

OGVG TECHNICAL CONFERENCE AREAS OF INQUIRY

EB-2025-0064

PANEL 1: IRP/ Capital Reduction/ AMI/ Marketing Materials

TIME ESTIMATE: less than 5 minutes

Exhibit I.2.7-CCC-2 b)

Is it possible that EGI could begin material implementation of AMI without any pre-approval by the OEB, i.e. by starting the material implementation of AMI in an IRM year without seeking incremental funding for AMI related costs beyond what is considered status quo spending on metering infrastructure? Or does EGI plan on obtaining explicit pre-approval of a large-scale AMI implementation from the OEB?

PANEL 2: Phase 3 Gas Supply Issues

TIME ESTIMATE: 20 minutes

Exhibit I.8.2-IGUA-4

The proposed gas supply transportation charges recognize that under the one rate zone approach, all customers in the franchise area benefit from the diversity of the gas supply portfolio and share in the gas supply portfolio costs, including transportation and load balancing costs.

PANEL 4: Rate Design and Cost Allocation

TIME ESTIMATE: 40 minutes

Exhibit I.3.2-OGVG-4 Attachment 1

Please provide a version of this customer breakdown that shows the number of customers in each current class within each of the 5 current rate zones; in other words, please split out the data within the EGD rate classes between Central and Eastern and the data within the Union North rate classes between North and East. For the purpose of this request OGVG is not seeking greenhouse customer specific information, so only columns a) and b) are requested.

Exhibit I.7.3-CCC-7 Attachment 1 page 2

The percentage decreases for E20 and E22 appear to be understated.

Exhibit I.8.2-OGVG-13 b) and e) and Attachment 1 EB-2025-0064 Exhibit I.9.1-STAFF-48 Attachment 1

There are no barriers preventing a customer from moving from Rate E10 to Rate E20 provided they meet the applicability criteria for Rate E20. Customers moving to Rate E20 semi-unbundled service from Rate E10 are required to be direct purchase

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and will be required to more actively manage the balance in their storage account than they would be under their bundled Rate E10 service.

For customers new to this service option, the discussion of benefits and customer requirements of semi-unbundled service under Rate E20 versus bundled service under Rate E10 will be customer-specific and discussed with customers through the contract renewal process after approval of the harmonized services.

Regarding the attachment, the annual volumes cited for each example do not seem to match the volumes used to calculate the bill impacts.

Please provide calculations for the smallest, median and largest M7 greenhouse customers as shown in I.8.2-OGVG-14 (if the excel version of the calculator can be updated by inputting custom demand and annual consumption numbers then providing it would be sufficient).

Exhibit I.8.2-OGVG-14

Various questions related specifically to greenhouse customers.

Exhibit I.8.2-OGVG-15

Please confirm that in Exhibit 8, Tab 2, Schedule 6, Attachments 1 and 2, updated July 4, 2025, when viewing the “without rate mitigation” figures (figures 1, 3, 5, 7, and 9), the figures do not include implementation of “mitigation” related fixed charges, what is shown is the impacts with fixed charges for each class based on the fixed charge EGI would propose if rate impact were not an issue.