



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

**BY EMAIL**

December 12, 2024

Donna Kwan  
Regulatory Finance Manager  
Newmarket-Tay Power Distribution Ltd.  
590 Steven Court  
Newmarket, Ontario L3Y 6Z2  
[dkwan@ntpowers.ca](mailto:dkwan@ntpowers.ca)

Dear Donna Kwan:

**Re: EB-2024-0042 Newmarket-Tay Power Distribution Ltd. Application for 2025 Rates**

The Ontario Energy Board (OEB) provided a draft Decision and Rate Order and a draft Tariff of Rates and Charges in relation to the above-noted proceeding on November 29, 2024. On December 3, 2024, in its comments on the drafts, Newmarket-Tay Power Distribution Ltd. (NT Power) noted the following:

1. NT Power requested that the draft Decision and Rate Order consistently use “NT Power” instead of “Newmarket-Tay Power,” as a short form reference as it is the name that its customers are strongly familiar with (e.g., it is used in billing documents, communications, and branding materials).
2. NT Power requested that the term “Newmarket-Tay Power Main Rate Zone” used in the draft Decision and Rate Order be revised to “Newmarket-Tay Rate Zone” to be consistent with its application and draft Tariff of Rates and Charges. NT Power clarified that it operates as a single utility and does not differentiate either of the rate zones to be the “main” rate zone.
3. NT Power highlighted an inconsistency in customer counts on page 2 of the draft Decision and Rate Order. While the draft Decision and Rate Order cites approximately 47,000 customers in the Newmarket-Tay Rate Zone and 9,800 in the Midland Rate Zone, NT Power’s pre-filed evidence states the figures as approximately 37,500 and 7,500, respectively, for a total of 45,000 customers.

4. NT Power noted that on page 14 of the draft Decision and Rate Order, the approved prospective LRAM-eligible amounts for the Newmarket-Tay Rate Zone (\$207,040) and the Midland Rate Zone (\$13,267) were incorrectly stated in 2024 dollars. NT Power clarified that these figures are in 2022 dollars.

The OEB has approved and incorporated all the corrections requested by NT Power into the final Decision and Rate Order. In addressing the comment related to the LRAM-eligible amounts, Tables 9.1 and 9.2 have also been corrected. A correction to Footnote 11 was also made.

The OEB has now issued a final Decision and Rate Order, together with a final Tariff of Rates and Charges. Copies of these documents are enclosed with this letter.

Yours truly,

Nancy Marconi  
Registrar