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Ontario

DECISION AND RATE ORDER

EB-2024-0019

ENWIN UTILITIES LTD.

Application for rates and other charges to be effective January
1, 2025

BEFORE: **Fred Cass**
 Presiding Commissioner

David Sword
Commissioner

December 12, 2024

1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates ENWIN Utilities Ltd. (ENWIN Utilities) charges to distribute electricity to its customers, effective January 1, 2025.

As a result of this Decision and Rate Order, there will be a monthly total bill increase of \$1.94 for a residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

ENWIN Utilities filed its application on August 15, 2024 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) used by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

ENWIN Utilities serves approximately 91,000 mostly residential and commercial electricity customers in the City of Windsor.

Notice of the application was issued on September 4, 2024. There were no intervenors. The OEB made no provision for cost awards in this proceeding.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and, as required during the proceeding, ENWIN Utilities updated and clarified the evidence.

ENWIN Utilities responded to interrogatories from OEB staff. Final submissions on the application were filed by OEB staff and ENWIN Utilities.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Group 2 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing ENWIN Utilities' new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2024-0226, September 26, 2024, established the adjustment for energy retailer service charges, effective January 1, 2025; and the OEB's Decision and Order in EB-2024-0227, issued September 26, 2024, established the 2025 Wireline Pole Attachment Charge, effective January 1, 2025.

4. ANNUAL ADJUSTMENT MECHANISM

ENWIN Utilities has applied to change its rates, effective January 1, 2025. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap IR adjustment formula applicable to ENWIN Utilities are set out in the table below. Inserting these components into the formula results in a 3.60% increase in ENWIN Utilities' rates: **3.60% = 3.60% - (0.00% + 0.00%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		3.60%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.00%

An inflation factor of 3.60% applies to all IRM applications for the 2025 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2025 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked

³ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rates, smart metering entity charges, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

⁴ OEB Letter, 2025 Inflation Parameters, issued June 20, 2024

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 6, 2024

against other distributors in Ontario. The stretch factor assigned to ENWIN Utilities is 0.00%, resulting in a rate adjustment of 3.60%.

OEB staff submitted that there are no concerns about ENWIN Utilities' proposed Price Cap IR adjustment.⁷ In its reply submission, ENWIN Utilities requested that its proposed distribution rates, retail transmission rates, and other charges be approved effective January 1, 2025.⁸

Findings

ENWIN Utilities' request for a 3.60% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and ENWIN Utilities' new rates shall be effective January 1, 2025.

⁷ OEB Staff Submission, p. 1

⁸ ENWIN Utilities Reply Submission, p. 1

5. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially embedded, within the distribution system of another licensed distributor. ENWIN Utilities is transmission connected.

On November 1, 2024, the OEB announced preliminary Uniform Transmission Rates (UTRs) effective January 1, 2025.⁹

To recover its cost of transmission services, ENWIN Utilities requests approval to adjust the Retail Transmission Service Rates (RTSRs) that it charges its customers in accordance with the preliminary UTRs. The OEB sets the UTRs based on the approved revenue requirements for multiple transmitters. Preliminary UTRs are based on those revenue requirements that have already been approved for 2025. These preliminary UTRs are to be used for the setting of RTSRs to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge). The cost consequences of any future adjustments to 2025 UTRs to reflect remaining approvals to a transmitter's revenue requirement will be tracked in these accounts and recovered over time.

OEB staff submitted that it has no concerns with ENWIN Utilities' proposed adjustments to its 2025 RTSRs.¹⁰ In its reply submission, ENWIN Utilities requested that its RTSRs be approved.¹¹

Findings

ENWIN Utilities' proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the preliminary UTRs¹².

If final UTRs and/or final host-RTSRs differ from the preliminary UTRs or proposed host-RTSRs, the resulting differences will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

⁹ EB-2024-0244, OEB Letter "2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates", issued November 1, 2024

¹⁰ OEB Staff Submission, p. 1

¹¹ ENWIN Utilities Reply Submission, p. 4

¹² EB-2024-0244, OEB Letter "2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates", issued November 1, 2024

6. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.¹³ If the net balance does not exceed the threshold, a distributor may still request disposition.¹⁴

The 2023 year-end net balance for the ENWIN Utilities' Group 1 accounts eligible for disposition, including interest projected to December 31, 2024, is a debit of \$3,168,042 and pertains to variances accumulated during the 2023 calendar year. This amount represents a total claim of \$0.0015 per kWh, which exceeds the disposition threshold.

ENWIN Utilities has requested the disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹⁵ A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹⁶ The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

ENWIN Utilities had one or more Class A customers during the period in which variances accumulated, however, the CBR Class B rate riders calculated rounded to zero at the fourth decimal place in one or more of the rate classes. When this occurs, the entire balance of the CBR Class B variance account is disposed of along with Account 1580 – Wholesale Market Service Charge through the general DVA rate riders.

¹³ Report of the OEB – "Electricity Distributors' Deferral and Variance Accounts Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

¹⁴ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0046)", issued July 25, 2014

¹⁵ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹⁶ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

During the period in which variances accumulated, ENWIN Utilities had one or more customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying the debits (or receiving credits) for their disposal. ENWIN Utilities has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.¹⁷ The amounts allocated to each transition customer are proposed to be recovered by way of 12 equal monthly installments.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$3,168,042 as of December 31, 2023, including interest projected to December 31, 2024, for Group 1 accounts on a final basis.

Table 6.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 6.1: Group 1 Deferral and Variance Account Balances

Account Name and Number		Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
Smart Metering Entity Charge Variance Account	1551	(178,831)	(11,495)	(190,326)
RSVA - Wholesale Market Service Charge	1580	(1,997,746)	(127,902)	(2,125,648)
Variance WMS - Sub-account CBR Class B	1580	263,428	10,361	273,789
RSVA - Retail Transmission Network Charge	1584	1,792,078	128,415	1,920,493
RSVA - Retail Transmission Connection Charge	1586	2,039,229	147,833	2,187,062
RSVA – Power	1588	(65,378)	11,825	(53,553)

¹⁷ 2025 IRM Rate Generator Model, Tab 6.1a “GA Allocation” and Tab 6.2a “CBR B_Allocation”

RSVA - Global Adjustment	1589	981,400	137,314	1,118,715
Disposition and Recovery/ Refund of Regulatory Balances (2021)	1595	(17,769)	55,279	37,510
Total for Group 1 accounts		2,816,411	351,631	3,168,042

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest-carrying sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹⁸ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2025 to December 31, 2025.¹⁹

¹⁸ Article 220, Account Descriptions, *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012

¹⁹ 2025 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

7. GROUP 2 DEFERRAL AND VARIANCE ACCOUNTS

Deferred Lost Customer Distribution Revenue Account 1508

ENWIN Utilities noted that as part of its 2020 cost of service proceeding²⁰, the OEB approved the establishment of a deferral account related to the eventual loss of revenues associated with a specific large use customer. As a condition of its cost of service deferral approval²¹, the OEB directed ENWIN Utilities to file a proposal for the clearance of any balances accumulated in the account in its next Price Cap IR application.²²

ENWIN Utilities confirmed that the specific large use customer fully ceased operations in November 2023. Accordingly, ENWIN Utilities requested the final disposition of Account 1508 – Other Regulatory Assets, Sub-account – Deferred Lost Customer Distribution Revenue Account in the credit amount of \$287,388 over one year, starting from January 1, 2025. It was proposed that the disposition of the credit balance would be allocated to rate classes based on each rate class's share of total kWh. ENWIN Utilities also proposed to discontinue this Group 2 deferral account following the disposition.

OEB staff supported the proposed disposition of the deferral account in the credit amount of \$287,388 over one year and the discontinuation of the account after the disposition. However, OEB staff stated that the disposition balance should be allocated to each rate class based on the distribution revenues of ENWIN Utilities' last rebasing application and then allocated within each customer class based on kWh. OEB staff submitted that this approach results in each customer benefiting from the variance in proportion to their overall revenue contribution that was approved in ENWIN Utilities' last rebasing application, and that the allocation approach is consistent with the principle of cost causation.

OEB staff noted that the same allocation method was utilized for a utility-specific revenue variance account, Specified Customer Revenue Variance Account (SCRVA), as approved in Niagara-on-the-Lake Hydro Inc.'s (Niagara-on-the-Lake Hydro) 2019 cost of service proceeding²³. OEB staff explained that in the Niagara-on-the-Lake Hydro proceeding, the approved accounting order for the SCRVA stated that "the rate rider will be determined by allocating the balance of the variance account across customer

²⁰ [EB-2019-0032](#)

²¹ [OEB Response to ENWIN Utilities Cost of Service Deferral Letter, March 5, 2024](#)

²² Manager's summary, pp. 23-30

²³ EB-2018-0056, Decision and Order, April 11, 2019

classes based on customer class revenue. Within each customer class, and that it will be allocated across customers based on kWh.”²⁴

In its reply submission, ENWIN Utilities supported OEB staff’s position in utilizing an allocation methodology that both reflects the principle of cost causation and aligns with previous OEB decisions related to similar accounts. ENWIN Utilities agreed to allocate the account balance to each rate class based on the distribution revenues approved in its 2020 cost of service proceeding. However, ENWIN Utilities proposed to utilize billing determinants consistent with those ENWIN Utilities has used for other Group 2 rate riders. ENWIN Utilities submitted that this approach is consistent with the ultimate approach used in the Niagara-on-the-Lake Hydro proceeding cited by OEB staff.²⁵

ENWIN Utilities further noted that the rate rider derivation originally approved in Niagara-on-the-Lake Hydro’s 2019 cost of service proceeding was subsequently amended in its 2024 cost of service proceeding²⁶ to be consistent with the billing determinants used for its other Group 2 accounts rate riders. As a result, ENWIN Utilities submitted that the same allocation methodology approved by the OEB for the revenue variance account in Niagara-on-the-Lake Hydro’s 2024 cost of service proceeding should apply in this proceeding to ensure the balance of the Deferred Lost Customer Distribution Revenue Account is allocated in a manner consistent with the disbursement of other Group 2 balances.²⁷

Findings

When the Deferred Lost Customer Distribution Revenue sub-account of Account 1508 was established, the OEB’s accounting order provided for ENWIN Utilities to apply for disposition of the account once the lost customer had fully ceased operations and the final balance in the account had been audited. It is now appropriate for the final balance in the account to be cleared because the customer fully ceased operations in November 2023 and the final balance of the sub-account has been audited.

The OEB finds that the credit amount of \$287,388 in the sub-account shall be cleared over a one-year period and the account shall be closed after this disposition of the sub-account balance has been completed. For the purposes of disposition, the sub-account balance is to be allocated to each rate class based on distribution revenues approved in ENWIN Utilities’ last rebasing application, EB-2019-0032.

²⁴ OEB Staff Submission p. 3

²⁵ OEB Staff Submission p. 32

²⁶ EB-2023-0041

²⁷ ENWIN Utilities Reply Submission, p. 3

OEB staff submitted that the amount to be cleared from the sub-account should be allocated within each rate class based on kWh. However, in its reply submission, ENWIN Utilities submitted that the amount to be cleared should be allocated within each rate class on the basis of the following allocators:

- Residential Service Classification - fixed rate per customer;
- General Service less than 50kW Service Classification - based on kWh;
- General Service 50 to 4,999 kW Service Classification - based on kW;
- Large Use – Regular Service Classification - based on kW;
- Dedicated Transformer Station Service Classification - based on kW;
- Unmetered Scattered Load Service Classification - fixed rate per connection;
- Sentinel Lighting Service Classification - fixed rate per connection; and
- Street Lighting Service Classification - fixed rate per connection.

The evidence in this proceeding indicates that the load forecast for the lost customer was excluded from the total load forecast in EB-2019-0032.²⁸ The consequential effect on revenue requirement was shared among all rate classes on the basis of the EB-2019-0032 rate design allocators. Accordingly, the OEB finds, on the principle of cost causation, that the rate design allocators from EB-2019-0032 should be utilized for disposition of the Deferred Lost Customer Distribution Revenue sub-account. Given that the allocation methodology proposed by ENWIN Utilities in its reply submission is aligned with the rate design allocators approved in EB-2019-0032, the OEB agrees with ENWIN Utilities' submissions regarding the allocation within each rate class of the amount to be cleared from the sub-account.

²⁸ Manager's Summary, page 23

8. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically used a Lost Revenue Adjustment Mechanism (LRAM) Variance Account (LRAMVA) to capture implications for a distributor's revenues which arise from differences between actual and forecast Conservation and Demand Management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities. The OEB has recently issued guidelines to electricity distributors related to non-wires solutions.²⁹ In accordance with these guidelines, a distributor may request the use of an LRAMVA for distribution-rate funded non-wires solutions, and this may include traditional CDM activities or Local Initiatives Program activities, with need to be determined on a case-by-case basis.

Electricity distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015, until March 20, 2019, when the CFF was revoked.³⁰

Distributors that do not have a confirmed zero balance in the LRAMVA are required to seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.³¹

ENWIN Utilities had LRAM-eligible amounts for future years approved on a prospective basis in a previous year. For the 2025 rate year, ENWIN Utilities was approved for a prospective LRAM-eligible credit amount of \$14,435 in 2024 dollars.³² Prospective LRAM amounts are to be adjusted mechanistically by the approved inflation minus X-factor applicable to IRM applications in effect for a given year and recovered through a rate rider in the corresponding rate year.³³ Applying ENWIN Utilities' approved 2025 inflation minus X-factor adjustments to the previously approved prospective balance for the 2025 rate year, results in a credit amount of \$14,955.³⁴

²⁹ [Non-Wires Solutions Guidelines for Electricity Distributors, March 28, 2024](#)

³⁰ On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

³¹ Chapter 3 Filing Requirements, section 3.2.7.1

³² EB-2023-0017, Decision and Rate Order, December 14, 2023

³³ Chapter 3 Filing Requirements, section 3.2.7.1

³⁴ Calculated as (previously approved 2025 LRAM-eligible amount in 2024 dollars) x (2025 approved inflation minus X-factor)

Findings

The OEB approves the disposition of the mechanistically adjusted LRAM-eligible amount for the 2025 rate year of \$14,955 to be refunded to customers. The OEB also confirms the previously approved LRAM-eligible amounts, which have been mechanistically adjusted to 2025 dollars by applying the approved inflation minus X-factor, as set out in Table 8.1 below.³⁵

Table 8.1: LRAM-Eligible Amounts for Prospective Disposition

Year	LRAM-Eligible Amount (in 2024 \$)	LRAM-Eligible Amount (in 2025 \$)³⁶
2025	(14,435)	(14,955)
2026	(16,416)	(17,007)
2027	(40,494)	(41,952)

³⁵ EB-2023-0017, Decision and Rate Order, December 14, 2023

³⁶ Calculated as (previously approved 2025 LRAM-eligible amount in 2024 dollars) x (2025 approved inflation minus X-factor)

9. IMPLEMENTATION

This Decision and Rate Order is accompanied by the Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 9.1.

Table 9.1: Regulatory Rates and Charges

Rates	per kWh (\$)
Rural or Remote Electricity Rate Protection (RRRP)	0.0015
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0004
Charges	(\$)
Smart Metering Entity Charge	0.42
microFIT Charge	5.00
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 10, 2024.³⁷

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.³⁸

In the Report of the Board: *Review of Electricity Distribution Cost Allocation Policy*, the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 19, 2024, the OEB issued a letter advising electricity

³⁷ EB-2024-0282, Decision and Order, December 10, 2024

³⁸ EB-2022-0137, Decision and Order, September 8, 2022

distributors that the microFIT charge shall be \$5.00 for the duration of the 2025 rate year (January 1 to December 31, 2025).³⁹

³⁹ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 19, 2024

10. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. ENWIN Utilities Ltd.'s new final distribution rates shall be effective January 1, 2025, in accordance with this Decision and Rate Order.
2. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is deemed draft until the following procedural steps have been complied with:
 - i. ENWIN Utilities Ltd. shall review the Tariff of Rates and Charges and shall file with the OEB a written confirmation of its completeness and accuracy or provide a detailed explanation of any inaccuracies or missing information, by December 19, 2024.
 - ii. The Tariff of Rates and Charges will be considered final if ENWIN Utilities Ltd. does not provide a submission to the OEB that inaccuracies were found or information was missing pursuant to item 2.i
 - iii. If the OEB receives a submission from ENWIN Utilities Ltd. to the effect that inaccuracies were found or information was missing pursuant to item 2.i, the OEB will consider the submission and issue a final Rate Order.
3. ENWIN Utilities Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories, and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*) unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2024-0019** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.

- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Oluwole (Wolly) Bibiresanmi at Oluwole.Bibiresanmi@oeb.ca and OEB Counsel, Ljuba Djurdjevic, at Ljuba.Djurdjevic@oeb.ca

Email: registrar@oeb.ca

Tel: 1-877-632-2727 (Toll free)

DATED at Toronto, December 12, 2024.

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
ENWIN UTILITIES LTD.
TARIFF OF RATES AND CHARGES
EB-2024-0019
December 12, 2024

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0019

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.93
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) - effective until December 31, 2025	\$	(0.15)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 12 months its monthly average peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.16
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0202
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0009
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0019

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 12 months its monthly average peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	127.17
Distribution Volumetric Rate	\$/kW	5.6626
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3985)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.8135
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kW	(0.1014)
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) - effective until December 31, 2025	\$/kW	(0.0359)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4102
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.7092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
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LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,690.20
Distribution Volumetric Rate	\$/kW	3.1720
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4507)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.9837
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kW	0.6791
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) - effective until December 31, 2025	\$/kW	(0.0219)
Retail Transmission Rate - Network Service Rate	\$/kW	6.0691
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.0811
Retail Transmission Rate - Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.6919

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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DEDICATED TRANSFORMER STATION SERVICE CLASSIFICATION

This classification applies to a customer whose premises is serviced by a dedicated Transformer Station. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45,370.78
Distribution Volumetric Rate	\$/kW	4.3180
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4901)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.0467
Rate Rider for Prospective LRAM Disposition (2025) - effective until December 31, 2025	\$/kW	(0.1047)
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) - effective until December 31, 2025	\$/kW	(0.0475)
Retail Transmission Rate - Network Service Rate	\$/kW	6.0691
Retail Transmission Rate - Line Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.0811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.08
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) per connection - effective until December 31, 2025	\$	(0.06)
Rate Rider for Disposition of Deferral/ Variance Accounts (2025) (per connection) - effective until December 31, 2025	\$	0.26
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.66
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) per connection - effective until December 31, 2025	\$	(0.08)
Rate Rider for Disposition of Deferral/ Variance Accounts (2025) (per connection) - effective until December 31, 2025	\$	0.11
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	4.0352
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4786

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.22
Rate Rider for Disposition of Deferred Lost Customer Distribution Revenue Account (2025) per connection - effective until December 31, 2025	\$	(0.03)
Rate Rider for Disposition of Deferral/ Variance Accounts (2025) (per connection) - effective until December 31, 2025	\$	0.02
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	4.0303
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4762

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENWIN Utilities Ltd.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00
Cellular meter reading charge	\$	7.50

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00

Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0311
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0207
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.