

December 12, 2024

Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto ON, M4P 1E4

Re: EB-2024-0044

Dear Ms. Marconi:

This letter is to confirm that Niagara-on-the-Lake Hydro Inc. (NOTL Hydro) reviewed the Tariff of Rates and Charges in the Decision and Rate Order issued by the OEB on December 12, 2024. NOTL Hydro notes an inaccuracy in the Retail Transmission Rate – Network Service Rate – Interval Metered and Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered for the Large Use Service Classification.

Table 1 – EB-2024-0044 Tariff of Rates and Charges (pg. 5)

ervice Charge	5	4,221.78
Istribution Volumetric Rate	S/KVV	2.9095
tate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/KW	(0.3589)
tate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until December 31, 2025	5/kW	(0.0259)
tetali Transmission Rate - Network Service Rate - Interval Metered	\$/kW	6.1200
tetall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	S/kW	0.9500

As stated on page 8 of the Managers Summary submitted with this application "As originally approved in NOTL Hydro's 2024 Cost of Service Application EB-2023-0041 (Appendix 5), the Large Use customer RTSRs are proposed to be the current Uniform Transmission Rates."

Subsequent to the model submitted with Interrogatory Responses, the OEB updated the preliminary UTR rates as follows.

- \$6.25/kW/Month Network Service Rate (a \$0.13/kW increase)
- \$1.00/kW/Month Line Connection Service Rate (a \$0.05/kW increase)



As a result, NOTL Hydro proposes that the Network and Connection rates for the Large Use Customer Classification be:

- Retail Transmission Rate Network Service Rate-Interval Metered \$6.25/kW

Yours truly,

Jeff Klassen

VP Finance

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