

Electricity Storage Licence Application

Email Address: jon@compassgreenfield.ca

Almonte BESS Inc.

1. Application Type
1. (a) Application Type
New C Renewal
2. The Applicant
2. (a) Legal Name of the Applicant Almonte BESS Inc. 2. (b) Business Classification
 Sole Proprietorship ○ Partnership ◆ Corporation ○ Other
2. (c) Date of Formation or Incorporation June 26, 2024
2. (d) Province/State of Formation or Incorporation Ontario
2. (e) Country of Formation or Incorporation Canada
2. (f) If the applicant is an individual, are they at least 18 years old?
If the applicant is an individual, the applicant must be at least 18 years old.
Yes No Not Applicable
2. (g) Head Office or Business Address of the Applicant
Street Address: 192 Spadina Ave, Suite 506, Toronto, ON,
City: Toronto
Province/State: Ontario
Country: Canada
Postal/Zip Code: M5T 2C2
Website: www.compassgreenfield.ca
Main Phone Number and Email Address
Phone Number: (647) 234-3124

2. (h) Please describe the applicant's current or intended line of business and business activities. Renewable Energy and Battery Energy Storage development.
3. Licence Primary Contact
The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.
3. (a) Licence Primary Contact
Salutation: Mr.
Last Name: Cheszes
First Name: Jonathan
Title/Position: President
Company: Almonte BESS Inc.
Phone Number: (647) 234-3124
Email Address: jon@compassgreenfield.ca
3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address? ✓ Yes No
4. Application Primary Contact
The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.
4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?
Yes No
5. Trade Names
The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.
5. (a) Does the applicant intend to use trade names?
○ Yes No
6. Applicant's Licensing Status and History
6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?
Yes O No
The Business Corporations Act definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Walker BESS 4 Inc.	Both entities owned by same owner	EB-2024-0179

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) h	have
any other application(s) before the OEB?	

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Yes

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If yes, please provide other applications.

Applicant Name	Relation to the Applicant	Type of Application	OEB File Number
North Glengarry	Both entities owned by same owner	Electricity Storage Licence	TBD

6. (c) Has the applicant, an affiliate of the a	pplicant, or an associated entity (e.g. a	a partnership or limited partnership) ever
undertaken energy sector activity in any of	her jurisdiction within North America?	?

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Yes

\bigcirc	No
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If yes, please provide information about activities in other jurisdictions.

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Wahgoshig Solar FIT 5 LP	Both entities owned by same owner	Ontario	PV Generation under FIT 5	Not applicable

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an
Independent Electricity System Operator (IESO) market participant?

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Yes

\circ	No
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If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Walker BESS 4 Inc.	Both entities have common ownership and control	EB-2024-0179

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

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7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

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- 1. List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
- 2. One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Jonathan Cheszes	jon@compassenergyconsulting.ca	President

7. (c) If unable to provide a minimum of 3 key individuals, please explain.

Almonte BESS Inc. is a special purpose entity and only has a one President/Director. Its management and operating functions will be outsourced to different contractors.

8. Intended Markets and Services
8. (a) Does the applicant intend to sell electricity into the IESO-administered markets? Yes No
If yes, please provide particulars (e.g. procurement contract with the IESO). LT1 Contract LT1-S-008 8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?
The Ontario Energy Board Act, 1998, (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.
Yes No
If yes, please provide particulars.
Participation in Operating Reserve market.
8. (c) Does the applicant intend to sell electricity to another person?
8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?
Yes No
If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's Apply for a licence web page. If required, the electricity retailer application should be filed as soon as possible.
9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

(a) Storage Type
Battery O Flywheel O Compressed Air O Other
(b) Installed Capacity (in Megawatts)
9.99 MW
NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity storage licence.
(c) Number of Units
12
(d) Facility Name Almonte BESS 2
(e) Facility Address
6299 County Rd 29, Almonte ON, K0A 1A0
(f) Licensee Responsibility/Qualification Sought
Owner and operator Owner only Operator only
10. Facility Status
Facility #1
Facility #1 (a) Facility Status
(a) Facility Status ○ Existing facility in commercial service New facility Existing facility not in commercial service
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If no, please describe the applicant's plans to secure financing. Almonte BESS Inc. is currently advancing financing with a lender (Manulife) and will be closing financing by the end of December 2024.
11. Facility Connection
Facility #1
(a) What is the voltage at the perimeter of the applicant's property from the output of the storage facility? 50 kV or less greater than 50 kV
NOTE: The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.
(i) Describe the existing or future distribution system from the output of the storage facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.). Almonte 2 will connect to an existing ~560m 44.0kV line extension built for Almonte 1 BESS (owned by Walker BESS 4 Inc.) that connects to Hydro-One owned Almonte TS, Feeder M26.
(ii) Does (or will) the applicant own and/or operate the distribution system? ○ Yes No
If no, please identify the owner and/or operator of the distribution system. Hydro One (iii) Does (or will) the distribution system connect the storage facility to an electricity distributor?
Yes No
If yes, please identify the electricity distributor. Hydro One
(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.
almonte-bess-2-layout.pdf
(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.
Almonte BESS Inc. owns the Almonte 2 project and connects into the 560m 44kV line owned by Walker BESS 4 Inc. All equipment after Almonte 2 POC owned by Almonte BESS Inc.

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar Ontario Energy Board

P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4 Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the <u>Freedom of Information and Protection of Privacy Act</u> (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.