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## File No. 41054.5

December 17, 2024

<u>BY RESS</u> registrar@oeb.ca

Ms. Nancy Marconi Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: Essex Powerlines Corporation ("EPLC") Cost of Service Application for 2025 Electricity Distribution Rates ("Application") Ontario Energy Board ("OEB") File No. EB-2024-0022 / EB-2024-0096 Update to Reply Submission – 2025 PowerShare Distribution System Operator Project ("PowerShare Project") – Capital Additions

On December 16, 2024, the School Energy Coalition ("SEC") filed a letter with the OEB in response to EPLC's December 13 letter requesting that EPLC provide full details of the changes in scope and costs of the PowerShare pilot, the reasons for the changes, a copy of the draft amended Contribution Agreement, and all other relevant information. This letter is intended to provide additional context to the letter filed by EPLC on December 13, 2024.

Negotiations with the IESO on an amendment have been on going for many months as the PowerShare pilot, and resulting local energy market, has evolved. On November 25, 2024, the IESO advised EPLC verbally that it would be changing the terms of the Contribution Agreement. On November 29, 2024, the IESO provided an initial draft of the Contribution Agreement to EPLC that included changes to: (i) the end date of the Contribution Agreement; (ii) the end date of the PowerShare pilot; and (iii) a reduction in PowerShare pilot funding.

On December 16, 2024, the IESO finalized and executed an amending agreement to the Contribution Agreement that further reduces funding for PowerShare pilot (after EPLC's letter on December 13). The amending agreement is attached hereto ("Amending Agreement"). As a result, EPLC is requesting:

- (a) to withdraw the entire request for 2025 PowerShare pilot capital additions, thereby resolving the Unsettled Issue from the OEB Decision and Order EB-2024-0022 / EB-2024-0096 on October 15, 2024; and
- (b) to amend, if necessary, the terms of the PowerShare DVA issued in Decision and Order EB-2024-0096 on August 29, 2024 to: (i) reduce the cap from \$350,000 to \$255,000; and (ii)

Borden Ladner Gervais LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto ON M5H 4E3 Canada T 416-367-6000 F 416-367-6749 blo.com



change the end date of the PowerShare DVA from March 31, 2026 to February 28, 2025. These amendments to the PowerShare DVA will align with the changes imposed by the Amending Agreement and the current forecast of energy payments under the PowerShare pilot. The proposed form of revised PowerShare DVA was attached to EPLC's December 13 letter.

EPLC will commit to providing any necessary updates to models and forecasts as part of the Draft Rate Order process. EPLC is filing a confidential copy of the Amending Agreement with the OEB in accordance with sections 4 and 5 of the *Practice Direction on Confidential Filings*.

Page	Reason for Redaction
3	EPLC is redacting any signatures in the Amending Agreement as the OEB has, on other occasions, allowed the signatures in agreements of this kind to remain confidential. <sup>1</sup>
10	The redactions relate to unit pricing and/or billing rates and are presumptively confidential under section 4 of the Practice Direction. The OEB has previously granted confidential treatment for unit pricing and billing rates in agreements. <sup>2</sup> Alternatively, the redactions are confidential technical, commercial or financial materials that EPLC has consistently treated in a confidential manner. Disclosure of this information could produce a significant loss or gain. The confidential information would disclose a detailed scope of work, along with unit pricing, that could be used by competitors to undercut or unfairly compete with the contracting parties. Further, the information could have access to pricing
	information that was previously acceptable to EPLC.

Please contact the undersigned with any questions.

Yours truly,

# BORDEN LADNER GERVAIS LLP

Cola Byle

Colm Boyle

<sup>&</sup>lt;sup>1</sup> EB-2024-0022 / EB-2024-0096, Decision on Confidentiality (Essex Powerlines Corporation), October 7, 2024. <sup>2</sup> *Ibid.* 

#### FIRST AMENDMENT TO GRID INNOVATION FUND CONTRIBUTION AGREEMENT

This "Amendment" is between:

## Independent Electricity System Operator (the "IESO")

#### AND

### ESSEX POWERLINES CORPORATION (the "Recipient")

#### **RECITALS:**

- A. The IESO and the Recipient entered into a Grid Innovation Fund Contribution Agreement dated March 21, 2022, (the "Contribution Agreement") pursuant to which the Recipient is eligible to receive funding for undertaking its proposed project of a scalable market design for the activation of distributed energy resource flexibility in near real-time, with the Recipient performing as a distribution system operator (the "Project").
- B. The parties wish to amend the Contribution Agreement on the terms, and subject to the conditions, set out in this Amendment.

For value received, the parties agree as follows:

- 1. Interpretation. Unless otherwise defined in this Amendment, any capitalized terms used in herein shall have the meanings given to them in the Contribution Agreement.
- 2. Amendments to the Contribution Agreement.
  - a) Section 3(b) of the Contribution Agreement is amended by deleting the maximum Contribution amount (\$3,882,389.10) and replacing it with **\$805,498.20**.
  - b) Section 7 is amended by deleting the expiration date of the contract (March 31, 2026) and replacing it with **December 31, 2025**.
  - c) Schedule "A" of the Contribution Agreement is amended by deleting the "Financial Commitments (Non-IESO)" and "Project Milestones" sections in their entirety and replacing them with the revised financial commitments and project milestones set out in Appendix A of this Amendment.
  - d) Schedule "C" of the Contribution Agreement is amended by deleting the "Detailed Project Budget" set out in "Project Proposal Part B", and replacing it with Appendix B of this Amendment.

First Amendment to the Grid Innovation Fund Contribution Agreement dated March 21, 2022 between Independent Electricity System Operator and Essex Powerlines Corporation Page 1 of 9



- 3. **Governing Law and Attornment.** This Amendment is governed by and will be construed in accordance with the laws of the Province of Ontario and the federal laws of Canada applicable therein. The IESO and the Recipient each hereby attorns to the jurisdiction of the courts of the Province of Ontario. To the extent permitted by applicable law, each party hereby waives the right to trial by jury of any such suit, action or proceeding.
- 4. **Enurement.** This Amendment shall enure to the benefit of, and be binding upon, the parties hereto and their respective successors and permitted assigns.
- 5. **Counterparts.** This Amendment may be executed in any number of counterparts, each of which will be deemed to be an original, and all of which taken together will be deemed to constitute one and the same agreement. Delivery of an executed counterpart of this Amendment by any party by electronic transmission shall be as effective as delivery of a manually executed copy of this Amendment by such party.
- 6. Entire Agreement. This Amendment, together with the Contribution Agreement, constitutes the entire agreement between the parties with respect to the subject matter contained herein, and supersedes all prior agreements, understandings, negotiations and discussions, whether written or oral.
- 7. Limited Effect. Except as expressly amended by this Amendment, all other terms and conditions of the Contribution Agreement remain in full force and effect and apply to this Amendment. This Amendment is executed by each of the parties' duly authorized representatives and entered into as of the date indicated below the signature of the last party to sign this Amendment.

[signature page follows]

First Amendment to the Grid Innovation Fund Contribution Agreement dated March 21, 2022 between Independent Electricity System Operator and Essex Powerlines Corporation Page 2 of 9



INDEPENDENT ELECTRICITY SYSTEM OPERATOR	ESSEX POWERLINES CORPORATION
Chuck Farmer	JOF BARILE
Printed name	Printed name
Vice President, Plng, Conserv & RA	V. P NEOUNITONY/CORPONNIE AFFAINS
2024-12-13   13:18 EST	DECEMBON 13, 2024.
Date	Date

## APPENDIX A Revised Financial Commitments and Project Milestones

#### FINANCIAL COMMITMENTS

For the purpose of section 3(a)(ii) of this agreement, the following financial commitments shall be obtained:

Company Name	Approximate total contribution over full project duration								
	Cash (\$) Cash (% of		In-kind (\$)	In-kind (% of					
		total Project)		total Project)					
Essex Powerlines Corporation	\$506,376.70	26.2%	\$6,142.00	0.3%					
NODES AS	\$0	0%	\$538,617.00	27.8%					
Essex Energy Corporation	\$3,750	0.2%	\$45,862.50	2.4%					
Utilismart Corporation	\$0	0%	\$25,000.00	1.3%					
Oakville Hydro Energy Services Inc.	\$3,750	0.2%	\$0	0%					
Subtotal (non-IESO contribution)	\$513,876.70	26.6%	\$615,621.50	31.8%					
IESO Contribution	\$805,498.20	41.6%	\$0	0%					
Total Cash and In-kind	\$1,319,374.90	68.2%	\$615,621.50	31.8%					
Total Project Value	\$1,934,996.40								

#### **PROJECT MILESTONES**

Milestone number	Reporting Milestone	Target Completion Date (dd/mm/yyyy)	Contribution Amount
0	OEB Innovation Sandbox Support Activity/Deliverable: - Seek and receive regulatory guidance from the OEB's Innovation Sandbox as required Note: Milestone 0 and Milestone 1 will run concurrently	31/05/2022	\$0
1	<ul> <li>Project Design</li> <li>Activities: <ol> <li>Establish DSO market design: <ol> <li>Develop DSO market design plan</li> <li>Review DSO market design plan</li> <li>Review DSO market design plan</li> <li>with IESO</li> <li>Include Transmission-Distribution</li> <li>coordination protocol in market</li> <li>design</li> <li>Seek approval and confirmation of</li> <li>coordination protocol from IESO</li> </ol> </li> <li>Establish market rules and alignment with</li> <li>IESO/OEB: <ol> <li>Review market rules with IESO/OEB</li> </ol> </li> <li>Seek confirmation of market participants:</li> </ol></li></ul>	31/12/2024	\$89,639.30

First Amendment to the Grid Innovation Fund Contribution Agreement dated March 21, 2022 between Independent Electricity System Operator and Essex Powerlines Corporation Page 4 of 9

	<ul> <li>a. Reach out to new and existing DER owners in EPLC service territory for confirmation</li> <li>4. Establish Risk Mitigation Strategy and Marketing Outreach Plan to recruit potential participants and confirm market participants</li> <li>5. Establish Baseline: <ul> <li>a. Data collection and analysis</li> </ul> </li> <li>6. Reporting: <ul> <li>a. Adjust final design as may be required as a result of the above tasks and produce a final design/scope document to guide market operations</li> </ul> </li> <li>Deliverables: <ul> <li>Market Design for approval (including transmission-distribution coordination protocol)</li> </ul> </li> </ul>		
	<ol> <li>Report for market design and rules including the following sections:         <ul> <li>a. Executive Summary</li> <li>b. Introduction</li> <li>c. Methodology</li> <li>d. Market design and market rules</li> <li>e. Baseline parameters for future data analysis</li> </ul> </li> <li>Marketing outreach / Customer Acquisition Plan</li> </ol>		
	<ol> <li>Letters of support from recruited participants</li> <li>The IESO's DER Integration Demonstration Framework (excel workbook) completed as applicable to this Milestone</li> </ol> Note 1: In the development of a transmission-		
	distribution coordination protocol, please review IESO Market Manual 4.2, Appendix B called <b>"Short Notice Change Criteria" which includes</b> the timing and notification requirements for dispatch data. Take note of Table B3. Please also to review IESO Market Manual 7.3 for submission of outages.		
	Software Development		
2	Activities: 1. NODES Platform software upgrades: a. Integration into simulated IESO wholesale market (including functionality adjustments, new	31/12/2024	Up to \$154,325.00
	to the Grid Innovation Fund Contribution Agreement dated	11 1 0 1 0000 1 1	

First Amendment to the Grid Innovation Fund Contribution Agreement dated March 21, 2022 between Independent Electricity System Operator and Essex Powerlines Corporation Page 5 of 9

*3*.

	<ul> <li>features, testing, platform integration, operations and support)</li> <li>b. SmartMAP integration to the NODES Platform and related adjustments (including functionality adjustments, new features, testing, operations and support, DER platform integration)</li> <li>2. SmartMAP software upgrades: <ul> <li>a. Develop algorithm to recognize when flexibility is needed based on set of parameters</li> <li>b. Database (back-end) build out</li> </ul> </li> <li>3. Validate performance capabilities prior to market launch (stress testing)</li> <li>4. DSO expertise consulting</li> <li>5. Reporting</li> <li>6. In-field Upgrades - Connection Impact Assessment</li> </ul>		
	<ol> <li>Deliverables:</li> <li>A summary report on Milestone 2 including but not limited to (1) reporting on the success of software upgrades and (2) the results of stress testing and functionality</li> </ol>		
	<ol> <li>testing</li> <li>The IESO's DER Integration Demonstration Framework (excel workbook) completed as applicable to this Milestone</li> <li>Clear evidence of specific activities completed, and a detailed, itemized breakdown of costs incurred relating to the activity titled <i>"Integration into simulated IESO wholesale market (including functionality adjustments, new features, testing, platform integration, operations and support"</i></li> <li>Clear evidence of specific activities completed, and a detailed, itemized breakdown of costs incurred relating to the activity titled <i>"Connection Impact Assessment"</i></li> </ol>		
3	<ul> <li>Project Implementation – Phase 1</li> <li>Activities: <ol> <li>Market demonstration with confirmed market participants: <ol> <li>Operate DSO market, Phase 1</li> <li>In-field upgrades</li> <li>Validate performance capabilities prior to market participation by DERs (test functionality)</li> </ol> </li> </ol></li></ul>	28/02/2025	Up to \$561,533.90 *255,000 of this payment is based on 1700 MW of cumulative capacity traded
,	L		

First Amendment to the Grid Innovation Fund Contribution Agreement dated March 21, 2022 between Independent Electricity System Operator and Essex Powerlines Corporation Page 6 of 9

R.

	<ol><li>SmartMAP software upgrades</li></ol>		across the
	a. Develop algorithm to send buy		duration of
	signal and integrate into		Milestone 3,
	NODES Platform		running Phase 1
	<ul> <li>Develop user interface</li> </ul>		of the market
	<ol><li>NODES Platform software upgrades:</li></ol>		pilot (see
	<ul> <li>a. SmartMAP integration to the</li> </ul>		Application Part
	NODES Platform and related		B, Budget tab).
	adjustments (including		This funding
	functionality adjustments, new		may be reduced
	features, testing, operations		accordingly and
	and support, DER platform		proportionally if
	integration)DSO expertise		cumulative
	consulting		traded capacity
	<ol><li>Data collection and analysis</li></ol>		is reduced.
	7. Reporting		
			Detailed
	verables:		accounting of
1.	Summary of DSO market activities and		payments made
	associated costs for the duration of Phase 1,		to local
	including:		electricity
	a) Detailed breakdown of payments to		market
	DER participants including but not		participants is
	limited to (a) payments to each DER for		required. IESO
	each long-flex contract and for (b) every		guidance to be
	individual short-flex activation		sought.
	<ul> <li>For each LongFlex tender: a copy the</li> </ul>		
	Recipient's issue of LongFlex tender(s)		
	and a summary of the capacity secured		
	including the name of each participant,		
	the amount of capacity reserved (MW),		
	the corresponding obligation period(s)		
	when the capacity is required to be		
	available, and the corresponding		
	availability payment(s)		
	<ul> <li>For each ShortFlex activation: date of</li> </ul>		
	activation, name of DER activated, MW		
	value that was activated, the price (\$)		
	that the activation occurred, the		
	duration of the activation (minutes) and		
	the corresponding EPLC need (MW)		
2.	AODA Information and Communications		
	Standards, WCAG 2.0 Compliant Accessible		
	Final Report, that includes (at a minimum):		
	<ul> <li>a) Summary of market activities for the</li> </ul>		
	duration of Phase 1, including:		
	(i) For each LongFlex tender: a copy the		
	Recipient's issue of LongFlex tender(s)		
	and a summary of the capacity secured		
	including the name of each participant,		
	the amount of capacity reserved (MW),		
	the corresponding obligation period(s)		
 	Crid Innovation Fund Contribution Agrooment dated	March 21, 2022 hotwar	

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		TOTAL	Up to \$805,498.20
	applicable to this Milestone		
10000	Framework (excel workbook) completed as		
3.	The IESO's DER Integration Demonstration		
	may be overcome in the future		
	challenges, and how these challenges		
	electricity market, the drivers of these		
	recruiting participants for the local		2
	e) Commentary of the challenges		
	for EPLC		
	NODES; value of this solution as a NWA		
	associated with its contract with		
	pilot; assessment of costs to EPLC		
	EPLC ratepayers resulting from the		
	Phase 1 of the pilot; costs or savings to		
	cost of the services procured during		
	(393M27 and 23M24 feeders), and (2)		
	capacity needs identified in Learnington		
	procured during Phase 1 to alleviate		
	on (1) the benefits of the services		
	quantitative benefit-cost analysis based		
	d) Regulatory learnings including:		
	value to Essex Powerlines (\$)		
	encountered, non-wires alternatives		
	Tx-Dx coordination approach, barriers		
	market design approach, learnings from		
	outcomes, learnings from sequential		
	flex and short flex), quantifiable		
	created (capacity and activation / long		
	c) Summary of the amount of flexibility		
	individual short-flex activation		
	each long-flex contract and for each		
	limited to payments to each DER for		
	DER participants including but not		
	b) Detailed breakdown of payments to		
	the corresponding EPLC need (MW)		
	duration of the activation (minutes) and		
	(\$) that the activation occurred, the		
	MW value that was activated, the price		
	of activation, name of DER activated,		
	(ii) For each ShortFlex activation: date		
	availability payment(s).		
	available, and the corresponding		

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A.

## APPENDIX B Revised Detailed Project Budget

(attached)

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A.

#### 2. Detailed Project Budget

Expects Date

estone ID

Unique Line Item ID [Milestone].[Task].[Ac (Adopenanted-DO NOTEN

Project Name: DSO Plint Project
Organization Name:
Essex Powerlines Corporation

Month 29 \$ Month 38 \$

et			PLEAS	E NOTE:			
			1.) Please (	efer to spreadsheet titled "2. Budget Example"	for example o	ontent to demonstrate format.	
			2.) The "Ra	te/Cost" X "Units" must match the value in the "	Total Contribu	ution (All Funders)* column.	
			3 Holess	specifically directed otherwise, do not include IES	SO services (	such as M&V plan review) as an in	-kipd contribution
				refer to the final page of the Application Guide av			
					allable on IE:	SU Grid Innovation Fund webpage	for more information on
			eligible exp				
				oject milestone value must represent a minimum	of 10% of Fu	ind grant.	
			6.) Eligible	labour costs are capped at a maximum			
nc	<b>Total Partner Contribution</b>		7.) In-kind a	and cash contributions consist of auditable, subs	tantiated cash	h and non-cash contributions to the	project that contribute
89,639.30	• • • • • • • • • • • • • • • • • • • •	•	substantial	y to the completion of the project.			
154,325.00	\$ 154,325.00	\$ 308,650.00		move Milestones as required			
561,533.90	\$ 885,533.90	\$ 1,447,057.80	0.)/204104	nore intestories as required			
805,498.20	\$ 1,129,498.20	\$ 1,934,996.40					
curately complete this templa	ite.						
iption	Task ID	Task Areas	Activity ID	Activity Detail	Due Date	Cost Classification (dop-down whector)	Industry (NAICS) Classification (dop-down-selection)
lesign	1	Task 1: Seek Regulatory support from ESO & OEB	1	Activity 1: Meet with IESO & OEB	Month 2	Labour	Utilities
Nesign	2	Task 2: Establish DSO Market Design	1	Activity 1: Develop DSO Market design plan	Month 12	Labour	Utilities
lesign	2	Task 2: Establish DSO Market Design (consulting)	1.4	Activity 1a: Develop DSO market desing plan consulting	Month 12	Labour	Professional, scientific and technical as
lesign	2	Task 2: Establish DSO Market Design	2	Activity 2: Review DSO Market design plan with IESO	Month 12	Labour	Utilities
lesign	3	Task 3: Estbalish market rules and alignment w/ ESCIDEB	1	Activity 1: Review DSO Market Rules with IESO/OEB	Month 12	Labour	Utildes
lesign	4	Task 4: seek confirmation of market participants		Activity 1: Reach out to new and existing DER owners in Municipality of Learnington for confirmation and letters	Month 13	Labour	Utilities
besign	5	Task 5: Establish Risk Mitigation Strategy/ Marketing Outreach Plan	1	Activity 1: Establish Risk mitigation strategy/marketing outreach plan	Month 12	Labour	Utilities
Nexign	6	Task 6: Establish Baseline	1	Activity 1: Data collection and analysis	Month 12	Labour	Utilities
besign	7	Task 7: Reporting	1	Activity 1: Adjust final design as required and finalize design/scope document for market operations	Month 26	Labour	Utilities
iption	Task ID	Task Areas	Activity ID	Activity Detail	Due Date	Cost Classification (dop-down selector)	Industry (NAICS) Classification (dop.down.unlection)
Development				Activity 1: Integration into ESO simulated wholesale			

		Miestone 1: Project Design		Task 1: Seek Regulatory support from ESO & OEB		Activity 1: Meet with IESO & OEB	Month 2		Utities	Essex Powerlines Corporation		\$ 3,646	o \$ 1,823.0		\$ 1,823.00								\$ 3,646.00	
	1	Miestone 1: Project Design	2	Task 2: Establish DSO Market Design	1	Activity 1: Develop DSO Market design plan	Month 12	Labour	Utilities	Essex Powerlines Corporation		\$ 27,345	\$ 13,672.5	\$ 13,672.50									\$ 27,345.00	
	1	Misstone 1: Project Design	2	Task 2: Establish DSO Market Design (consulting)	1.4	Activity 1a: Develop DSO market desing plan consulting	Month 12	Labour	Professional, scientific and technical services	NODES		\$ 120,000	\$ 60,000.0	\$ 30,000.00		\$ 30,000	00						\$ 120,000.00	
	1	Miestone 1: Project Design	2	Task 2: Establish DSO Market Design	2	Activity 2: Review DSO Market design plan with ESO			Utilities	Essex Powerlines Corporation		\$ 3,646			\$ 1,823.00	o							\$ 3,646.00	
	4	Misstore 1: Project Design		Task 3: Estbalish market rules and alignment w/		Activity 1: Review DSO Market Rules with ESO/DEB	Month 12		a manufacture of the second	Esses Powerlines Corporation		\$ 3.646	n \$ 1.823.0		\$ 1.823.00								\$ 3.646.00	
		and a second sec		ESO/DEB	1			Labour	Cornes	Eases Powerines Corporation		\$ 3,040												-
	1	Miestone 1: Project Design	4	Task 4: seek confirmation of market participants	1	Activity 1: Reach out to new and existing DER owners in Municipality of Learnington for confirmation and letters	Month 13	Labour	Utities	Eases Powerlines Corporation		\$ 1,346	o \$ 673.0	•	\$ 673.00	D							\$ 1,346.00	
	4	Mientone 1: Project Design	5	Task 5: Establish Risk Mtigation Strategy/ Marketing Outwach Plan		Activity 1: Establish Risk mitigation strategy/marketing outreach plan	Month 12	Labour	Utilities	Eases Powerlines Corporation		\$ 7,280	s 3,640.0	s 3,640.00									\$ 7,280.00	
	1	Miestone 1: Project Design	6	Task 6: Establish Baseline	1	Activity 1: Data collection and analysis	Month 12	Labour	Utilities	Eases Powerlines Corporation		\$ 4.123	2,061.6	2,051.60	1								\$ 4,123.20	
	4	Miestone 1: Project Design		Task 7: Reporting		Activity 1: Adjust final design as required and finalize	Month 26			Eases Powerlines Corporation		\$ 8,246	\$ 4,123.2	5 4,123.20									\$ 8,246,40	
		nonexter 1. Project Design	1	Task /: Reporting	1	design/scope document for market operations	Month 20	Labour	Usions	Essex Powerines Corporation						\$ 30,000 0		1	1	_		1		
Summary												\$ 179,278.6	\$ 69,639.30	\$ 53,497.30	\$ 6,142.00	i \$ 30,000.t	U S -	· ·	· ·	· • ·	<b>\$</b>	\$ ·	\$ 179,278.60	
m ID sk].[Activity] Mi NOT ENTER)	lestone ID	Milestone Description	Task ID	Task Areas	Activity ID	Activity Detail	Due Date	Cost Classification (dop-down selection)	Industry (NAICS) Classification (dop-dow-sector)	Service Provider [Product or Service Provider]	Rate/Cost [\$/hr] or [\$/unit]	Units Total Cost (Calculated)	Total Contribution (IESO)	Essex Powerlines Corporation (Cash)	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation (In-Kind)	Essex Energy Corporal (Cash)	ion Utilismart Corporation(In-Kind)	Utilismart Corporation (Cash	Oakville Hydro Energy Services (Cash)	Total Contribution (All Funders)	
	2	Missione 2: Software Development	1	Task 1: NODES platform software upgrades		Activity 1: Integration into ESO atmutated wholesale market (including functionality adjustments, new features testing, platform integration, operations and support)	m, Month 9	Labour	Professional, acientific and technical services	NODES		\$ 115,500	o \$ 57,750.0	s 28,875.00		\$ 28,875							\$ 115,500.00	
	2	Miastore 2: Software Development	1	Task 1: NODES plaform software upgrades	2	Activity 2: SmartMAP integration to the NODES Platform and related adjustments (including functionality adjustments, new features, testing, operations and support, DER platform testgration)	n Month 13	Labour	Professional, scientific and technical services	NODES		\$ 82,500	o \$ 41,250.0	5 20,625.00		\$ 20,625	00						\$ 82,500.00	50% of original item, 50% split
	2	Miestone 2: Software Development	2	Task 2: SmartMAP software upgrades	1	Activity 1: Develop algorithm to recognize when flexibility is needed based on set of parameters	Wonth 9	Labour	Professional, scientific and technical services	Essex Energy Corporation		\$ 31,500	\$ 15,750.0	5				\$ 15,750.00					\$ 31,500.00	
	2	Misstone 2: Software Development	2	Task 2: SmartMAP software upgrades	2	Activity 2: Database (back-end) build out	Month 13	Labour	Professional, scientific and technical services	Utiliamart Corporation		\$ 50,000	\$ 25,000.0	5						\$ 25,000.00			\$ 50,000.00	
	2	Miestone 2: Software Development	3	Task 3: Validate performance capabilities prior to		Activity 1: Stress testing	Month 13	Labour	Professional, scientific and technical services	Eases Energy Corporation		\$ 5,150	a \$ 2.575.0					\$ 2,575,00					\$ 5,150.00	
				Task 4: Consulting for DSO design expertise		Activity 1: DSO expertise consulting	Month 14		Professional, scientific and technical services			\$ 9.000	0 \$ 4.500.0											12% of original item, 20% sol
	7	Missione 2: Software Development		Task 4: Consuland for DOU dealon expense		Activity 1: DOD expertise consulting Activity 1: Summary report on Milestone 2 including repo		Labour	Provessional, sciencing and secting a services	NODES		\$ 9,000	4 500 0	5 2,250.00		\$ 2.250			-				\$ 9.000.00	12% of ondered right, 20% addr
	2	Miestone 2: Software Development	5	Task 5: Reporting	1	on success of software upgrades, results of stress	Month 29	Labour	Utilities	Essex Powerlines Corporation													s -	New Jam Ine
						testing, and functionality testing.													\$ 3.79	2.00		\$ 3,750,00	5 15 000 00	
	2	Missione 2: Software Development	6	Tank 6-Indiald contraction																				
ummary	2	Miestone 2: Software Development	6	Task 6: In-field upprades	1	Activity 1: Connection Instact Assessments	Month 32	Labour		Case Charles Concolation		\$ 308,650.0	\$ 154.325.00	\$ 51.750.00		\$ 51.750.0		\$ 18.325.00	\$ 3.750.	00 \$ 25.000.00		\$ 3,750.00	\$ 308,650,00	
ummary	2	Mischne 2: Software Development	6	Tank 6: In-field upprades	1	Activity 1: Connection Insect Assessments	Month 32	Labour		E MARE E SERIEV CONCOMISA		\$ 308,650.0	\$ 154,325.00	\$ 51,750.00	\$ •	\$ 51.750.0	0\$.	\$ 18,325.00	\$ 3,750.	00 \$ 25,000.00			\$ 308,650.00	ľ
	2 lestone ID	Miestone 2 Solaran Development	6 Task ID	Task 6-In-field upprades	1 Activity ID	Activity 1: Connection Insert Assessments Activity Detail	Due Date	Cost Classification (dop-down windor)	Industry (NACS) Classification	Service Provider [Product or Service Provider]	Rate/Cost [\$/hr] or [\$/unit]	S 308,650.0 Units Total Cost (Calculated)	S 154.325.00 Total Contribution (IESO)	C	Essex Powerlines Corporation (In-Kind)	S 51,750.0	NODES (Cash)	\$ 18,325.00 Essex Energy Corporation (In-Kind)					\$ 308,650.00 Total Contribution (All Funders)	ľ
	2 lestone ID 3	Milestone Description	6 Task ID	Task & in-field upproduce Task Areas Task I: Market implementation	Activity ID	Activity Detail Activity Detail Activity 1: Connection Instant Assessments	Due Date	(drop-down welection)				Total Cost	Total Contribution (IESO)	Essex Powerlines Corporation (Cash)	Essex Powerlines			Essex Energy Corporation	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All	
	2 lestone ID 3	Milestone Description	6 Task ID 1					(dop-down selection) License Fees		[Product or Service Provider]		Units Total Cost (Calculated)	Total Contribution (IESO)	Essex Powerlines Corporation (Cash) 5 242,250.00	Essex Powerlines Corporation (In-Kind)			Essex Energy Corporation	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)	1 - 5 - 5
	2 lestone ID 3 3	Milestone Description Milestone 1: Description Milestone 1: Descriptionschuler, Dians 1 Milestone 1: Descriptionschuler, Dians 1	Task ID	Task 1: Market Implementation Task 1: Market Implementation (transaction fee)	1	Activity 1: Run Phase 1 of plot DSO market Activity 1: Run Phase 1 of plot DSO market	Month 30	(dop down welector) License Fees License Fees	(dop downsector) Utilities Professional, scientific and technical services	[Product or Service Provider] Essex Powerlines Corporation		Units Total Cost (Calculated) \$ 464,500	Total Contribution (IESO) 0 \$ 242,250.0 0 \$ 12,750.0	Essex Powerlines Corporation (Cash) 5 \$ 242,250.00 5 \$ 12,750.00	Essex Powerlines Corporation (In-Kind)		NODES (Cash)	Essex Energy Corporation	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders) \$ 454,500.00	
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	3	Milestone Description Milestone 1 Project/Indexectedor Daws 1 Milestone 1 Enginetaneoutleton Daws 1 Milestone 1 Enginetaneoutleton Daws 1 Milestone 1 Enginetaneoutleton Daws 1	6 Task ID 1 1 1 1 2	Task 1: Market Implementation Task 1: Market Implementation (transaction fee) Task 1: Market Implementation (DSO fee)	1	Activity 1: Run Phase 1 of pilot DSD merket Activity 1: RUN physike in Activity 1: RUN physike in Activity 2: RUN physike in Activity 2: RUN physike in Activity 1: RUN p	Month 30 Month 30 Month 30	Jaco-Joan anistory License Fees License Fees License Fees License Fees	(dop down selection) Utilities Professional, scientific and technical services Professional, scientific and technical services	[Product or Service Provider] Essex Powerines Corporation NODES NODES		Units Total Cost (Calculated) \$ 484,500 \$ 25,500 \$ 180,000	Total Contribution (IESO)           0         \$         242,250.0           0         \$         127,750.0           0         \$         90,000.0           0         \$         90,000.0	Essex Powerlines Corporation (Cash)           0         \$ 242,250.00           0         \$ 12,750.00           0         \$ 10,008.00	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	S         484,500.00         S         25,500.00         S         180,000.00         S </td <td>-</td>	-
	3	Mitistone Description Mitartone 3 Disorriedmentality Plane 1 Materia 3 Disorriedmentality Plane 1 Materia 3 Disorriedmentality Plane 1 Materia 2 Disorriedmentality Plane 1 Materia 2 Disorriedmentality Plane 1 Materia 2 Disorriedmentality Plane 1	6 Task ID 1 1 1 2 3	Task 1: Market Implementation Task 1: Market Implementation (Instanction fee) Task 1: Market Implementation (ISO fee) Task 1: Market Implementation (IsO fee) Task 2: 0-felst upgrades Task 3: -Vididate performance capabilities prior to	1	Activity 1: Run Phase 1 of pilot DSD market Activity 1: Run Phase 1 of pilot DSD market Activity 1: Run Phase 1 of pilot DSD market Activity 1: Run Phase 1 of pilot DSD market	Month 30 Month 30 Month 30 Month 30	Jaop Jawe Helicion License Fees License Fees License Fees License Fees License Fees Asterial / Equipment / Hardware	(dop down selection) Utilities Professional, scientific and technical services Professional, scientific and technical services	[Product or Service Provider] Essex Powerines Corporation NODES NODES NODES		Units Total Cost (Calculated) \$ 484,500 \$ 25,500 \$ 180,000 \$ 324,000	Total Contribution (IESO)           0         \$ 242,259.0           0         \$ 12,759.0           0         \$ 90,000.0           0         \$ 75,000.0	Essex Powerlines Corporation (Cash)           0         \$ 242,250.00           5         12,750.00           5         10,008.00           5         75,000.00	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	S         454,500.00         S         25,500.00         S         180,000.00         S         180,000.00         S         324,000.00         S </td <td></td>	
	3	Mitostone Description Mitostone Disordimentation Plane 1 Mitostone 3 Franciscustation Plane 1	6 Task ID 1 1 2 3 4	Task 1: Market Implementation           Task 1: Market Implementation (Instanction fee)           Task 1: Market Implementation (DSO fee)           Task 1: Market Implementation (membership fee)           Task 2: In-field upgrades	1	Activity 1: Run Phase 1 of plint DSO market Activity 2: DRF Upgrades (including integration to the NODES Platform)	Month 30 Month 30 Month 30 Month 30 Month 30	Bog-box kinetorj Lionna Feas Lionna Feas Lionna Feas Lionna Feas Material / Equipment / Hardware Libour	adop see sensore) URISen Professional, acientific and technical services Professional, acientific and technical services Professional, acientific and technical services URISen	Product or Service Provider] Ease Powerines Corporation NODES NODES NODES Easex Powerines Corporation		Units Total Cost (Calculated) 5 456,500 5 25,500 5 150,000 5 324,000 5 150,000	Total Contribution (IESO)           0         \$ 242,250.0           0         \$ 12,750.0           0         \$ 90,000.0           0         \$ 75,000.0           0         \$ 1,275.0	Essex Powerines Corporation (Cash)           0         \$ 242,250.00           5         12,750.00           0         \$ 10,050.00           0         \$ 73,000.00	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation (In-Kind)	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	S         454,900.00           \$         25,900.00           \$         180,000.00           \$         324,000.00           \$         150,000.00	-
	3	Mitistone Description Universal Projectionismus Project Ministry & Projectionismus P	0           1           1           2           3           4           4	Task 1: Market Implementation           Yask 2: Market Implementation (Instanction Imm)           Yask 2: Market Implementation (ISBO New)           Task 3: Market Implementation (Immediately New)           Task 2: Joint of Implementation (Immediately New)           Task 2: Joint Implementation (Immediately New)	1	Admity 1: Run Phases 1 of pilot DDO methat Admity 1: Text functionality Admity 1: Text functionality Admity 1: Text functionality	Month 30 Month 30 Month 30 Month 30 Month 30 Month 30	Bigs also wheters     License Pees     License License Pees     Labour     Labour	jop and windowsky postawa windowsky Professional, wisetfile and technical services Professional, excepting and technical services Diffes Professional, scientific and technical services	Product or Sarvice Provider] Ease Preventing Corporation NODES NODES NODES Ease Preventing Corporation Eases Energy Corporation		Units Total Cost (Calculated) \$ 484,500 \$ 150,000 \$ 150,000 \$ 150,000 \$ 150,000 \$ 2,575	State         Contribution (IESC)           0         \$         24/22:00           0         \$         12,750.0           0         \$         75,000.0           0         \$         75,000.0           0         \$         1,287.9           0         \$         1,287.9	Essex Powerines Corporation (Cash)           0         5         242,250,0           0         5         12,750,0           0         5         75,000,0           0         5         75,000,0	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation (In-Kind) \$ 1,287.50	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)           \$         454,500.00         \$	-
1	3	Mitostone Description Mitostone Disordimentation Plane 1 Mitostone 3 Franciscustation Plane 1	C C C C C C C C C C C C C C C C C C C	Task 1: Market Implementation           Task 2: Market Implementation (Dimmaction law)           Task 2: Market Implementation (DBO New)           Task 3: Market Implementation (membranish law)           Task 2: Je-field suggestion           Task 2: Je-field suggestion           Task 2: SearchUP software spassifies prior to membranish previous           Task 4: SmarthUP software spasses	1	Activity 1: Run Peases 1 of plot DDD eventset Activity 1: Run	Month 30 Month 30 Month 30 Month 30 Month 30 Month 30 Month 30 Month 24	jang annu wantorj Jacomes Press Loones Press Loones Press Loones Press Labour Fress Labour Labour Labour Labour	jop animismus jop animismus Dilline Professional, scientific and technical services Professional, scientific and technical services Dilline Prefessional, scientific and technical services Prefessional, scientific and technical services	Provider)     Ease Powerines Corporation     NODES     NODES     NODES     NODES     Eases Powerines Corporation     Eases Easery Corporation     Eases Eargy Corporation		Units         Total Cost (CAlculated)           \$         494,500           \$         25,500           \$         334,600           \$         2,573           \$         2,1000	Total Contribution (IESQ)           0         5         242.250           0         5         212.750           0         5         90.000           0         5         75.000.0           0         5         1.287.50           0         \$         1.0200.0           0         \$         10.200.0           0         \$         10.200.0	Essex Powerlines Corporation (Cash) 5 \$ 242,250,00 5 \$ 12,2750,00 5 \$ 10,058,00 5 \$ 75,000,00 0 \$ 75,000,00 0 \$ 0 0 \$	Essex Powerlines Corporation (In-Kind)	NODES (In-Kind)	NODES (Cash)	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)           5         454,500.00           5         25,500.00           5         150,000.00           5         234,000.00           \$         2,575.00           \$         21,000.00           \$         21,000.00           \$         21,000.00           \$         21,000.00           \$         31,500.00	-
	3	Measure Description Measure Description Measure 1: Search American Measure Measure 1: Search American Measure Measure 2: Descriptions and Measure Measure Measure 2: Descriptions and Measure Measure Measure 2: Descriptions and Measure Meas	C Task ID 1 1 1 2 2 3 4 4 5 6	Task 1: Market hyberendation           Task 1: Market hyberendation from Jamashton hub           Task 1: Market hyberendation (SEO) hub           Task 1: Market hyberendation (SEO) hub           Task 2: Indek hyberendation (SEO) hub           Task 2: Noted hyberendation (SEO) hub           Task 2: Noted hyberendation (SEO) hub           Task 4: SmertKMP withhere upgrades           Task 4: SmertKMP withhere upgrades	1	Addroy 1. Rais Plaser 1 of plat DSD meshel Addroy 1. Rais Plaser 1 of plat DSD meshel Addroy 1. Rais Plane 1 of plat DSD meshel Addroy 1. Rais Plane 1 of plat DSD meshel Addroy 1. Del Rosenson Addroy 1. Teal functionary Addroy 1. Second Addroy 1. Second and the Addroy 2. Second Addroy 1. Second and the Addroy 2. Second Addroy Second and the Addroy Second Addroy 2. Second Addroy Second Addroy 1. Second Addroy Addroy 2. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 2. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy 1. Second Addroy Addroy 1. Second Addroy 1. Second	Menth 30 Menth 30 Menth 30 Menth 30 Menth 30 Menth 30 Menth 30 Menth 24 menth 24	jang ana wantanji Larama Fena Larama Fena Larama Fena Larama Fena Larama Fena Larama Fena Larama Fena Latour Fena Latour Latour Latour Latour	Integrade Johnnes (* 2008) Professionard, scientifica and fundoscial survivas Professionard, scientifica and fundoscial survivas Professionard, scientific and fundoscial survivas Diffuses Professionard, scientific and fundoscial survivas Professionard, scientific and fundoscial survivas Professionard, scientific and fundoscial survivas	Product or Sarvice Provider]           Even Proverine Corporation           OCDES           VOCDES           VOCDES           VOCDES           VOCDES           Event Provertiens Corporation           Event Provertiens Corporation           Event Eventy Corporation           Event Eventy Corporation           Event Eventy Corporation		Units         Total Cost (Calculated)           \$         494,500           \$         25,500           \$         190,000           \$         120,000           \$         2,575           \$         2,075           \$         2,073           \$         2,1000           \$         31,000	Total Contribution (ESQ)           0         5         24/250.00           0         5         24/250.00           0         5         9           1         5         77,000.00           2         5         1,227.50           0         5         1,220.00           0         5         1,220.00           0         5         1,720.00           0         5         1,120.00           0         5         3,1500.00	Essax Powerlines Corporation (Cash)           0         5         342,250.00           0         5         342,250.00           0         5         10,000.00           0         5         10,000.00           0         5         73,000.00           0	Esex Powerlines Corporation (In-Kind)	NODES (h-Kind) 5 79,992 5 324,000	NODES (Cash)	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Endl Contribution (All           2         434,300,000           3         25,300,000           5         150,000,000           5         150,000,000           5         1,500,000           5         2,375,000           5         2,375,000           5         2,375,000           5         2,375,000           5         31,300,000           5         23,000,000           5         23,000,000	50% of original liters, split from
	3 3 3 3 3 3 3 3 3 3 3 3 3 3	Konstein Description     Martines I Processionale American     Martines     Ma	0 Task ID 1 1 1 2 3 4 4 5 6 7	Tas 1. Marka Inplementation Tas 1. Marka Inplementation (SCM and Tas 1. Marka Inplementation (SCM and Tas 1. Marka Inplementation (SCM and Tas 1. Schedung Inplementation (SCM and Tas 2. Schedung And Marka Inplementation (SCM and And Marka Internet) Tas 4. StructAMP without opposite Tas 4. StructAMP without opposite Tas 4. StructAMP without opposite Tas 5. NICEES (pathom subness opposite	1	Advard 1 has Penal 1 a plut Dot metal Advard 1 has Penal 1 a plut Dot metal Penal 1 a plut Dot	Month 30 Month 30 Month 30 Month 30 Month 30 Month 30 Month 30 Month 24 Month 24	jang pana wantong Locress Fans Locress Fans Locress Fans Locress Fans Locress Fans Locress Fans Lobour Lobour Lobour Lobour Lobour Lobour	Imp gardiness"  Other  Professorial  Ausdition  Ausdit  Ausdition  Ausdition  Ausdition  Ausdition  Ausdition  Ausditi	Product or Saving           Product or Saving           Exact Proventions           NODES           NODES           Event Proventions Corporation           Event Provention Corporation           Event Provention		Units Total Cost (Calculated) 5 404.000 5 100.000 5 100.000 5 100.000 5 2.075 5 21.000 5 31.000 5 80.000 5 80.000 5 31.000 5 80.000 5 80.0000 5 80.00000 5 80.00000 5 80.00000 5 80.00000 5 80.00000 5 80.000000 5 80.000000 5 80.00000000000000000000000000000000000	Total Contribution (ESQ)           0         5         24/250.00           0         5         24/250.00           0         5         90.000           0         5         775.000.00           0         5         775.000.00           0         5         1.005.00           0         5         1.005.00           0         5         1.005.00           0         5         3.1.000.00           0         5         3.1.000.00	Essax Powerlines Corporation (Cash)           0         5         342,250.00           0         5         342,250.00           0         5         10,000.00           0         5         10,000.00           0         5         73,000.00           0	Esex Powerlines Corporation (In-Kind)	NDES (In-Kind) \$ 79,952 \$ 224,000 \$ 20,625	NODES (Cash)	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Pandara)           \$         454,200.00           \$         25,300.00           \$         180,000.00           \$         324,000.00           \$         21,000.00           \$         21,000.00           \$         21,000.00           \$         21,000.00           \$         31,000.00           \$         82,000.00	50% of original liters, split from
	3 3 3 3 3 3 3 3 3 3 3 3 3 3	Known Description     Montes 1 Processing and the second sec	C Task ID 1 1 2 2 4 4 4 5 6 7 7	Tasi 1 Marka Inglementation     Tasi 1 Marka Inglementation     Tasi 1 Marka Inglementation     Tasi 2 Marka Inglementation     Tasi 3 Marka Inglementation     Tasi 4 Marka Inglementation     Tasi 3 Marka Inglementation     Tasi 3 Marka Inglementation     Tasi 4 Marka     Tasi 4 Marka     Tasi 4 Marka     Tasi     Tasi 4 Marka     Tasi     T	1	ching 1: Bun Phese 1 of pair 200 repute (Kelly 1: Bun Phese) 1 of pair 200 repute (Kelly 1: Bun Phese) 1 of pair 200 repute (Kelly 1: Bun Phese) 1 of pair 200 repute (Kelly 2: Bun Phese) 1 of pair 200 repute (Kelly 2: Bun Phese) 1 of pair 200 repute (Kelly 1: Bun Phese) 1 of pair 200 repute (Kelly 2: Bun Phese) 1 of pai	Merrih 20 Merrih 20 Merrih 30 Merrih 30 Merrih 30 Merrih 30 Merrih 30 Merrih 24 Merrih 24 Merrih 24 Merrih 24	ilo per un entroli Uneren Fran Lorens Fran Lorens Fran Lorens Fran Lorens Fran Uneren Fran Lorens Fran	Imp gardiness"  Other  Professorial  Ausdition  Ausdit  Ausdition  Ausdition  Ausdition  Ausdition  Ausdition  Ausditi	Product or Earches Provided           Even Proverbase Corporation           NODES           MODES           Eases Theorem Corporation           Eases Theory Corporation           Corporation		Utitis         Total Cost (Chicolsted)           5         25.000           5         25.000           5         3.000           5         2.000           5         2.000           5         2.000           5         3.100           5         3.100           5         3.100           5         3.000           5         5.000	Total Contribution (EBQ0)           0         5         2-2200           0         5         9-2200           0         5         9-0200           0         5         9-0200           0         5         9-0200           0         5         9-0200           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000           0         5         1-2000	Exex Powerines Corporation (Cash)           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5	Esser Provertises Corporation (In-Kind)	NODES (In-Kind) 5 73.950 5 324.000 5 20.625 5 20.625 5 15.750	NODES (Cash)           00           00           00           00           00           00           00           00	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)           5         44,50000           8         23,500000           9         180,00000           5         180,00000           5         123,00000           5         2,372,000           5         31,000,000           5         31,000,000           5         31,200,000           5         82,20000           5         8,2,000,000           5         8,2,000,000           5         8,2,000,000           5         8,2,000,000           5         8,2,600,000           5         8,2,600,000	50% of original item, split from 20% of original item, split from
JIMMA STATES	3 3 3 3 3 3 3 3 3 3 3 3 3 3	Konstein Description     Martines I Processionale American     Martines     Ma	C	Tast 1 Marka Implementation           Tast 1 Marka Implementation           Tast 2 Marka Implementation           Tast 3 Marka Implementation           Tast 4 Started/Or Ambana segurities           Task 4 Started/Or Ambana segurities           Task 5 Int/CEST patients underson approxima           Task 5 Int/CEST patients underson approxima           Task 7 Reprints	1 1.a 1.b 1.c 1 1 1 1 1 1 2 2 1 1 1 2	Active 1: Burn Heave 1 and paids 2000 neutral Active 1: Burn Heave 1 and paids 2000 neutral Active 1: And Heave 1: And paids 2000 neutral Active 1: And Heave 1: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave 1: And Heave Active 2: And Heave 1: And Heave 1: And Heave 1: And Heave Active 3: And Heave 1: And Heav	Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 24 Merth 24 Merth 24 Merth 31 Merth 31	ilo per un entroli Uneren Fran Lorens Fran Lorens Fran Lorens Fran Lorens Fran Uneren Fran Lorens Fran	Imp gardiness"  Other  Professorial  Ausdition  Ausdit  Ausdition  Ausdition  Ausdition  Ausdition  Ausdition  Ausditi	Product or Sancing Provided           Easts Provides Corporation           NODES           NODES           Easts Providentias Corporation           Easts Theory Corporation           Easts Providentias Corporation		Uters         Total Cost (Calculates)           5         25.500           5         25.000           5         210.000           5         210.000           5         21.000           5         21.000           5         21.000           5         21.000           5         31.000           5         8.000           5         8.000           5         8.000           5         8.000           5         8.000           5         8.000	Table Contribution (EEO/O)           0         5         2-220.0           0         5         2-220.0           0         5         10.730.0           0         5         10.730.0           0         5         10.730.0           0         5         10.900.0           10         5         10.900.0           10         5         10.900.0           10         5         10.900.0           10         5         10.900.0           10         5         1.900.0           10         5         1.900.0           10         5         1.900.0	Exex Powerines Corporation (Cash)           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5           0         5	Esser Provertises Corporation (In-Kind)	NODES (In Klind) 5 75,500 5 324,000 6 5 20,4500 6 5 15,750 5 15,500	NODES (Cash)           00           00           00           00           00           00           00           00           00           00           00           00           00	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)           5         45,4000.00           5         25,5000.00           5         100,000.00           5         2,2575.00           5         27,000.00           5         2,71,000.00           5         2,71,000.00           5         2,71,000.00           5         31,000.00           5         8, 300.000           5         31,000.00           5         42,000.00           5         3,000.00           5         43,000.00           5         43,000.00           6         43,000.00	50% of original item, upit bom 20% of original item, upit bom
D	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Monitoria Description     Monitoria	1 1 1 2 3 4 4 5 5 7 7	14a 5 Andra Importantial     14a 5 Andra Importantial     14a 1 Mark Importantia	1 1.a 1.b 1.c 1 1 1 1 1 1 2 2 1 1 1 2	Advang, Main Phane J and Add Stormand Schlam, Fahren Hunn, J and Add Stormand Andrey L. Han Phanes J and Add Storman Andrey L. Han Phanes J and Add Stormand Andrey J. Han Phanes J and Add Storman Andrey J. Rott Names J and Add Storman Andrey J. Storman J and Add Storman Add Advang J. Storman Advances J Advang J. Storman Advanc	Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 30 Merth 24 Merth 24 Merth 24 Merth 31 Merth 31	ibuse montain Lorens Fan Lorens Fan Lorens Fan Lorens Fan Lorens Fan Mahari Espineri / Hohean Mahari Espineri / Hohean Liker Liker Lorens Fan Liker Liker Liker Liker Liker Liker Liker	ang and houses" Colorado Color	Dividuo on bennia Providuj           0005         Exam Pravelnas Corporalan		Total Cost (Coliculated)           5         445 500           5         75500           5         155000           5         155000           5         150000           5         31,800           5         82,000           5         31,800           5         82,000           5         82,000           5         82,000           5         8,000           5         8,000           5         8,000	Total Contribution (ESO)           0         5         -2-2-200           0         5         -2-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200           0         5         -0-2-200	Essex Powerfines Corporation (Cash)           0         5         202200 C           0         5         10200 C           0         5         10000 C           0         5         15000 C	Essex Powerlines Corporation (tr-Kist)	NODES (In-Kind) 5 73.950 5 324.000 5 20.625 5 20.625 5 15.750	NODES (Cash)           00           00           00           00           00           00           00           00           00           00           00           00           00	Essex Energy Corporation (n-Kind) \$ 1,287.50 \$ 10,200.00	Essex Energy Corporat (Cash)	ion Utilismart		Oakville Hydro Energy	Total Contribution (All Funders)           5         44,50000           8         23,500000           9         180,00000           5         180,00000           5         123,00000           5         2,372,000           5         31,000,000           5         31,000,000           5         31,200,000           5         82,20000           5         8,2,000,000           5         8,2,000,000           5         8,2,000,000           5         8,2,000,000           5         8,2,600,000           5         8,2,600,000	50% of original liters, split bors. 20% of original liters, split bors.

Rate/Cost [\$/hr] or Units Total Cost (Calculated)

Total Contribution (IESO) Essex Powerlines Corporation (In-Kind) NODES (In-Kind)

NODES (Cash)

Essex Energy Corporation (In-Kind)

n Essex Energy Corporation Utilismart (Cash) Corporation(k Total Contribution (All Funders)

Service Provider [Product or Service Provider]