**London Hydro Inc.**

**EB-2024-0040**

**December 13, 2024**

Please note, London Hydro Inc. (London Hydro) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB’s *Rules of Practice and Procedure*.

**Staff Question-1**

**Account 1595 (2021)**

**Ref 1:** [**2024 IRM rate model**](https://www.rds.oeb.ca/CMWebDrawer/Record/849753/File/document)**, DVA continuity, Tab 3**

**Ref 2: 2025 IRM rate model, DVA continuity, Tab 3**

**Preamble:**

Per Ref 1, the closing principal balance of Account 1595 Sub account (2021) as of Dec 31, 2022 is $240,547 and the closing interest amount of Account 1595 Sub account (2021) as of Dec 31, 2022 is $92,430.

Per Ref 2, the opening principal balance of Account 1595 Sub account (2021) as of Jan 1, 2023 is $252,652 and the opening interest amount of Account 1595 Sub account (2021) as of Jan 1, 2023 is $80,325.

OEB staff notes that the above 2022 closing balance does not match the 2023 opening balance.

**Question(s):**

1. Please explain/reconcile the noted difference above.

**Staff Question-2**

**Interest adjustment**

**Ref 1:** [**2024 IRM rate model**](https://www.rds.oeb.ca/CMWebDrawer/Record/849753/File/document)**, DVA continuity, Tab 3**

**Ref 2: 2025 IRM rate model, DVA continuity, Tab 3**

**Preamble:**

Per Ref 1 & Ref 2 above, OEB staff has compiled the following table:

|  |  |  |
| --- | --- | --- |
|  | Interest adjustment during 2022 (Ref 1) | Interest adjustment during 2023 (Ref 2) |
| 1580 RSVA WMS | ($5,948) | $5,948 |
| 1580 CBR Class B | ($1,780) | $1,780 |
| 1588 RSVA-Power | $6,249 | ($6,249) |
| 1589 RSVA-GA | ($323,867) | $323,867 |

OEB staff notes from the above table that the 2022 interest adjustments of the above accounts are reversed in 2023 in this year’s DVA continuity schedule of the IRM rate generator model.

**Question(s):**

1. Please explain why the 2022 interest adjustments are reversed in 2023 as noted in the table above.

**Staff Question-3**

**Class A volume**

**Ref 1: 2025 IRM rate model, Tab 6, Table 3b**

**Ref 2: 2025 GA Analysis Form, Tab GA 2023, Note 2**

**Preamble:**

Per Ref 1, the total volume of Class A customers in 2023 is 605,836,357 kWh.

Per Ref 2, the volume of Non-RPP Class A is 614,995,314 kWh.

The volume difference of Class A in 2023 between Ref 1 and Ref 2 is 9,158,957 kWh.

**Question(s):**

1. Please explain/reconcile the noted difference above and update the evidence as applicable.

**Staff Question-4**

**Ref 1: IRM Rate Generator Model, Tab 3, Continuity Schedule**

**Preamble:**

On September 13, 2024, the OEB published the 2024 Quarter 4 (Q4) prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

**Question(s):**

1. Please confirm if Tab 3 (Continuity Schedule) accounts for the Q4 prescribed interest rate. If not, please reflect the Q4 2024 OEB-prescribed interest rate of 4.40% in Tab 3, as appropriate.

**Staff Question-5**

**Ref 1: IRM Rate Generator Model, Tab** **11 RTSR – UTRs & Sub Tx and EB-2024-0244, Letter for 2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, November 1, 2024, p. 2, Appendix B**

**Ref 2: IRM Rate Generator Model, Tab 18 Regulatory Charges, Tab 21 Bill Impacts and Time of Use (TOU) prices set by the OEB for** [**November 1, 2024**](https://www.oeb.ca/newsroom/2024/ontario-energy-board-announces-changes-electricity-prices-households-small-businesses)

**Ref 3: IRM Rate Generator Model, Tab 20 Final Tariff Schedule and Letter regarding Review of Fixed Monthly Charge for microFIT Generator Service Classification, November 19, 2024**

**Ref 4: IRM Rate Generator Model, Tab 18 Regulatory Charges, Tab 21 Bill Impacts and Decision and Order Regulatory charges effective January 1, 2025, for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge, EB-2024-0282, December 10, 2024**

**Preamble:**

Distributors must enter the applicable rates in the Rate Generator Model for the preliminary Uniform Transmission Rates (UTRs), Hydro One Sub-Transmission Rates, microFIT charge, TOU prices, Ontario Electricity Rebate (OER), Wholesale Market Services (WMS) and the Rural or Remote Electricity Rate Protection Charge (RRRP). These rates must align with the most recent rates and charges issued by the OEB.

**Question(s):**

1. OEB staff has updated Tab 11 RTSR – UTRs & Sub TxUTRs. Please confirm the updates and ensure that all tabs are updated accordingly.
2. OEB staff has updated the latest TOU prices and OER in Tab 19 Regulatory Charges and Tab 21 Final Tariff Schedule. Please confirm the updates and ensure that all tabs are updated accordingly.
3. OEB staff has updated the microFIT charge. Please confirm the microFIT charge on Tab 20 Final Tariff Schedule of the Rate Generator Model has been updated correctly.
4. OEB staff has updated the RRRP rate rider. Please confirm the RRRP rate on Tab 19 Regulatory Charges has been updated correctly.