



Hydro One Networks Inc.

483 Bay Street  
7th Floor South Tower  
Toronto, Ontario M5G 2P5  
HydroOne.com

**Kathleen Burke**

Director, Applications Delivery  
T 416-770-0592  
Kathleen.Burke@HydroOne.com

**BY EMAIL AND RESS**

December 16, 2024

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**EB-2024-0032 – Hydro One Networks Inc. – Application for 2025 Distribution Rates – Draft Rate Order**

Hydro One Networks Inc. hereby submits its Draft Rate Order in support of its application for the implementation of electricity distribution rates to be effective January 1, 2025.

An electronic copy of the Draft Rate Order with the supporting Excel models have been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is written in a cursive, flowing style.

Kathleen Burke

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an Application by Hydro One Networks Inc., for an Order or Orders made pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving just and reasonable rates and other charges for the distribution of electricity, to be effective January 1, 2025.

---

**HYDRO ONE NETWORKS INC.**

**DRAFT RATE ORDER**

**December 16, 2024**

---

**TABLE OF CONTENTS**

1.0 INTRODUCTION ..... 3  
2.0 GROUP 1 DVA BALANCES ..... 5  
3.0 DVA RATE RIDERS, BILL IMPACTS AND TARIFF SCHEDULES ..... 5  
4.0 SUPPORTING DOCUMENTS ..... 8

1 **1.0 INTRODUCTION**  
2

3 On August 30, 2024, Hydro One Networks Inc. (Hydro One) submitted an Application for  
4 distribution rates and charges effective January 1, 2025. The Application was made pursuant to  
5 section 78 of the *Ontario Energy Board Act, 1998* (the OEB Act).  
6

7 On December 11, 2024, the OEB issued its Decision and Order (Decision) on the Application. In  
8 its Decision, the OEB approved a total revenue requirement of \$1,892.6M for the 2025 rate year  
9 with a 4.00% revenue cap adjustment to Hydro One's distribution rates and the updated Retail  
10 Transmission Service Rates (RTSRs) that reflect the preliminary 2025 Uniform Transmission  
11 Rates (UTRs) set by the OEB. The OEB also accepted Hydro One's evidence on the rate  
12 adders for Hopper Foundry and Customer-Supplied Transformer Allowance (CSTA) as well as  
13 the bill mitigation approach for non-residential customers of former Chapleau Public Utilities  
14 Corporation (CPUC). Furthermore, the OEB approved the disposition of all Group 1 Deferral  
15 and Variance Accounts (DVAs) in the credit amount of \$79,696,390 on an interim basis  
16 (including the recovery of the wheeling credit adjustments from 2021-2023 for Hydro One  
17 Distribution), except for Account 1588, Account 1589, and Account 1595 (2021). The OEB  
18 directed that these approved balances be disposed of through interim rate riders over a one-  
19 year period starting January 1, 2025.

20 In the Decision, the OEB directed Hydro One to file a Draft Rate Order (DRO) that reflects the  
21 OEB's findings by December 16, 2024, and to include customer rate impacts and detailed  
22 information supporting the calculation of final rates in the DRO.<sup>1</sup>  
23

24 The organization of this DRO submission is as follows:  
25

26 **Section 2.0 – Group 1 DVA Balances**  
27

28 **Section 3.0 – Group 1 DVA Rate Riders, Bill Impacts and Tariff Schedules**

29 a) Group 1 DVA Rate Riders

---

<sup>1</sup> Decision and Order, p. 34

- 1        b) Bill Impacts
- 2        c) Tariff Schedules
- 3
- 4        **Section 4.0** – Supporting Materials

1 **2.0 GROUP 1 DVA BALANCES**

2  
3 The OEB approved the disposition of a credit balance of \$79,696,390 as of December 31,  
4 2023, including interest projected to December 31, 2024, for all Group 1 accounts on an  
5 interim basis, with the exception of Account 1588, Account 1589, and Account 1595 (2021).  
6 The OEB did not approve the disposition of the balances for those accounts and ordered  
7 that they be brought forward to Hydro One Distribution's next rate application for 2026  
8 rates.<sup>2</sup> The OEB approved the Group 1 DVA balances noted in Table 8.1 of its Decision and  
9 Order.<sup>3</sup>

10  
11 Accordingly, the Consolidated DVA Schedule and the Hydro One DVA Schedule have been  
12 updated to reflect the OEB's decision in Attachments 1 and 3 of this DRO.

13  
14 **3.0 GROUP 1 DVA RATE RIDERS, BILL IMPACTS AND TARIFF SCHEDULES**

15  
16 **a) Group 1 DVA Rate Riders**

17 In accordance with the approved Group 1 DVA balances, the rate riders have been  
18 calculated. The derivation of rate riders for the approved Group 1 DVAs is filed in  
19 Attachment 10 of this DRO.

20  
21 **b) Bill Impacts**

22 As a result of the Decision, there is an estimated monthly total bill decrease of \$0.96 for a  
23 typical residential customer consuming 750 kWh. The monthly bill impacts reflecting the  
24 OEB's findings in this Decision are shown in Table 1.

---

<sup>2</sup> Decision and Order, page 20

<sup>3</sup> Decision and Order, page 23

1 **Table 1 - 2025 Total Bill Impacts for Hydro One Distribution Customers**

Rate Class	Monthly Consumption (kWh)	Monthly Peak (kW)	Sub-Total						Total	
			A (Distribution Excl Pass-through)		B (Distribution Incl Pass-through)		C (Total Distribution and RTSRs)		Total Bill	
			\$	%	\$	%	\$	%	\$	%
UR	750		\$1.61	4.0%	(\$0.64)	-1.4%	\$0.63	1.0%	\$0.59	0.4%
R1 (with DRP)	750		\$0.00	0.0%	(\$2.18)	-4.5%	(\$0.96)	-1.5%	(\$0.90)	-0.6%
R1 (without DRP)	750		\$2.75	4.0%	\$0.58	0.8%	\$1.79	2.0%	\$1.67	1.0%
R2 (with DRP)	750		\$0.00	0.0%	(\$2.18)	-4.3%	(\$1.10)	-1.7%	(\$1.03)	-0.7%
R2 (without DRP)	750		\$5.00	5.7%	\$2.82	2.9%	\$3.90	3.5%	\$3.65	1.9%
Seasonal-UR	369		\$1.61	4.0%	\$0.50	1.2%	\$1.13	2.2%	\$1.06	1.2%
Seasonal-R1	369		\$2.75	4.0%	\$1.68	2.3%	\$2.28	2.9%	\$2.13	1.8%
Seasonal-R2	369		\$8.58	11.0%	\$7.51	9.1%	\$8.04	8.9%	\$7.53	6.0%
GSe	2,000		\$7.40	4.1%	\$1.80	0.9%	\$4.43	1.9%	\$4.15	0.9%
UGe	2,000		\$3.60	3.8%	(\$2.00)	-1.8%	\$0.99	0.7%	\$0.93	0.3%
GSd	34,334	110	\$94.83	4.0%	(\$1.21)	-0.1%	\$41.38	1.5%	\$46.76	0.6%
UGd	42,592	111	\$56.68	4.0%	(\$63.04)	-5.1%	(\$8.42)	-0.4%	(\$9.52)	-0.1%
St Lgt	1,274		\$6.28	4.1%	\$2.72	1.6%	\$3.97	2.1%	\$3.72	1.2%
Sen Lgt	49		\$0.50	4.1%	\$0.36	2.8%	\$0.41	3.1%	\$0.38	2.2%
USL	477		\$2.15	4.1%	\$0.81	1.4%	\$1.28	2.0%	\$1.20	1.1%
DGen	1,709	12	\$14.69	4.2%	\$9.77	2.7%	\$12.14	3.1%	\$11.37	2.1%
ST	1,373,443	2,808	\$223.24	3.8%	(\$3,673.14)	310.8%	(\$1,822.39)	-7.4%	(\$2,059.30)	-1.0%
<b>Former Woodstock Hydro Customers*</b>										
AUR	750		\$1.33	4.1%	(\$0.92)	-2.5%	\$0.33	0.6%	\$0.31	0.2%
AUGe	2,000		\$2.20	3.7%	(\$3.40)	-5.0%	(\$0.69)	-0.7%	(\$0.64)	-0.2%
AUGd	47,636	134	\$20.49	3.7%	(\$111.96)	-36.2%	(\$52.25)	-4.6%	(\$59.04)	-0.8%
St Lgt	37,079		\$181.73	4.2%	\$77.91	1.8%	\$114.35	2.4%	\$129.21	1.1%
USL	1,349		\$6.07	7.9%	\$2.29	2.5%	\$3.62	3.2%	\$3.39	1.3%
ST	895,853	3,301	\$262.43	4.1%	(\$4,318.04)	-185.8%	(\$2,142.35)	-6.6%	(\$2,420.85)	-1.6%
<b>Former Norfolk Power Customers*</b>										
AR	750		\$1.61	4.1%	(\$0.64)	-1.4%	\$0.64	1.0%	\$0.60	0.4%
AGSe	2,000		\$3.00	3.8%	(\$2.60)	-2.8%	\$0.38	0.3%	\$0.36	0.1%
AGSd	70,294	181	\$41.09	3.9%	(\$139.19)	-20.0%	(\$67.82)	-4.0%	(\$76.64)	-0.7%
St Lgt	11,389		\$55.85	4.2%	\$23.96	1.6%	\$35.15	2.2%	\$32.94	1.1%
Sen Lgt	108		\$1.00	4.4%	\$0.70	2.9%	\$0.80	3.2%	\$0.75	2.2%
USL	904		\$4.07	6.4%	\$1.54	2.1%	\$2.43	2.8%	\$2.27	1.3%
<b>Former Haldimand County Hydro Customers*</b>										

<b>AR</b>	750		\$1.61	4.1%	(\$0.64)	-1.4%	\$0.64	1.0%	\$0.60	0.4%
<b>AGSe</b>	2,000		\$3.00	3.8%	(\$2.60)	-2.8%	\$0.38	0.3%	\$0.36	0.1%
<b>AGSd</b>	57,529	175	\$39.72	3.9%	(\$134.58)	-18.5%	(\$65.57)	-3.9%	(\$74.10)	-0.8%
<b>St Lgt</b>	31,001		\$151.94	4.2%	\$65.14	1.8%	\$95.61	2.4%	\$108.04	1.1%
<b>Sen Lgt</b>	61		\$0.60	4.3%	\$0.43	2.9%	\$0.49	3.2%	\$0.46	2.2%
<b>USL</b>	471		\$2.12	4.1%	\$0.80	1.4%	\$1.26	2.0%	\$1.18	1.1%
<b>Former Chapleau PUC Customers*</b>										
<b>R1-CPUC</b>	750		\$2.75	4.0%	\$2.75	3.6%	\$3.96	4.2%	\$3.71	2.2%
<b>GSe-CPUC</b>	2,000		\$85.42	84.6%	\$85.42	67.0%	\$88.05	53.6%	\$82.50	22.0%
<b>GSd-CPUC</b>	29,000	90	\$1,291.01	174.4%	\$1,291.01	146.5%	\$1,325.86	97.1%	\$1,498.22	28.4%
<b>St Lgt-CPUC</b>	8,300	21	\$379.35	58.4%	\$379.35	49.6%	\$387.50	44.2%	\$363.09	19.9%
<b>Sen Lgt-CPUC</b>	200	0.6	\$6.81	17.7%	\$6.81	16.6%	\$7.03	16.0%	\$6.58	10.3%
<b>USL-CPUC</b>	60		\$19.00	89.2%	\$19.00	86.3%	\$19.06	83.1%	\$17.86	64.1%

\*Bill impacts for the acquired customers of former Norfolk, Haldimand, Woodstock, and Chapleau service areas are shown separately because of the entity-specific rate riders currently in place.

1 **c) Tariffs**

2 The proposed 2025 Tariff Schedules for Hydro One Distribution are filed in Attachment 13 of  
3 this DRO.



1 **4.0 SUPPORTING DOCUMENTS**

2  
3 **Attachment 1** - Consolidated DVA Continuity Schedule (Exhibit A-04-01-01) – **Updated**

4 **Attachment 2** - Allocation of Consolidated RSVA Balances (Exhibit A-04-01-02)

5 **Attachment 3** - Hydro One DVA Continuity Schedule (Exhibit A-04-01-03) – **Updated**

6 **Attachment 4** - Derivation of Wheeling Credit Amounts (Exhibit A-04-01-04)

7 **Attachment 5** - GA Analysis Work Form (Exhibit A-04-01-05)

8 **Attachment 6** - 2025 Rate Design (Exhibit A-04-01-06)

9 **Attachment 7** - 2025 Sub-Transmission Rates (Exhibit A-04-01-07)

10 **Attachment 8** - 2025 Retail Transmission Service Rates (Exhibit A-04-01-08)

11 **Attachment 9** - 2025 Revenue Reconciliation (Exhibit A-04-01-09)

12 **Attachment 10** - 2025 Rate Rider Derivation for Group 1 DVAs (Exhibit A-04-01-10) – **Updated**

13 **Attachment 11** - 2025 Bill Impacts (Exhibit A-04-01-11) – **Updated**

14 **Attachment 12** - 2024 Current Tariff of Rates and Charges Schedule (Exhibit A-04-01-12)

15 **Attachment 13** - 2025 Proposed Tariff of Rates and Charges Schedule (Exhibit A-04-01-13) – **Updated**

		2022										2023										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-22	Transactions(1) Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec-31-22	Opening Interest Amounts as of Jan-1-22	Interest Jan-1 to Dec-31-22	OEB-Approved Disposition during 2022	Interest Adjustments(1) during 2022	Closing Interest Amounts as of Dec-31-22	Opening Principal Amounts as of Jan-1-23	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments(1) for 2023	Closing Principal Balance as of Dec-31-23	Opening Interest Amounts as of Jan-1-23	Interest Jan-1 to Dec-31-23	OEB-Approved Disposition during 2023	Interest Adjustments(1) during 2023	Closing Interest Amounts as of Dec-31-23	
<b>Group 1 Accounts</b>																						
LV Variance Account	1550				11,269,561	11,269,561				407,041	407,041	11,269,561	1,305,825	6,851,134		5,724,253	407,041	281,703	344,057		344,687	
Smart Metering Entity Charge Variance Account	1551				(4,879,430)	(4,879,430)				(52,638)	(52,638)	(4,879,430)	(2,274,712)	(198,261)		(6,955,881)	(52,638)	(269,649)	(11,217)		(311,071)	
RSVA - Wholesale Market Service Charge <sup>2</sup>	1580				29,399,157	29,399,157				7,726	7,726	29,399,157	(42,536,845)	(24,955,531)		11,817,843	7,726	1,890,529	(998,621)		2,896,876	
Variance WMS - Sub-account CBR Class A <sup>3</sup>	1580																					
Variance WMS - Sub-account CBR Class B <sup>3</sup>	1580				(13,136,104)	(13,136,104)				(285,589)	(285,589)	(13,136,104)	906,518	(3,277,802)		(8,951,783)	(285,589)	(601,930)	133,379		(1,020,897)	
RSVA - Retail Transmission Network Charge	1584				25,511,733	25,511,733				247,395	247,395	25,511,733	(22,725,829)	(14,167,062)		16,952,967	247,395	1,460,134	(394,704)		2,102,233	
RSVA - Retail Transmission Connection Charge	1586				(29,709,976)	(29,709,976)				(763,551)	(763,551)	(29,709,976)	(14,767,093)	(14,093,701)		(30,383,367)	(763,551)	(1,139,801)	39,083		(1,942,435)	
RSVA - Power (excluding Global Adjustment) <sup>4</sup>	1588				(40,437,489)	(40,437,489)				(995,854)	(995,854)	(40,437,489)	1,056,929	(4,231,111)	(40,348,764)	(75,498,213)	(995,854)	(1,739,188)	(113,230)	(824,131)		(3,445,943)
RSVA - Global Adjustment <sup>4</sup>	1589				(33,631,694)	(33,631,694)				(641,263)	(641,263)	(33,631,694)	(21,442,314)	(11,520,396)	48,700,352	5,146,740	(641,263)	(328,124)	(246,274)	824,131		101,018
Disposition and Recovery/Refund of Regulatory Balances (2019) - HONI	1595				9,026,160	9,026,160				(3,299,285)	(3,299,285)	9,026,160	2,124			9,028,284	(3,299,285)	455,560	-		(2,843,725)	
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595																					
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Acquired LDCs	1595				(5,050,079)	(5,050,079)				3,073,745	3,073,745	(5,050,079)	17,309			(5,032,770)		(254,362)				2,819,383
Disposition and Recovery/Refund of Regulatory Balances (2021) - OPDC PDI	1595				326,083	326,083				199,162	199,162	326,083		326,081		1	199,162	1,310	200,857			(385)
Disposition and Recovery/Refund of Regulatory Balances (2021) - DTA -HONI	1595				20,891,046	20,891,046				3,394,799	3,394,799	20,891,046	(23,805,063)			(2,914,017)	3,394,799	(724,158)				2,670,641
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs Group 2	1595				(34,291)	(34,291)				29,635	29,635	(34,291)	(34)			(34,324)	29,635	(1,734)				27,901
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs LRAMVA	1595				983,757	983,757				166,319	166,319	983,757	(1,209,262)			(225,505)	166,319	21,031				187,351
Disposition and Recovery/Refund of Regulatory Balances (2022)-CGAAP-Woodstock	1595				(106,027)	(106,027)				-	-	(106,027)	159,878			53,852	-					-
Disposition and Recovery/Refund of Regulatory Balances (2022) CGAAP-OPDC	1595				(2,342,725)	(2,342,725)				-	-	(2,342,725)	2,326,088			(16,637)	-					-
Disposition and Recovery/Refund of Regulatory Balances (2023) HONI and LDCs	1595				-	-				-	-	-	(132,575,220)	(83,476,172)		(49,099,048)	-	(11,109,290)	(3,691,826)			(7,417,464)
Disposition and Recovery/Refund of Regulatory Balances (2023) OPDC PDI	1595				-	-				-	-	-	3,722,841	3,519,899		202,942	-	743,031	329,676			413,355
<i>Refer to the Filing Requirements for disposition eligibility.</i>																						
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		-	-	-	(31,920,317)	(31,920,317)	-	-	-	1,487,641	1,487,641	(31,920,317)	(251,838,858)	(145,222,923)	8,351,588	(130,184,664)	1,487,641	(11,314,938)	(4,488,821)	-		(5,418,478)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		-	-	-	1,711,378	1,711,378	-	-	-	2,128,904	2,128,904	1,711,378	(230,398,544)	(133,702,527)	(40,348,764)	(135,331,404)	2,128,904	(10,986,813)	(4,162,547)	(824,131)		(5,519,493)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	-	-	-	(33,631,694)	(33,631,694)	-	-	-	(641,263)	(641,263)	(33,631,694)	(21,442,314)	(11,520,396)	48,700,352	5,146,740	(641,263)	(328,124)	(246,274)	824,131		101,018
<b>Total Regulatory Accounts Seeking Disposition - Group 1</b>																						
<b>Total Regulatory Accounts Not Seeking Disposition - Group 1</b>																						

(32,116,713.36)  
\$196,397

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transactions" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR, CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

Account Descriptions	Account Number	2024		Closing Principal Balances as of Dec 31-23		Closing Interest Balances as of Dec 31-23		Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31-23 balance adjusted for disposition during 2024 (2)		Projected Interest on Dec-31-23 Balances		2.1.7 RRR	
		Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Adjusted for Dispositions during 2024	Adjusted for Dispositions during 2024	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-23	Variance RRR vs. 2023 Balance (Principal + Interest)			
<b>Group 1 Accounts</b>													
LV Variance Account	1550	4,418,427	614,905	1,305,825	(270,218)	180,849	(89,369)	1,216,456	Yes	6,068,940	-		
Smart Metering Entity Charge Variance Account	1551	(4,681,169)	(432,358)	(2,274,712)	121,287	(237,457)	(116,170)	(2,390,882)	Yes	(7,266,952)	-		
RSVA - Wholesale Market Service Charge <sup>7</sup>	1580	54,354,687	4,797,426	(42,536,845)	(1,900,550)	(790,246)	(2,690,797)	(45,227,641)	Yes	14,714,718	-		
Variance WMS - Sub-account CBR Class A <sup>8</sup>	1580	-	-	-	-	-	-	-	No	0	-		
Variance WMS - Sub-account CBR Class B <sup>8</sup>	1580	(9,858,302)	(1,320,774)	906,518	299,877	(208,064)	92,913	999,431	Yes	(9,972,690)	-		
RSVA - Retail Transmission Network Charge	1584	39,678,796	3,520,762	(22,725,829)	(1,418,529)	(148,507)	(1,567,036)	(24,292,864)	Yes	19,055,200	-		
RSVA - Retail Transmission Connection Charge	1586	(15,616,274)	(2,475,507)	(14,767,093)	533,071	(1,161,496)	(628,424)	(15,395,517)	Yes	(32,325,803)	-		
RSVA - Power (excluding Global Adjustment) <sup>9</sup>	1588	(36,206,378)	(3,980,363)	(39,291,835)	534,420	(2,952,974)	(2,418,554)	(43,744,389)	No	(83,506,604)	(4,562,448)		
RSVA - Global Adjustment <sup>4</sup>	1589	(22,111,298)	(2,532,089)	27,258,038	2,633,107	833,613	3,466,720	-	No	1,548,227	(3,699,531)		
Disposition and Recovery/Refund of Regulatory Balances (2019) - HONI	1595	9,026,160	(2,555,981)	2,124	(287,744)	232,307	(55,437)	-	No	6,184,559	-		
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-	-	-	-	-	No	0	-		
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Acquired LDCs	1595	-	-	(5,032,770)	2,819,383	(258,936)	2,560,447	-	No	(2,213,387)	-		
Disposition and Recovery/Refund of Regulatory Balances (2021) - OPDC PDI	1595	-	-	1	(385)	0	(385)	-	No	(383)	-		
Disposition and Recovery/Refund of Regulatory Balances (2021) - DTA -HONI	1595	-	-	(2,914,017)	2,670,641	(149,926)	2,520,715	-	No	(243,376)	-		
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs Group 2	1595	-	-	(34,324)	27,901	(1,766)	26,135	-	No	(6,423)	-		
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs LRAMVA	1595	-	-	(225,505)	187,351	(11,602)	175,748	-	No	(38,155)	-		
Disposition and Recovery/Refund of Regulatory Balances (2022)-CGAAP-Woodstock	1595	-	-	53,852	-	2,771	2,771	-	No	\$53,852	-		
Disposition and Recovery/Refund of Regulatory Balances (2022) CGAAP-OPDC	1595	-	-	(16,637)	-	(856)	(856)	-	No	(16,637)	-		
Disposition and Recovery/Refund of Regulatory Balances (2023) HONI and LDCs	1595	-	-	(49,099,048)	(7,417,464)	(2,526,146)	(9,943,610)	-	No	(56,516,512)	-		
Disposition and Recovery/Refund of Regulatory Balances (2023) OPDC PDI	1595	-	-	202,942	413,355	10,441	423,796	-	No	\$616,297	-		
<i>Refer to the Filing Requirements for disposition eligibility.</i>													
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		<b>19,004,649</b>	<b>(4,363,979)</b>	<b>(149,189,314)</b>	<b>(1,054,497)</b>	<b>(7,186,896)</b>	<b>(8,241,392)</b>	<b>(85,091,018)</b>					
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		<b>41,115,948</b>	<b>(1,831,890)</b>	<b>(176,447,352)</b>	<b>(3,687,803)</b>	<b>(8,020,509)</b>	<b>(11,708,112)</b>	<b>(85,091,018)</b>					
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(22,111,298)</b>	<b>(2,532,089)</b>	<b>27,258,038</b>	<b>2,633,107</b>	<b>833,613</b>	<b>3,466,720</b>	<b>-</b>					
<b>Total Regulatory Accounts Seeking Disposition – Group 1</b>				<b>(80,092,135)</b>	<b>(2,635,062)</b>	<b>(2,363,821)</b>	<b>(4,998,883)</b>	<b>(85,091,018)</b>					
<b>Total Regulatory Accounts Not Seeking Disposition – Group 1</b>				<b>(69,097,179)</b>	<b>1,580,565</b>	<b>(4,823,074)</b>	<b>(3,242,509)</b>	<b>-</b>					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> Account 1580 RSVA-WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

**Allocation of 2023 Group 1 RSVA Balances**

**Table 1: Group 1 RSVA Allocators on Consolidated 2023 Transactions and Interest**

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (Jan-Dec 2023) <sup>[1]</sup>			
		Hydro One Distribution (A)	Peterborough RZ (B)	Orillia RZ (C)	Total
LV Variance Account - Transactions <sup>[2]</sup>	1550	100.0%	0.0%	0.0%	100.0%
LV Variance Account - Interest <sup>[2]</sup>	1550	49.4%	17.0%	33.7%	100.0%
Smart Metering Entity Charge Variance Account	1551	96.4%	2.6%	1.0%	100.0%
RSVA - Wholesale Market Service Charge	1580	96.2%	2.7%	1.1%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	96.3%	2.6%	1.1%	100.0%
RSVA - Retail Transmission Network Charge	1584	97.1%	2.0%	0.8%	100.0%
RSVA - Retail Transmission Connection Charge	1586	97.1%	2.0%	0.8%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	96.2%	2.7%	1.1%	100.0%
RSVA - Global Adjustment	1589	94.7%	3.6%	1.7%	100.0%

**Notes**

<sup>[1]</sup> % share of total consumption is used to allocate principal transactions and interest for all accounts, except 1550, and varies between USofAs since it's based on the group of customers that contribute to the particular variance account. The allocation of account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers, and the remaining accounts are allocated based on respective consumption. For example, only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586).  
<sup>[2]</sup> LV revenue from Peterborough and Orillia RZs are reclassified as ST revenue (as approved in EB-2023-0059). The 2023 LV Variance Account principal transactions are wholly attributed to Hydro One Distribution, and interest is allocated in proportion to the share of closing principal balances as at December 31, 2022 for each RZ.

**Table 2: Allocation of Consolidated 2023 Group 1 RSVA Transactions Debit/(Credit)**

Deferral Variance Account (DVA)	USofA	Transactions Debit/(Credit) during 2023			
		Consolidated (D)	Hydro One Distribution (E=D*A)	Peterborough RZ (F=D*B)	Orillia RZ (G=D*C)
LV Variance Account	1550	\$1,305,825	\$1,305,825	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$2,274,712)	(\$2,192,385)	(\$59,017)	(\$23,309)
RSVA - Wholesale Market Service Charge <sup>[1]</sup>	1580	(\$42,536,845)	(\$40,939,714)	(\$1,136,139)	(\$460,991)
Variance WMS – Sub-account CBR Class B	1580-B	\$906,518	\$873,223	\$23,706	\$9,589
RSVA - Retail Transmission Network Charge	1584	(\$22,725,829)	(\$22,071,979)	(\$463,249)	(\$190,600)
RSVA - Retail Transmission Connection Charge	1586	(\$14,767,093)	(\$14,342,226)	(\$301,016)	(\$123,851)
RSVA - Power (excluding Global Adjustment)	1588	(\$43,854,284)	(\$42,207,688)	(\$1,171,327)	(\$475,269)
RSVA - Global Adjustment	1589	\$23,468,899	\$22,230,135	\$836,944	\$401,820
Adjustment RSVA - Power (excluding Global Adjustment) <sup>[2]</sup>	1588	\$4,562,448	\$4,391,142	\$121,861	\$49,445
Adjustment RSVA - Global Adjustment <sup>[2]</sup>	1589	\$3,789,140	\$3,589,137	\$135,128	\$64,875
Adjustment RSVA - Wholesale Market Service Charge - as per Orillia Wheeling Agreement <sup>[3]</sup>	1580	\$0	\$425,737		(\$425,737)
Adjustment Variance WMS - Sub-account CBR Class B - as per Orillia Wheeling Agreement <sup>[3]</sup>	1580-B	\$0	\$63,795		(\$63,795)
Adjustment RSVA - Retail Transmission Network Charge - as per Orillia Wheeling Agreement <sup>[3]</sup>	1584	\$0	\$1,017,108		(\$1,017,108)
Adjustment RSVA - Retail Transmission Connection Charge - as per Orillia Wheeling Agreement <sup>[3]</sup>	1586	\$0	\$726,179		(\$726,179)

**Notes**

<sup>[1]</sup> Excludes RSVA WMS Sub-account CBR Class B principal amounts  
<sup>[2]</sup> Principal Global Adjustment Workform for December 2023  
<sup>[3]</sup> Direct allocation of Orillia wheeling amount credited to Orillia RZ and equivalent debit to Hydro One Distribution in RSVA 1580, 1580-B, 1584 and 1586.

**Table 3: Allocation of Consolidated 2023 Group 1 RSVA Interest**

Deferral Variance Account (DVA)	USofA	Interest during 2023			
		Consolidated (H)	Hydro One Distribution (I=H*A)	Peterborough RZ (J=H*B)	Orillia RZ (K=H*C)
LV Variance Account	1550	\$281,703	\$139,094	\$47,789	\$94,819
Smart Metering Entity Charge Variance Account	1551	(\$269,649)	(\$259,890)	(\$6,996)	(\$2,763)
RSVA - Wholesale Market Service Charge <sup>[1]</sup>	1580	\$1,890,529	\$1,819,545	\$50,495	\$20,489
Variance WMS – Sub-account CBR Class B	1580-B	(\$601,930)	(\$579,822)	(\$15,741)	(\$6,367)
RSVA - Retail Transmission Network Charge	1584	\$1,460,134	\$1,418,124	\$29,764	\$12,246
RSVA - Retail Transmission Connection Charge	1586	(\$1,139,801)	(\$1,107,007)	(\$23,234)	(\$9,559)
RSVA - Power (excluding Global Adjustment)	1588	(\$2,563,319)	(\$2,467,074)	(\$68,465)	(\$27,780)
RSVA - Global Adjustment	1589	\$496,007	\$469,826	\$17,688	\$8,492
Adjustment RSVA - Wholesale Market Service Charge - as per Orillia Wheeling Agreement <sup>[2]</sup>	1580	\$0	\$26,158		(\$26,158)
Adjustment Variance WMS - Sub-account CBR Class B - as per Orillia Wheeling Agreement <sup>[2]</sup>	1580-B	\$0	\$4,069		(\$4,069)
Adjustment RSVA - Retail Transmission Network Charge - as per Orillia Wheeling Agreement <sup>[2]</sup>	1584	\$0	\$64,007		(\$64,007)
Adjustment RSVA - Retail Transmission Connection Charge - as per Orillia Wheeling Agreement <sup>[2]</sup>	1586	\$0	\$45,648		(\$45,648)

**Notes**

<sup>[1]</sup> Excludes RSVA WMS Sub-account CBR Class B principal amounts  
<sup>[2]</sup> Direct allocation of Orillia wheeling amount credited to Orillia RZ and equivalent debit to HONI-Dx in RSVA 1580, 1580-B, 1584 and 1586.

Account Descriptions	Account Number	2022										2023									
		Opening Principal Amounts as of Jan-1-22	Transactions(1) Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments during 2022	Closing Principal Balance as of Dec-31-22	Opening Interest Amounts as of Jan-1-22	Interest Jan-1 to Dec-31-22	OEB-Approved Disposition during 2022	Interest Adjustments(1) during 2022	Closing Interest Amounts as of Dec-31-22	Opening Principal Amounts as of Jan-1-23	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments(1) for 2023	Closing Principal Balance as of Dec-31-23	Opening Interest Amounts as of Jan-1-23	Interest Jan-1 to Dec-31-23	OEB-Approved Disposition during 2023	Interest Adjustments(1) during 2023	Closing Interest Amounts as of Dec-31-23
<b>Group 1 Accounts</b>																					
L/V Variance Account	1550				5,564,488	5,564,488			244,981	244,981	5,564,488	1,305,825	2,025,886		4,844,427	244,981	139,094	56,243		327,833	
Smart Metering Entity Charge Variance Account	1551		(4,667,388)		(4,667,388)	(4,667,388)			(48,680)	(48,680)	(4,667,388)	(2,192,385)	(146,637)		(6,713,136)	(48,680)	(259,890)	(7,546)		(301,024)	
RSVA - Wholesale Market Service Charge	1580		31,266,019		31,266,019	31,266,019			160,331	160,331	31,266,019	(40,513,977)	(21,022,020)		11,774,062	160,331	1,845,703	(725,596)		2,731,630	
Variance WMS - Sub-account CBR Class A <sup>2</sup>	1580																				
Variance WMS - Sub-account CBR Class B <sup>2</sup>	1580				(12,860,733)	(12,860,733)			(272,772)	(272,772)	(12,860,733)	937,018	(3,126,683)		(8,597,032)	(272,772)	(575,752)	141,877		(990,402)	
RSVA - Retail Transmission Network Charge	1584		24,030,412		24,030,412	24,030,412			260,837	260,837	24,030,412	(21,054,871)	(14,640,666)		17,616,207	260,837	1,482,132	(383,319)		2,126,288	
RSVA - Retail Transmission Connection Charge	1586		(30,182,050)		(30,182,050)	(30,182,050)			(741,027)	(741,027)	(30,182,050)	(13,616,047)	(14,854,289)		(28,943,807)	(741,027)	(1,061,360)	23,389		(1,825,776)	
RSVA - Power (excluding Global Adjustment) <sup>3</sup>	1588		(39,152,058)		(39,152,058)	(39,152,058)			(915,945)	(915,945)	(39,152,058)	2,703,525	(2,946,661)	(40,520,070)	(74,021,942)	(915,945)	(1,642,943)	(56,470)	(824,131)	(3,326,548)	
RSVA - Global Adjustment <sup>4</sup>	1589		(33,389,199)		(33,389,199)	(33,389,199)			(690,226)	(690,226)	(33,389,199)	(22,681,077)	(13,470,859)	48,500,349	5,900,932	(690,226)	(354,305)	(335,007)	824,131	114,607	
Disposition and Recovery/Refund of Regulatory Balances (2019) - HONI	1595		9,026,160		9,026,160	9,026,160			(3,299,285)	(3,299,285)	9,026,160.26	2,124			9,028,284	(3,299,285)	455,560			(2,843,725)	
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595		-		-	-			-	-	-	-			-	-	-			-	
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Acquired LDCs	1595		(5,050,079)		(5,050,079)	(5,050,079)			3,073,745	3,073,745	(5,050,079)	17,309			(5,032,770)		(254,362)			2,819,383	
Disposition and Recovery/Refund of Regulatory Balances (2021) - OPDC PDI	1595		-		-	-			-	-	-	-			-	-	-			-	
Disposition and Recovery/Refund of Regulatory Balances (2021) - DTA -HONI	1595		20,891,046		20,891,046	20,891,046			3,394,799	3,394,799	20,891,046	(23,805,063)			(2,914,017)	3,394,799	(724,158)			2,670,641	
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs Group 2	1595		(34,291)		(34,291)	(34,291)			29,635	29,635	(34,291)	(34)			(34,324)		(1,734)			27,901	
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs LRAMVA	1595		983,757		983,757	983,757			166,319	166,319	983,757	(1,209,262)	-		(225,505)	166,319	21,031			187,351	
Disposition and Recovery/Refund of Regulatory Balances (2022)-CGAAP-Woodstock	1595		(106,027)		(106,027)	(106,027)			-	-	(106,027)	159,878	-		53,852	-	-			-	
Disposition and Recovery/Refund of Regulatory Balances (2022) CGAAP-OPDC	1595		-		-	-			-	-	-	-			-	-	-			-	
Disposition and Recovery/Refund of Regulatory Balances (2023) HONI and LDCs	1595		-		-	-			-	-	-	(132,575,220)	(83,476,172)		(49,099,048)		(11,109,290)	(3,691,826)		(7,417,464)	
Disposition and Recovery/Refund of Regulatory Balances (2023) OPDC PDI	1595		-		-	-			-	-	-	-			-	-	-			-	
			-		-	-			-	-	-	-			-	-	-			-	
			-		-	-			-	-	-	-			-	-	-			-	
			-		-	-			-	-	-	-			-	-	-			-	
<i>Refer to the Filing Requirements for disposition eligibility.</i>																					
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		-	-	-	(33,479,942)	(33,479,942)	-	-	1,362,713	1,362,713	(33,479,942)	(252,522,258)	(151,658,102)	7,980,279	(126,363,820)	1,362,713	(12,040,274)	(4,978,255)	-	(5,699,306)	
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		-	-	-	(90,744)	(90,744)	-	-	2,052,939	2,052,939	(90,744)	(229,841,181)	(138,187,243)	(40,520,070)	(132,264,752)	2,052,939	(11,685,969)	(4,643,248)	(824,131)	(5,813,913)	
<b>RSVA - Global Adjustment</b>	1589	-	-	-	(33,389,199)	(33,389,199)	-	-	(690,226)	(690,226)	(33,389,199)	(22,681,077)	(13,470,859)	48,500,349	5,900,932	(690,226)	(354,305)	(335,007)	824,131	114,607	
<b>Total Regulatory Accounts Seeking Disposition - Group 1</b>																					
<b>Total Regulatory Accounts Not Seeking Disposition - Group 1</b>																					

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.  
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2019, the balance must be explained.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

Account Descriptions	Account Number	2024				Projected Interest on Dec-31-23 Balances			2.1.7 RRR		
		Principal Disposition during 2024 - Instructed by OEB	Interest Disposition during 2024 - Instructed by OEB	Closing Principal Balances as of Dec 31, 23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31, 23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31-23 balance adjusted for dispositions during 2024 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-23	Variance RRR vs. 2023 Balance (Principal + Interest)
<b>Group 1 Accounts</b>											
L.V. Variance Account	1550	3,538,602	535,753	1,305,825	(207,920)	158,215	(49,705)	1,256,121	Yes	5,172,260	-
Smart Metering Entity Charge Variance Account	1551	(4,520,751)	(417,443)	(2,192,385)	116,419	(229,095)	(112,676)	(2,305,061)	Yes	(7,014,161)	-
RSVA - Wholesale Market Service Charge <sup>1</sup>	1580	52,288,039	4,614,792	(40,513,977)	(1,883,163)	(739,334)	(2,622,497)	(43,136,474)	Yes	14,505,692	-
Variance WMS - Sub-account CBR Class A <sup>2</sup>	1590	-	-	-	-	-	-	-	No	0	-
Variance WMS - Sub-account CBR Class B <sup>2</sup>	1590	(9,534,050)	(1,285,606)	937,018	295,204	(197,054)	98,150	1,035,168	Yes	(9,587,434)	-
RSVA - Retail Transmission Network Charge	1584	38,671,078	3,426,833	(21,054,871)	(1,300,545)	(88,460)	(1,389,005)	(22,443,876)	Yes	19,742,495	-
RSVA - Retail Transmission Connection Charge	1586	(15,327,760)	(2,434,407)	(13,616,047)	608,632	(1,094,852)	(486,221)	(14,102,268)	Yes	(30,769,583)	-
RSVA - Power (excluding Global Adjustment) <sup>3</sup>	1588	(36,205,397)	(3,921,875)	(37,816,545)	595,326	(2,877,045)	(2,281,719)	-	No	(36,828,420)	40,520,070
RSVA - Global Adjustment <sup>4</sup>	1589	(19,918,340)	(2,365,269)	25,819,272	2,479,876	816,002	3,295,878	-	No	(42,484,811)	(48,500,349)
Disposition and Recovery/Refund of Regulatory Balances (2019) - HONI	1595	9,026,160	(2,555,981)	2,124	(287,744)	232,307	(55,437)	-	No	6,184,559	-
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-	-	-	-	-	-	-	No	0	-
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI and Acquired LDCs	1595	-	-	(5,032,770)	2,819,383	(258,936)	2,560,447	-	No	(2,213,387)	-
Disposition and Recovery/Refund of Regulatory Balances (2021) - OPDC PDI	1595	-	-	-	-	-	-	-	No	0	-
Disposition and Recovery/Refund of Regulatory Balances (2021) - DTA -HONI	1595	-	-	(2,914,017)	2,670,641	(149,928)	2,520,715	-	No	(243,376)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs	1595	-	-	-	-	-	-	-	No	0	-
Group 2			(34,324)	27,901	(1,768)	26,135	-	-	No	(6,423)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)-Acquired LDCs LRAMVA	1595	-	-	(225,505)	187,351	(11,602)	175,748	-	No	(38,155)	-
Disposition and Recovery/Refund of Regulatory Balances (2022)-CGAAP-Woodstock	1595	-	-	53,852	-	2,771	2,771	-	No	53,852	-
Disposition and Recovery/Refund of Regulatory Balances (2022) CGAAP-OPDC	1595	-	-	-	-	-	-	-	No	0	-
Disposition and Recovery/Refund of Regulatory Balances (2023) HONI and LDCs	1595	-	-	(49,099,048)	(7,417,464)	(2,526,146)	(9,943,610)	-	No	(56,516,512)	-
Disposition and Recovery/Refund of Regulatory Balances (2023) OPDC PDI	1595	-	-	-	-	-	-	-	No	-	-
-				-	-	-	-	-	No	-	-
-				-	-	-	-	-	No	-	-
-				-	-	-	-	-	No	-	-
-				-	-	-	-	-	No	-	-
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		<b>18,017,581</b>	<b>(4,403,203)</b>	<b>(144,381,400)</b>	<b>(1,296,103)</b>	<b>(6,964,921)</b>	<b>(8,261,024)</b>	<b>(79,696,390)</b>			
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		<b>37,935,920</b>	<b>(2,037,933)</b>	<b>(170,200,672)</b>	<b>(3,775,979)</b>	<b>(7,780,923)</b>	<b>(11,556,902)</b>	<b>(79,696,390)</b>			
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(19,918,340)</b>	<b>(2,365,269)</b>	<b>25,819,272</b>	<b>2,479,876</b>	<b>816,002</b>	<b>3,295,878</b>	<b>-</b>			
<b>Total Regulatory Accounts Seeking Disposition - Group 1</b>				<b>(75,134,437)</b>	<b>(2,371,374)</b>	<b>(2,190,579)</b>	<b>(4,561,953)</b>	<b>(79,696,390)</b>			
<b>Total Regulatory Accounts Not Seeking Disposition - Group 1</b>				<b>(69,246,963)</b>	<b>1,075,270</b>	<b>(4,774,341)</b>	<b>(3,695,071)</b>	<b>-</b>			

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

<sup>3</sup> The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

<sup>4</sup> New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

<sup>5</sup> Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2019, the balance must be explained.

<sup>6</sup> RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

Generation Station	Bill Start Date	Bill End Date	kWh	RSVA Wholesale Market Service Charge (WMSC) (Account 1580)			Variance WMS - Sub-account CBR Class B	RTSR-Network (kW)	RSVA - Retail Transmission Network Charge (Account 1584)	RTSR-Connection (kW)	RSVA - Retail Transmission Connection Charge (Account 1586)		Total Credit Amount (\$)
				RRRP	WMSC - IESO Usgae Fee	WMSC					RTSR-Line Connection	RTSR-Transformation Connection	
				\$0.0005	\$0.001271	\$0.0030					\$0.0004	\$3.4778	
Minden GS	1-May-2021	31-May-2021	327,488	(\$164)	\$416	(\$982)	(\$131)	2,041	(\$7,098)	2,041	(\$1,659)	(\$4,175)	(\$13,794)
Swift Rapids GS	1-May-2021	31-May-2021	2,930,709	(\$1,465)	\$3,725	(\$8,792)	(\$1,172)	6,221	(\$21,635)	5,766	(\$4,687)	(\$11,796)	(\$45,823)
Minden GS	1-Jun-2021	30-Jun-2021	923,368	(\$462)	\$1,174	(\$2,770)	(\$369)	2,256	(\$7,846)	2,327	(\$1,891)	(\$4,761)	(\$16,925)
Swift Rapids GS	1-Jun-2021	30-Jun-2021	1,494,980	(\$747)	\$1,900	(\$4,485)	(\$598)	4,178	(\$14,530)	3,679	(\$3,153)	(\$7,936)	(\$29,549)
Minden GS	1-Jul-2021	31-Jul-2021	2,460,813	(\$1,230)	\$3,128	(\$7,382)	(\$984)	2,816	(\$9,793)	2,816	(\$2,289)	(\$5,761)	(\$24,313)
Swift Rapids GS	1-Jul-2021	31-Jul-2021	3,489,108	(\$1,745)	\$4,435	(\$10,467)	(\$1,396)	4,727	(\$16,440)	4,727	(\$3,842)	(\$9,671)	(\$39,125)
Minden GS	1-Aug-2021	31-Aug-2021	2,645,853	(\$1,323)	\$3,363	(\$7,938)	(\$1,058)	2,677	(\$9,310)	2,464	(\$2,003)	(\$5,041)	(\$23,310)
Swift Rapids GS	1-Aug-2021	31-Aug-2021	3,660,793	(\$1,830)	\$4,653	(\$10,982)	(\$1,464)	5,361	(\$18,644)	4,006	(\$3,256)	(\$8,195)	(\$39,720)
Minden GS	1-Sep-2021	30-Sep-2021	2,875,612	(\$1,438)	\$3,655	(\$8,627)	(\$1,150)	3,204	(\$11,143)	2,609	(\$2,121)	(\$5,337)	(\$26,161)
Swift Rapids GS	1-Sep-2021	30-Sep-2021	2,831,987	(\$1,416)	\$3,599	(\$8,496)	(\$1,133)	3,392	(\$11,797)	3,186	(\$2,590)	(\$6,518)	(\$28,349)
Minden GS	1-Oct-2021	31-Oct-2021	2,893,181	(\$1,447)	\$3,677	(\$8,680)	(\$1,157)	1,777	(\$6,180)	2,839	(\$2,308)	(\$5,808)	(\$21,902)
Swift Rapids GS	1-Oct-2021	31-Oct-2021	5,289,394	(\$2,645)	\$6,723	(\$15,868)	(\$2,116)	4,909	(\$17,073)	3,440	(\$2,796)	(\$7,038)	(\$40,812)
Minden GS	1-Nov-2021	30-Nov-2021	1,879,543	(\$940)	\$2,389	(\$5,639)	(\$752)	2,537	(\$8,823)	2,419	(\$1,966)	(\$4,949)	(\$20,679)
Swift Rapids GS	1-Nov-2021	30-Nov-2021	4,242,651	(\$2,121)	\$5,392	(\$12,728)	(\$1,697)	5,227	(\$18,178)	5,011	(\$4,073)	(\$10,252)	(\$43,657)
Minden GS	1-Dec-2021	31-Dec-2021	2,377,000	(\$1,189)	\$3,021	(\$7,131)	(\$951)	3,748	(\$13,035)	3,341	(\$2,716)	(\$6,835)	(\$28,835)
Swift Rapids GS	1-Dec-2021	31-Dec-2021	5,060,076	(\$2,530)	\$6,431	(\$15,180)	(\$2,024)	5,521	(\$19,201)	5,657	(\$4,598)	(\$11,573)	(\$48,675)
<b>TOTAL</b>				<b>(\$22,691)</b>	<b>\$57,681</b>	<b>(\$136,148)</b>	<b>(\$18,153)</b>		<b>(\$210,727)</b>		<b>(\$45,946)</b>	<b>(\$115,645)</b>	<b>(\$491,629)</b>

Generation Station	Bill Start Date	Bill End Date	kWh	RSVA Wholesale Market Service Charge (WMSC) (Account 1580)			Variance WMS - Sub-account CBR Class B	RTSR-Network (kW)	RSVA - Retail Transmission Network Charge (Account 1584)	RTSR-Connection (kW)	RSVA - Retail Transmission Connection Charge (Account 1586)		Total Credit Amount (\$)
				RRRP (Acct 1580)	WMSC - IESO Usgae Fee (1580)	WMSC (Acct 1580)					RTSR-Line Connection (Acct 1586)	RTSR-Transformation Connection (Acct 1586)	
				\$0.0005	\$0.001333	\$0.0030					\$0.0004	\$4.3473	
Minden GS	1-Jan-2022	31-Jan-2022	2,169,578	(\$1,085)	\$2,892	(\$6,509)	(\$868)	1,755	(\$7,630)	1,690	(\$1,147)	(\$3,932)	(\$18,278)
Swift Rapids GS	1-Jan-2022	31-Jan-2022	5,001,103	(\$2,501)	\$6,666	(\$15,003)	(\$2,000)	7,522	(\$32,700)	7,758	(\$5,266)	(\$18,051)	(\$68,855)
Minden GS	1-Feb-2022	28-Feb-2022	1,193,741	(\$597)	\$1,591	(\$3,581)	(\$478)	1,256	(\$5,460)	1,317	(\$894)	(\$3,064)	(\$12,483)
Swift Rapids GS	1-Feb-2022	28-Feb-2022	2,457,608	(\$1,229)	\$3,276	(\$7,373)	(\$983)	4,523	(\$19,663)	5,166	(\$3,507)	(\$12,020)	(\$41,498)
Minden GS	1-Mar-2022	31-Mar-2022	1,155,598	(\$578)	\$1,540	(\$3,467)	(\$462)	1,254	(\$5,452)	1,170	(\$794)	(\$2,722)	(\$11,934)
Swift Rapids GS	1-Mar-2022	31-Mar-2022	5,300,830	(\$2,650)	\$7,065	(\$15,902)	(\$2,120)	5,033	(\$21,880)	5,832	(\$3,959)	(\$13,569)	(\$53,016)
Minden GS	1-Apr-2022	30-Apr-2022	1,089,800	(\$545)	\$1,453	(\$3,269)	(\$436)	1,890	(\$8,216)	1,449	(\$984)	(\$3,371)	(\$15,369)
Swift Rapids GS	1-Apr-2022	30-Apr-2022	4,662,288	(\$2,331)	\$6,214	(\$13,987)	(\$1,865)	5,755	(\$25,019)	5,903	(\$4,007)	(\$13,735)	(\$54,729)
Minden GS	1-May-2022	31-May-2022	1,516,660	(\$758)	\$2,022	(\$4,550)	(\$607)	2,041	(\$8,873)	2,041	(\$1,385)	(\$4,749)	(\$18,900)
Swift Rapids GS	1-May-2022	31-May-2022	2,561,336	(\$1,281)	\$3,414	(\$7,684)	(\$1,025)	6,221	(\$27,045)	5,766	(\$3,914)	(\$13,416)	(\$50,949)
Minden GS	1-Jun-2022	30-Jun-2022	2,352,149	(\$1,176)	\$3,135	(\$7,056)	(\$941)	2,256	(\$9,808)	2,327	(\$1,580)	(\$5,414)	(\$22,840)
Swift Rapids GS	1-Jun-2022	30-Jun-2022	1,792,425	(\$896)	\$2,389	(\$5,377)	(\$717)	4,178	(\$18,163)	3,879	(\$2,633)	(\$9,025)	(\$34,423)
Minden GS	1-Jul-2022	31-Jul-2022	1,807,283	(\$904)	\$2,409	(\$5,422)	(\$723)	2,816	(\$12,242)	2,816	(\$1,912)	(\$6,552)	(\$25,345)
Swift Rapids GS	1-Jul-2022	31-Jul-2022	1,744,631	(\$872)	\$2,325	(\$5,234)	(\$698)	4,727	(\$20,550)	4,727	(\$3,209)	(\$10,998)	(\$39,235)
Minden GS	1-Aug-2022	31-Aug-2022	2,029,930	(\$1,015)	\$2,706	(\$6,090)	(\$812)	2,677	(\$11,638)	2,464	(\$1,673)	(\$5,733)	(\$24,254)
Swift Rapids GS	1-Aug-2022	31-Aug-2022	1,802,973	(\$901)	\$2,403	(\$5,409)	(\$721)	5,361	(\$23,306)	4,006	(\$2,719)	(\$9,321)	(\$39,974)
Minden GS	1-Sep-2022	30-Sep-2022	2,611,599	(\$1,306)	\$3,481	(\$7,835)	(\$1,045)	3,204	(\$13,929)	2,609	(\$1,771)	(\$6,070)	(\$28,474)
Swift Rapids GS	1-Sep-2022	30-Sep-2022	1,258,814	(\$629)	\$1,678	(\$3,776)	(\$504)	3,392	(\$14,746)	3,186	(\$2,163)	(\$7,413)	(\$27,553)
Minden GS	1-Oct-2022	31-Oct-2022	2,060,134	(\$1,030)	\$2,746	(\$6,180)	(\$824)	1,777	(\$7,725)	2,839	(\$1,927)	(\$6,606)	(\$21,546)
Swift Rapids GS	1-Oct-2022	31-Oct-2022	1,173,602	(\$587)	\$1,564	(\$3,521)	(\$469)	4,909	(\$21,341)	3,440	(\$2,335)	(\$8,004)	(\$34,693)
Minden GS	1-Nov-2022	30-Nov-2022	1,056,857	(\$528)	\$1,409	(\$3,171)	(\$423)	2,537	(\$11,029)	2,419	(\$1,642)	(\$5,628)	(\$21,012)
Swift Rapids GS	1-Nov-2022	30-Nov-2022	1,050,399	(\$525)	\$1,400	(\$3,151)	(\$420)	5,227	(\$22,723)	5,011	(\$3,401)	(\$11,659)	(\$40,480)
Minden GS	1-Dec-2022	31-Dec-2022	1,516,869	(\$758)	\$2,022	(\$4,551)	(\$607)	3,748	(\$16,294)	3,341	(\$2,268)	(\$7,774)	(\$30,229)
Swift Rapids GS	1-Dec-2022	31-Dec-2022	2,816,473	(\$1,408)	\$3,754	(\$8,449)	(\$1,127)	5,521	(\$24,001)	5,657	(\$3,840)	(\$13,162)	(\$48,234)
<b>TOTAL</b>				<b>(\$26,091)</b>	<b>\$69,554</b>	<b>(\$156,548)</b>	<b>(\$20,873)</b>		<b>(\$389,431)</b>		<b>(\$58,929)</b>	<b>(\$201,988)</b>	<b>(\$784,306)</b>



Generation Station	Bill Start Date	Bill End Date	kWh	RSVA Wholesale Market Service Charge (WMSC) (Account 1580)			Variance WMS – Sub-account CBR Class B	RTSR-Network (KW)	RSVA – Retail Transmission	RTSR-Connection (KW)	RSVA – Retail Transmission Connection Charge (Account 1586)		Total Credit Amount (\$)
				Network Charge (Account 1584)	RTSR-Line Connection (Acct 1586)	RTSR-Transformation Connection (Acct 1586)							
									RRRP (Acct 1580)		WMSC - IESO Usgae Fee (1580)	WMSC (Acct 1580)	
Minden GS	1-Jan-2023	31-Jan-2023	2,879,283.0000	(\$2,016)	\$3,986	(\$11,805)	(\$1,152)	1,755.000	(\$8,169)	1,690.000	(\$1,023)	(\$4,888)	(\$25,066)
Swift Rapids GS	1-Jan-2023	31-Jan-2023	1,247,606.0000	(\$873)	\$1,727	(\$5,115)	(\$499)	7,522.000	(\$35,011)	7,758.000	(\$4,698)	(\$22,439)	(\$66,909)
Minden GS	1-Feb-2023	28-Feb-2023	1,971,135.0000	(\$1,380)	\$2,729	(\$8,082)	(\$788)	1,256.000	(\$5,846)	1,317.000	(\$798)	(\$3,809)	(\$17,974)
Swift Rapids GS	1-Feb-2023	28-Feb-2023	2,235,225.0000	(\$1,565)	\$3,095	(\$9,164)	(\$894)	4,523.000	(\$21,052)	5,166.000	(\$3,129)	(\$14,942)	(\$47,651)
Minden GS	1-Mar-2023	31-Mar-2023	1,296,005.0000	(\$907)	\$1,794	(\$5,314)	(\$518)	1,254.000	(\$5,837)	1,170.000	(\$709)	(\$3,384)	(\$14,874)
Swift Rapids GS	1-Mar-2023	31-Mar-2023	3,682,552.0000	(\$2,578)	\$5,098	(\$15,098)	(\$1,473)	5,033.000	(\$23,426)	5,832.000	(\$3,532)	(\$16,868)	(\$57,877)
Minden GS	1-Apr-2023	30-Apr-2023	1,330,070.0000	(\$931)	\$1,841	(\$5,453)	(\$532)	1,890.000	(\$8,797)	1,449.000	(\$878)	(\$4,191)	(\$18,941)
Swift Rapids GS	1-Apr-2023	30-Apr-2023	2,951,410.0000	(\$2,066)	\$4,086	(\$12,101)	(\$1,181)	5,755.000	(\$26,787)	5,903.000	(\$3,575)	(\$17,074)	(\$58,696)
Minden GS	1-May-2023	31-May-2023	2,758,545.0000	(\$1,931)	\$3,819	(\$11,310)	(\$1,103)	2,041.000	(\$9,500)	2,041.000	(\$1,236)	(\$5,903)	(\$27,164)
Swift Rapids GS	1-May-2023	31-May-2023	3,544,181.0000	(\$2,481)	\$4,907	(\$14,531)	(\$1,418)	6,221.000	(\$28,956)	5,766.000	(\$3,492)	(\$16,678)	(\$62,648)
Minden GS	1-Jun-2023	30-Jun-2023	1,886,012.0000	(\$1,320)	\$2,611	(\$7,733)	(\$754)	2,256.000	(\$10,501)	2,327.000	(\$1,409)	(\$6,731)	(\$25,836)
Swift Rapids GS	1-Jun-2023	30-Jun-2023	3,794,820.0000	(\$2,656)	\$5,254	(\$15,559)	(\$1,518)	4,178.000	(\$19,447)	3,879.000	(\$2,349)	(\$11,220)	(\$47,494)
Minden GS	1-Jul-2023	31-Jul-2023	2,322,177.0000	(\$1,626)	\$3,215	(\$9,521)	(\$929)	2,816.000	(\$13,107)	2,816.000	(\$1,705)	(\$8,145)	(\$31,818)
Swift Rapids GS	1-Jul-2023	31-Jul-2023	5,483,810.0000	(\$3,839)	\$7,592	(\$22,484)	(\$2,194)	4,727.000	(\$22,002)	4,727.000	(\$2,863)	(\$13,672)	(\$59,460)
Minden GS	1-Aug-2023	31-Aug-2023	2,809,868.0000	(\$1,967)	\$3,890	(\$11,520)	(\$1,124)	2,677.000	(\$12,460)	2,464.000	(\$1,492)	(\$7,127)	(\$31,800)
Swift Rapids GS	1-Aug-2023	31-Aug-2023	4,195,413.0000	(\$2,937)	\$5,809	(\$17,201)	(\$1,678)	5,361.000	(\$24,953)	4,006.000	(\$2,426)	(\$11,587)	(\$54,973)
Minden GS	1-Sep-2023	30-Sep-2023	2,754,761.0000	(\$1,928)	\$3,814	(\$11,295)	(\$1,102)	3,204.000	(\$14,913)	2,609.000	(\$1,580)	(\$7,546)	(\$34,550)
Swift Rapids GS	1-Sep-2023	30-Sep-2023	1,864,353.0000	(\$1,305)	\$2,581	(\$7,644)	(\$746)	3,392.000	(\$15,788)	3,186.000	(\$1,929)	(\$9,215)	(\$34,046)
Minden GS	1-Oct-2023	31-Oct-2023	1,898,959.0000	(\$1,329)	\$2,629	(\$7,786)	(\$760)	1,777.000	(\$8,271)	2,839.000	(\$1,719)	(\$8,212)	(\$25,447)
Swift Rapids GS	1-Oct-2023	31-Oct-2023	1,669,034.0000	(\$1,168)	\$2,311	(\$6,843)	(\$668)	4,909.000	(\$22,849)	3,440.000	(\$2,083)	(\$9,950)	(\$41,250)
Minden GS	1-Nov-2023	30-Nov-2023	1,129,226.0000	(\$790)	\$1,563	(\$4,630)	(\$452)	2,537.000	(\$11,808)	2,419.000	(\$1,465)	(\$6,997)	(\$24,579)
Swift Rapids GS	1-Nov-2023	30-Nov-2023	2,862,864.0000	(\$2,004)	\$3,964	(\$11,738)	(\$1,145)	5,227.000	(\$24,329)	5,011.000	(\$3,035)	(\$14,494)	(\$52,781)
Minden GS	1-Dec-2023	31-Dec-2023	1,458,176.0000	(\$1,021)	\$2,019	(\$5,979)	(\$583)	3,748.000	(\$17,445)	3,341.000	(\$2,023)	(\$9,664)	(\$34,696)
Swift Rapids GS	1-Dec-2023	31-Dec-2023	3,896,495.0000	(\$2,728)	\$5,395	(\$15,976)	(\$1,559)	5,521.000	(\$25,697)	5,657.000	(\$3,426)	(\$16,362)	(\$60,353)
<b>TOTAL</b>				<b>(\$43,345)</b>	<b>\$85,731</b>	<b>(\$253,880)</b>	<b>(\$24,769)</b>		<b>(\$416,950)</b>		<b>(\$52,574)</b>	<b>(\$251,098)</b>	<b>(\$956,885)</b>

# GA Analysis Workform for 2025 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

**Year Selected**

2022

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2022 balances were last approved on a final basis - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2022 balances were last approved on an interim basis and there are no changes to 2022 balances - Select 2022 and a GA Analysis Workform for 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2022 balances were last approved on an interim basis, there are changes to 2022 balances, and 2021 balances were last approved for disposition - Select 2021 and GA Analysis Workforms for 2022 and 2023 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 6,681,096	\$ (21,442,314)	\$ 28,758,396	\$ 7,316,082	\$ 634,986	\$ 525,326,047	0.1%
<b>Cumulative Balance</b>	<b>\$ 6,681,096</b>	<b>\$ (21,442,314)</b>	<b>\$ 28,758,396</b>	<b>\$ 7,316,082</b>	<b>\$ 634,986</b>	<b>\$ 525,326,047</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2023	-4.0%
<b>Cumulative Balance</b>	<b>-4.0%</b>

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023			
Total Metered excluding WMP	C = A+B	28,610,308,299	kWh	100%
RPP	A	16,998,575,212	kWh	59.4%
Non-RPP	B = D+E	11,611,733,087	kWh	40.6%
Non-RPP Class A	D	6,302,208,067	kWh	22.0%
Non-RPP Class B*	E	5,309,525,020	kWh	18.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

**Note 4 Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	N=M-K
January	620,867,354	732,242,877	761,943,718	650,568,195	0.03138	\$ 20,414,830	0.05377	\$ 34,981,052	\$ 14,566,222
February	602,399,571	761,943,718	761,678,956	602,134,810	0.06285	\$ 37,844,173	0.08249	\$ 49,670,100	\$ 11,825,928
March	686,030,548	761,678,956	730,551,525	654,903,117	0.06989	\$ 45,771,179	0.08031	\$ 52,595,269	\$ 6,824,090
April	577,586,956	730,551,525	692,680,224	539,715,655	0.08249	\$ 44,521,144	0.09853	\$ 53,178,183	\$ 8,657,039
May	604,929,442	692,680,224	645,660,468	557,909,686	0.08249	\$ 46,021,970	0.09962	\$ 55,578,963	\$ 9,556,993
June	543,649,836	645,660,468	630,118,207	528,107,575	0.09853	\$ 52,034,439	0.08293	\$ 43,795,961	\$ (8,238,478)
July	528,438,270	630,118,207	672,257,805	570,577,868	0.09962	\$ 56,840,967	0.04949	\$ 28,237,899	\$ (28,603,069)
August	605,352,962	672,257,805	668,615,540	601,710,697	0.05377	\$ 32,353,984	0.07606	\$ 45,766,116	\$ 13,412,131
September	538,288,925	668,615,540	655,825,773	525,499,158	0.05837	\$ 30,673,386	0.05093	\$ 26,763,672	\$ (3,909,714)
October	589,619,268	655,825,773	643,450,244	577,243,739	0.07332	\$ 42,323,511	0.08498	\$ 49,054,173	\$ 6,730,662
November	559,066,523	643,450,244	694,720,640	610,336,918	0.07040	\$ 42,967,719	0.07090	\$ 43,272,888	\$ 305,168
December	573,206,388	694,720,640	762,283,974	640,769,722	0.08340	\$ 53,440,195	0.06622	\$ 42,431,771	\$ (11,008,424)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>7,029,438,043</b>	<b>8,289,745,977</b>	<b>8,319,787,074</b>	<b>7,059,477,140</b>		<b>\$ 505,207,497</b>		<b>\$ 525,326,047</b>	<b>\$ 20,118,550</b>

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
6,879,702,611	7,059,477,140	179,774,529	0.07475	\$ (13,437,454)

\*Equal to (ACEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance \$ 6,681,096**

Calculated Loss Factor 1.3296  
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW  
 Difference 1.3296

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%. This is not applicable for Hydro One Distribution, since the loss factors approved by OEB are different for each customer rate category. There is no one universal approved loss factor for all secondary metered customers <5MW.

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ (21,442,314)</b>			
	1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,449,765	as titled	No	It was not treated as Principal Adjustment for 2022 Year End on 2022 GA workform
	1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 209,939	as titled	Yes	
	2a Remove prior year end unbilled to actual revenue differences	\$ 5,321,189	Remove Dec 2022 GA Unbilled estimated vs. Actual incurred in 2023	No	It was not treated as Principal Adjustment for 2022 Year End on 2022 GA workform
	2b Add current year end unbilled to actual revenue differences	\$ 3,579,201	Remove Dec 2023 GA Unbilled estimated vs. Actual incurred in 2024	Yes	
	3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
	3b Add difference between current year accrual/forecast to actual from long term load transfers				
	4 Remove GA balances pertaining to Class A customers				
	5a Significant prior period billing adjustments recorded in current year				
	5b Significant current period billing adjustments recorded in other year(s)				
	6 Differences in GA IESO posted rate and rate charged on IESO invoice				
	7 CT 2148 for current period corrections recorded in other years	\$ 148,547	Adjustment of Class B Global Adjustment due to change in reported Class A load posted in 2023 for Dec 2022 [Reversal of amount disclosed on 2022 GA workform]	No	It was not treated as Principal Adjustment for 2022 Year End on 2022 GA workform
	8 LDC Customers adjustment on the Rate used	\$ 2,973,658		No	Adjustment to Note 4 balance only
	9 Retail billed kWh at Weighted Average GA Paid Rate adjustment	\$ (2,342,682)	Adjustment to Note 4 estimation: to calculate Line Loss, the Retail Sales volume is not anchored to the weighted average Cost rate; it is based on the \$ Consumption at Actual Rate Paid (M) from Note 4	No	Adjustment to Note 4 balance only
	10 Adjustment to Note 4 table, reflect HONI Dx GA revenue calculation practice that is different than Note 4 approach.	\$ (27,492,434)	Please see HONI 2025 Reply Submission	No	Adjustment to Note 4 balance only
	11 eLDC RPP declaration pass through RPP GA reclass to GA incorrectly reversal in 2023	\$ 44,911,213	eLDCs RPP Declaration settlements GA portion was recorded into RSVA GA incorrectly in 2021 and 2022 and corrected in 2023	Yes	
Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 7,316,082			
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 6,681,096			
	<b>Unresolved Difference</b>	\$ 634,986			
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>0.12%</u>			

## Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2023	43,854,284	40,348,764	84,203,048	2,106,022,165	-4.0%
<b>Cumulative</b>	<b>43,854,284</b>	<b>40,348,764</b>	<b>84,203,048</b>	<b>2,106,022,165</b>	<b>-4.0%</b>

The annual Account 1588 balance relative to cost of power is expected to be small. If it is greater than +/-1%, provide an explanation in the text box below.

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

**Reasons for large Account 1588 balance, relative to cost of power purchased**

2023

Retail sales volume was higher than the purchased volume in 2023, resulting in a bigger RSVA commodity regulatory liability

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2021 instead of 1588	(24,748,877)	Yes
2	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2022 instead of 1588	(20,162,335)	Yes
3			
4			
5			
6			
7			
8			
	Total	(44,911,213)	
	Total principal adjustments included in last approved balance		
	Difference		(44,911,213)

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2021 instead of 1588	24,748,877	Yes
2	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2022 instead of 1588	20,162,335	Yes
3			
4			
5			
6			
7			
8			
	Total	44,911,213	
	Total principal adjustments included in last approved balance		
	Difference		44,911,213

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2023 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2021 instead of 1588	24,748,877	2023
2	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2022 instead of 1588	20,162,335	2023
3			
4			
5			
6			
7			
8			
	<b>Total Reversal Principal Adjustments</b>	44,911,213	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	209,939	2024
2	Unbilled to actual revenue differences	3,579,201	2024
3			
4			
5			
6			
7			
8			
	<b>Total Current Year Principal Adjustments</b>	3,789,140	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		48,700,352

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2021 instead of 1588	(24,748,877)	2023
2	Embedded LDC RPP declaration pass through RPP GA recorded to 1589 in 2022 instead of 1588	(20,162,335)	2023
3			
4			
5			
6			
7			
8			
	<b>Total Reversal Principal Adjustments</b>	(44,911,213)	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes	142,370	2024
2	CT 1142/142 true-up based on actuals	2,530,053	2024
3	Unbilled to actual revenue differences	1,890,026	2024
4			
5			
6			
7			
8			
	<b>Total Current Year Principal Adjustments</b>	4,562,448	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		(40,348,764)

<b>LDC ONLY</b>									
	<b>Non-RPP LDC Class B Including Loss Factor Billed Consumption (kWh)</b>	<b>Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)</b>	<b>Add Current Month Unbilled Loss Adjusted Consumption (kWh)</b>	<b>Non-RPP LDC Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)</b>	<b>GA Rate Billed (\$/kWh)</b>	<b>Actual GA</b>	<b>\$ Consumption at GA Rate Billed</b>	<b>\$ Consumption at Actual GA Rate Billed</b>	<b>Difference \$</b>
	<b>F</b>	<b>G</b>	<b>H</b>	<b>I = F-G+H</b>	<b>J</b>	<b>P</b>	<b>K = I*J</b>	<b>O=I*P</b>	<b>Q=O-K</b>
<b>2023-Jan</b>	140,973,759	157,464,580	163,021,796	146,530,975	0.03138	0.05377	4,598,141.99	7,878,970.52	3,280,828.53
<b>2023-Feb</b>	136,650,311	163,021,796	156,806,813	130,435,327	0.06285	0.08249	8,197,860.32	10,759,610.15	2,561,749.83
<b>2023-Mar</b>	119,239,137	156,806,813	172,532,059	134,964,383	0.06989	0.08031	9,432,660.70	10,838,989.57	1,406,328.87
<b>2023-Apr</b>	127,954,808	172,532,059	151,567,095	106,989,845	0.08249	0.09853	8,825,592.31	10,541,709.42	1,716,117.11
<b>2023-May</b>	128,670,420	151,567,095	118,516,379	95,619,704	0.08249	0.09962	7,887,669.34	9,525,634.87	1,637,965.52
<b>2023-Jun</b>	98,531,645	118,516,379	118,738,952	98,754,218	0.09853	0.08293	9,730,253.14	8,189,687.34	(1,540,565.81)
<b>2023-Jul</b>	111,540,816	118,738,952	139,578,128	132,379,992	0.09962	0.04949	13,187,694.80	6,551,485.80	(6,636,209.00)
<b>2023-Aug</b>	123,877,454	139,578,128	124,311,244	108,610,570	0.05377	0.07606	5,839,990.35	8,260,919.96	2,420,929.61
<b>2023-Sep</b>	95,959,494	124,311,244	130,065,929	101,714,179	0.05837	0.05093	5,937,056.63	5,180,303.13	(756,753.49)
<b>2023-Oct</b>	118,674,345	130,065,929	122,954,237	111,562,652	0.07332	0.08498	8,179,773.68	9,480,594.21	1,300,820.53
<b>2023-Nov</b>	113,798,399	122,954,237	142,913,820	133,757,982	0.0704	0.0709	9,416,561.95	9,483,440.94	66,878.99
<b>2023-Dec</b>	115,856,110	142,913,820	171,669,604	144,611,893	0.0834	0.06622	12,060,631.88	9,576,199.56	(2,484,432.32)
<b>Total</b>				1,445,931,721			103,293,887.11	106,267,545.48	2,973,658.37

**GA Workform Note 4 and Note 5 GA Revenue Estimation**

	Non RPP Class B Non LDC						Non RPP Class B LDC						Total Non RPP Class B \$ Consumption at GA Rate Billed
	Non-RPP Class B non LDC Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Non LDC Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh) 1st Estimate	\$ Consumption at GA Rate Billed	Non-RPP Class B LDC Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B LDC Including Loss Adjusted Consumption, Actual Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh) Actual	\$ Consumption at GA Rate Billed	
	a	b	c	d=a-b+c	e	f=dxe	a'	b'	c'	d'=a'-b'+c'	e'	f'=d'xe'	
January	479,893,595	574,778,297	598,921,922	504,037,220	0.03138	15,816,687.97	140,973,759	157,464,580	163,021,796	146,530,975	0.05377	7,878,970.52	23,695,658.49
February	465,749,260	598,921,922	604,872,144	471,699,482	0.06285	29,646,312.46	136,650,311	163,021,796	156,806,813	130,435,327	0.08249	10,759,610.15	40,405,922.62
March	566,791,412	604,872,144	558,019,466	519,938,734	0.06989	36,338,518.11	119,239,137	156,806,813	172,532,059	134,964,383	0.08031	10,838,989.57	47,177,507.68
April	449,632,147	558,019,466	541,113,129	432,725,810	0.08249	35,695,552.08	127,954,808	172,532,059	151,567,095	106,989,845	0.09853	10,541,709.42	46,237,261.50
May	476,259,022	541,113,129	527,144,089	462,289,982	0.08249	38,134,300.66	128,670,420	151,567,095	118,516,379	95,619,704	0.09962	9,525,634.87	47,659,935.52
June	445,118,191	527,144,089	511,379,255	429,353,357	0.09853	42,304,186.23	98,531,645	118,516,379	118,738,952	98,754,218	0.08293	8,189,687.34	50,493,873.57
July	416,897,453	511,379,255	532,679,677	438,197,876	0.09962	43,653,272.38	111,540,816	118,738,952	139,578,128	132,379,992	0.04949	6,551,485.80	50,204,758.18
August	481,475,508	532,679,677	544,304,296	493,100,127	0.05377	26,513,993.82	123,877,454	139,578,128	124,311,244	108,610,570	0.07606	8,260,919.96	34,774,913.78
September	442,329,431	544,304,296	525,759,844	423,784,979	0.05837	24,736,329.24	95,959,494	124,311,244	130,065,929	101,714,179	0.05093	5,180,303.13	29,916,632.37
October	470,944,923	525,759,844	520,496,007	465,681,087	0.07332	34,143,737.27	118,674,345	130,065,929	122,954,237	111,562,652	0.08498	9,480,594.21	43,624,331.48
November	445,268,124	520,496,007	551,806,819	476,578,936	0.0704	33,551,157.11	113,798,399	122,954,237	142,913,820	133,757,982	0.0709	9,483,440.94	43,034,598.05
December	457,350,278	551,806,819	590,614,370	496,157,829	0.0834	41,379,562.94	115,856,110	142,913,820	171,669,604	144,611,893	0.06622	9,576,199.56	50,955,762.50
Total	5,597,709,346	6,591,274,945	6,607,111,018	5,613,545,419		401,913,610.27	1,431,726,697	1,698,471,032	1,712,676,056	1,445,931,721		106,267,545.48	508,181,155.75

**From Hydro One General Ledger Records for GA Revenue**

	Non-RPP Class B non LDC Billed \$	Deduct Previous Month Unbilled \$	Add Current Month Unbilled \$	GA Rate Billed Accrued \$
January	28,746,969.74	40,878,761.60	26,796,778.12	14,664,986.26
February	23,107,214.71	26,796,778.12	40,935,068.01	37,245,504.60
March	35,218,583.23	40,935,068.01	48,501,307.78	42,784,823.00
April	35,910,213.89	48,501,307.78	53,523,068.02	40,931,974.13
May	102,114,427.87	53,523,068.02	50,103,316.29	98,694,676.14
June	45,401,151.41	50,103,316.29	58,867,058.78	54,164,893.90
July	49,565,404.14	58,867,058.78	65,141,658.55	55,840,003.91
August	51,819,628.98	65,141,658.55	39,867,789.89	26,545,760.32
September	33,961,763.92	39,867,789.89	37,535,635.97	31,629,610.00
October	33,284,880.66	37,535,635.97	43,950,208.54	39,699,453.23
November	38,988,440.88	43,950,208.54	47,435,806.01	42,474,038.35
December	39,357,290.84	47,435,806.01	59,076,380.75	50,997,865.58
				535,673,589.42

Including +\$44.9M eLDC 2023 and 2022 adjustment as it was booked in Hydro One Dx 2023 GA Revenue General Ledger which is then reversed in Note 5 item 11 as a reversal

Reconcile to Note 4 and Note 5  
 Note 4: \$ Consumption at GA Rate Billed (K) 505,207,497.38  
 Note 5 Item 8 \$: LDC Customers adjustment on the Rate used 2,973,658.37

508,181,155.75

Note 5 Item 10 The GA Revenue Difference:

Hydro One GA Revenue:	535,673,589.42
GA workform estimated GA Revenue:	508,181,155.75
Difference	27,492,433.67



**One Customer July 2023 GA Revenue Calculation Example**

The purpose of this example is to show how different GA Revenue Rates are used for Hydro One GA revenue recognition, that is different than GA workform Note 4 estimations.

**OEB's GA Workform Note 4 GA Revenue Estimation**

Fiscal Period July 2023	Metering Period		Including Loss Factor Billed Consumption (kWh)	\$ Consumption at GA Rate Billed Estimated by Note 4	OEB Estimated Revenue	
			I	J		k=I x J
July Billed	Jun/07/2023-Jul/07/2023	a	8,000			
June Month End Unbilled	Jun/08/2023-Jun/30/2023	b	5,000			
July Month End Unbilled	Jul/08/2023-Jul/31/2023	c	6,000			
Accrued		d=a-b+c	9,000	0.09962	896.58	Note 4 is using 1st Estimate GA Rate from July to apply to accrued volume

**Hydro One Billing System GA Revenue Example - Recorded in the SAP General Ledger**

Fiscal Period July 2023	Metering Period		Including Loss Factor Billed Consumption (kWh)	GA Rate (\$/kWh)	GA Dollar by SAP (\$)	
			n	o	m=n x o	
July Billed	Jun/07/2023-Jul/07/2023	a	8,000	0.09883	790.62	Combination of 1st Estim GA rates from June and July which is a Weighted Average GA rate
June Month End Unbilled	Jun/08/2023-Jun/30/2023	b	5,000	0.09853	492.65	1st Estimate GA Rate from June
July Month End Unbilled	Jul/08/2023-Jul/31/2023	c	6,000	0.09962	597.72	1st Estimate GA Rate from July
Accrued		d=a-b+c	9,000	0.09952	895.69	

**Note 5 Item 10 The GA Revenue Difference:**

Hydro One GA Revenue:		895.69
GA workform estimated GA Revenue:		896.58
Difference	-	0.89

**2025 Rate Design**

Derivation of 2025 Fixed Charge for Non-Residential Classes																							
Number of Customers	GWh*	kWs	Revenue - with 2024 Rates and 2025 Charge Determinants	2024 Revenue	2025 Rates Revenue Requirement	2025 Misc Revenue	2025 Total Revenue	Current (2024) Fixed Charge for Non-Residential Classes (\$/month)	Fixed Charge Ceiling for Non-Residential Classes from CAM (\$/month)	Is Current Fixed Charge higher than CAM Ceiling?	F/V Split for Non-Residential Classes	2025 Revenue from Fixed Charge using Current F/V Split	2025 Fixed Charge Using Current F/V Split (\$/month)*	2025 Base Fixed Charge for Non-Residential Classes (\$/month)	Base Fixed Charge (\$/month)	Revenue from Fixed Charge	Revenue from Volumetric Charge	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)	
			(Y)	(Z)	(A) = Y * X <sub>RevReq</sub>	(B) = C <sub>2024</sub> * X <sub>MiscRev</sub>	(C) = A+B	(D)	(E)	(F) If D > E then "Yes" else "No"	(G)	(H) = A x G	(I) = H / Number of Customers / 12	(J) If F="Yes" then fixed charge = Min(D, I), else fixed charge = I	(K): UR, R1, AUR, and AR = 100% Fixed; R2 & Seas-R2 = See table below; Non-Residential Classes = J	(L) = K x Number of Customers x 12	(M) = A - L	(N) = M/kWh	(O) = M/kW	(P)	(Q)	(R) = O+P+Q	
UR	252,081	2,040	-	\$ 120,998,840	\$ 123,999,109	\$ 125,864,014	\$ 4,438,518	\$ 130,302,532							\$ 41.61	\$ 125,864,014	\$ -						
R1	553,488	5,096	-	\$ 453,638,405	\$ 461,882,924	\$ 471,878,496	\$ 12,163,168	\$ 484,041,664							\$ 71.05	\$ 471,878,496	\$ -						
R2	341,471	4,760	-	\$ 697,433,387	\$ 709,902,633	\$ 725,476,093	\$ 14,910,580	\$ 740,386,674							\$ 143.96	\$ 589,906,878	\$ 57,744,963	\$ 0.0121					
Seasonal-R2	78,475	-	-	\$ -	\$ -	\$ -	\$ -	\$ -						\$ 82.64	\$ 77,824,253	\$ -							
GSe	88,891	1,945	-	\$ 177,248,956	\$ 184,148,946	\$ 184,375,859	\$ 3,656,008	\$ 188,031,868	\$ 32.78	Yes	19%	\$ 35,891,049	\$ 33.46	\$ 32.78	\$ 32.78	\$ 34,966,123	\$ 149,409,737	\$ 0.0768					
Gsd	5,439	2,158	6,917,466	\$ 148,182,940	\$ 152,526,608	\$ 154,141,144	\$ 2,147,224	\$ 156,288,368	\$ 105.55	Yes	5%	\$ 7,900,977	\$ 107.28	\$ 105.55	\$ 105.55	\$ 6,889,429	\$ 147,251,715	\$ 0.0370	\$ 21.2869	\$ 0.0973	\$ 0.0145	\$ 21.3987	
UGe	18,620	540	-	\$ 24,709,484	\$ 25,597,549	\$ 25,703,013	\$ 597,206	\$ 26,300,220	\$ 25.51	Yes	23%	\$ 5,829,403	\$ 26.09	\$ 25.51	\$ 25.51	\$ 5,700,092	\$ 20,002,922	\$ 0.0370					
UGd	1,784	876	2,273,002	\$ 28,862,629	\$ 29,754,214	\$ 30,023,150	\$ 444,230	\$ 30,467,380	\$ 96.47	Yes	7%	\$ 2,078,885	\$ 98.22	\$ 96.47	\$ 96.47	\$ 2,041,896	\$ 27,981,251	\$ 0.1235	\$ 12.3103	\$ 0.1313		\$ 12.4416	
St Lgt	5,577	82	-	\$ 9,912,288	\$ 10,352,892	\$ 10,310,846	\$ 250,515	\$ 10,561,361	\$ 3.27	No	2%	\$ 221,419	\$ 15.79	\$ 3.31	\$ 3.31	\$ 221,419	\$ 10,089,427	\$ 0.1235					
Sen Lgt	18,765	11	-	\$ 2,692,974	\$ 5,538,225	\$ 2,801,255	\$ 2,767,680	\$ 5,568,934	\$ 3.29	No	27%	\$ 758,549	\$ 3.37	\$ 3.37	\$ 3.37	\$ 758,549	\$ 2,042,706	\$ 0.1901					
USL	5,832	33	-	\$ 3,637,123	\$ 3,713,798	\$ 3,783,366	\$ 87,997	\$ 3,871,364	\$ 38.29	Yes	73%	\$ 2,777,012	\$ 39.68	\$ 38.29	\$ 38.29	\$ 2,679,855	\$ 1,103,512	\$ 0.0337					
DGen	1,662	32	220,170	\$ 6,703,644	\$ 6,543,408	\$ 6,973,187	\$ 78,397	\$ 7,051,584	\$ 199.26	Yes	58%	\$ 4,063,491	\$ 203.77	\$ 199.26	\$ 199.26	\$ 3,973,574	\$ 2,989,613	\$ 0.0216	\$ 13.6241	\$ 0.4897		\$ 14.1138	
ST	924	15,056	30,776,395	\$ 67,573,278	\$ 69,172,703	\$ 70,290,294	\$ 1,272,789	\$ 71,563,083	\$ 1,103.28	Yes	18%	\$ 12,566,824	\$ 1,133.37	\$ 1,103.28	N/A**	\$ 12,233,169	\$ 58,057,125		N/A**			N/A**	
AUR	15,622	119	-	\$ 6,191,943	\$ 6,426,658	\$ 6,440,912	\$ 264,755	\$ 6,705,667	\$ 26.36	Yes	39%	\$ 462,218	\$ 27.43	\$ 26.36	\$ 26.36	\$ 444,141	\$ 736,190	\$ 0.0176					
AUGe	1,404	42	-	\$ 1,134,707	\$ 1,157,680	\$ 1,180,331	\$ 33,573	\$ 1,213,904	\$ 146.47	Yes	29%	\$ 379,618	\$ 152.46	\$ 146.47	\$ 146.47	\$ 364,710	\$ 959,230	\$ 0.2866	\$ 0.3157			\$ 3.1817	
AUGd	208	119	334,687	\$ 1,272,765	\$ 1,312,926	\$ 1,323,940	\$ 41,781	\$ 1,365,722	\$ 41.71	Yes	29%	\$ 379,618	\$ 152.46	\$ 146.47	\$ 146.47	\$ 364,710	\$ 959,230	\$ 0.2866	\$ 0.3157			\$ 3.1817	
AR	39,401	332	-	\$ 18,959,669	\$ 19,587,929	\$ 19,722,008	\$ 726,902	\$ 20,448,910	\$ 39.96	Yes	46%	\$ 2,090,145	\$ 41.44	\$ 39.96	\$ 39.96	\$ 2,015,485	\$ 2,496,099	\$ 0.0216					
AGSe	4,203	115	-	\$ 4,337,192	\$ 4,475,475	\$ 4,511,584	\$ 115,408	\$ 4,626,992	\$ 170.26	Yes	17%	\$ 646,345	\$ 174.66	\$ 170.26	\$ 170.26	\$ 630,050	\$ 3,101,267		\$ 4.8810	\$ 0.2540		\$ 5.1350	
AGSd	308	227	635,376	\$ 3,587,086	\$ 3,697,487	\$ 3,731,317	\$ 91,694	\$ 3,823,011															
<b>TOTAL</b>	<b>1,434,135</b>	<b>33,582</b>	<b>41,157,096</b>	<b>\$ 1,777,077,310</b>	<b>\$ 1,819,791,166</b>	<b>\$ 1,848,530,811</b>	<b>\$ 44,088,426</b>	<b>\$ 1,892,619,236</b>								<b>\$ 1,364,555,055</b>	<b>\$ 483,975,756</b>						

Derivation of 2025 Mitigated Fixed Charge for Seasonal Customers Moving to R2 Class				
Current (2024) Fixed Charge for Seasonal-R2 Customers (\$/month) (A1)	All-Fixed Distribution Charge for R2 Class (\$/month) (B1 = A1/Number of Customers <sub>(R2-Seasonal-R2)</sub> /12)	Phase-in Period (in years) (C1)	Annual Increase in Seasonal-R2 Fixed Charge (\$) (D1 = (B1-A1)C1)	2025 Fixed Charge for Seasonal Customers Moving to R2 Class (\$/month) (E1=A1+D1)
\$73.88	\$143.96	8	\$8.76	\$82.64

<b>Total Revenue from Rates (L+M)</b>	<b>\$ 1,848,530,811</b>
<b>Miscellaneous Revenue (B)</b>	<b>\$ 44,088,426</b>
<b>Total Revenue Requirement (L+M+B)</b>	<b>\$ 1,892,619,236</b>

\* GWh shown for R2 class includes consumption associated with former seasonal customers that have moved to the R2 class.  
 \*\* ST fixed charge shown here is a proxy rate used for rate design purposes. Final ST rates are provided in Exhibit A-4-1, Attachment 7.

**2025 Adjustments (from 2024 Revenue Requirement) by Rate Class**

	2024	2025	% (X)
Rates Revenue Requirement***	\$ 1,777,077,310	\$ 1,848,530,811	104.02%
Alloc Cost	\$ 1,819,791,166	\$ 1,892,619,236	104.00%
Misc Revenue	\$ 43,888,426	\$ 44,088,426	100.46%

\*\*\* 2024: Revenue with 2024 rates and 2025 charge determinants  
 2025: Per Exhibit A-04-01, Table 1

**Derivation of ST Common Line Charge**

		2025			
		Billing Quantity (Annual)	Rates		Revenue Generated (Annual)
HVDS-high cost allocation	HVDS-high cost allocation	1,127,257	3.6080	\$/kW	\$ 4,067,142
HVDS-low cost allocation	HVDS-low cost allocation	65,902	5.7196	\$/kW	\$ 376,932
LVDS-low cost allocation	LVDS-low cost allocation	680,877	2.1116	\$/kW	\$ 1,437,739
Specific ST lines	Specific ST lines	723	677.8885	\$/kM	\$ 490,284
Service Charge (per Delivery Point)	Fixed Rate	11,088	824.28	\$	\$ 9,139,617
Meter Charge (for Hydro One ownership per Meter Point)	Meter Charge	7,409	417.59	\$	\$ 3,093,746
Total revenue generated through other delivery charges:	Total revenue generated through other delivery charges:				\$ 18,605,460
Revenue to be recovered through ST rates	Revenue to be collected by ST (adjusted for change in revenue from Rates target R/C Ratio, if applicable)				\$ 70,290,294
ST Common Line Revenue Requirement (Annual \$)	ST Common Line Revenue Requirement (Annual)				\$ 51,684,833
ST Common Line Charge Determinant (Annual kM)	ST Common Line Charge Determinant (Annual)	30,231,383			
<b>ST Common Line Charge (Monthly \$/kW)</b>	<b>ST Common Line Charge (\$/kW)</b>			<b>\$ 1.7096</b>	

**Derivation of Facility Charge for connection to Low Voltage Distribution Station (LVDS Low)**

Proportion of Total Forecast Costs associated with ST share of LVDS-low stations

USoA	Account
5005	Operation Supervision and Engineering
5012	Station Buildings and Fixtures Expense [exclude - no "bldgs" at LVDSs]
5016	Distribution Station Equipment - Operation Labour
5017	Distribution Station Equipment - Operation Supplies and Expenses
5105	Maintenance Supervision and Engineering
5110	Maintenance of Buildings and Fixtures - Distribution Stations
5114	Maintenance of Distribution Station Equipment
5405 to 5680	25 General Admin. Acc'ts (12 non-zero)
	<b>Other ("NIDIT") "expenses"</b>
3046	Net Inc (Balance Transferred From Income)
5705	Amortization Expense - Property, Plant, and Equipment
6005	Interest on Long Term Debt
6105	Taxes Other Than Income Taxes
6110	Income Taxes

\*\*Note: USofA 5016, 5017 & 5114 are wholly recovered by the LVDS Low tariff

**Change in Service Revenue Requirement allocated to the ST rate class**

**Total LVDS Low Revenue Requirement (Annual \$)**

**Total LVDS Low Charge Determinant (Annual kW)**

**LVDS Low Rate (Monthly, \$/kW)**

2023		2024	2025
1.52%			
Allocation to ST rate class (2023 CAM O4 Sheet)	Proportion of allocation to ST rate class associated with LVDS-low		
\$120,210	\$1,832		
\$0	\$0		
\$97,571	\$97,571		
\$29,018	\$29,018		
\$472,881	\$7,207		
\$106,303	\$106,303		
\$232,359	\$232,359		
\$5,295,543	\$80,713		
\$17,573,472	\$267,848		
\$17,590,594	\$268,109		
\$11,989,622	\$182,741		
\$304,467	\$4,641		
\$2,664,943	\$40,618		
		5.4%	3.5%
	<b>\$1,318,960</b>	<b>\$1,389,737</b>	<b>\$1,437,762</b>
	<b>683,547</b>	<b>686,107</b>	<b>680,877</b>
	\$1.9296	\$2.0255	<b>\$2.1116</b>

**Derivation of Facility Charge for connection to Specific ST Lines**

Costs: di Lines - 50kV to 750V  
 Costs: di General + di Remainder  
 Costs: cu group (excluding customer premise costs)  
 Proportion of Total (di+cu) Costs allocated to ST Lines  
**Expenses**  
**di** Distribution Costs (di)  
**cu** Customer Related Costs (cu)  
**ad** General and Administration (ad)  
**dep** Depreciation and Amortization (dep)  
**INPUT** PILs (INPUT)  
**INT** Interest  
**Direct Allocation**  
**NI** Allocated Net Income (NI)  
**Total Revenue Requirement (includes NI)**

2023	
Total	Assigned to Lines
\$203,280,306	\$203,280,306
\$86,959,404	
\$97,333,863	
	52.4%
\$290,239,710	\$203,280,306
\$136,350,801	
\$177,887,775	\$93,301,205
\$461,417,513	\$242,011,064
\$53,710,476	\$28,170,863
\$241,644,266	\$126,741,150
\$11,805,407	\$0
\$354,183,712	\$185,767,499
\$1,727,239,660	\$879,272,085

**Change in Service Revenue Requirement allocated to the ST rate class**

**Specific Line Rates Calculation**

Annual costs associated with all HON "50 kV to 750 V" Line Assets  
 Total Length 44 kV to 13.8 kV inclusive (2020 Actual, kM)  
 Total Length 12.5 to 4.16 kV inclusive (2020 Actual, weighted kM)  
 Total km of 50kV-to-4.16kV line (Actual 2020, kM)

**ST Specific Line Rate (Monthly, per kM)**

2023
\$879,272,085
30,016
87,809
117,826
\$621.8744

<b>UTR</b>	<b>Proceeding</b>	<b>Network</b>	<b>Line Connection</b>	<b>Transformation Connection</b>
2025 Preliminary UTR	EB-2024-0244	\$/kW \$6.25	\$/kW \$1.00	\$/kW \$3.39

	2023 Forecast Charge Determinants			Allocators: Sum of 2023 Individual Peaks, coincident with Tx DP Peak			2025 Proposed Tx Charges				2025 Proposed RTSR				
	Network	Line Connection	Transformation Connection	Network	Line Connection	Transformation Connection	Network	Line Connection	Transformation Connection	Total	Energy Billed Classes		Demand Billed Classes		
IESO Bill				64,156,517	58,536,775	65,738,592	\$400,978,233	\$58,536,775	\$222,853,827	\$682,368,834			Network \$/kW	Line Connection \$/kW	Transformation Connection \$/kW
ST	30,779,298	30,381,153	24,625,947	26,238,771	20,906,952	25,347,670	\$163,992,320	\$20,906,952	\$85,928,601	\$270,827,874			\$5.3280	\$0.6882	\$3.4894
Non-ST Rate Classes							\$236,985,913	\$37,629,823	\$136,925,225	\$411,540,961					
	kWh w loss	kW w loss		CP Tx %	CP Dx %		Network	Connection			Network \$/kWh	Connection \$/kWh	Network \$/kW	Connection \$/kW	
UR	2,149,656,277			12.44%	12.11%		\$29,492,110	\$21,134,946			\$0.0137	\$0.0098			
R1	5,493,556,099			29.56%	29.03%		\$70,045,694	\$50,678,001			\$0.0128	\$0.0092			
R2	5,358,500,179			26.62%	26.53%		\$63,092,465	\$46,301,863			\$0.0118	\$0.0086			
GSe	2,195,850,054			9.34%	9.81%		\$22,138,625	\$17,116,838			\$0.0101	\$0.0078			
GSd	2,325,848,821	7,454,706		9.70%	10.03%		\$22,987,147	\$17,508,803					\$3.0836	\$2.3487	
UGe	586,475,228			2.67%	2.77%		\$6,321,842	\$4,840,385			\$0.0108	\$0.0083			
UGd	931,692,082	2,429,838		4.08%	4.15%		\$9,677,453	\$7,244,634					\$3.9828	\$2.9815	
USL	35,792,087			0.13%	0.13%		\$305,306	\$222,274			\$0.0085	\$0.0062			
Dgen	32,279,347	224,270		0.16%	0.13%		\$379,526	\$226,015					\$1.6923	\$1.0078	
STL	91,425,236			0.28%	0.30%		\$674,922	\$523,306			\$0.0074	\$0.0057			
Sen Lgt	12,485,618			0.04%	0.04%		\$92,625	\$71,507			\$0.0074	\$0.0057			
AUR	123,206,496			0.73%	0.71%		\$1,741,717	\$1,245,137			\$0.0141	\$0.0101			
AUGe	42,685,255			0.20%	0.20%		\$463,912	\$351,786			\$0.0109	\$0.0082			
AUGd	122,408,614	345,062		0.53%	0.54%		\$1,266,205	\$944,904					\$3.6695	\$2.7384	
AR	357,623,069			2.03%	2.00%		\$4,821,480	\$3,491,048			\$0.0135	\$0.0098			
AGSe	124,866,497			0.56%	0.58%		\$1,332,860	\$1,007,271			\$0.0107	\$0.0081			
AGSd	243,714,250	680,966		0.91%	0.94%		\$2,152,025	\$1,646,328					\$3.1603	\$2.4176	

2025 Revenue Reconciliation

Rate Class		Customers/ Connections	Number of Customers/ Connections (Average)	Test Year Consumption		Draft Rates		Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit***	Total	Difference	
				kWh*	kW	Monthly Service Charge	Volumetric**						
							kWh	kW					
Residential – Urban [UR]	UR	Customers	252,081	2,039,919,729		\$ 41.61			\$ 125,869,043	\$ 125,864,014		\$ 125,864,014	\$ 5,029
Residential – Medium Density [R1]	R1	Customers	553,488	5,095,908,680		\$ 71.05			\$ 471,903,494	\$ 471,878,496		\$ 471,878,496	\$ 24,998
Residential – Low Density [R2]	R2	Customers	341,471	4,759,769,302		\$ 143.96	\$ 0.0121		\$ 647,491,889	\$ 647,651,841		\$ 647,651,841	\$ 159,952
Seasonal Residential - Low Density [Seas-R2]	Seasonal	Customers	78,475			\$ 82.64			\$ 77,822,203	\$ 77,824,253		\$ 77,824,253	\$ 2,050
General Service Energy Billed (less than 50 kW) [GSe]	GSe	Customers	88,891	1,945,429,751		\$ 32.78	\$ 0.0768		\$ 184,375,128	\$ 184,375,859		\$ 184,375,859	\$ 732
General Service Demand Billed (50 kW and above) [GSd]	GSd	Customers	5,439	2,158,231,310	6,917,466	\$ 105.55		\$ 21.3987	\$ 154,914,203	\$ 154,141,144	\$ 773,265	\$ 154,914,410	\$ 207
Urban General Service Energy Billed (less than 50 kW) [UGe]	UGe	Customers	18,620	540,093,628		\$ 25.51	\$ 0.0370		\$ 25,683,556	\$ 25,703,013		\$ 25,703,013	\$ 19,457
Urban General Service Demand Billed (50 kW and above) [UGd]	UGd	Customers	1,764	875,567,336	2,273,002	\$ 96.47		\$ 12.4416	\$ 30,321,678	\$ 30,023,150	\$ 298,430	\$ 30,321,580	\$ 98
Street Lighting	St Lgt	Customers	5,577	81,714,897		\$ 3.31	\$ 0.1235		\$ 10,313,303	\$ 10,310,846		\$ 10,310,846	\$ 2,457
Sentinel Lighting	Sen Lgt	Customers	18,765	10,747,417		\$ 3.37	\$ 0.1901		\$ 2,801,926	\$ 2,801,255		\$ 2,801,255	\$ 671
Unmetered Scattered Load [USL]	USL	Customers	5,832	32,791,254		\$ 38.29	\$ 0.0337		\$ 3,784,920	\$ 3,783,366		\$ 3,783,366	\$ 1,554
Distributed Generation [DGen]	DGen	Customers	1,662	31,689,237	220,170	\$ 199.26		\$ 14.1138	\$ 7,081,011	\$ 6,973,187	\$ 107,816	\$ 7,081,003	\$ 7
Residential – Acquired Urban [AUR]	AUR	Customers	15,622	119,380,064		\$ 34.36			\$ 6,441,271	\$ 6,440,912		\$ 6,440,912	\$ 359
Urban Acquired General Service Energy Billed (less than 50 kW) [AUGe]	AUGe	Customers	1,404	41,791,987		\$ 26.36	\$ 0.0176		\$ 1,179,680	\$ 1,180,331		\$ 1,180,331	\$ 651
Urban Acquired General Service Demand Billed (50 kW and above) [AUGd]	AUGd	Customers	208	118,728,232	334,687	\$ 146.47		\$ 3.1817	\$ 1,429,585	\$ 1,323,940	\$ 105,650	\$ 1,429,591	\$ 6
Residential – Acquired Mixed Density [AR]	AR	Customers	39,401	332,114,407		\$ 41.71			\$ 19,720,893	\$ 19,722,008		\$ 19,722,008	\$ 1,115
Acquired General Service Energy Billed (less than 50 kW) [AGSe]	AGSe	Customers	4,203	115,348,382		\$ 39.96	\$ 0.0216		\$ 4,507,010	\$ 4,511,584		\$ 4,511,584	\$ 4,574
Acquired General Service Demand Billed (50 kW and above) [AGSd]	AGSd	Customers	308	227,397,984	635,376	\$ 170.26		\$ 5.1350	\$ 3,892,708	\$ 3,731,317	\$ 161,369	\$ 3,892,686	\$ 23
Sub-Transmission [ST]	ST	Customers	924	15,055,789,448	30,776,395	\$ 824.28			\$ 70,289,033	\$ 70,290,294		\$ 70,290,294	\$ 1,261
		Customers	924			\$ 824.28			\$ 9,139,617			\$ 9,139,617	
		Customers	617			\$ 417.59			\$ 3,093,746			\$ 3,093,746	
		Kilometers			30,231,383			\$ 1.7096	\$ 51,683,572			\$ 51,683,572	
					723			\$ 677.8885	\$ 490,284			\$ 490,284	
					1,127,257			\$ 3.6080	\$ 4,067,142			\$ 4,067,142	
					65,902			\$ 5.7196	\$ 376,932			\$ 376,932	
					680,877			\$ 2.1116	\$ 1,437,739			\$ 1,437,739	
<b>Total</b>									\$ 1,849,822,532	\$ 1,848,530,811	\$ 1,446,530	\$ 1,849,977,341	\$ 154,809

\* kWh shown for R2 class includes consumption associated with former Seasonal customers that have moved to R2 class.

\* Volumetric rate for GSd class includes Hopper Foundry Rate Adder, along with CSTA Rate Adder

\*\*\* Transformer Allowance for GSd class includes \$672,729 for CSTA credit and \$100,536 for Hopper Foundry credit

Note

1 The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the rates revenue requirement.

2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

# 2025 Deferral/Variance Account Workform

Hydro One Modified

Utility Name Service Territory Assigned EB Number Name of Contact and Title Phone Number Email Address 

## Questions

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

### Question 1

For Accounts 1588 and 1589,

Please indicate the year the account balances were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the accounts balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

### Question 2

For the remaining Group 1 DVAs,

Please indicate the year of the account balances were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last

### Question 3

Select the earliest vintage year in which there is a balance in Account 1595

(e.g. If 2019 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2019)

### Question 4

Select the earlier of i) the year of the year-end balances in which Group 2 DVAs were last disposed and ii) the earliest year of the year-end balances in which Group 2 DVAs started to accumulate.

To determine whether tabs 6 and 6.2 will be generated, answer the following questions

### Question 5

Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #1 above to the year requested for disposition) or forecasted in the test year?

### Question 6

Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #2 above to the year requested for disposition) or forecasted in the test year?

## General Notes

### Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Pale grey cell represent auto-populated RRR data

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.





# 2025 Deferral/Variance Account Workform

Hydro One Modified

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

Rate Class <small>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</small>	Units	# of Customers	A		B		C		D=A-C		E		F=B-C-E (deduct E if applicable)		Total Metered kW for Non-RPP Customers less WMP and Class A Consumption	1595 Recovery Share Proportion (2021)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
			Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers <sup>1</sup>	Metered kW for Non-RPP Customers <sup>1</sup>	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Forecast Total Metered Test Year kWh for Full Year Class A Customers <sup>3</sup>	Forecast Total Metered Test Year kWh for Transition Customers <sup>3</sup>	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, embedded LDC, Full Year Class A and Transition Customers' Consumption <sup>4</sup> )				
LR	kWh	252,081	2,039,919,729		31,279,942				2,039,919,729				31,279,942			6.3%	252,081
R1	kWh	553,488	5,095,908,680		66,620,108				5,095,908,680				66,620,108			20.5%	553,488
RD	kWh	419,947	4,759,769,302		188,171,409				4,759,769,302				188,171,409			28.9%	419,947
GSSE	kWh	89,851	1,945,429,751		395,447,545				1,945,429,751		1,528,206	2,888,817	392,052,523			11.5%	89,851
GSD	kW	5,439	2,158,231,310	6,917,468	2,017,360,556	6,339,674	6,939,541	13,825	2,151,291,769	6,903,641	48,579,513	66,979,278	1,901,801,766			24.2%	
LGE	kWh	18,620	540,093,628		113,409,652				540,093,628		231		113,409,421			2.2%	18,620
UGD	kW	1,764	875,967,356	2,273,002	775,684,406	2,014,935	2,002,537	4,051	873,964,799	2,268,951	42,001,309	2,725,134	730,957,963			8.5%	
USL	kWh	5,832	32,791,254		3,567,105				32,791,254				3,567,105			0.1%	
ST	kW	924	15,055,789,448	30,776,395	5,291,398,683	11,247,281	9,660,907,847	19,783,146	5,394,881,601	10,993,249	4,776,682,031	480,828,641	33,886,011			-14.7%	
DGEN	kW	1,662	31,689,237	220,170	31,568,731	213,512	130,506	6,658	31,568,731	213,512			31,568,731			0.5%	
STR	kWh	5,577	81,714,897		43,096,213				81,714,897				43,096,213			1.0%	
SNL	kWh	18,765	10,747,417		942,366				10,747,417				942,366			0.1%	
AUR	kWh	15,622	119,380,064		1,915,201				119,380,064				1,915,201			0.9%	15,622
ALUGE	kWh	1,404	41,791,987		7,984,226				41,791,987				7,984,226			0.5%	1,404
ALGD	kW	208	118,728,232	334,687	100,691,318	289,871	2,897,413	5,634	115,830,819	329,054	3,413,473	1,723,830	95,554,015			3.3%	
RR	kWh	39,401	332,114,407		8,048,874				332,114,407				8,048,874			1.5%	39,401
AGSE	kWh	4,203	115,348,392		28,486,197				115,348,392				28,486,197			0.8%	4,203
AGSD	kW	308	227,397,984	635,378	205,568,343	576,867	9,419,990	19,935	217,977,994	615,441	4,556,073	2,436,467	198,575,803			3.1%	
<b>Total</b>		<b>1,434,135</b>	<b>33,982,413,047</b>	<b>41,157,096</b>	<b>9,312,228,876</b>	<b>20,682,140</b>	<b>9,682,297,834</b>	<b>19,833,249</b>	<b>23,900,115,213</b>	<b>21,323,848</b>	<b>4,876,758,835</b>	<b>557,662,166</b>	<b>3,877,907,873</b>			<b>100%</b>	<b>1,393,656</b>

<sup>1</sup> Forecast Full Year Class A and Transition kWh estimated in proportion to 2023 total to corresponding 2023 actuals provided in tab 6 and tab 5.1a.

<sup>2</sup> Account 1595 sub-accounts are to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

<sup>4</sup> Input the allocation as determined in the LRAMVA model. The associated rate riders will be calculated in the EDDVAR model.

<sup>5</sup> If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance. If this is the case, this must be noted in the evidence and the proposed allocation methodology must be explained.



# 2025 Deferral/Variance Account Workform

Hydro One Modified

		Amounts from Sheet 2	Allocator	UR	R1	R2	GSE	GSD	UGE	UGD	USL	ST	DGEN	STR	SNL	AUR	AUGE	AUGD	AR	AGSE	AGSD
LV Variance Account	1550	1,256,121	kWh	76,301	190,608	178,035	72,767	80,727	20,202	32,750	1,227	563,149	1,185	3,056	402	4,465	1,563	4,441	12,422	4,315	8,506
Smart Metering Entity Charge Variance Account	1551	(2,305,061)	# of Customers	(416,933)	(915,450)	(694,571)	(147,023)	0	(30,798)	0	0	0	0	0	0	(25,838)	(2,322)	0	(65,168)	(9,952)	0
RSVA - Wholesale Market Service Charge	1580	(43,136,474)	kWh less WMP	(3,681,779)	(9,197,426)	(8,590,740)	(3,511,237)	(3,882,791)	(974,796)	(1,576,666)	(59,184)	(9,737,031)	(56,959)	(147,484)	(19,398)	(215,465)	(75,429)	(209,059)	(599,422)	(208,188)	(393,421)
RSVA - Retail Transmission Network Charge	1584	(22,443,876)	kWh	(1,363,324)	(3,405,710)	(3,181,060)	(1,300,174)	(1,442,394)	(360,957)	(585,161)	(21,915)	(10,062,120)	(21,179)	(54,612)	(7,183)	(79,784)	(27,931)	(79,349)	(221,959)	(77,090)	(151,975)
RSVA - Retail Transmission Connection Charge	1586	(14,102,268)	kWh	(856,624)	(2,139,926)	(1,998,771)	(816,945)	(906,306)	(226,802)	(367,677)	(13,770)	(6,322,380)	(13,307)	(34,315)	(4,513)	(50,131)	(17,550)	(48,858)	(139,465)	(48,438)	(95,491)
RSVA - Power (excluding Global Adjustment)	1588	0	kWh less WMP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	Non-RFP kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021) - HONI-DX, Norfolk, Haldimand, Woodstock	1595 (2021)	0	%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total of Group 1 Accounts (excluding 1589)</b>		<b>(80,731,659)</b>		<b>(6,242,359)</b>	<b>(15,467,903)</b>	<b>(14,287,113)</b>	<b>(5,702,612)</b>	<b>(6,150,764)</b>	<b>(1,573,150)</b>	<b>(2,496,755)</b>	<b>(93,642)</b>	<b>(25,558,383)</b>	<b>(90,260)</b>	<b>(233,354)</b>	<b>(30,692)</b>	<b>(366,754)</b>	<b>(121,668)</b>	<b>(333,824)</b>	<b>(1,013,591)</b>	<b>(336,354)</b>	<b>(632,362)</b>
<b>Variance WMS - Sub-account CBR Class B (separate rate rider if Class A Customers)</b>	<b>1580</b>	<b>1,018,657</b>	<b>kWh</b>	<b>112,516</b>	<b>281,076</b>	<b>262,536</b>	<b>107,062</b>	<b>112,285</b>	<b>29,790</b>	<b>45,716</b>	<b>1,809</b>	<b>7,577</b>	<b>1,741</b>	<b>4,507</b>	<b>593</b>	<b>6,585</b>	<b>2,305</b>	<b>6,106</b>	<b>18,319</b>	<b>6,362</b>	<b>11,772</b>
<b>Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)</b>		<b>(37,595,084)</b>		<b>(2,560,580)</b>	<b>(6,270,477)</b>	<b>(5,696,373)</b>	<b>(2,191,374)</b>	<b>(2,267,974)</b>	<b>(598,354)</b>	<b>(920,088)</b>	<b>(34,489)</b>	<b>(15,821,352)</b>	<b>(33,301)</b>	<b>(65,870)</b>	<b>(11,294)</b>	<b>(151,289)</b>	<b>(46,239)</b>	<b>(124,765)</b>	<b>(414,169)</b>	<b>(128,165)</b>	<b>(238,961)</b>
<b>Total of Account 1580 and 1588 (not allocated to WMPs)</b>		<b>(43,136,474)</b>		<b>(3,681,779)</b>	<b>(9,197,426)</b>	<b>(8,590,740)</b>	<b>(3,511,237)</b>	<b>(3,882,791)</b>	<b>(974,796)</b>	<b>(1,576,666)</b>	<b>(59,184)</b>	<b>(9,737,031)</b>	<b>(56,959)</b>	<b>(147,484)</b>	<b>(19,398)</b>	<b>(215,465)</b>	<b>(75,429)</b>	<b>(209,059)</b>	<b>(599,422)</b>	<b>(208,188)</b>	<b>(393,421)</b>
<b>Account 1589</b>		<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>



# 2025 Deferral/Variance Account Workform

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)?

(e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2015,

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)?

(e.g. if you received approval to dispose of the CBR Class B balance as at December 31, 2016, the period the CBR Class B variance

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023	
			July to December	January to June
Customer 1	ST	kWh	1,379,709	1,265,540
		kW	6,862	3,876
		Class A/B	B	B
Customer 2	ST	kWh	26	0
		kW	6	0
		Class A/B	A	A
Customer 3	ST	kWh	3,501,232	2,823,144
		kW	6,106	5,134
		Class A/B	B	B
Customer 4	ST	kWh	431,080	485,210

		kW	2,796	2,876
		Class A/B	B	B
Customer 5	GSD	kWh	725,682	744,565
		kW	2,903	3,032
		Class A/B	A	B
Customer 6	GSD	kWh	973,362	1,096,460
		kW	2,448	2,796
		Class A/B	B	B
Customer 7	ST	kWh	536,630	594,149
		kW	4,301	4,711
		Class A/B	B	B
Customer 8	ST	kWh	4,424,435	2,597,309
		kW	10,120	6,624
		Class A/B	A	B
Customer 9	ST	kWh	919,246	1,227,093
		kW	4,203	3,847
		Class A/B	A	A
Customer 10	GSD	kWh	131,805	120,862
		kW	423	387
		Class A/B	A	B
Customer 11	GSD	kWh	1,412,240	1,245,123
		kW	2,409	2,236
		Class A/B	B	B
Customer 12	GSD	kWh	297,619	96,737
		kW	1,513	582
		Class A/B	B	B
Customer 13	ST	kWh	395,822	1,609,157
		kW	1,057	3,232
		Class A/B	A	A
Customer 14	ST	kWh	1,512,242	1,439,884
		kW	4,325	3,984
		Class A/B	B	B
Customer 15	GSE	kWh	15	2
		kW	0	0
		Class A/B	B	A
Customer 16	ST	kWh	37,073,946	31,161,059
		kW	63,350	56,743
		Class A/B	A	B
Customer 17	GSD	kWh	896,294	1,034,869
		kW	2,359	3,555
		Class A/B	A	B
Customer 18	GSD	kWh	273,562	241,254
		kW	2,284	1,959
		Class A/B	A	B
Customer 19	GSD	kWh	784,102	1,056,341
		kW	3,257	3,512
		Class A/B	A	B
Customer 20	ST	kWh	3,021,825	2,806,799
		kW	4,695	4,925
		Class A/B	B	A
Customer 21	ST	kWh	2,783,016	61,639

			kW	10,204	376
			Class A/B	A	B
Customer 22	ST		kWh	3,108,188	4,578,837
			kW	9,715	12,083
			Class A/B	A	A
Customer 23	ST		kWh	3,964,991	3,255,889
			kW	6,422	5,747
			Class A/B	A	B
Customer 24	GSD		kWh	428,973	410,668
			kW	2,973	2,770
			Class A/B	B	B
Customer 25	ST		kWh	1,297,085	1,307,979
			kW	2,661	2,627
			Class A/B	B	A
Customer 26	ST		kWh	1,492,272	1,382,015
			kW	3,491	3,220
			Class A/B	B	B
Customer 27	GSD		kWh	603,772	672,148
			kW	3,092	3,078
			Class A/B	B	A
Customer 28	GSD		kWh	620,933	464,262
			kW	2,047	1,410
			Class A/B	B	B
Customer 29	GSD		kWh	198,223	104,489
			kW	653	452
			Class A/B	B	B
Customer 30	ST		kWh	1,065,415	1,173,345
			kW	5,637	5,767
			Class A/B	B	A
Customer 31	GSD		kWh	637,903	599,605
			kW	1,685	1,603
			Class A/B	B	B
Customer 32	ST		kWh	932,358	1,130,301
			kW	2,677	3,038
			Class A/B	A	A
Customer 33	ST		kWh	1,431,367	1,442,932
			kW	4,100	4,183
			Class A/B	A	A
Customer 34	ST		kWh	2,320,598	2,560,357
			kW	5,857	5,918
			Class A/B	B	B
Customer 35	ST		kWh	2,973,170	1,785,747
			kW	8,410	7,015
			Class A/B	A	B
Customer 36	ST		kWh	1,204,792	2,920,034
			kW	3,601	7,082
			Class A/B	A	A
Customer 37	GSD		kWh	222,679	218,475
			kW	432	427
			Class A/B	A	A
Customer 38	GSD		kWh	69,473	77,786

		kW	407	436
		Class A/B	B	B
Customer 39	GSD	kWh	375,689	320,703
		kW	1,425	1,284
		Class A/B	B	B
Customer 40	ST	kWh	447,268	520,358
		kW	3,257	3,385
		Class A/B	B	A
Customer 41	ST	kWh	1,819,461	1,840,314
		kW	4,207	4,328
		Class A/B	B	A
Customer 42	ST	kWh	1,434,191	838,036
		kW	9,220	4,745
		Class A/B	A	B
Customer 43	GSD	kWh	191,884	203,100
		kW	447	654
		Class A/B	A	B
Customer 44	GSD	kWh	1,385,906	1,246,233
		kW	3,909	3,622
		Class A/B	B	B
Customer 45	GSD	kWh	288,247	413,833
		kW	2,435	2,426
		Class A/B	B	A
Customer 46	ST	kWh	2,205,045	2,150,532
		kW	5,602	5,588
		Class A/B	A	B
Customer 47	GSD	kWh	202,535	211,232
		kW	860	814
		Class A/B	B	B
Customer 48	GSD	kWh	172,447	208,968
		kW	890	1,022
		Class A/B	B	B
Customer 49	GSD	kWh	536,159	556,505
		kW	1,732	1,747
		Class A/B	B	B
Customer 50	GSD	kWh	1,199,680	341,000
		kW	1,873	759
		Class A/B	A	B
Customer 51	ST	kWh	643,835	1,190,654
		kW	5,055	5,244
		Class A/B	B	B
Customer 52	ST	kWh	855,985	850,712
		kW	3,526	3,047
		Class A/B	A	B
Customer 53	ST	kWh	4,784,378	1,510,617
		kW	9,973	4,048
		Class A/B	A	B
Customer 54	GSD	kWh	130,437	40,101
		kW	468	146
		Class A/B	A	B
Customer 55	UGD	kWh	1,509,642	1,383,741

		kW	3,598	3,211
		Class A/B	B	B
Customer 56	GSD	kWh	605,158	469,398
		kW	2,231	1,768
		Class A/B	A	B
Customer 57	ST	kWh	3,028,760	2,515,448
		kW	5,457	4,548
		Class A/B	B	A
Customer 58	GSD	kWh	301,438	111,402
		kW	2,704	972
		Class A/B	B	B
Customer 59	ST	kWh	2,179,992	1,928,629
		kW	4,628	4,251
		Class A/B	B	B
Customer 60	GSD	kWh	272,456	364,556
		kW	1,418	1,909
		Class A/B	B	B
Customer 61	ST	kWh	93,075	53,736
		kW	339	168
		Class A/B	B	B
Customer 62	ST	kWh	627,277	797,820
		kW	6,595	4,179
		Class A/B	A	B
Customer 63	ST	kWh	2,660,105	2,486,068
		kW	5,104	4,793
		Class A/B	B	B
Customer 64	GSD	kWh	157,952	220,458
		kW	536	745
		Class A/B	B	B
Customer 65	ST	kWh	3,016,556	2,669,507
		kW	7,259	6,687
		Class A/B	B	A
Customer 66	GSD	kWh	1,456,603	1,237,520
		kW	3,202	2,896
		Class A/B	A	B
Customer 67	GSE	kWh	482,048	454,370
		kW	0	0
		Class A/B	A	A
Customer 68	ST	kWh	714,394	546,108
		kW	1,659	1,281
		Class A/B	B	B
Customer 69	ST	kWh	830,265	947,039
		kW	3,027	3,331
		Class A/B	B	A
Customer 70	ST	kWh	2,809,021	2,554,731
		kW	6,809	6,339
		Class A/B	A	B
Customer 71	GSE	kWh	1,274	0
		kW	0	0
		Class A/B	B	B
Customer 72	ST	kWh	1,491,140	1,608,566



		kW	2,754	2,948
		Class A/B	A	A
Customer 73	GSD	kWh	1,721,572	1,024,617
		kW	8,607	5,392
		Class A/B	A	B
Customer 74	GSD	kWh	72,686	594
		kW	1,451	373
		Class A/B	B	B
Customer 75	ST	kWh	7,780,488	6,918,867
		kW	19,690	18,044
		Class A/B	B	B
Customer 76	ST	kWh	7,179,900	8,138,405
		kW	12,674	14,180
		Class A/B	A	A
Customer 77	GSD	kWh	427,734	341,040
		kW	1,087	867
		Class A/B	A	B
Customer 78	GSD	kWh	29,616	34,998
		kW	77	92
		Class A/B	B	A
Customer 79	ST	kWh	1,392,332	1,370,931
		kW	3,736	3,584
		Class A/B	A	B
Customer 80	ST	kWh	1,368,368	1,416,652
		kW	8,356	6,545
		Class A/B	A	A
Customer 81	GSD	kWh	28,087	115,822
		kW	456	891
		Class A/B	B	B
Customer 82	GSD	kWh	853,460	704,729
		kW	2,252	1,932
		Class A/B	B	B
Customer 83	ST	kWh	14,791,925	15,296,677
		kW	29,710	28,030
		Class A/B	B	B
Customer 84	GSD	kWh	190,204	181,686
		kW	546	550
		Class A/B	B	B
Customer 85	ST	kWh	163,328	358,143
		kW	474	1,254
		Class A/B	B	A
Customer 86	GSD	kWh	1,263,325	1,139,011
		kW	2,906	4,552
		Class A/B	A	B
Customer 87	ST	kWh	1,044,262	1,036,953
		kW	2,558	2,547
		Class A/B	B	A
Customer 88	ST	kWh	3,798,735	1,451,726
		kW	7,567	3,093
		Class A/B	A	B
Customer 89	ST	kWh	1,179,831	943,564

		kW	3,555	2,481
		Class A/B	B	B
Customer 90	ST	kWh	17,969,471	19,012,064
		kW	35,112	35,346
		Class A/B	A	A
Customer 91	ST	kWh	1,213,736	1,251,168
		kW	2,703	2,803
		Class A/B	A	A
Customer 92	ST	kWh	1,114,307	1,010,802
		kW	2,860	2,815
		Class A/B	B	A
Customer 93	ST	kWh	577,878	700,652
		kW	4,117	4,272
		Class A/B	B	B
Customer 94	ST	kWh	458,927	85,385
		kW	1,046	191
		Class A/B	B	A
Customer 95	GSD	kWh	453,095	488,346
		kW	2,546	2,617
		Class A/B	B	A
Customer 96	ST	kWh	3,415,436	3,216,166
		kW	8,340	7,672
		Class A/B	B	B
Customer 97	GSD	kWh	819,020	814,850
		kW	1,367	1,347
		Class A/B	B	B
Customer 98	ST	kWh	6,735,718	7,215,579
		kW	17,973	18,565
		Class A/B	A	A
Customer 99	GSD	kWh	143,197	153,293
		kW	237	264
		Class A/B	B	B
Customer 100	GSD	kWh	344,760	2,292
		kW	2,832	1,172
		Class A/B	B	B
Customer 101	ST	kWh	3,400,186	3,214,440
		kW	5,857	5,400
		Class A/B	B	A
Customer 102	ST	kWh	880,414	909,454
		kW	2,723	2,866
		Class A/B	B	A
Customer 103	GSD	kWh	1,257,068	1,440,734
		kW	3,311	3,401
		Class A/B	A	B
Customer 104	GSD	kWh	9,782,333	8,790,675
		kW	22,989	20,909
		Class A/B	A	B
Customer 105	ST	kWh	3,464,525	20,427,335
		kW	6,651	37,933
		Class A/B	B	A
Customer 106	ST	kWh	1,566,758	1,483,734

		kW	3,699	3,452
		Class A/B	B	A
Customer 107	GSD	kWh	145,257	134,138
		kW	744	716
		Class A/B	B	B
Customer 108	GSD	kWh	1,249,764	783,867
		kW	4,792	2,507
		Class A/B	A	B
Customer 109	ST	kWh	3,612,280	4,215,276
		kW	9,300	10,901
		Class A/B	A	B
Customer 110	ST	kWh	904,792	483,819
		kW	5,966	2,289
		Class A/B	B	B
Customer 111	AUGD	kWh	573,299	717,730
		kW	2,156	2,282
		Class A/B	A	A
Customer 112	AUGD	kWh	62,982	172,716
		kW	540	629
		Class A/B	A	A
Customer 113	ST	kWh	3,099,376	2,651,224
		kW	5,990	4,660
		Class A/B	B	B
Customer 114	GSD	kWh	219,000	201,737
		kW	1,207	1,056
		Class A/B	B	B
Customer 115	ST	kWh	202,981	219,967
		kW	615	573
		Class A/B	B	B
Customer 116	ST	kWh	1,580,064	1,774,793
		kW	4,986	5,394
		Class A/B	A	B
Customer 117	ST	kWh	10,824,852	939,686
		kW	40,306	4,556
		Class A/B	A	B
Customer 118	GSD	kWh	44,786	44,844
		kW	108	101
		Class A/B	B	B
Customer 119	AGSD	kWh	683,916	786,997
		kW	2,820	2,979
		Class A/B	A	B
Customer 120	ST	kWh	1,250,552	1,256,044
		kW	3,821	4,408
		Class A/B	A	B
Customer 121	ST	kWh	3,120,711	3,267,373
		kW	9,277	10,879
		Class A/B	A	B
Customer 122	ST	kWh	997,098	810,203
		kW	2,576	2,589
		Class A/B	A	B
Customer 123	ST	kWh	2,022,733	1,900,020

		kW	4,616	4,382
		Class A/B	B	B
Customer 124	ST	kWh	2,038,179	2,697,315
		kW	4,895	5,792
		Class A/B	A	B
Customer 125	GSD	kWh	168,572	171,071
		kW	884	921
		Class A/B	B	B
Customer 126	ST	kWh	2,251,041	1,506,988
		kW	4,294	2,606
		Class A/B	B	B
Customer 127	ST	kWh	47,362	100,523
		kW	1,474	3,240
		Class A/B	B	A
Customer 128	ST	kWh	937,916	1,234,729
		kW	2,316	3,531
		Class A/B	A	B
Customer 129	ST	kWh	1,207,831	921,506
		kW	3,605	3,184
		Class A/B	A	B
Customer 130	ST	kWh	1,686,125	580,711
		kW	4,630	2,359
		Class A/B	A	B
Customer 131	GSD	kWh	0	0
		kW	0	0
		Class A/B	B	A
Customer 132	ST	kWh	2,703,454	2,914,400
		kW	8,581	10,046
		Class A/B	A	B
Customer 133	ST	kWh	7,947,633	6,111,718
		kW	11,582	11,131
		Class A/B	B	B
Customer 134	ST	kWh	1,063,548	1,168,577
		kW	3,083	4,827
		Class A/B	A	B
Customer 135	GSD	kWh	1,330,287	1,448,928
		kW	2,542	2,863
		Class A/B	A	A
Customer 136	GSD	kWh	482,748	489,644
		kW	3,137	3,697
		Class A/B	A	B
Customer 137	ST	kWh	10,298,161	9,969,091
		kW	17,290	18,910
		Class A/B	A	B
Customer 138	ST	kWh	1,064,473	404,289
		kW	7,935	4,052
		Class A/B	B	B
Customer 139	ST	kWh	1,374,279	1,126,800
		kW	3,233	4,940
		Class A/B	A	B
Customer 140	ST	kWh	565,516	560,207

		kW	1,270	1,185
		Class A/B	B	B
Customer 141	ST	kWh	2,174,353	1,805,362
		kW	5,541	4,367
		Class A/B	A	B
Customer 142	ST	kWh	526,390	589,661
		kW	2,151	4,682
		Class A/B	B	B
Customer 143	ST	kWh	8,034,649	4,490,232
		kW	14,720	9,087
		Class A/B	A	B
Customer 144	GSE	kWh	1,638,269	1,141,700
		kW	0	0
		Class A/B	B	B
Customer 145	ST	kWh	484,544	548,122
		kW	1,404	1,419
		Class A/B	A	B
Customer 146	ST	kWh	10,662	9,430
		kW	7,381	6,827
		Class A/B	A	B
Customer 147	ST	kWh	742,244	316,494
		kW	5,899	1,401
		Class A/B	B	B
Customer 148	ST	kWh	1,079,020	621,718
		kW	7,293	5,567
		Class A/B	B	B
Customer 149	GSD	kWh	104,358	0
		kW	316	0
		Class A/B	B	B
Customer 150	ST	kWh	6,065,494	0
		kW	15,535	0
		Class A/B	B	B
Customer 151	ST	kWh	7,070	0
		kW	1,041	0
		Class A/B	B	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

7
---

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2020, exclude this customer's consumption for 2020 but include this customer's consumption in 2021 as

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)	Class A Customer for Full Year (Total Class A Consumption)	
			Test Year Forecast	2023
GSE	kWh	2,868,817	1,526,206	1,977,798
	kW			
GSD	kWh	66,979,278	48,579,513	50,277,008
	kW	233,107	135,142	129,067
UGE	kWh		231	279
	kW			
UGD	kWh	2,725,134	42,001,309	44,594,463
	kW	6,596	104,040	107,391
ST	kWh	480,828,641	4,776,682,031	5,047,646,486
	kW	971,281	9,399,333	11,998,295
AGSD	kWh	2,436,467	4,556,073	2,750,535
	kW	10,401	8,462	4,718
AUGD	kWh	1,723,830	3,413,473	3,023,178
	kW	6,600	11,831	10,052

## 2025 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed

2022

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Non-RPP Consumption Less WMP Consumption (excl. Embedded LDCs)	A	9,312,228,875	9,312,228,875
Less Class A Consumption for Partial Year Class A Customers	B	189,806,332	189,806,332
Less Consumption for Full Year Class A Customers	C	5,150,269,746	5,150,269,746
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>3,972,152,796</b>	<b>3,972,152,796</b>
All Class B Consumption for Transition Customers	E	296,042,013	296,042,013
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>7.45%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	\$	-
Transition Customers Portion of GA Balance	H=F*G	\$	-
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	-

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		132					
Customer	Class	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments	
Customer 1	ST	2,645,249	2,645,249	0.89%	\$	-	\$ -
Customer 2	ST	0	0	0.00%	\$	-	\$ -
Customer 3	ST	6,324,375	6,324,375	2.14%	\$	-	\$ -
Customer 4	ST	916,290	916,290	0.31%	\$	-	\$ -
Customer 5	GSD	744,565	744,565	0.25%	\$	-	\$ -
Customer 6	GSD	2,069,822	2,069,822	0.70%	\$	-	\$ -
Customer 7	ST	1,130,779	1,130,779	0.38%	\$	-	\$ -
Customer 8	ST	2,597,309	2,597,309	0.88%	\$	-	\$ -
Customer 9	ST	0	0	0.00%	\$	-	\$ -
Customer 10	GSD	120,862	120,862	0.04%	\$	-	\$ -
Customer 11	GSD	2,657,364	2,657,364	0.90%	\$	-	\$ -
Customer 12	GSD	394,356	394,356	0.13%	\$	-	\$ -
Customer 13	ST	0	0	0.00%	\$	-	\$ -
Customer 14	ST	2,952,126	2,952,126	1.00%	\$	-	\$ -
Customer 15	GSE	15	15	0.00%	\$	-	\$ -
Customer 16	ST	31,161,059	31,161,059	10.53%	\$	-	\$ -
Customer 17	GSD	1,034,869	1,034,869	0.35%	\$	-	\$ -
Customer 18	GSD	241,254	241,254	0.08%	\$	-	\$ -
Customer 19	GSD	1,056,341	1,056,341	0.36%	\$	-	\$ -
Customer 20	ST	3,021,825	3,021,825	1.02%	\$	-	\$ -
Customer 21	ST	61,639	61,639	0.02%	\$	-	\$ -
Customer 22	ST	0	0	0.00%	\$	-	\$ -
Customer 23	ST	3,255,889	3,255,889	1.10%	\$	-	\$ -
Customer 24	GSD	839,641	839,641	0.28%	\$	-	\$ -
Customer 25	ST	1,297,085	1,297,085	0.44%	\$	-	\$ -

Customer 26	ST	2,874,287	2,874,287	0.97%	\$	-	\$	-
Customer 27	GSD	603,772	603,772	0.20%	\$	-	\$	-
Customer 28	GSD	1,085,195	1,085,195	0.37%	\$	-	\$	-
Customer 29	GSD	302,712	302,712	0.10%	\$	-	\$	-
Customer 30	ST	1,065,415	1,065,415	0.36%	\$	-	\$	-
Customer 31	GSD	1,237,508	1,237,508	0.42%	\$	-	\$	-
Customer 32	ST	0	0	0.00%	\$	-	\$	-
Customer 33	ST	0	0	0.00%	\$	-	\$	-
Customer 34	ST	4,880,956	4,880,956	1.65%	\$	-	\$	-
Customer 35	ST	1,785,747	1,785,747	0.60%	\$	-	\$	-
Customer 36	ST	0	0	0.00%	\$	-	\$	-
Customer 37	GSD	0	0	0.00%	\$	-	\$	-
Customer 38	GSD	147,259	147,259	0.05%	\$	-	\$	-
Customer 39	GSD	696,393	696,393	0.24%	\$	-	\$	-
Customer 40	ST	447,268	447,268	0.15%	\$	-	\$	-
Customer 41	ST	1,819,461	1,819,461	0.61%	\$	-	\$	-
Customer 42	ST	838,036	838,036	0.28%	\$	-	\$	-
Customer 43	GSD	203,100	203,100	0.07%	\$	-	\$	-
Customer 44	GSD	2,632,139	2,632,139	0.89%	\$	-	\$	-
Customer 45	GSD	288,247	288,247	0.10%	\$	-	\$	-
Customer 46	ST	2,150,532	2,150,532	0.73%	\$	-	\$	-
Customer 47	GSD	413,767	413,767	0.14%	\$	-	\$	-
Customer 48	GSD	381,414	381,414	0.13%	\$	-	\$	-
Customer 49	GSD	1,092,663	1,092,663	0.37%	\$	-	\$	-
Customer 50	GSD	341,000	341,000	0.12%	\$	-	\$	-
Customer 51	ST	1,834,488	1,834,488	0.62%	\$	-	\$	-
Customer 52	ST	850,712	850,712	0.29%	\$	-	\$	-
Customer 53	ST	1,510,617	1,510,617	0.51%	\$	-	\$	-
Customer 54	GSD	40,101	40,101	0.01%	\$	-	\$	-
Customer 55	UGD	2,893,383	2,893,383	0.98%	\$	-	\$	-
Customer 56	GSD	469,398	469,398	0.16%	\$	-	\$	-
Customer 57	ST	3,028,760	3,028,760	1.02%	\$	-	\$	-
Customer 58	GSD	412,840	412,840	0.14%	\$	-	\$	-
Customer 59	ST	4,108,620	4,108,620	1.39%	\$	-	\$	-
Customer 60	GSD	637,011	637,011	0.22%	\$	-	\$	-
Customer 61	ST	146,812	146,812	0.05%	\$	-	\$	-
Customer 62	ST	797,820	797,820	0.27%	\$	-	\$	-
Customer 63	ST	5,146,174	5,146,174	1.74%	\$	-	\$	-
Customer 64	GSD	378,410	378,410	0.13%	\$	-	\$	-
Customer 65	ST	3,016,556	3,016,556	1.02%	\$	-	\$	-
Customer 66	GSD	1,237,520	1,237,520	0.42%	\$	-	\$	-
Customer 67	GSE	0	0	0.00%	\$	-	\$	-
Customer 68	ST	1,260,501	1,260,501	0.43%	\$	-	\$	-
Customer 69	ST	830,265	830,265	0.28%	\$	-	\$	-
Customer 70	ST	2,554,731	2,554,731	0.86%	\$	-	\$	-
Customer 71	GSE	1,274	1,274	0.00%	\$	-	\$	-
Customer 72	ST	0	0	0.00%	\$	-	\$	-
Customer 73	GSD	1,024,617	1,024,617	0.35%	\$	-	\$	-
Customer 74	GSD	73,280	73,280	0.02%	\$	-	\$	-
Customer 75	ST	14,699,355	14,699,355	4.97%	\$	-	\$	-
Customer 76	ST	0	0	0.00%	\$	-	\$	-
Customer 77	GSD	341,040	341,040	0.12%	\$	-	\$	-
Customer 78	GSD	29,616	29,616	0.01%	\$	-	\$	-
Customer 79	ST	1,370,931	1,370,931	0.46%	\$	-	\$	-
Customer 80	ST	0	0	0.00%	\$	-	\$	-
Customer 81	GSD	143,908	143,908	0.05%	\$	-	\$	-
Customer 82	GSD	1,558,189	1,558,189	0.53%	\$	-	\$	-
Customer 83	ST	30,088,602	30,088,602	10.16%	\$	-	\$	-
Customer 84	GSD	371,890	371,890	0.13%	\$	-	\$	-
Customer 85	ST	163,328	163,328	0.06%	\$	-	\$	-
Customer 86	GSD	1,139,011	1,139,011	0.38%	\$	-	\$	-
Customer 87	ST	1,044,262	1,044,262	0.35%	\$	-	\$	-
Customer 88	ST	1,451,726	1,451,726	0.49%	\$	-	\$	-
Customer 89	ST	2,123,394	2,123,394	0.72%	\$	-	\$	-
Customer 90	ST	0	0	0.00%	\$	-	\$	-
Customer 91	ST	0	0	0.00%	\$	-	\$	-
Customer 92	ST	1,114,307	1,114,307	0.38%	\$	-	\$	-
Customer 93	ST	1,278,530	1,278,530	0.43%	\$	-	\$	-
Customer 94	ST	458,927	458,927	0.16%	\$	-	\$	-
Customer 95	GSD	453,095	453,095	0.15%	\$	-	\$	-
Customer 96	ST	6,631,602	6,631,602	2.24%	\$	-	\$	-



Customer 97	GSD	1,633,870	1,633,870	0.55%	\$	-	\$	-
Customer 98	ST	0	0	0.00%	\$	-	\$	-
Customer 99	GSD	296,489	296,489	0.10%	\$	-	\$	-
Customer 100	GSD	347,051	347,051	0.12%	\$	-	\$	-
Customer 101	ST	3,400,186	3,400,186	1.15%	\$	-	\$	-
Customer 102	ST	880,414	880,414	0.30%	\$	-	\$	-
Customer 103	GSD	1,440,734	1,440,734	0.49%	\$	-	\$	-
Customer 104	GSD	8,790,675	8,790,675	2.97%	\$	-	\$	-
Customer 105	ST	3,464,525	3,464,525	1.17%	\$	-	\$	-
Customer 106	ST	1,566,758	1,566,758	0.53%	\$	-	\$	-
Customer 107	GSD	279,394	279,394	0.09%	\$	-	\$	-
Customer 108	GSD	783,867	783,867	0.26%	\$	-	\$	-
Customer 109	ST	4,215,276	4,215,276	1.42%	\$	-	\$	-
Customer 110	ST	1,388,611	1,388,611	0.47%	\$	-	\$	-
Customer 111	AUGD	0	0	0.00%	\$	-	\$	-
Customer 112	AUGD	0	0	0.00%	\$	-	\$	-
Customer 113	ST	5,750,600	5,750,600	1.94%	\$	-	\$	-
Customer 114	GSD	420,737	420,737	0.14%	\$	-	\$	-
Customer 115	ST	422,948	422,948	0.14%	\$	-	\$	-
Customer 116	ST	1,774,793	1,774,793	0.60%	\$	-	\$	-
Customer 117	ST	939,686	939,686	0.32%	\$	-	\$	-
Customer 118	GSD	89,631	89,631	0.03%	\$	-	\$	-
Customer 119	AGSD	786,997	786,997	0.27%	\$	-	\$	-
Customer 120	ST	1,256,044	1,256,044	0.42%	\$	-	\$	-
Customer 121	ST	3,267,373	3,267,373	1.10%	\$	-	\$	-
Customer 122	ST	810,203	810,203	0.27%	\$	-	\$	-
Customer 123	ST	3,922,753	3,922,753	1.33%	\$	-	\$	-
Customer 124	ST	2,697,315	2,697,315	0.91%	\$	-	\$	-
Customer 125	GSD	339,643	339,643	0.11%	\$	-	\$	-
Customer 126	ST	3,758,029	3,758,029	1.27%	\$	-	\$	-
Customer 127	ST	47,362	47,362	0.02%	\$	-	\$	-
Customer 128	ST	1,234,729	1,234,729	0.42%	\$	-	\$	-
Customer 129	ST	921,506	921,506	0.31%	\$	-	\$	-
Customer 130	ST	580,711	580,711	0.20%	\$	-	\$	-
Customer 131	GSD	0	0	0.00%	\$	-	\$	-
Customer 132	ST	2,914,400	2,914,400	0.98%	\$	-	\$	-
Customer 133	ST	14,059,351	14,059,351	4.75%	\$	-	\$	-
Customer 134	ST	1,168,577	1,168,577	0.39%	\$	-	\$	-
Customer 135	GSD	0	0	0.00%	\$	-	\$	-
Customer 136	GSD	489,644	489,644	0.17%	\$	-	\$	-
Customer 137	ST	9,969,091	9,969,091	3.37%	\$	-	\$	-
Customer 138	ST	1,468,762	1,468,762	0.50%	\$	-	\$	-
Customer 139	ST	1,126,800	1,126,800	0.38%	\$	-	\$	-
Customer 140	ST	1,125,723	1,125,723	0.38%	\$	-	\$	-
Customer 141	ST	1,805,362	1,805,362	0.61%	\$	-	\$	-
Customer 142	ST	1,116,050	1,116,050	0.38%	\$	-	\$	-
Customer 143	ST	4,490,232	4,490,232	1.52%	\$	-	\$	-
Customer 144	GSE	2,779,968	2,779,968	0.94%	\$	-	\$	-
Customer 145	ST	548,122	548,122	0.19%	\$	-	\$	-
Customer 146	ST	9,430	9,430	0.00%	\$	-	\$	-
Customer 147	ST	1,058,738	1,058,738	0.36%	\$	-	\$	-
Customer 148	ST	1,700,738	1,700,738	0.57%	\$	-	\$	-
Customer 149	GSD	104,358	104,358	0.04%	\$	-	\$	-
Customer 150	ST	6,065,494	6,065,494	2.05%	\$	-	\$	-
Customer 151	ST	7,070	7,070	0.00%	\$	-	\$	-
<b>Total</b>		<b>296,042,013</b>	<b>296,042,013</b>	<b>100.00%</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>

# 2025 Deferral/Variance Account Workform

Hydro One Modified

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2022

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023
Total Consumption Less WMP Consumption	A	23,900,115,213	23,900,115,213
Less Class A Consumption for Partial Year Class A Customers	B	189,806,332	189,806,332
Less Consumption for Full Year Class A Customers	C	5,150,269,746	5,150,269,746
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>18,560,039,134</b>	<b>18,560,039,134</b>
All Class B Consumption for Transition Customers	E	296,042,013	296,042,013
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.60%</b>	

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 1,035,168
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 16,511
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,018,657

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		132						
Customer	Class	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Specific CBR Class B Allocation for the Period When They Were a	Monthly Equal Payments	Revised Monthly Payment	
Customer 1	ST	2,645,249	2,645,249	0.89%	\$ 148	\$ 12.3	\$ -	
Customer 2	ST	-	-	0.00%	\$ -	\$ -	\$ -	
Customer 3	ST	6,324,375	6,324,375	2.14%	\$ 353	\$ 29.4	\$ -	
Customer 4	ST	916,290	916,290	0.31%	\$ 51	\$ 4.3	\$ -	
Customer 5	GSD	744,565	744,565	0.25%	\$ 42	\$ 3.5	\$ -	
Customer 6	GSD	2,069,822	2,069,822	0.70%	\$ 115	\$ 9.6	\$ -	
Customer 7	ST	1,130,779	1,130,779	0.38%	\$ 63	\$ 5.3	\$ -	
Customer 8	ST	2,597,309	2,597,309	0.88%	\$ 145	\$ 12.1	\$ -	
Customer 9	ST	-	-	0.00%	\$ -	\$ -	\$ -	
Customer 10	GSD	120,862	120,862	0.04%	\$ 7	\$ 0.6	\$ -	
Customer 11	GSD	2,657,364	2,657,364	0.90%	\$ 148	\$ 12.4	\$ -	
Customer 12	GSD	394,356	394,356	0.13%	\$ 22	\$ 1.8	\$ -	
Customer 13	ST	-	-	0.00%	\$ -	\$ -	\$ -	
Customer 14	ST	2,952,126	2,952,126	1.00%	\$ 165	\$ 13.7	\$ -	
Customer 15	GSE	15	15	0.00%	\$ 0	\$ 0.0	\$ -	
Customer 16	ST	31,161,059	31,161,059	10.53%	\$ 1,738	\$ 144.8	\$ -	
Customer 17	GSD	1,034,869	1,034,869	0.35%	\$ 58	\$ 4.8	\$ -	

Customer 18	GSD	241,254	241,254	0.08%	\$ 13	\$ 1.1	\$ -
Customer 19	GSD	1,056,341	1,056,341	0.36%	\$ 59	\$ 4.9	\$ -
Customer 20	ST	3,021,825	3,021,825	1.02%	\$ 169	\$ 14.0	\$ -
Customer 21	ST	61,639	61,639	0.02%	\$ 3	\$ 0.3	\$ -
Customer 22	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 23	ST	3,255,889	3,255,889	1.10%	\$ 182	\$ 15.1	\$ -
Customer 24	GSD	839,641	839,641	0.28%	\$ 47	\$ 3.9	\$ -
Customer 25	ST	1,297,085	1,297,085	0.44%	\$ 72	\$ 6.0	\$ -
Customer 26	ST	2,874,287	2,874,287	0.97%	\$ 160	\$ 13.4	\$ -
Customer 27	GSD	603,772	603,772	0.20%	\$ 34	\$ 2.8	\$ -
Customer 28	GSD	1,085,195	1,085,195	0.37%	\$ 61	\$ 5.0	\$ -
Customer 29	GSD	302,712	302,712	0.10%	\$ 17	\$ 1.4	\$ -
Customer 30	ST	1,065,415	1,065,415	0.36%	\$ 59	\$ 5.0	\$ -
Customer 31	GSD	1,237,508	1,237,508	0.42%	\$ 69	\$ 5.8	\$ -
Customer 32	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 33	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 34	ST	4,880,956	4,880,956	1.65%	\$ 272	\$ 22.7	\$ -
Customer 35	ST	1,785,747	1,785,747	0.60%	\$ 100	\$ 8.3	\$ -
Customer 36	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 37	GSD	-	-	0.00%	\$ -	\$ -	\$ -
Customer 38	GSD	147,259	147,259	0.05%	\$ 8	\$ 0.7	\$ -
Customer 39	GSD	696,393	696,393	0.24%	\$ 39	\$ 3.2	\$ -
Customer 40	ST	447,268	447,268	0.15%	\$ 25	\$ 2.1	\$ -
Customer 41	ST	1,819,461	1,819,461	0.61%	\$ 101	\$ 8.5	\$ -
Customer 42	ST	838,036	838,036	0.28%	\$ 47	\$ 3.9	\$ -
Customer 43	GSD	203,100	203,100	0.07%	\$ 11	\$ 0.9	\$ -
Customer 44	GSD	2,632,139	2,632,139	0.89%	\$ 147	\$ 12.2	\$ -
Customer 45	GSD	288,247	288,247	0.10%	\$ 16	\$ 1.3	\$ -
Customer 46	ST	2,150,532	2,150,532	0.73%	\$ 120	\$ 10.0	\$ -
Customer 47	GSD	413,767	413,767	0.14%	\$ 23	\$ 1.9	\$ -
Customer 48	GSD	381,414	381,414	0.13%	\$ 21	\$ 1.8	\$ -
Customer 49	GSD	1,092,663	1,092,663	0.37%	\$ 61	\$ 5.1	\$ -
Customer 50	GSD	341,000	341,000	0.12%	\$ 19	\$ 1.6	\$ -
Customer 51	ST	1,834,488	1,834,488	0.62%	\$ 102	\$ 8.5	\$ -
Customer 52	ST	850,712	850,712	0.29%	\$ 47	\$ 4.0	\$ -
Customer 53	ST	1,510,617	1,510,617	0.51%	\$ 84	\$ 7.0	\$ -
Customer 54	GSD	40,101	40,101	0.01%	\$ 2	\$ 0.2	\$ -
Customer 55	UGD	2,893,383	2,893,383	0.98%	\$ 161	\$ 13.4	\$ -
Customer 56	GSD	469,398	469,398	0.16%	\$ 26	\$ 2.2	\$ -
Customer 57	ST	3,028,760	3,028,760	1.02%	\$ 169	\$ 14.1	\$ -
Customer 58	GSD	412,840	412,840	0.14%	\$ 23	\$ 1.9	\$ -
Customer 59	ST	4,108,620	4,108,620	1.39%	\$ 229	\$ 19.1	\$ -
Customer 60	GSD	637,011	637,011	0.22%	\$ 36	\$ 3.0	\$ -
Customer 61	ST	146,812	146,812	0.05%	\$ 8	\$ 0.7	\$ -
Customer 62	ST	797,820	797,820	0.27%	\$ 44	\$ 3.7	\$ -
Customer 63	ST	5,146,174	5,146,174	1.74%	\$ 287	\$ 23.9	\$ -
Customer 64	GSD	378,410	378,410	0.13%	\$ 21	\$ 1.8	\$ -
Customer 65	ST	3,016,556	3,016,556	1.02%	\$ 168	\$ 14.0	\$ -
Customer 66	GSD	1,237,520	1,237,520	0.42%	\$ 69	\$ 5.8	\$ -
Customer 67	GSE	-	-	0.00%	\$ -	\$ -	\$ -
Customer 68	ST	1,260,501	1,260,501	0.43%	\$ 70	\$ 5.9	\$ -
Customer 69	ST	830,265	830,265	0.28%	\$ 46	\$ 3.9	\$ -
Customer 70	ST	2,554,731	2,554,731	0.86%	\$ 142	\$ 11.9	\$ -
Customer 71	GSE	1,274	1,274	0.00%	\$ 0	\$ 0.0	\$ -
Customer 72	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 73	GSD	1,024,617	1,024,617	0.35%	\$ 57	\$ 4.8	\$ -
Customer 74	GSD	73,280	73,280	0.02%	\$ 4	\$ 0.3	\$ -
Customer 75	ST	14,699,355	14,699,355	4.97%	\$ 820	\$ 68.3	\$ -
Customer 76	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 77	GSD	341,040	341,040	0.12%	\$ 19	\$ 1.6	\$ -
Customer 78	GSD	29,616	29,616	0.01%	\$ 2	\$ 0.1	\$ -
Customer 79	ST	1,370,931	1,370,931	0.46%	\$ 76	\$ 6.4	\$ -
Customer 80	ST	-	-	0.00%	\$ -	\$ -	\$ -

Customer 81	GSD	143,908	143,908	0.05%	\$ 8	\$ 0.7	\$ -
Customer 82	GSD	1,558,189	1,558,189	0.53%	\$ 87	\$ 7.2	\$ -
Customer 83	ST	30,088,602	30,088,602	10.16%	\$ 1,678	\$ 139.8	\$ -
Customer 84	GSD	371,890	371,890	0.13%	\$ 21	\$ 1.7	\$ -
Customer 85	ST	163,328	163,328	0.06%	\$ 9	\$ 0.8	\$ -
Customer 86	GSD	1,139,011	1,139,011	0.38%	\$ 64	\$ 5.3	\$ -
Customer 87	ST	1,044,262	1,044,262	0.35%	\$ 58	\$ 4.9	\$ -
Customer 88	ST	1,451,726	1,451,726	0.49%	\$ 81	\$ 6.7	\$ -
Customer 89	ST	2,123,394	2,123,394	0.72%	\$ 118	\$ 9.9	\$ -
Customer 90	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 91	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 92	ST	1,114,307	1,114,307	0.38%	\$ 62	\$ 5.2	\$ -
Customer 93	ST	1,278,530	1,278,530	0.43%	\$ 71	\$ 5.9	\$ -
Customer 94	ST	458,927	458,927	0.16%	\$ 26	\$ 2.1	\$ -
Customer 95	GSD	453,095	453,095	0.15%	\$ 25	\$ 2.1	\$ -
Customer 96	ST	6,631,602	6,631,602	2.24%	\$ 370	\$ 30.8	\$ -
Customer 97	GSD	1,633,870	1,633,870	0.55%	\$ 91	\$ 7.6	\$ -
Customer 98	ST	-	-	0.00%	\$ -	\$ -	\$ -
Customer 99	GSD	296,489	296,489	0.10%	\$ 17	\$ 1.4	\$ -
Customer 100	GSD	347,051	347,051	0.12%	\$ 19	\$ 1.6	\$ -
Customer 101	ST	3,400,186	3,400,186	1.15%	\$ 190	\$ 15.8	\$ -
Customer 102	ST	880,414	880,414	0.30%	\$ 49	\$ 4.1	\$ -
Customer 103	GSD	1,440,734	1,440,734	0.49%	\$ 80	\$ 6.7	\$ -
Customer 104	GSD	8,790,675	8,790,675	2.97%	\$ 490	\$ 40.9	\$ -
Customer 105	ST	3,464,525	3,464,525	1.17%	\$ 193	\$ 16.1	\$ -
Customer 106	ST	1,566,758	1,566,758	0.53%	\$ 87	\$ 7.3	\$ -
Customer 107	GSD	279,394	279,394	0.09%	\$ 16	\$ 1.3	\$ -
Customer 108	GSD	783,867	783,867	0.26%	\$ 44	\$ 3.6	\$ -
Customer 109	ST	4,215,276	4,215,276	1.42%	\$ 235	\$ 19.6	\$ -
Customer 110	ST	1,388,611	1,388,611	0.47%	\$ 77	\$ 6.5	\$ -
Customer 111	AUGD	-	-	0.00%	\$ -	\$ -	\$ -
Customer 112	AUGD	-	-	0.00%	\$ -	\$ -	\$ -
Customer 113	ST	5,750,600	5,750,600	1.94%	\$ 321	\$ 26.7	\$ -
Customer 114	GSD	420,737	420,737	0.14%	\$ 23	\$ 2.0	\$ -
Customer 115	ST	422,948	422,948	0.14%	\$ 24	\$ 2.0	\$ -
Customer 116	ST	1,774,793	1,774,793	0.60%	\$ 99	\$ 8.2	\$ -
Customer 117	ST	939,686	939,686	0.32%	\$ 52	\$ 4.4	\$ -
Customer 118	GSD	89,631	89,631	0.03%	\$ 5	\$ 0.4	\$ -
Customer 119	AGSD	786,997	786,997	0.27%	\$ 44	\$ 3.7	\$ -
Customer 120	ST	1,256,044	1,256,044	0.42%	\$ 70	\$ 5.8	\$ -
Customer 121	ST	3,267,373	3,267,373	1.10%	\$ 182	\$ 15.2	\$ -
Customer 122	ST	810,203	810,203	0.27%	\$ 45	\$ 3.8	\$ -
Customer 123	ST	3,922,753	3,922,753	1.33%	\$ 219	\$ 18.2	\$ -
Customer 124	ST	2,697,315	2,697,315	0.91%	\$ 150	\$ 12.5	\$ -
Customer 125	GSD	339,643	339,643	0.11%	\$ 19	\$ 1.6	\$ -
Customer 126	ST	3,758,029	3,758,029	1.27%	\$ 210	\$ 17.5	\$ -
Customer 127	ST	47,362	47,362	0.02%	\$ 3	\$ 0.2	\$ -
Customer 128	ST	1,234,729	1,234,729	0.42%	\$ 69	\$ 5.7	\$ -
Customer 129	ST	921,506	921,506	0.31%	\$ 51	\$ 4.3	\$ -
Customer 130	ST	580,711	580,711	0.20%	\$ 32	\$ 2.7	\$ -
Customer 131	GSD	-	-	0.00%	\$ -	\$ -	\$ -
Customer 132	ST	2,914,400	2,914,400	0.98%	\$ 163	\$ 13.5	\$ -
Customer 133	ST	14,059,351	14,059,351	4.75%	\$ 784	\$ 65.3	\$ -
Customer 134	ST	1,168,577	1,168,577	0.39%	\$ 65	\$ 5.4	\$ -
Customer 135	GSD	-	-	0.00%	\$ -	\$ -	\$ -
Customer 136	GSD	489,644	489,644	0.17%	\$ 27	\$ 2.3	\$ -
Customer 137	ST	9,969,091	9,969,091	3.37%	\$ 556	\$ 46.3	\$ -
Customer 138	ST	1,468,762	1,468,762	0.50%	\$ 82	\$ 6.8	\$ -
Customer 139	ST	1,126,800	1,126,800	0.38%	\$ 63	\$ 5.2	\$ -
Customer 140	ST	1,125,723	1,125,723	0.38%	\$ 63	\$ 5.2	\$ -
Customer 141	ST	1,805,362	1,805,362	0.61%	\$ 101	\$ 8.4	\$ -
Customer 142	ST	1,116,050	1,116,050	0.38%	\$ 62	\$ 5.2	\$ -
Customer 143	ST	4,490,232	4,490,232	1.52%	\$ 250	\$ 20.9	\$ -

Customer 144	GSE	2,779,968	2,779,968	0.94%	\$ 155	\$ 12.9	\$ -
Customer 145	ST	548,122	548,122	0.19%	\$ 31	\$ 2.5	\$ -
Customer 146	ST	9,430	9,430	0.00%	\$ 1	\$ 0.0	\$ -
Customer 147	ST	1,058,738	1,058,738	0.36%	\$ 59	\$ 4.9	\$ -
Customer 148	ST	1,700,738	1,700,738	0.57%	\$ 95	\$ 7.9	\$ -
Customer 149	GSD	104,358	104,358	0.04%	\$ 6	\$ 0.5	\$ -
Customer 150	ST	6,065,494	6,065,494	2.05%	\$ 338	\$ 28.2	\$ -
Customer 151	ST	7,070	7,070	0.00%	\$ 0	\$ 0.0	\$ -
Total		296,042,013	296,042,013	100.00%	\$ 16,511	\$ 1,376.0	\$ -

# 2025 Deferral/Variance Account Workform

Hydro One Modified

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was

	Total Metered Forecast Consumption Minus WMP		Forecast Total Metered Test Year kWh for Full Year Class A Customers		Forecast Total Metered Test Year kWh for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	
UR	2,039,919,729						2,039,919,729		11%
R1	5,095,908,680						5,095,908,680		28%
R2	4,759,769,302						4,759,769,302		26%
GSE	1,945,429,751		1,526,206		2,868,817		1,941,034,728		11%
GSD	2,151,291,769	6,903,641	48,579,513	135,142	66,979,278	233,107	2,035,732,979	6,535,392	11%
UGE	540,093,628				0		540,093,628		3%
UGD	873,564,799	2,268,951	42,001,309	104,040	2,725,134	6,596	828,838,356	2,158,315	4%
USL	32,791,254						32,791,254		0%
ST	5,394,881,601	10,993,249	4,776,682,031	9,399,333	480,828,641	971,281	137,370,930	622,635	1%
DGEN	31,558,731	213,512					31,558,731	213,512	0%
STR	81,714,897						81,714,897		0%
SNL	10,747,417						10,747,417		0%
AUR	119,380,064						119,380,064		1%
AUGE	41,791,987						41,791,987		0%
AUGD	115,830,819	329,054	3,413,473	11,831	1,723,830	6,600	110,693,516	310,622	1%
AR	332,114,407						332,114,407		2%
AGSE	115,348,382						115,348,382		1%
AGSD	217,977,994	615,441	4,556,073	8,462		0	213,421,921	606,979	1%
<b>Total</b>	<b>23,900,115,213</b>	<b>21,323,848</b>	<b>4,876,758,604</b>	<b>9,658,809</b>	<b>555,125,699</b>	<b>1,217,584</b>	<b>18,468,230,910</b>	<b>10,447,455</b>	<b>100%</b>



# 2025 Deferral/Variance Account Workform

Hydro One Modified

Please indicate the Rate Rider Recovery Period (in months)

12

## Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595, 1580 and 1588 per instructions

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
UR	kWh	2,039,919,729	-\$ 6,242,359	- 0.0031
R1	kWh	5,095,908,680	-\$ 15,467,903	- 0.0030
R2	kWh	4,759,769,302	-\$ 14,287,113	- 0.0030
GSE	kWh	1,945,429,751	-\$ 5,702,612	- 0.0029
GSD	kW	6,917,466	-\$ 2,267,974	- 0.3279
UGE	kWh	540,093,628	-\$ 1,573,150	- 0.0029
UGD	kW	2,273,002	-\$ 920,088	- 0.4048
USL	kWh	32,791,254	-\$ 93,642	- 0.0029
ST	kW	30,776,395	-\$ 15,821,352	- 0.5141
DGEN	kW	220,170	-\$ 33,301	- 0.1512
STR	kWh	81,714,897	-\$ 233,354	- 0.0029
SNL	kWh	10,747,417	-\$ 30,692	- 0.0029
AUR	kWh	119,380,064	-\$ 366,754	- 0.0031
AUGE	kWh	41,791,987	-\$ 121,668	- 0.0029
AUGD	kW	334,687	-\$ 124,765	- 0.3728
AR	kWh	332,114,407	-\$ 1,013,591	- 0.0031
AGSE	kWh	115,348,382	-\$ 336,354	- 0.0029
AGSD	kW	635,376	-\$ 238,961	- 0.3761
<b>Total</b>			<b>-\$ 64,875,632</b>	

## Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts
UR	kWh	2,039,919,729	\$ -	-
R1	kWh	5,095,908,680	\$ -	-
R2	kWh	4,759,769,302	\$ -	-
GSE	kWh	1,945,429,751	\$ -	-
GSD	kW	6,903,641	-\$ 3,882,791	- 0.5624
UGE	kWh	540,093,628	\$ -	-
UGD	kW	2,268,951	-\$ 1,576,666	- 0.6949
USL	kWh	32,791,254	\$ -	-
ST	kW	10,993,249	-\$ 9,737,031	- 0.8857
DGEN	kW	213,512	-\$ 56,959	- 0.2668
STR	kWh	81,714,897	\$ -	-
SNL	kWh	10,747,417	\$ -	-
AUR	kWh	119,380,064	\$ -	-

AUGE	kWh	41,791,987	\$ -	-
AUGD	kW	329,054	-\$ 209,059	0.6353
AR	kWh	332,114,407	\$ -	-
AGSE	kWh	115,348,382	\$ -	-
AGSD	kW	615,441	-\$ 393,421	0.6393
<b>Total</b>			<b>-\$ 15,855,927</b>	

Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately in the table above.  
For all rate classes without WMP customers, balances in Accounts 1580 and 1588 are included in Deferral/Variance Account Rate Riders calculated in the first table above and disposed through a combined Deferral/Variance Account and Rate Rider.

**Rate Rider Calculation for Account 1580, sub-account CBR Class B**

*1580, Sub-account CBR Class B*

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Sub-account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B	Revised Rate Rider for Deferral/Variance Accounts
UR	kWh	2,039,919,729	\$ 112,516	0.0001	\$ 0.0001
R1	kWh	5,095,908,680	\$ 281,076	0.0001	\$ 0.0001
R2	kWh	4,759,769,302	\$ 262,536	0.0001	\$ 0.0001
GSE	kWh	1,941,034,728	\$ 107,062	0.0001	\$ 0.0001
GSD	kW	6,535,392	\$ 112,285	0.0172	\$ 0.0172
UGE	kWh	540,093,628	\$ 29,790	0.0001	\$ 0.0001
UGD	kW	2,158,315	\$ 45,716	0.0212	\$ 0.0212
USL	kWh	32,791,254	\$ 1,809	0.0001	\$ 0.0001
ST	kW	622,635	\$ 7,577	0.0122	\$ 0.0122
DGEN	kW	213,512	\$ 1,741	0.0082	\$ 0.0082
STR	kWh	81,714,897	\$ 4,507	0.0001	\$ 0.0001
SNL	kWh	10,747,417	\$ 593	0.0001	\$ 0.0001
AUR	kWh	119,380,064	\$ 6,585	0.0001	\$ 0.0001
AUGE	kWh	41,791,987	\$ 2,305	0.0001	\$ 0.0001
AUGD	kW	310,622	\$ 6,106	0.0197	\$ 0.0197
AR	kWh	332,114,407	\$ 18,319	0.0001	\$ 0.0001
AGSE	kWh	115,348,382	\$ 6,362	0.0001	\$ 0.0001
AGSD	kW	606,979	\$ 11,772	0.0194	\$ 0.0194
<b>Total</b>			<b>\$ 1,018,657</b>		

If the rate rider calculated rounds to zero at the fourth decimal place in one or more rate classes (except for the Standby rate class), the entire balance in Account 1580, Sub-account CBR Class B will be added to the Account 1580 WMS and disposed through the applicable general DVA rate rider.

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Transition Customers Portion of CBR Class B Balance	\$ 16,511
-----------------------------------------------------------	-----------

**Rate Rider Calculation for RSVA - Power - Global Adjustment**

*Balance of Account 1589 Allocated to Non-WMPs*

Rate Class (Enter Rate Classes in cells below)	Units	kWh	Allocated Global Adjustment Balance	Rate Rider for RSVA - Power - Global Adjustment
UR	kWh	31,279,942	\$ -	-
R1	kWh	66,620,108	\$ -	-
R2	kWh	188,171,409	\$ -	-
GSE	kWh	392,052,523	\$ -	-
GSD	kWh	1,901,801,766	\$ -	-
UGE	kWh	113,409,421	\$ -	-
UGD	kWh	730,957,963	\$ -	-
USL	kWh	3,567,105	\$ -	-
ST	kWh	33,886,011	\$ -	-
DGEN	kWh	31,558,731	\$ -	-
STR	kWh	43,096,213	\$ -	-
SNL	kWh	942,365	\$ -	-

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes.



AUR	kWh	1,915,201	\$	-	-
AUGE	kWh	7,984,226	\$	-	-
AUGD	kWh	95,554,015	\$	-	-
AR	kWh	8,048,874	\$	-	-
AGSE	kWh	28,486,197	\$	-	-
AGSD	kWh	198,575,803	\$	-	-
<b>Total</b>			<b>\$</b>	<b>-</b>	<b>-</b>

Transition Customers  
Portion of GA Balance \$ -

Total Group 1 -\$ 79,696,390

Updated: 2024-12-16

EB-2024-0032

HONI Dx Rates 2025 Annual Update

Draft Rate Order

Exhibit A-4-1-11\_Updated

Attachment 11

Page 1 of 1

## **2025 BILL IMPACTS**

1

2

3 This attachment has been filed separately in MS Excel format.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

## **RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC. SERVICE AREA**

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

### **APPLICATION**

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**URBAN DENSITY - UR**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	40.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0126
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**MEDIUM DENSITY - R1\*\***

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	68.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0087

\*\*The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**LOW DENSITY - R2\*\***

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge* - applicable to year-round low-density customers	\$	138.59
Service Charge - applicable to Seasonal customers	\$	73.88
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

\*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

\*\*The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.**  
**SERVICE AREA**

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**URBAN GENERAL SERVICE ENERGY BILLED - UGe**

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0352
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GENERAL SERVICE ENERGY BILLED - GSe**

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0731
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0074

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**URBAN GENERAL SERVICE DEMAND BILLED - UGd**

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.47
Distribution Volumetric Rate	\$/kW	11.9310
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.3216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2661
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3413
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2159)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.6705
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.8252

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**GENERAL SERVICE DEMAND BILLED - GSd**

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	105.55
Distribution Volumetric Rate	\$/kW	20.5366
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2611
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2159
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3892
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1739)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.8418
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2256

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**DISTRIBUTED GENERATION - DGen**

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	199.26
Distribution Volumetric Rate	\$/kW	12.8895
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.1204
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.1020
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.1744
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.0822)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.5596
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.9549

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date July 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

#### SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
  - is three-phase; and
  - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
  - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.6301
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	655.2453
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.4164
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	5.4419
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.0255
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Notes 1 and 16)	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0392)
Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0438)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Notes 1 and 9)	\$/kW	0.4094
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Notes 1 and 10)	\$/kW	0.3400
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Notes 1 and 16)	\$/kW	(0.0241)

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0030**

Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2481)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	4.9103
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6537
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	3.3041

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas. Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.29
Distribution Volumetric Rate	\$/kWh	0.0292
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0030**

Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0059

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.29
Distribution Volumetric Rate	\$/kWh	0.1816
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.27
Distribution Volumetric Rate	\$/kWh	0.1186
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0030**

Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS**

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**ACQUIRED URBAN DENSITY - AUR**

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0130
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0096

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED MIXED DENSITY - AR**

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	40.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0124
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0093

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

## **ACQUIRED GENERAL SERVICE CLASSIFICATIONS**

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGÉ**

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE**

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUGD**

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	3.0288
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2969
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2442
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1981)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.3818
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.5948

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSD**

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	4.9080
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2995
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2454
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1966)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.2909

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
----------------	----	------

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**ALLOWANCES**

**CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE**

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

**TRANSFORMER LOSS ALLOWANCE**

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**LOSS FACTORS**

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	37.78
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
	\$	\$4,965.66 plus
Railway crossings		Railway Feedthrough Costs
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0030**

Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC	\$	see below
Specific charge for access to power poles - generators	\$	see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

\*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0030

**NOTES**

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
  - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
  - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
  - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
  - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
  - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
  - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date July 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2023-0030**

16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, and Peterborough Distribution Inc..

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**RESIDENTIAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.**  
**SERVICE AREA**

These classifications apply to year-round and seasonal residential properties. A year-round residential property, located in Hydro One Networks Inc.'s service area excluding former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas., is considered to be customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

A seasonal property is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

**APPLICATION**

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**URBAN DENSITY - UR**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	41.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.11)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0137
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0098

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**MEDIUM DENSITY - R1\*\***

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	71.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$	(0.21)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0092

\*\*The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers per Ontario Regulation 198/17.

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**LOW DENSITY - R2\*\***

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge* - applicable to year-round low-density customers	\$	143.96
Service Charge - applicable to Seasonal customers	\$	82.64
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$	(0.44)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0012
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0030)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0086

\*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

\*\*The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers per Ontario Regulation 198/17.

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**GENERAL SERVICE CLASSIFICATIONS - HYDRO ONE NETWORKS INC.**  
**SERVICE AREA**

These classifications apply to properties located in Hydro One Networks Inc.'s service area, which excludes former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas with one exception - Sub-Transmission (ST). The ST rate class applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Service Inc.'s service areas. General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**URBAN GENERAL SERVICE ENERGY BILLED - UGe**

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0370
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GENERAL SERVICE ENERGY BILLED - GSe**

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.78
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0768
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0004

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0078

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**URBAN GENERAL SERVICE DEMAND BILLED - UGd**

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.47
Distribution Volumetric Rate	\$/kW	12.4416
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.1053)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1473)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0421)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.3216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2661
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.3413
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2159)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.4048)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.6949)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0212
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.9828
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.9815

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**GENERAL SERVICE DEMAND BILLED - GSd**

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	105.55
Distribution Volumetric Rate	\$/kW	21.3987
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0855)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1195)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kW	(0.0710)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2611
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2159
Rate Rider for Disposition of Account 1595 (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kW	0.3892
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1739)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.3279)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.5624)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0172
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kW	0.6919
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.0836
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.3487

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**DISTRIBUTED GENERATION - DGen**

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	199.26
Distribution Volumetric Rate	\$/kW	14.1138
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0394)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.0565)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kW	(0.0930)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.1204
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.1020
Rate Rider for Disposition of Account 1595 - effective until June 30, 2025	\$/kW	0.1744
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.0822)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.1512)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.2668)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0082
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.6923
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.0078

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

#### SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
  - is three-phase; and
  - is connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive, where 44 kV and 13.8 kV are the voltage of the primary side of the local transformer; local transformer can be Hydro One-owned or customer-owned; and
  - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	824.28
Meter Charge (for Hydro One ownership) (see Note 11)	\$	417.59
Local Transformation Charge (per transformer) (see Note 15)	\$	200.00
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.7096
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	677.8885
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.6080
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	5.7196
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.1116
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Notes 1 and 9)	\$/kW	(0.1340)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Notes 1 and 10)	\$/kW	(0.1880)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Notes 1 and 16)	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0277
Rate Rider for Disposition of Account 1595 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1595 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (former Norfolk GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (former Halidmand GS 50-4,999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0603)
Rate Rider for Disposition of Account 1592 (former Woodstock GS 50-999kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0392)
Rate Rider for Disposition of Account 1592 (former Woodstock GS >1,000kW Customers only) - effective until December 31, 2025 (see Note 1)	\$/kW	(0.0438)

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Notes 1 and 9)	\$/kW	0.4094
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Notes 1 and 10)	\$/kW	0.3400
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Notes 1 and 16)	\$/kW	(0.0241)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.2481)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.5141)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.8857)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0122
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	5.3280
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.6882
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	3.4894

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to properties located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas. Unmetered Scattered Load classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.29
Distribution Volumetric Rate	\$/kWh	0.0337
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk USL customers only) - effective until December 31, 2025	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand USL customers only) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock USL customers only) - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0062

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc. service areas who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.37
Distribution Volumetric Rate	\$/kWh	0.1901
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Sentinel Light customers only) - effective until December 31, 2025	\$/kWh	(0.0055)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025 (see Note 13)	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro One Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

## STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers, including customers in former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.31
Distribution Volumetric Rate	\$/kWh	0.1235
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2023) (Applicable to Hydro One legacy customers only) - effective until December 31, 2025 (see Note 16)	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2023) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Account 1592 (Applicable to former Woodstock Street Light customers only) - effective until December 31, 2025	\$/kWh	(0.0013)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025	\$/kWh	0.0015
Rate Rider for Disposition of Account 1595 (Applicable to Hydro One legacy customers only) - effective until June 30, 2025 (see Note 16)	\$/kWh	0.0010



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Rate Rider for Disposition of Global Adjustment Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) (Not applicable to former Chapleau PUC customers) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) (Not applicable to former Chapleau PUC customers) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) (Applicable to former Chapleau PUC customers only) - effective until April 30, 2025	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED RESIDENTIAL SERVICE CLASSIFICATIONS**

These classifications apply to Residential and Seasonal properties in the service areas of former Norfolk Power, Haldimand county Hydro, and Woodstock Hydro, which are utilities acquired by Hydro One Networks after 2013. It may include additional buildings served through the same meter, provided they are not rental income units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**ACQUIRED URBAN DENSITY - AUR**

This classification applies to residential accounts in acquired service areas (after 2013) with urban density and currently includes customers in the former Woodstock Hydro Services Inc.'s service area.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$	(0.40)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0141
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0101

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED MIXED DENSITY - AR**

This classification applies to residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers in the former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	41.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand Residential customers only) - effective until December 31, 2025	\$	(0.46)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk Residential customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0031)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0135
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0098

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

## **ACQUIRED GENERAL SERVICE CLASSIFICATIONS**

Acquired General Service classification applies to any service that does not fit the description of acquired residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED URBAN DENSITY GENERAL SERVICE ENERGY BILLED - AUGE**

This classification applies to non-residential accounts in acquired service areas (after 2013) with urban density and currently includes customers located in former Woodstock Hydro Services Inc's service territory, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kWh	(0.0003)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0082

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED MIXED DENSITY GENERAL SERVICE ENERGY BILLED - AGSE**

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	39.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2023) - effective until December 31, 2025	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS<50kW customers only) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0029)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED URBAN DENSITY GENERAL SERVICE DEMAND BILLED - AUG**

This classification applies to non-residential accounts in acquired service areas (after 2013) with Urban density and currently includes customers located in former Woodstock Hydro Services Inc.'s service territory and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	146.47
Distribution Volumetric Rate	\$/kW	3.1817
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0972)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1351)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 - effective until December 31, 2025	\$/kW	(0.0392)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2969
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2442
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1981)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.3728)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.6353)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0197
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.6695
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.7384

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ACQUIRED MIXED DENSITY GENERAL SERVICE DEMAND BILLED - AGSC**

This classification applies to non-residential accounts in acquired service areas (after 2013) with mixed-density (that is, combination of Urban, Medium and Low density areas) and currently includes customers located in former Norfolk Power Distribution Inc. and Haldimand County Hydro Inc.'s service territories and whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	170.26
Distribution Volumetric Rate	\$/kW	5.1350
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2023) - effective until December 31, 2025 (see Note 9)	\$/kW	(0.0980)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2023) - effective until December 31, 2025 (see Note 10)	\$/kW	(0.1364)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2025 (see Note 13)	\$/kWh	(0.0009)
Rate Rider for Disposition of Account 1595 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	0.0327
Rate Rider for Disposition of Account 1592 (Applicable to former Norfolk GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0618)
Rate Rider for Disposition of Account 1592 (Applicable to former Haldimand GS 50-4,999kW customers only) - effective until December 31, 2025	\$/kW	(0.0603)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) (2024) - effective until June 30, 2025 (see Note 9)	\$/kW	0.2995
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2024) - effective until June 30, 2025 (see Note 10)	\$/kW	0.2454
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 (see Note 13)	\$/kWh	(0.0045)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 (Applicable only for Non-WMP Class B Customers)	\$/kW	(0.1966)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.3761)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (Non-WMP) (2025) - effective until December 31, 2025 (see Note 10) - Approved on an Interim Basis	\$/kW	(0.6393)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 (Applicable only for Non-WMP Class B Customers) - Approved on an Interim Basis	\$/kW	0.0194
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.1603
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.4176

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility, located in Hydro One Networks Inc. service area as well as former Norfolk Power Distribution Inc., Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.'s service areas, contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
----------------	----	------

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**ALLOWANCES**

**CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE**

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

**TRANSFORMER LOSS ALLOWANCE**

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**LOSS FACTORS**

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Acquired Residential - AUR	1.043
Acquired General Service - AUGe	1.043
Acquired General Service - AUGd	1.033
Acquired Residential - AR	1.064
Acquired General Service - AGSe	1.064
Acquired General Service - AGSd	1.053
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

**Other**

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Specific charge for access to power poles - telecom	\$	39.14
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21

	\$4,965.66 plus
Railway crossings	Railway
	Feedthrough
	Costs

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC		see below
Specific charge for access to power poles - generators		see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00

\*Base Charge only. Additional work on equipment will be based on actual costs.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032

**NOTES**

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
  - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
  - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
  - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
  - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
  - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
  - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Group 1 Deferral/Variance Account (non-WMP) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0032**

15. Local Transformation Charge applies to customers in the ST class who make use of Hydro One owned local transformation facilities.

16. Legacy customers are Hydro One Networks Inc. customers located outside the service areas of former Norfolk Power Distribution Inc., Haldimand County Hydro Inc., Woodstock Hydro Services Inc., Orillia Power Distribution Corporation, Peterborough Distribution Inc. and Chapleau Public Utilities Corporation.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0032