



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2024-0033

HYDRO ONE NETWORKS INC. (PETERBOROUGH AND ORILLIA RATE ZONES)

Application for rates and other charges to be
effective January 1, 2025

BY DELEGATION, BEFORE: Theodore Antonopoulos
Vice President
Major Applications

December 19, 2024

1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates that Hydro One Networks Inc. (Hydro One Distribution) charges to distribute electricity to its customers in the Peterborough and Orillia rate zones, effective January 1, 2025.

As a result of this Decision and Rate Order, there will be a monthly total bill decrease of \$7.55 for the Orillia rate zone (being the service area of the former Orillia Power Distribution Corporation) for a residential customer consuming 750 kWh and a total bill decrease of \$0.83 for the Peterborough rate zone (being the service area of the former Peterborough Distribution Inc.) for a residential customer consuming 750 kWh. These changes do not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

Background

In 2018, Hydro One Distribution filed two applications pursuant to section 86 of the *Ontario Energy Board Act, 1998* (OEB Act), to acquire the distribution businesses of Orillia Power Distribution Corporation (Orillia Power) and Peterborough Distribution Inc. (Peterborough Distribution) and Peterborough Utilities Services Inc. (collectively, the MAADs Applications). The MAADs Applications also requested various related approvals under several different sections of the OEB Act.

The OEB approved the MAADs Applications on April 30, 2020 which allowed Hydro One Inc., the parent company of Hydro One Distribution, to purchase all the issued and outstanding shares of Orillia Power, and to purchase, through its subsidiary, the distribution system of the amalgamated corporation of Peterborough Distribution and Peterborough Utilities Services Inc., and subsequently transfer the assets and liabilities of the amalgamated corporation to Hydro One Distribution.¹

The distribution licences for Orillia Power and Peterborough Distribution were transferred to Hydro One Distribution. The integration of Orillia Power and Peterborough Distribution into Hydro One Distribution's system was completed on June 1, 2021.

In the MAADs Applications, the OEB approved Hydro One Distribution's proposal to defer the rebasing of the consolidated entities for a ten-year period. During years one to five of the deferred rebasing period, all base distribution delivery rates for customers of the former Orillia Power and Peterborough Distribution are frozen at the levels last approved before the amalgamations.

References to the Hydro One Distribution service areas formerly served by Orillia Power and Peterborough Distribution are herein referred to as the Orillia rate zone and the Peterborough rate zone, respectively. The remainder of the Hydro One Distribution's service area, including that related to Chapleau is referred to in this Decision as the main Hydro One Distribution rate zone.

IRM Application

Hydro One Distribution filed its application on August 15, 2024 under section 78 of the OEB Act and in accordance with with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of

¹ Decision and Order in EB-2018-0270 and Decision and Order in EB-2018-0242, both issued on April 30, 2020

the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements).

The OEB follows a standardized and streamlined process for processing incentive rate-setting mechanisms (IRM) applications. In each adjustment year of an IRM term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

The Orillia rate zone consists of approximately 15,000 mostly residential and commercial customers in the City of Orillia. The Peterborough rate zone consists of approximately 37,000 mostly residential and commercial customers in the City of Peterborough, the Town of Norwood, and the Village of Lakefield.

The application was supported by pre-filed written evidence and two completed Rate Generator Models and, as required during the proceeding, Hydro One Distribution updated and clarified the evidence.

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wheeling Credits
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing Hydro One Distribution's new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2024-0226, September 26, 2024, established the adjustment for energy retailer service charges, effective January 1, 2025; and the OEB's Decision and Order in EB-2024-0227, issued September 26, 2024, established the 2025 Wireline Pole Attachment Charge, effective January 1, 2025.

4. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. The Orillia rate zone is fully embedded within Hydro One Distribution's system and the Peterborough rate zone is partially embedded within Hydro One Distribution's system.

On November 1, 2024, the OEB announced preliminary Uniform Transmission Rates (UTRs) effective January 1, 2025. The OEB also announced that an embedded distributor should update its Retail Transmission Service Rates (RTSRs) with Hydro One Distribution's proposed host-RTSRs.³

The OEB sets the UTRs based on the approved revenue requirements for multiple transmitters. Preliminary UTRs are based on those revenue requirements that have already been approved for 2025. These preliminary UTRs are to be used for the setting of RTSRs to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge). The cost consequences of any future adjustments to 2025 UTRs to reflect remaining approvals to a transmitter's revenue requirement will be tracked in these accounts and recovered over time.

To recover its cost of transmission services, Hydro One Distribution requests approval to adjust the RTSRs for both rate zones that it charges customers in accordance with the preliminary UTRs and proposed RTSRs for Hydro One Distribution, as applicable..

Findings

Hydro One Distribution's proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the preliminary UTRs and proposed host-RTSRs for Hydro One Distribution.⁴

If final UTRs and/or final host-RTSRs differ from the preliminary UTRs or proposed host-RTSRs, the resulting differences will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

³ EB-2024-0244, OEB Letter "2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates", issued November 1, 2024

⁴ Ibid.

5. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.⁵ If the net balance does not exceed the threshold, a distributor may still request disposition.⁶

For the Orillia rate zone, Hydro One Distribution requested the disposition of its December 31, 2023 Group 1 DVA balances, including interest projected to December 31, 2024, in the amount of a credit of \$3,235,390 on a final basis.⁷ These balances pertain to variances accumulated during the 2023 calendar year, with an exception made for certain wheeling adjustments (that encompass the 2021 to 2023 calendar years), as discussed in Section 6 of this Decision and Rate Order. Hydro One Distribution requested the disposition of these balances over a 12-month period, beginning January 1, 2025.⁸

For the Peterborough rate zone, Hydro One Distribution requested the disposition of its December 31, 2023 Group 1 DVA balances, including interest projected to December 31, 2024, in the amount of a credit of \$2,161,754 on a final basis.⁹ These balances pertain to variances accumulated during the 2023 calendar year. Hydro One Distribution requested the disposition of these balances over a 12-month period, beginning January 1, 2025.¹⁰

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹¹ A similar mechanism applies to Class A and Class B customers for

⁵ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

⁶ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report")", released July 2009 (EB-2008-0046)", issued July 25, 2014

⁷ Attachment 2_A-04-01-03_Orillia RZ Rate Generator Model, November 14, 2024

⁸ Exhibit A, Tab 2, Schedule 1, Page 4, August 15, 2024

⁹ Attachment 3_A-04-01-04_Peterborough RZ Rate Generator Model, November 14, 2024

¹⁰ Exhibit A, Tab 2, Schedule 1, Page 4, August 15, 2024

¹¹ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

Capacity Based Recovery (CBR) charges.¹² The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

For the Orillia rate zone, Hydro One Distribution had one or more Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed of through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

For the Peterborough rate zone, Hydro One Distribution had one or more Class A customers during the period in which variances accumulated, however, the CBR Class B rate riders calculated rounded to zero at the fourth decimal place in one or more of the rate classes. When this occurs, the entire balance of the CBR Class B variance account is disposed of along with Account 1580 – Wholesale Market Service Charge through the general DVA rate riders.

During the period in which variances accumulated, for the Peterborough rate zone, Hydro One Distribution had one or more customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying the debits (or receiving credits) for the disposition Hydro One Distribution has proposed to allocate a portion of the GA balance to each transition customer, based on their customer-specific consumption levels.¹³ The GA amounts allocated to each transition customer are proposed to be recovered (or refunded, as applicable), by way of 12 equal monthly installments.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB notes that OEB staff engaged in exploration of the account balances on the record of this application. A similar and parallel exploration was undertaken as part of the Hydro One Distribution 2025 rates case pertaining to the main Hydro One Distribution rate zone¹⁴, including recommendations submitted by OEB staff to the Panel deciding that case, regarding the status of the proposed Hydro One Distribution

¹² All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

¹³ 2025 IRM Rate Generator Model, Tab 6.1a "GA Allocation"

¹⁴ EB-2024-0032

balances, which reflect allocations and other impacts to the Peterborough and Orillia rate zones (including the wheeling credit issue for the Orillia rate zone).

The OEB notes that as a result of the OEB's decision on the main Hydro One Distribution rates case issued on December 11, 2024, Accounts 1588 and 1589 will not be disposed at this time pending a further review ordered by the OEB for both the 1588 and 1589 account balances. The remaining Group 1 DVAs, including the impacts associated with the Orillia rate zone wheeling credits, were ordered disposed on an interim basis pending this review as well as a further review by Hydro One Distribution of the quanta of the wheeling credits for the Orillia rate zone.

The OEB has not identified concerns with the proposed balances for the Peterborough and Orillia rate zones but makes these findings having also given consideration to how the matters were addressed in the main Hydro One Distribution rates.

For the Peterborough and Orillia rate zones, the OEB is prepared to dispose of the Group 1 accounts as proposed (except for Accounts 1588 and 1589), given that the amounts are total credits to most customers. However, the OEB will dispose of the amounts on an interim basis pending the outcomes of the reviews ordered by the OEB on the main Hydro One Distribution rates case for both of the Account 1588 and 1589 balances and the quanta of the wheeling credits for the subject periods.

Therefore, for the Orillia rate zone, the OEB approves the disposition of a credit balance of \$3,306,899 as of December 31, 2023, including interest projected to December 31, 2024, for Group 1 accounts on an interim basis.

For the Peterborough rate zone, the OEB approves the disposition of a credit balance of \$2,087,729 as of December 31, 2023, including interest projected to December 31, 2024, for Group 1 accounts on an interim basis.

Any impacts arising from the determinations in the main 2026 Hydro One Distribution rates case that will require adjustments to the Peterborough and Orillia rate zones, will be implemented in the 2026, or a subsequent, rates proceeding for these two rate zones.

Tables 5.1 and 5.2 identify the principal and interest amounts, which the OEB approves for disposition on an interim basis.

Table 5.1: Orillia rate zone Group 1 Deferral and Variance Account Balances

Account Name and Number		Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	0	(20,942)	(20,942)
Smart Metering Entity Charge Variance Account	1551	(23,309)	(629)	(23,939)
RSVA - Wholesale Market Service Charge	1580	(886,729)	(46,201)	(932,930)
Variance WMS - Sub-account CBR Class B	1580	(54,205)	(6,301)	(60,507)
RSVA - Retail Transmission Network Charge	1584	(1,207,708)	(121,226)	(1,328,934)
RSVA - Retail Transmission Connection Charge	1586	(850,030)	(89,618)	(939,648)

Table 5.2: Peterborough rate zone Group 1 Deferral and Variance Account Balances

Account Name and Number		Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	0	(18,723)	(18,723)
Smart Metering Entity Charge Variance Account	1551	(59,017)	(2,865)	(61,882)
RSVA - Wholesale Market Service Charge	1580	(1,136,139)	(22,099)	(1,158,237)
Variance WMS - Sub-account CBR Class B	1580	23,706	1,064	24,769
RSVA - Retail Transmission Network Charge	1584	(463,249)	(56,805)	(520,054)
RSVA - Retail Transmission Connection Charge	1586	(301,016)	(52,586)	(353,602)
Total for Group 1 accounts		(1,935,715)	(152,013)	(2,087,729)

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹⁵ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed of through interim rate riders, charges, or payments, as calculated in the Rate Generator Model. The interim rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2025 to December 31, 2025.¹⁶

¹⁵ Article 220, Account Descriptions, *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012

¹⁶ 2025 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

6. WHEELING CREDITS

Hydro One Distribution requested approval to recover and allocate credits in accordance with Wheeling Agreements related to two generation stations, Swift Rapids GS and Minden GS, embedded in Hydro One Distribution's system. These amounts relate to the years 2021, 2022 and 2023 and will result in a credit to the Orillia rate zone and a corresponding debit to the main Hydro One Distribution rate zone. The credits are reflected in this application for 2025 rates for the Orillia Rate Zone. The Wheeling Agreements define the settlement terms for the transmission of power from these stations through Hydro One Distribution's network to customers in the Orillia rate zone.

Findings

The OEB approves the disposition of the wheeling credits to the Orillia rate zone as proposed by Hydro One Distribution, but on an interim basis, in the amount of \$2,372,702 including carrying charges for the 2021 to 2023 years inclusive. These amounts impact Group 1 Accounts 1580, 1584 and 1586.

The OEB notes that this amount includes a component related to the already disposed years of 2021 and 2022 in the amount of \$1,275,935 plus carrying charges. Earlier in this Decision and Rate Order, the OEB approved the disposition of the Orillia rate zone Group 1 deferral and variance accounts, as proposed, on an interim basis.

In the December 11, 2024 decision on the main Hydro One Distribution 2025 rates case, the OEB approved on an interim basis the recovery of amounts related to the 2021, 2022 and 2023 wheeling credits subject to a further review by Hydro One Distribution regarding the wheeling credit quanta. For this subject Decision and Rate Order, the OEB will therefore not opine further on the appropriateness of the quanta, subject to the OEB's determination of the review ordered by the OEB in the main Hydro One Distribution rates case.

7. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically used a Lost Revenue Adjustment Mechanism (LRAM) Variance Account (LRAMVA) to capture implications for a distributor's revenues which arise from differences between actual and forecast Conservation and Demand Management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities. The OEB has recently issued guidelines to electricity distributors related to non-wires solutions.¹⁷ In accordance with these guidelines, a distributor may request the use of an LRAMVA for distribution-rate funded non-wires solutions, and this may include traditional CDM activities or Local Initiatives Program activities, with need to be determined on a case-by-case basis.

Distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.¹⁸

Distributors that do not have a confirmed zero balance in the LRAMVA are required to seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so.¹⁹

The Orillia rate zone and Peterborough rate zone had LRAM-eligible amounts for future years approved on a prospective basis in a previous year. For the 2025 rate year, the rate zones were approved for a prospective LRAM-eligible amount of \$31,257 for the Orillia rate zone in 2022 dollars and \$38,812 for the Peterborough rate zone in 2022 dollars.²⁰ Prospective LRAM amounts are to be adjusted mechanistically by the approved inflation minus X-factor applicable to IRM applications in effect for a given year and recovered through a rate rider in the corresponding rate year.²¹ Applying Hydro One Distribution's approved 2023, 2024, and 2025 inflation minus X-factor adjustments to the previously approved prospective balance for the 2025 rate year, results in an amount of \$34,737 for the Orillia rate zone and \$43,134 for the Peterborough rate zone.²²

¹⁷ *Non-Wires Solutions Guidelines for Electricity Distributors*, March 28, 2024

¹⁸ On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

¹⁹ Chapter 3 Filing Requirements, section 3.2.7.1

²⁰ EB-2022-0040, Decision and Rate Order, December 8, 2022

²¹ Chapter 3 Filing Requirements, section 3.2.7.1

²² Calculated as: (previously approved 2025 LRAM-eligible amount in 2022 dollars) x (2023 approved inflation minus X-factor) x (2024 inflation minus X-factor) x (2025 approved inflation minus X-factor).

Findings

The OEB approves the disposition of the mechanistically adjusted LRAM-eligible amount for the 2025 rate year of \$34,737 for the Orillia rate zone and \$43,134 for the Peterborough rate zone. The OEB also confirms the previously approved LRAM-eligible amounts, which have been mechanistically adjusted to 2025 dollars by applying the approved inflation minus X-factor, as set out in Tables 7.1 and 7.2 below.²³

Table 7.1: LRAM-Eligible Amounts for Prospective Disposition (Orillia rate zone)

Year	LRAM-Eligible Amount (in \$2022)	LRAM-Eligible Amount (in \$2025) ²⁴
2026	27,038	30,049
2027	21,429	23,815
2028	17,128	19,035
2029	11,559	12,846

Table 7.2: LRAM-Eligible Amounts for Prospective Disposition (Peterborough rate zone)

Year	LRAM-Eligible Amount (in \$2022)	LRAM-Eligible Amount (in \$2025) ²⁵
2026	29,574	32,867
2027	6,050	6,724
2028	(11,339)	(12,602)
2029	(30,909)	(34,351)

²³ EB-2023-0059, Decision and Rater Order, December 19, 2023

²⁴ Calculated as: (previously approved 2025 LRAM-eligible amount in 2022 dollars) x (2023 approved inflation minus X-factor) x (2024 inflation minus X-factor) x (2025 approved inflation minus X-factor).

²⁵ Ibid.

8. IMPLEMENTATION

This Decision and Rate Order is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 8.1.

Table 8.1: Regulatory Rates and Charges

Rates	per kWh (\$)
Rural or Remote Electricity Rate Protection (RRRP)	0.0015
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0004
Charges	(\$)
Smart Metering Entity Charge	0.42
microFIT Charge	5.00
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 10, 2024.²⁶

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.²⁷

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,²⁸ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 19, 2024, the OEB issued a letter advising electricity

²⁶ EB-2024-0282, Decision and Order, December 10, 2024

²⁷ EB-2022-0137, Decision and Order, September 8, 2022

²⁸ EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

distributors that the microFIT charge shall be \$5.00 for the duration of the 2025 rate year (January 1 to December 31, 2025).²⁹

²⁹ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 19, 2024

9. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2025 for electricity consumed or estimated to have been consumed on and after such date. Hydro One Networks Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, December 19, 2024

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
HYDRO ONE NETWORKS INC
TARIFF OF RATES AND CHARGES
EB-2024-0033
DECEMBER 19, 2024

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.93
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.56
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.28)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0105)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.42
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(0.37)
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kWh	(0.0002)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0103)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	340.60
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$	(3.41)
Distribution Volumetric Rate	\$/kW	3.5825
Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implementation September 1, 2020 and in effect until August 31, 2025	\$/kW	(0.0358)
Low Voltage Service Rate	\$/kW	0.2230
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(1.3029)

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(3.2075)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1194
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.2856
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.1030)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1848)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	3.8744
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9090

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.59
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0103)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.88
Distribution Volumetric Rate	\$/kW	10.1477
Low Voltage Service Rate	\$/kW	0.1698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.56
Distribution Volumetric Rate	\$/kW	15.1656
Low Voltage Service Rate	\$/kW	0.1663
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0092)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(1.2584)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.3844
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0300)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0529)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8538
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate - \$/kW of contracted amount	\$/kW	1.0713
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Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	39.14
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings	\$	4,965.66 plus Railway Feedthrough costs

Hydro One Networks Inc.
Former Orillia Power Distribution Corporation Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75
Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC		see below
Specific charge for access to power poles - generators		see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.

Former Orillia Power Distribution Corporation Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0561
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0455

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0033

RESIDENTIAL SERVICE CLASSIFICATION

Residential class customers are defined as single-family dwelling units for domestic or household purposes. Semi-detached and row town-housing will be considered residential class if each individual unit is located on its own registered freehold lot fronting on the public road allowance. Each unit must have its own individual service connection from the road allowance and each main service disconnect is assessable from the unit which it supplies. All other developments are considered to be in the General Service class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.23)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0028)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. General Service class customers are defined as all buildings not classified as residential. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0037
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to all buildings not classified as residential and having a service connection capable of load delivery equal to or above 50 kW or having an average monthly peak demand equal to or greater than 50 kW over a twelve month period, but less than 5,000 kW. A customer must remain in its customer class for a minimum of twelve (12) months before being reassigned to another class. Customers who require service connections above 1,000 kVA must supply and own the primary conductors, switchgear and their own transformation above the maximum supplied by 1937680 Ontario Inc. (see Section 3.3 of Conditions of Service). The maximum allowable service connection on the 27.6 kV system is 5,000 kVA. Customers have the option of ownership of transformation at all sizes and are required to own the transformation above the maximum levels supplied by 1937680 Ontario Inc. If a customer decides or is required to own their transformation, the transformer specifications and its loss evaluation require approval from 1937680 Ontario Inc. The customer is required to compensate 1937680 Ontario Inc. for transformer losses that exceed the maximum acceptable losses. The customer will receive a transformer allowance as specified in the current rate schedule for privately owned transformation.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	160.31
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(1.60)
Distribution Volumetric Rate	\$/kW	2.7323
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0273)
Low Voltage Service Rate	\$/kW	0.3277
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants - Approved on an Interim Basis	\$/kW	(0.6514)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.5116)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7912
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	0.8690
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1545)
Rate Rider for Disposition of LRAM-Eligible Amount (2025) - effective until December 31, 2025	\$/kW	0.0301
Retail Transmission Rate - Network Service Rate	\$/kW	4.1424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9555

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,440.97
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$	(64.41)
Distribution Volumetric Rate	\$/kW	0.7524
Rate Rider for Hydro One Networks' Acquisition Agreement - in effect until July 31, 2025	\$/kW	(0.0075)
Low Voltage Service Rate	\$/kW	0.4014
Retail Transmission Rate - Network Service Rate	\$/kW	4.8806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6209

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kWh	0.0281
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification covers sentinel lights used for security or other commercial activities. All attempts must be made to connect these loads to a metered service where possible. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. The customer owns all the equipment and facilities from the load side of the connection to the distribution system. The connection shall be made to the distribution system as approved by 1937680 Ontario Inc. has operational control of the connection to the distribution system. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.83
Distribution Volumetric Rate	\$/kW	4.7157
Low Voltage Service Rate	\$/kW	0.2602
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.9229)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.2450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1266)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1454
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3471

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies only to street lighting equipment owned by the City of Peterborough, other authorized municipalities or the Province of Ontario and operating within the licenced territory of 1937680 Ontario Inc. Included is decorative and seasonal lighting connected to street lighting facilities owned by the City of Peterborough, other authorized municipalities and the Province of Ontario. The customer owns all equipment and facilities from the load side of the connection to the distribution system. The customer is required to provide details of the connected load and usage pattern prior to connecting to the distribution system. Each streetlight is to be individually controlled by a photocell. Underground connections for street lighting require a main disconnect to be installed by the Customer. The customer is responsible for any requirements under the Ontario Electrical Safety Code and is required to have all equipment inspected and approved by the Electrical Safety Authority. The customer may retain operational control of any disconnects if authorized by 1937680 Ontario Inc. and operated by qualified personnel. 1937680 Ontario Inc. retains operational control of the connections to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	13.4579
Low Voltage Service Rate	\$/kW	0.2541
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until June 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Approved on an Interim Basis	\$/kW	(0.9640)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until June 30, 2025	\$/kW	1.3747
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until June 30, 2025 Applicable only for Class B Customers	\$/kW	(0.1400)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2921

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
Former Peterborough Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	92.51
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	39.14
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	595.20
Pipeline crossings	\$	2,499.29
Water crossings	\$	3,717.21
Railway crossings		4,965.66 plus Railway Feedthrough Costs
	\$	
Overhead line staking per meter	\$	4.42
Underground line staking per meter	\$	3.18
Subcable line staking per meter	\$	2.78
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,612.75

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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Conversion to central metering >=45 kw	\$	1,512.75
Connection impact assessments - net metering	\$	3,329.86
Connection impact assessments - embedded LDC generators	\$	2,996.97
Connection impact assessments - small projects <= 500 kw	\$	3,405.38
Connection impact assessments - small projects <= 500 kw, simplified	\$	2,054.41
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$	9,011.83
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$	5,969.89
Specific charge for access to power poles - LDC		see below
Specific charge for access to power poles - generators		see below
Specific charge for access to power poles - municipal streetlights	\$	2.04
Sentinel light rental charge	\$	10.00
Sentinel light pole rental charge	\$	7.00
*Base Charge only. Additional work on equipment will be based on actual costs		
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)		
LDC rate for 10' of power space	\$	90.60
LDC rate for 15' of power space	\$	108.72
LDC rate for 20' of power space	\$	120.80
LDC rate for 25' of power space	\$	129.43
LDC rate for 30' of power space	\$	135.90
LDC rate for 35' of power space	\$	140.93
LDC rate for 40' of power space	\$	144.96
LDC rate for 45' of power space	\$	148.25
LDC rate for 50' of power space	\$	151.00
LDC rate for 55' of power space	\$	153.32
LDC rate for 60' of power space	\$	155.31
Specific Charge for Generator Access to the Power Poles (\$/pole/year)		
Generator rate for 10' of power space	\$	90.60
Generator rate for 15' of power space	\$	108.72
Generator rate for 20' of power space	\$	120.80
Generator rate for 25' of power space	\$	129.43
Generator rate for 30' of power space	\$	135.90
Generator rate for 35' of power space	\$	140.93
Generator rate for 40' of power space	\$	144.96
Generator rate for 45' of power space	\$	148.25
Generator rate for 50' of power space	\$	151.00
Generator rate for 55' of power space	\$	153.32
Generator rate for 60' of power space	\$	155.31

Hydro One Networks Inc.

Former Peterborough Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0172
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0070