Load	kWh	12	550,939	\$13.73	\$0.0213		\$2,035	\$11,739	\$13,774		\$13,774
Sentinel Lighting	kW	25	92	\$6.82		\$18.0452	\$2,046	\$1,666	\$3,712		\$3,712
Street Lighting	kW	1,890	1,556	\$3.69		\$17.9559	\$83,706	\$27,941	\$111,647		\$111,647
<b>Total</b>			<b>71,463,215</b>				<b>\$3,241,731</b>	<b>\$1,556,549</b>	<b>\$4,798,280</b>	-\$80,388	<b>\$4,717,892</b>

## DEFERRAL AND VARIANCE ACCOUNTS – RATE RIDERS

DVA rate riders were updated from November 7, 2024 Decision and Order due to changes in the distribution revenue class allocation in Tab 4 of the model, following adjustments to key parameters such as the 2025 Cost of Capital parameters, 2025 Uniform Transmission Rates or Hydro One’s Sub-Transmission rates, and the 2025 Retail Service Charges and Pole Attachment Charge. These updates directly impacted on the distribution revenue class allocation, resulting in corresponding adjustments to the DVA rate riders.

The rate rider for Account 1580, sub-account CBR Class B, rounded to the fourth decimal, was zero for at least one rate class, therefore the entire balance for this sub-account is being disposed of through the general, account 1580 WMS, DVA rate rider.

**Table 10 – Summary of Changes to DVA Rate Riders**

Rate Class (Enter Rate Classes in cells below)	November 7, 2024				December 9, 2024				Chg. (LF)	Chg. (Total)	Chg. (Rate)
	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts				
RESIDENTIAL	kWh	47392022.74	\$75,232.52	\$0.0016	47392022.74	\$75,232.52	\$0.0016	0	\$0.00	\$0.0000	
GENERAL SERVICE < 50 KW	kWh	23327957.12	\$46,475.81	\$0.0020	23327957.12	\$46,475.81	\$0.0020	0	\$0.00	\$0.0000	
GENERAL SERVICE 50 TO 4999 KW	kW	190647.8696	\$149,582.85	\$0.7846	190647.8696	\$149,582.85	\$0.7846	0	\$0.00	\$0.0000	
UNMETERED SCATTERED LOAD	kWh	550938.7756	\$976.28	\$0.0018	550938.7756	\$976.28	\$0.0018	0	\$0.00	\$0.0000	
SENTINEL LIGHTING	kW	92.3238535	\$58.66	\$0.6354	92.3238535	\$58.66	\$0.6354	0	\$0.00	\$0.0000	
STREET LIGHTING	kW	1556.0893	\$1,596.17	\$1.0258	1556.0893	\$1,596.17	\$1.0258	0	\$0.00	\$0.0000	
Total			\$273,922.29			\$273,922.29					

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP										
1580 and 1588										
Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts	Chg. (LF)	Chg. (Total)	Chg. (Rate)
RESIDENTIAL	kWh	47392022.74	\$0.00	\$0.0000	47392022.74	\$0.00	\$0.0000	0	\$0.00	\$0.0000
GENERAL SERVICE < 50 KW	kWh	23327957.12	\$0.00	\$0.0000	23327957.12	\$0.00	\$0.0000	0	\$0.00	\$0.0000
GENERAL SERVICE 50 TO 4999 KW	kW	185998.4506	-\$14,685.97	-\$0.0790	185998.4506	-\$14,685.97	-\$0.0790	0	\$0.00	\$0.0000
UNMETERED SCATTERED LOAD	kWh	550938.7756	\$0.00	\$0.0000	550938.7756	\$0.00	\$0.0000	0	\$0.00	\$0.0000
SENTINEL LIGHTING	kW	92.3238535	\$0.00	\$0.0000	92.3238535	\$0.00	\$0.0000	0	\$0.00	\$0.0000
STREET LIGHTING	kW	1556.0893	\$0.00	\$0.0000	1556.0893	\$0.00	\$0.0000	0	\$0.00	\$0.0000
Total			-\$14,685.97			-\$14,685.97				
Rate Rider Calculation for Account 1580, sub-account CBR Class B										
1580, Sub-account CBR Class B										
Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Sub- account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B	kW / kWh / # of Customers	Allocated Sub- account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B	Chg. (LF)	Chg. (Total)	Chg. (Rate)
RESIDENTIAL	kWh	47392022.74	\$2,226.73	\$0.0000	47392022.74	\$2,226.73	\$0.0000	0	\$0.00	\$0.0000
GENERAL SERVICE < 50 KW	kWh	23327957.12	\$1,096.07	\$0.0000	23327957.12	\$1,096.07	\$0.0000	0	\$0.00	\$0.0000
GENERAL SERVICE 50 TO 4999 KW	kW	130765.8386	\$2,201.90	\$0.0168	130765.8386	\$2,201.90	\$0.0000	0	\$0.00	\$0.0168
UNMETERED SCATTERED LOAD	kWh	550938.7756	\$25.89	\$0.0000	550938.7756	\$25.89	\$0.0000	0	\$0.00	\$0.0000
SENTINEL LIGHTING	kW	92.3238535	\$1.57	\$0.0170	92.3238535	\$1.57	\$0.0000	0	\$0.00	\$0.0170
STREET LIGHTING	kW	1556.0893	\$26.41	\$0.0170	1556.0893	\$26.41	\$0.0000	0	\$0.00	\$0.0170
Total			\$5,578.56			\$5,578.56				



Rate Rider Calculation for RSVA Global Adjustment										
Balance of Account 1589 Allocated to Non-WMPs										
Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment	Chg. (LF)	Chg. (Total)	Chg. (Rate)
RESIDENTIAL	kWh	450657.2169	\$1,574.09	\$0.0035	450657.2169	\$1,574.09	\$0.0035	0	\$0.00	\$0.0000
GENERAL SERVICE < 50 KW	kWh	3948847.155	\$13,792.82	\$0.0035	3948847.155	\$13,792.82	\$0.0035	0	\$0.00	\$0.0000
GENERAL SERVICE 50 TO 4999 KW	kWh	41941680.28	\$146,496.95	\$0.0035	41941680.28	\$146,496.95	\$0.0035	0	\$0.00	\$0.0000
UNMETERED SCATTERED LOAD	kWh	108319.1337	\$378.34	\$0.0035	108319.1337	\$378.34	\$0.0035	0	\$0.00	\$0.0000
SENTINEL LIGHTING	kWh	12151.25362	\$42.44	\$0.0035	12151.25362	\$42.44	\$0.0035	0	\$0.00	\$0.0000
STREET LIGHTING	kWh	562176.5589	\$1,963.61	\$0.0035	562176.5589	\$1,963.61	\$0.0035	0	\$0.00	\$0.0000
Total			\$164,248.26			\$164,248.26				
Rate Rider Calculation for Group 2 Accounts										
Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts	Chg. (LF)	Chg. (Total)	Chg. (Rate)
RESIDENTIAL	# of Customers	6781.361464	-	-\$1.73	6781.361464	-\$141,052.69	-\$1.73	0	\$0.00	\$0.0000
GENERAL SERVICE < 50 KW	kWh	23327957.12	-\$49,406.67	-\$0.0021	23327957.12	-\$48,234.17	-\$0.0021	0	\$1,172.50	\$0.0000
GENERAL SERVICE 50 TO 4999 KW	kW	190647.8696	-\$67,108.75	-\$0.3520	190647.8696	-\$67,106.58	-\$0.3520	0	\$2.17	\$0.0000
UNMETERED SCATTERED LOAD	kWh	550938.7756	-\$728.53	-\$0.0013	550938.7756	-\$840.31	-\$0.0015	0	-\$111.78	-\$0.0002
SENTINEL LIGHTING	kW	92.3238535	-\$79.91	-\$0.8655	92.3238535	-\$80.18	-\$0.8684	0	-\$0.27	-\$0.0029
STREET LIGHTING	kW	1556.0893	\$6,414.75	\$4.1224	1556.0893	\$5,352.14	\$3.4395	0	\$1,062.61	-\$0.6829
Total			-\$251,961.79			-\$251,961.79				

**CONCLUSION**

CWH respectfully submits its draft Tariff of Rates and Changes, to be effective as of January 1, 2025 for the Board’s approval.

Appendix A – Draft Tariff of Rates and Charges effective January 1, 2025



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.13
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$	(1.73)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	23.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	198.93
Distribution Volumetric Rate	\$/kW	4.9522
Low Voltage Service Rate	\$/kW	1.1770
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7846
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.0790)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	(0.3528)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8692

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR		0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers		0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0014
Standard Supply Service - Administrative Charge (if applicable)		0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	13.73
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	18.0452
Low Voltage Service Rate	\$/kW	0.9288
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6354
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	(0.8684)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2643

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25



**Centre Wellington Hydro Ltd.**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	17.9559
Low Voltage Service Rate	\$/kW	0.9099
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.0258
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts for Group 2 - effective until December 31, 2025	\$/kW	3.4395
Retail Transmission Rate - Network Service Rate	\$/kW	2.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2180

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	0.0014
Standard Supply Service - Administrative Charge (if applicable)	0.25

**Centre Wellington Hydro Ltd.**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Centre Wellington Hydro Ltd.**  
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**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	121.23
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386

## Appendix B – Bill Impacts







Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.79	1	\$ 33.79	\$ 34.13	1	\$ 34.13	\$ 0.34	1.01%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.33)	1	\$ (0.33)	\$ (1.73)	1	\$ (1.73)	\$ (1.40)	424.24%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 33.46</b>			<b>\$ 32.40</b>	<b>\$ (1.06)</b>	<b>-3.17%</b>
Line Losses on Cost of Power	\$ 0.0990	34	\$ 3.36	\$ 0.0990	36	\$ 3.60	\$ 0.24	7.06%
Total Deferral/Variance Account Rate Riders	\$ 0.0038	750	\$ 2.85	\$ 0.0016	750	\$ 1.20	\$ (1.65)	-57.89%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0041	750	\$ 3.08	\$ 0.0035	750	\$ 2.63	\$ (0.45)	-14.63%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.17</b>			<b>\$ 40.25</b>	<b>\$ (2.92)</b>	<b>-6.77%</b>
RTSR - Network	\$ 0.0097	784	\$ 7.60	\$ 0.0105	786	\$ 8.26	\$ 0.65	8.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	784	\$ 6.27	\$ 0.0081	786	\$ 6.37	\$ 0.10	1.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 57.05</b>			<b>\$ 54.87</b>	<b>\$ (2.17)</b>	<b>-3.81%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	784	\$ 3.53	\$ 0.0045	786	\$ 3.54	\$ 0.01	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	784	\$ 1.10	\$ 0.0014	786	\$ 1.10	\$ 0.00	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.20</b>			<b>\$ 134.04</b>	<b>\$ (2.16)</b>	<b>-1.58%</b>
HST	13%		\$ 17.71	13%		\$ 17.43	\$ (0.28)	-1.58%
Ontario Electricity Rebate	13.1%		\$ (17.84)	13.1%		\$ (17.56)	\$ 0.28	-
<b>Total Bill on TOU</b>			<b>\$ 136.07</b>			<b>\$ 133.91</b>	<b>\$ (2.16)</b>	<b>-1.58%</b>

In the manager's summary, discuss the reas



Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.38	1	\$ 24.38	\$ 23.50	1	\$ 23.50	\$ (0.88)	-3.61%
Distribution Volumetric Rate	\$ 0.0254	2000	\$ 50.80	\$ 0.0245	2000	\$ 49.00	\$ (1.80)	-3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0004)	2000	\$ (0.80)	\$ (0.0021)	2000	\$ (4.20)	\$ (3.40)	425.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 74.38			\$ 68.30	\$ (6.08)	-8.17%
Line Losses on Cost of Power	\$ 0.0990	91	\$ 8.97	\$ 0.0990	97	\$ 9.61	\$ 0.63	7.06%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	2,000	\$ 8.00	\$ 0.0020	2,000	\$ 4.00	\$ (4.00)	-50.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	2,000	\$ 7.40	\$ 0.0031	2,000	\$ 6.20	\$ (1.20)	-16.22%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 99.17			\$ 88.53	\$ (10.65)	-10.73%
RTSR - Network	\$ 0.0089	2,091	\$ 18.61	\$ 0.0096	2,097	\$ 20.13	\$ 1.52	8.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,091	\$ 15.05	\$ 0.0073	2,097	\$ 15.31	\$ 0.26	1.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 132.83			\$ 123.97	\$ (8.87)	-6.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,097	\$ 9.44	\$ 0.03	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,091	\$ 2.93	\$ 0.0014	2,097	\$ 2.94	\$ 0.01	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 343.50			\$ 334.67	\$ (8.83)	-2.57%
HST	13%		\$ 44.65	13%		\$ 43.51	\$ (1.15)	-2.57%
Ontario Electricity Rebate	13.1%		\$ (45.00)	13.1%		\$ (43.84)	\$ 1.16	
<b>Total Bill on TOU</b>			\$ 343.15			\$ 334.33	\$ (8.82)	-2.57%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.93	1	\$ 198.93	\$ 198.93	1	\$ 198.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8997	840	\$ 4,115.75	\$ 4.9522	840	\$ 4,159.85	\$ 44.10	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0519)	840	\$ (43.60)	\$ (0.3528)	840	\$ (296.35)	\$ (252.76)	579.77%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,271.08			\$ 4,062.43	\$ (208.66)	-4.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4345	840	\$ 1,204.98	\$ 0.7056	840	\$ 592.70	\$ (612.28)	-50.81%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	332,500	\$ (99.75)	\$ 0.0035	332,500	\$ 1,163.75	\$ 1,263.50	-1266.67%
Low Voltage Service Charge	\$ 1.3748	840	\$ 1,154.83	\$ 1.1770	840	\$ 988.68	\$ (166.15)	-14.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,531.14			\$ 6,807.56	\$ 276.42	4.23%
RTSR - Network	\$ 3.5610	840	\$ 2,991.24	\$ 3.8426	840	\$ 3,227.78	\$ 236.54	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8318	840	\$ 2,378.71	\$ 2.8692	840	\$ 2,410.13	\$ 31.42	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 11,901.10			\$ 12,445.47	\$ 544.38	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	347,562	\$ 1,564.03	\$ 0.0045	348,626	\$ 1,568.82	\$ 4.79	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	347,562	\$ 486.59	\$ 0.0014	348,626	\$ 488.08	\$ 1.49	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	347,562	\$ 30,992.13	\$ 0.0892	348,626	\$ 31,087.00	\$ 94.88	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 44,944.09			\$ 45,589.62	\$ 645.53	1.44%
HST	13%		\$ 5,842.73	13%		\$ 5,926.65	\$ 83.92	1.44%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 50,786.82			\$ 51,516.27	\$ 729.45	1.44%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 801.69	1	\$ 801.69	\$ 198.93	1	\$ 198.93	\$ (602.76)	-75.19%
Distribution Volumetric Rate	\$ 3.7142	3600	\$ 13,371.12	\$ 4.9522	3600	\$ 17,827.92	\$ 4,456.80	33.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0330)	3600	\$ (118.80)	\$ (0.3528)	3600	\$ (1,270.08)	\$ (1,151.28)	969.09%
<b>Sub-Total A (excluding pass through)</b>			\$ 14,054.01			\$ 16,756.77	\$ 2,702.76	19.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7283	3,600	\$ 6,221.88	\$ 0.7056	3,600	\$ 2,540.16	\$ (3,681.72)	-59.17%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,507,000	\$ -	\$ 0.0035	1,507,000	\$ 5,274.50	\$ 5,274.50	
Low Voltage Service Charge	\$ 1.6213	3,600	\$ 5,836.68	\$ 1.1770	3,600	\$ 4,237.20	\$ (1,599.48)	-27.40%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26,112.57			\$ 28,808.63	\$ 2,696.06	10.32%
RTSR - Network	\$ 3.9827	3,600	\$ 14,337.72	\$ 3.8426	3,600	\$ 13,833.36	\$ (504.36)	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.3395	3,600	\$ 12,022.20	\$ 2.8692	3,600	\$ 10,329.12	\$ (1,693.08)	-14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52,472.49			\$ 52,971.11	\$ 498.62	0.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,575,267	\$ 7,088.70	\$ 0.0045	1,580,090	\$ 7,110.40	\$ 21.70	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,575,267	\$ 2,205.37	\$ 0.0014	1,580,090	\$ 2,212.13	\$ 6.75	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	1,575,267	\$ 140,466.57	\$ 0.0892	1,580,090	\$ 140,896.58	\$ 430.01	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 202,233.38			\$ 203,190.47	\$ 957.09	0.47%
HST	13%		\$ 26,290.34	13%		\$ 26,414.76	\$ 124.42	0.47%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 228,523.72			\$ 229,605.23	\$ 1,081.51	0.47%

In the manager's summary, discuss the reas

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	3,600	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.15	1	\$ 9.15	\$ 13.73	1	\$ 13.73	\$ 4.58	50.05%
Distribution Volumetric Rate	\$ 0.0142	3600	\$ 51.12	\$ 0.0213	3600	\$ 76.68	\$ 25.56	50.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0002)	3600	\$ (0.72)	\$ (0.0015)	3600	\$ (5.40)	\$ (4.68)	650.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 59.55</b>			<b>\$ 85.01</b>	<b>\$ 25.46</b>	<b>42.75%</b>
Line Losses on Cost of Power	\$ 0.0990	163	\$ 16.15	\$ 0.0990	175	\$ 17.29	\$ 1.14	7.06%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	3,600	\$ 15.12	\$ 0.0018	3,600	\$ 6.48	\$ (8.64)	-57.14%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	3,600	\$ 13.32	\$ 0.0031	3,600	\$ 11.16	\$ (2.16)	-16.22%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		3,600	\$ -	\$ -	3,600	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 104.14</b>			<b>\$ 119.94</b>	<b>\$ 15.80</b>	<b>15.17%</b>
RTSR - Network	\$ 0.0089	3,763	\$ 33.49	\$ 0.0096	3,775	\$ 36.24	\$ 2.74	8.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	3,763	\$ 27.09	\$ 0.0073	3,775	\$ 27.55	\$ 0.46	1.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 164.73</b>			<b>\$ 183.73</b>	<b>\$ 19.01</b>	<b>11.54%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,763	\$ 16.93	\$ 0.0045	3,775	\$ 16.99	\$ 0.05	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,763	\$ 5.27	\$ 0.0014	3,775	\$ 5.28	\$ 0.02	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	2,304	\$ 175.10	\$ 0.0760	2,304	\$ 175.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	648	\$ 79.06	\$ 0.1220	648	\$ 79.06	\$ -	0.00%
TOU - On Peak	\$ 0.1580	648	\$ 102.38	\$ 0.1580	648	\$ 102.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 543.72</b>			<b>\$ 562.80</b>	<b>\$ 19.07</b>	<b>3.51%</b>
HST	13%		\$ 70.68	13%		\$ 73.16	\$ 2.48	3.51%
Ontario Electricity Rebate	13.1%		\$ (71.23)	13.1%		\$ (73.73)	\$ (2.50)	
<b>Total Bill on TOU</b>			<b>\$ 543.18</b>			<b>\$ 562.23</b>	<b>\$ 19.05</b>	<b>3.51%</b>

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	109	kWh
Demand	0	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.75	1	\$ 6.75	\$ 6.82	1	\$ 6.82	\$ 0.07	1.04%
Distribution Volumetric Rate	\$ 17.8733	0.3	\$ 5.36	\$ 18.0452	0.3	\$ 5.41	\$ 0.05	0.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.3949)	0.3	\$ (0.12)	\$ (0.8684)	0.3	\$ (0.26)	\$ (0.14)	119.90%
<b>Sub-Total A (excluding pass through)</b>			\$ 11.99			\$ 11.97	\$ (0.02)	-0.17%
Line Losses on Cost of Power	\$ 0.0990	5	\$ 0.49	\$ 0.0990	5	\$ 0.52	\$ 0.03	7.06%
Total Deferral/Variance Account Rate Riders	\$ 1.4955	0	\$ 0.45	\$ 0.6354	0	\$ 0.19	\$ (0.26)	-57.51%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ -	109	\$ -	\$ -	109	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0850	0	\$ 0.33	\$ 0.9288	0	\$ 0.28	\$ (0.05)	-14.40%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.26			\$ 12.97	\$ (0.29)	-2.19%
RTSR - Network	\$ 2.6991	0	\$ 0.81	\$ 2.9125	0	\$ 0.87	\$ 0.06	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2348	0	\$ 0.67	\$ 2.2643	0	\$ 0.68	\$ 0.01	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.74			\$ 14.52	\$ (0.22)	-1.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	114	\$ 0.51	\$ 0.0045	114	\$ 0.51	\$ 0.00	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	114	\$ 0.16	\$ 0.0014	114	\$ 0.16	\$ 0.00	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	70	\$ 5.30	\$ 0.0760	70	\$ 5.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	20	\$ 2.39	\$ 0.1220	20	\$ 2.39	\$ -	0.00%
TOU - On Peak	\$ 0.1580	20	\$ 3.10	\$ 0.1580	20	\$ 3.10	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 26.45			\$ 26.24	\$ (0.22)	-0.82%
HST	13%		\$ 3.44	13%		\$ 3.41	\$ (0.03)	-0.82%
Ontario Electricity Rebate	13.1%		\$ (3.47)	13.1%		\$ (3.44)	\$ 0.03	0.96%
<b>Total Bill on TOU</b>			\$ 26.43			\$ 26.21	\$ (0.22)	-0.82%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	34,280	kWh
Demand	125	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.55	1890	\$ 4,819.50	\$ 3.69	1890	\$ 6,974.10	\$ 2,154.60	44.71%
Distribution Volumetric Rate	\$ 12.3517	125.11	\$ 1,545.32	\$ 17.9559	125.11	\$ 2,246.46	\$ 701.14	45.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.4645)	125.11	\$ (58.11)	\$ 3.4395	125.11	\$ 430.32	\$ 488.43	-840.47%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,306.71</b>			<b>\$ 9,650.88</b>	<b>\$ 3,344.17</b>	<b>53.03%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.8630	125	\$ 233.08	\$ 1.0258	125	\$ 128.34	\$ (104.74)	-44.94%
CBR Class B Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	34,280	\$ (10.28)	\$ 0.0035	34,280	\$ 119.98	\$ 130.26	-1266.67%
Low Voltage Service Charge	\$ 1.0628	125	\$ 132.97	\$ 0.9099	125	\$ 113.84	\$ (19.13)	-14.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,662.47</b>			<b>\$ 10,013.03</b>	<b>\$ 3,350.56</b>	<b>50.29%</b>
RTSR - Network	\$ 2.6855	125	\$ 335.98	\$ 2.8979	125	\$ 362.56	\$ 26.57	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1891	125	\$ 273.88	\$ 2.2180	125	\$ 277.49	\$ 3.62	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,272.33</b>			<b>\$ 10,653.08</b>	<b>\$ 3,380.75</b>	<b>46.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	35,833	\$ 161.25	\$ 0.0045	35,943	\$ 161.74	\$ 0.49	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	35,833	\$ 50.17	\$ 0.0014	35,943	\$ 50.32	\$ 0.15	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	35,833	\$ 3,195.22	\$ 0.0892	35,943	\$ 3,205.00	\$ 9.78	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,679.21</b>			<b>\$ 14,070.40</b>	<b>\$ 3,391.18</b>	<b>31.75%</b>
HST	13%		\$ 1,388.30	13%		\$ 1,829.15	\$ 440.85	31.75%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 12,067.51</b>			<b>\$ 15,899.55</b>	<b>\$ 3,832.03</b>	<b>31.75%</b>

In the manager's summary, discuss the reas



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.38	1	\$ 24.38	\$ 23.50	1	\$ 23.50	\$ (0.88)	-3.61%
Distribution Volumetric Rate	\$ 0.0254	2000	\$ 50.80	\$ 0.0245	2000	\$ 49.00	\$ (1.80)	-3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ (0.0004)	2000	\$ (0.80)	\$ (0.0021)	2000	\$ (4.20)	\$ (3.40)	425.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 74.38			\$ 68.30	\$ (6.08)	-8.17%
Line Losses on Cost of Power	\$ 0.0892	91	\$ 8.08	\$ 0.0892	97	\$ 8.65	\$ 0.57	7.06%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	2,000	\$ 8.00	\$ 0.0020	2,000	\$ 4.00	\$ (4.00)	-50.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ (0.0003)	2,000	\$ (0.60)	\$ 0.0035	2,000	\$ 7.00	\$ 7.60	-1266.67%
Low Voltage Service Charge	\$ 0.0037	2,000	\$ 7.40	\$ 0.0031	2,000	\$ 6.20	\$ (1.20)	-16.22%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 97.68			\$ 94.57	\$ (3.11)	-3.18%
RTSR - Network	\$ 0.0089	2,091	\$ 18.61	\$ 0.0096	2,097	\$ 20.13	\$ 1.52	8.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,091	\$ 15.05	\$ 0.0073	2,097	\$ 15.31	\$ 0.26	1.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 131.34			\$ 130.01	\$ (1.33)	-1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,097	\$ 9.44	\$ 0.03	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,091	\$ 2.93	\$ 0.0014	2,097	\$ 2.94	\$ 0.01	0.31%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	2,000	\$ 178.34	\$ 0.0892	2,000	\$ 178.34	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 322.01			\$ 320.72	\$ (1.29)	-0.40%
HST	13%		\$ 41.86	13%		\$ 41.69	\$ (0.17)	-0.40%
Ontario Electricity Rebate	13.1%		\$ (42.18)	13.1%		\$ (42.01)	\$ (0.17)	-0.40%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 321.69			\$ 320.40	\$ (1.29)	-0.40%

In the manager's summary, discuss the reas



Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.93	1	\$ 198.93	\$ 198.93	1	\$ 198.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8997	840	\$ 4,115.75	\$ 4.9522	840	\$ 4,159.85	\$ 44.10	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0519)	840	\$ (43.60)	\$ (0.3528)	840	\$ (296.35)	\$ (252.76)	579.77%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,271.08			\$ 4,062.43	\$ (208.66)	-4.89%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4345	840	\$ 1,204.98	\$ 0.7056	840	\$ 592.70	\$ (612.28)	-50.81%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	332,500	\$ (99.75)	\$ 0.0035	332,500	\$ 1,163.75	\$ 1,263.50	-1266.67%
Low Voltage Service Charge	\$ 1.3748	840	\$ 1,154.83	\$ 1.1770	840	\$ 988.68	\$ (166.15)	-14.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,531.14			\$ 6,807.56	\$ 276.42	4.23%
RTSR - Network	\$ 3.5610	840	\$ 2,991.24	\$ 3.8426	840	\$ 3,227.78	\$ 236.54	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8318	840	\$ 2,378.71	\$ 2.8692	840	\$ 2,410.13	\$ 31.42	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 11,901.10			\$ 12,445.47	\$ 544.38	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	347,562	\$ 1,564.03	\$ 0.0045	348,626	\$ 1,568.82	\$ 4.79	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	347,562	\$ 486.59	\$ 0.0014	348,626	\$ 488.08	\$ 1.49	0.31%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.0892	347,562	\$ 30,992.13	\$ 0.0892	348,626	\$ 31,087.00	\$ 94.88	0.31%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 44,943.84			\$ 45,589.37	\$ 645.53	1.44%
HST	13%		\$ 5,842.70	13%		\$ 5,926.62	\$ 83.92	1.44%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 50,786.54			\$ 51,515.99	\$ 729.45	1.44%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	109 kWh
Demand	0 kW
Current Loss Factor	1.0453
Proposed/Approved Loss Factor	1.0485

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.75	1	\$ 6.75	\$ 6.82	1	\$ 6.82	\$ 0.07	1.04%
Distribution Volumetric Rate	\$ 17.8733	0.3	\$ 5.36	\$ 18.0452	0.3	\$ 5.41	\$ 0.05	0.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.3949)	0.3	\$ (0.12)	\$ (0.8684)	0.3	\$ (0.26)	\$ (0.14)	119.90%
<b>Sub-Total A (excluding pass through)</b>			\$ 11.99			\$ 11.97	\$ (0.02)	-0.17%
Line Losses on Cost of Power	\$ 0.0892	5	\$ 0.44	\$ 0.0892	5	\$ 0.47	\$ 0.03	7.06%
Total Deferral/Variance Account Rate Riders	\$ 1.4955	0	\$ 0.45	\$ 0.6354	0	\$ 0.19	\$ (0.26)	-57.51%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	109	\$ (0.03)	\$ 0.0035	109	\$ 0.38	\$ 0.41	-1266.67%
Low Voltage Service Charge	\$ 1.0850	0	\$ 0.33	\$ 0.9288	0	\$ 0.28	\$ (0.05)	-14.40%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.18			\$ 13.30	\$ 0.12	0.91%
RTSR - Network	\$ 2.6991	0	\$ 0.81	\$ 2.9125	0	\$ 0.87	\$ 0.06	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2348	0	\$ 0.67	\$ 2.2643	0	\$ 0.68	\$ 0.01	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.66			\$ 14.85	\$ 0.19	1.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	114	\$ 0.51	\$ 0.0045	114	\$ 0.51	\$ 0.00	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	114	\$ 0.16	\$ 0.0014	114	\$ 0.16	\$ 0.00	0.31%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0892	109	\$ 9.72	\$ 0.0892	109	\$ 9.72	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 25.05			\$ 25.24	\$ 0.19	0.78%
HST	13%		\$ 3.26	13%		\$ 3.28	\$ 0.03	0.78%
Ontario Electricity Rebate	13.1%		\$ (3.28)	13.1%		\$ (3.31)	\$ (0.03)	-0.9%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 25.02			\$ 25.22	\$ 0.19	0.78%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,085,000	kWh
Demand	2,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.93	1	\$ 198.93	\$ 198.93	1	\$ 198.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8997	2600	\$ 12,739.22	\$ 4.9522	2600	\$ 12,875.72	\$ 136.50	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0519)	2600	\$ (134.94)	\$ (0.3528)	2600	\$ (917.28)	\$ (782.34)	579.77%
<b>Sub-Total A (excluding pass through)</b>			\$ 12,803.21			\$ 12,157.37	\$ (645.84)	-5.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4345	2,600	\$ 3,729.70	\$ 0.7056	2,600	\$ 1,834.56	\$ (1,895.14)	-50.81%
CBR Class B Rate Riders	\$ -	2,600	\$ -	\$ -	2,600	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	1,085,000	\$ (325.50)	\$ 0.0035	1,085,000	\$ 3,797.50	\$ 4,123.00	-1266.67%
Low Voltage Service Charge	\$ 1.3748	2,600	\$ 3,574.48	\$ 1.1770	2,600	\$ 3,060.20	\$ (514.28)	-14.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,600	\$ -	\$ -	2,600	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19,781.89			\$ 20,849.63	\$ 1,067.74	5.40%
RTSR - Network	\$ 3.5610	2,600	\$ 9,258.60	\$ 3.8426	2,600	\$ 9,990.76	\$ 732.16	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8318	2,600	\$ 7,362.68	\$ 2.8692	2,600	\$ 7,459.92	\$ 97.24	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 36,403.17			\$ 38,300.31	\$ 1,897.14	5.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,134,151	\$ 5,103.68	\$ 0.0045	1,137,623	\$ 5,119.30	\$ 15.62	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,134,151	\$ 1,587.81	\$ 0.0014	1,137,623	\$ 1,592.67	\$ 4.86	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	1,134,151	\$ 101,132.20	\$ 0.0892	1,137,623	\$ 101,441.80	\$ 309.60	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 144,227.11			\$ 146,454.33	\$ 2,227.22	1.54%
HST	13%		\$ 18,749.52	13%		\$ 19,039.06	\$ 289.54	1.54%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 162,976.63			\$ 165,493.39	\$ 2,516.76	1.54%

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,236,000	kWh
Demand	3,300	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 801.69	1	\$ 801.69	\$ 198.93	1	\$ 198.93	\$ (602.76)	-75.19%
Distribution Volumetric Rate	\$ 3.7142	3300	\$ 12,256.86	\$ 4.9522	3300	\$ 16,342.26	\$ 4,085.40	33.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0330)	3300	\$ (108.90)	\$ (0.3528)	3300	\$ (1,164.24)	\$ (1,055.34)	969.09%
<b>Sub-Total A (excluding pass through)</b>			\$ 12,949.65			\$ 15,376.95	\$ 2,427.30	18.74%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.7283	3,300	\$ 5,703.39	\$ 0.7056	3,300	\$ 2,328.48	\$ (3,374.91)	-59.17%
CBR Class B Rate Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	-
GA Rate Riders	\$ -	1,236,000	\$ -	\$ 0.0035	1,236,000	\$ 4,326.00	\$ 4,326.00	-
Low Voltage Service Charge	\$ 1.6213	3,300	\$ 5,350.29	\$ 1.1770	3,300	\$ 3,884.10	\$ (1,466.19)	-27.40%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders		3,300	\$ -	\$ -	3,300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24,003.33			\$ 25,915.53	\$ 1,912.20	7.97%
RTSR - Network	\$ 3.9827	3,300	\$ 13,142.91	\$ 3.8426	3,300	\$ 12,680.58	\$ (462.33)	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.3395	3,300	\$ 11,020.35	\$ 2.8692	3,300	\$ 9,468.36	\$ (1,551.99)	-14.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48,166.59			\$ 48,064.47	\$ (102.12)	-0.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,291,991	\$ 5,813.96	\$ 0.0045	1,295,946	\$ 5,831.76	\$ 17.80	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,291,991	\$ 1,808.79	\$ 0.0014	1,295,946	\$ 1,814.32	\$ 5.54	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	1,291,991	\$ 115,206.82	\$ 0.0892	1,295,946	\$ 115,559.50	\$ 352.69	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 170,996.41			\$ 171,270.31	\$ 273.90	0.16%
HST	13%		\$ 22,229.53	13%		\$ 22,265.14	\$ 35.61	0.16%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 193,225.94			\$ 193,535.45	\$ 309.51	0.16%

In the manager's summary, discuss the reas

Customer Class:	<b>GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,236,000	kWh
Demand	3,300	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0485	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.93	1	\$ 198.93	\$ 198.93	1	\$ 198.93	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.8997	3300	\$ 16,169.01	\$ 4.9522	3300	\$ 16,342.26	\$ 173.25	1.07%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ (0.0519)	3300	\$ (171.27)	\$ (0.3528)	3300	\$ (1,164.24)	\$ (992.97)	579.77%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 16,196.67</b>			<b>\$ 15,376.95</b>	<b>\$ (819.72)</b>	<b>-5.06%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.4345	3,300	\$ 4,733.85	\$ 0.7056	3,300	\$ 2,328.48	\$ (2,405.37)	-50.81%
CBR Class B Rate Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	-
GA Rate Riders	\$ (0.0003)	1,236,000	\$ (370.80)	\$ 0.0035	1,236,000	\$ 4,326.00	\$ 4,696.80	-1266.67%
Low Voltage Service Charge	\$ 1.3748	3,300	\$ 4,536.84	\$ 1.1770	3,300	\$ 3,884.10	\$ (652.74)	-14.39%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,300	\$ -	\$ -	3,300	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 25,096.56</b>			<b>\$ 25,915.53</b>	<b>\$ 818.97</b>	<b>3.26%</b>
RTSR - Network	\$ 3.5610	3,300	\$ 11,751.30	\$ 3.8426	3,300	\$ 12,680.58	\$ 929.28	7.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8318	3,300	\$ 9,344.94	\$ 2.8692	3,300	\$ 9,468.36	\$ 123.42	1.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 46,192.80</b>			<b>\$ 48,064.47</b>	<b>\$ 1,871.67</b>	<b>4.05%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,291,991	\$ 5,813.96	\$ 0.0045	1,295,946	\$ 5,831.76	\$ 17.80	0.31%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	1,291,991	\$ 1,808.79	\$ 0.0014	1,295,946	\$ 1,814.32	\$ 5.54	0.31%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0892	1,291,991	\$ 115,206.82	\$ 0.0892	1,295,946	\$ 115,559.50	\$ 352.69	0.31%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 169,022.62</b>			<b>\$ 171,270.31</b>	<b>\$ 2,247.69</b>	<b>1.33%</b>
HST	13%		\$ 21,972.94	13%		\$ 22,265.14	\$ 292.20	1.33%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 190,995.56</b>			<b>\$ 193,535.45</b>	<b>\$ 2,539.89</b>	<b>1.33%</b>

In the manager's summary, discuss the reas

Appendix C – Revenue Requirement Work Form



# Revenue Requirement Workform (RRWF) for 2025 Filers

## Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$408,354		\$508,692		\$322,451		\$321,161
2	Distribution Revenue	\$4,688,056	\$4,418,917	\$4,671,100	\$4,393,453	\$4,670,991	\$4,397,874	\$4,670,991	\$4,396,731
3	Other Operating Revenue Offsets - net	\$355,482	\$355,482	\$328,081	\$328,081	\$328,081	\$328,081	\$328,081	\$328,081
4	<b>Total Revenue</b>	<b>\$5,043,538</b>	<b>\$5,182,754</b>	<b>\$4,999,182</b>	<b>\$5,230,226</b>	<b>\$4,999,072</b>	<b>\$5,048,406</b>	<b>\$4,999,072</b>	<b>\$5,045,973</b>
5	Operating Expenses	\$3,866,081	\$3,866,081	\$3,891,123	\$3,891,123	\$3,795,526	\$3,795,526	\$3,795,526	\$3,795,526
6	Deemed Interest Expense	\$570,193	\$570,193	\$569,023	\$569,023	\$495,368	\$495,368	\$489,764	\$489,764
8	<b>Total Cost and Expenses</b>	<b>\$4,436,275</b>	<b>\$4,436,275</b>	<b>\$4,460,146</b>	<b>\$4,460,146</b>	<b>\$4,290,895</b>	<b>\$4,290,895</b>	<b>\$4,285,291</b>	<b>\$4,285,291</b>
9	<b>Utility Income Before Income Taxes</b>	<b>\$607,263</b>	<b>\$746,479</b>	<b>\$539,035</b>	<b>\$770,079</b>	<b>\$708,177</b>	<b>\$757,512</b>	<b>\$713,781</b>	<b>\$760,682</b>
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>Taxable Income</b>	<b>\$607,263</b>	<b>\$746,479</b>	<b>\$539,035</b>	<b>\$770,079</b>	<b>\$708,177</b>	<b>\$757,512</b>	<b>\$713,781</b>	<b>\$760,682</b>
12	Income Tax Rate	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
13	<b>Income Tax on Taxable Income</b>	<b>\$160,925</b>	<b>\$197,817</b>	<b>\$142,844</b>	<b>\$204,071</b>	<b>\$187,667</b>	<b>\$200,741</b>	<b>\$189,152</b>	<b>\$201,581</b>
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	<b>Utility Net Income</b>	<b>\$446,339</b>	<b>\$746,479</b>	<b>\$396,191</b>	<b>\$770,079</b>	<b>\$520,510</b>	<b>\$757,512</b>	<b>\$524,629</b>	<b>\$760,682</b>
16	<b>Utility Rate Base</b>	<b>\$20,262,732</b>	<b>\$20,262,732</b>	<b>\$20,903,352</b>	<b>\$20,903,352</b>	<b>\$20,562,208</b>	<b>\$20,562,208</b>	<b>\$20,558,981</b>	<b>\$20,558,981</b>
17	Deemed Equity Portion of Rate Base	\$8,105,093	\$8,105,093	\$8,361,341	\$8,361,341	\$8,224,883	\$8,224,883	\$8,223,592	\$8,223,592
18	Income/(Equity Portion of Rate Base)	5.51%	9.21%	4.74%	9.21%	6.33%	9.21%	6.38%	9.25%
19	Target Return - Equity on Rate Base	9.21%	9.21%	9.21%	9.21%	9.21%	9.21%	9.25%	9.25%
20	Deficiency/Sufficiency in Return on Equity	-3.70%	0.00%	-4.47%	0.00%	-2.88%	0.00%	-2.87%	0.00%
21	Indicated Rate of Return	5.02%	6.50%	4.62%	6.41%	4.94%	6.09%	4.93%	6.08%
22	Requested Rate of Return on Rate Base	6.50%	6.50%	6.41%	6.41%	6.09%	6.09%	6.08%	6.08%
23	Deficiency/Sufficiency in Rate of Return	-1.48%	0.00%	-1.79%	0.00%	-1.15%	0.00%	-1.15%	0.00%
24	Target Return on Equity	\$746,479	\$746,479	\$770,079	\$770,079	\$757,512	\$757,512	\$760,682	\$760,682
25	Revenue Deficiency/(Sufficiency)	\$300,140	\$ -	\$373,888	\$ -	\$237,002	\$0	\$236,053	\$ -
26	<b>Gross Revenue Deficiency/(Sufficiency)</b>	<b>\$408,354 <sup>(1)</sup></b>		<b>\$508,692 <sup>(1)</sup></b>		<b>\$322,451 <sup>(1)</sup></b>		<b>\$321,161 <sup>(1)</sup></b>	

**Notes:**

<sup>(1)</sup> Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

## Appendix D – Cost Allocation

	Total	1	2	3	7	8	9
		Residential	GS <50	GS 50 to 4,999 kW	Street Light	Sentinel	Unmetered Scattered Load
Distribution Revenue at Existing Rates	\$4,670,991	\$2,749,706	\$828,851	\$1,002,551	\$77,066	\$3,675	\$9,141
Miscellaneous Revenue (mi)	\$328,081	\$199,860	\$50,328	\$61,761	\$14,469	\$355	\$1,307
<b>Miscellaneous Revenue Input equals Output</b>							
<b>Total Revenue at Existing Rates</b>	<b>\$4,999,072</b>	<b>\$2,949,567</b>	<b>\$879,179</b>	<b>\$1,064,312</b>	<b>\$91,535</b>	<b>\$4,031</b>	<b>\$10,448</b>
Factor required to recover deficiency (1 + D)	1.0100						
Distribution Revenue at Status Quo Rates	\$4,717,893	\$2,777,317	\$837,174	\$1,012,618	\$77,840	\$3,712	\$9,233
Miscellaneous Revenue (mi)	\$328,081	\$199,860	\$50,328	\$61,761	\$14,469	\$355	\$1,307
<b>Total Revenue at Status Quo Rates</b>	<b>\$5,045,974</b>	<b>\$2,977,177</b>	<b>\$887,502</b>	<b>\$1,074,379</b>	<b>\$92,309</b>	<b>\$4,067</b>	<b>\$10,540</b>
<b>Expenses</b>							
Distribution Costs (di)	\$799,456	\$390,539	\$155,185	\$203,740	\$45,639	\$797	\$3,556
Customer Related Costs (cu)	\$784,785	\$674,943	\$88,480	\$19,661	\$148	\$666	\$887
General and Administration (ad)	\$1,469,812	\$983,782	\$226,633	\$211,201	\$42,665	\$1,353	\$4,177
Depreciation and Amortization (dep)	\$741,474	\$368,618	\$137,111	\$210,564	\$21,328	\$461	\$3,393
PLs (INPUT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest	\$489,764	\$218,801	\$87,660	\$161,504	\$18,739	\$382	\$2,677
<b>Total Expenses</b>	<b>\$4,285,291</b>	<b>\$2,636,683</b>	<b>\$695,069</b>	<b>\$806,671</b>	<b>\$128,519</b>	<b>\$3,659</b>	<b>\$14,690</b>
<b>Direct Allocation</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Allocated Net Income (NI)	\$760,682	\$339,834	\$136,150	\$250,842	\$29,105	\$594	\$4,157
<b>Revenue Requirement (includes NI)</b>	<b>\$5,045,974</b>	<b>\$2,976,517</b>	<b>\$831,219</b>	<b>\$1,057,513</b>	<b>\$157,624</b>	<b>\$4,253</b>	<b>\$18,847</b>
<b>Revenue Requirement Input equals Output</b>							
<b>Rate Base Calculation</b>							
<b>Net Assets</b>							
Distribution Plant - Gross	\$32,563,556	\$16,193,368	\$6,077,145	\$8,803,829	\$1,308,696	\$26,522	\$153,995
General Plant - Gross	\$4,871,108	\$2,303,206	\$881,817	\$1,483,611	\$174,332	\$3,554	\$24,589
Accumulated Depreciation	(\$15,302,523)	(\$8,010,740)	(\$2,963,683)	(\$3,574,668)	(\$674,047)	(\$13,611)	(\$65,774)
Capital Contribution	(\$3,036,403)	(\$1,902,028)	(\$573,298)	(\$466,769)	(\$83,349)	(\$1,661)	(\$9,299)
<b>Total Net Plant</b>	<b>\$19,095,738</b>	<b>\$8,583,806</b>	<b>\$3,421,980</b>	<b>\$6,246,003</b>	<b>\$725,632</b>	<b>\$14,805</b>	<b>\$103,512</b>
<b>Directly Allocated Net Fixed Assets</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Cost of Power (COP)	\$16,455,857	\$5,559,768	\$2,723,953	\$8,038,469	\$65,546	\$3,886	\$64,236
OM&A Expenses	\$3,054,053	\$2,049,264	\$470,298	\$434,602	\$88,452	\$2,816	\$8,620
Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Subtotal</b>	<b>\$19,509,910</b>	<b>\$7,609,032</b>	<b>\$3,194,252</b>	<b>\$8,473,071</b>	<b>\$153,998</b>	<b>\$6,702</b>	<b>\$72,856</b>
<b>Working Capital</b>	<b>\$1,463,243</b>	<b>\$570,677</b>	<b>\$239,569</b>	<b>\$635,480</b>	<b>\$11,550</b>	<b>\$503</b>	<b>\$5,464</b>



<b>Total Rate Base</b>	<b>\$20,558,981</b>	<b>\$9,154,484</b>	<b>\$3,661,549</b>	<b>\$6,881,483</b>	<b>\$737,182</b>	<b>\$15,307</b>	<b>\$108,976</b>
	<b>Rate Base Input equals Output</b>						
Equity Component of Rate Base	\$8,223,592	\$3,661,794	\$1,464,620	\$2,752,593	\$294,873	\$6,123	\$43,590
Net Income on Allocated Assets	\$760,682	\$340,493	\$192,432	\$267,709	(\$36,210)	\$408	(\$4,150)
Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Net Income</b>	<b>\$760,682</b>	<b>\$340,493</b>	<b>\$192,432</b>	<b>\$267,709</b>	<b>(\$36,210)</b>	<b>\$408</b>	<b>(\$4,150)</b>
<b>RATIOS ANALYSIS</b>							
REVENUE TO EXPENSES STATUS QUO%	100.00%	100.02%	106.77%	101.59%	58.56%	95.64%	55.92%
EXISTING REVENUE MINUS ALLOCATED COSTS	(\$46,902)	(\$26,951)	\$47,960	\$6,800	(\$66,089)	(\$222)	(\$8,399)
	<b>Deficiency Input equals Output</b>						
STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	\$660	\$56,282	\$16,866	(\$65,315)	(\$185)	(\$8,308)
RETURN ON EQUITY COMPONENT OF RATE BASE	9.25%	9.30%	13.14%	9.73%	-12.28%	6.67%	-9.52%

## Summary

	1	2	3	7	8	9
	Residential	GS <50	GS 50 to 4,999 kW	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	\$7.31	\$8.27	\$19.02	\$0.01	\$1.85	\$4.99
Customer Unit Cost per month - Directly Related	\$13.85	\$15.45	\$39.11	\$0.00	\$3.60	\$9.90
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$24.07	\$37.96	\$104.82	\$6.60	\$14.19	\$20.35
Existing Approved Fixed Charge	\$33.79	\$24.38	\$198.93	\$2.55	\$6.75	\$9.15