



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY EMAIL

December 12, 2024

Carly Shaw
Entegrus Powerlines Incorporated
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Regulatory@entegrus.com

Dear Carly Shaw:

Re: EB-2024-0018 Entegrus Powerlines Inc. Application for 2025 Rates

The Ontario Energy Board (OEB) provided a draft Decision and Rate Order and a draft Tariff of Rates and Charges in relation to the above-noted proceeding on December 3, 2024. On December 6, 2024, in its comments on the drafts, Entegrus Powerlines Inc. (Entegrus Powerlines) noted the following discrepancies:

Entegrus – St. Thomas Rate Zone

In Schedule A of the draft Decision and Rate Order, Entegrus Powerlines noted that the “Allowances” section was showing on the bottom of the microFIT Service Classification Tariff Sheet. Entegrus Powerlines clarified that this should be on the following page, above Specific Service Charges.

Entegrus – Main Rate Zone

In Schedule B of the draft Decision and Rate Order, Entegrus Powerlines noted that, as approved in Entegrus Powerlines’ 2016 cost of service application¹, the Tariff of Rate and Charges should contain a “Notes” section at the end. Entegrus Powerlines

¹ EB-2016-0061

highlighted that the “Notes” section was missing from the draft Tariff of Rates and Charges and should read as:

“The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.”

Entegrus Powerlines also stated that the General Service 50 to 4,999 kW Service Classification Tariff Sheet had an unintentional page break, resulting in the rates appearing on three separate pages.

The discrepancies and formatting matters highlighted above by Entegrus Powerlines have been addressed and incorporated into the final Tariff of Rates and Charges.

The OEB has now issued a final Decision and Rate Order, together with a final Tariff of Rates and Charges. Copies of these documents are enclosed with this letter.

Yours truly,

Nancy Marconi
Registrar