



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

**BY EMAIL**

January 6, 2025

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto ON M4P 1E4

Dear Ms. Marconi:

**Re: Capital Power Corporation, Thorold CoGen L.P., Portlands Energy Centre L.P. dba Atura Power, St. Clair Power L.P., TransAlta (SC) L.P. (the "NQS Generation Group")  
Application to Review Amendments to the Market Rules made by the Independent Electricity System Operator  
Ontario Energy Board (OEB) File No: EB-2024-0331**

In accordance with Decision and Procedural Order #2, please find attached OEB staff's description of the specific areas of focus and time estimates for the technical conference.

Any questions relating to this application should be directed to Michael Bell at [michael.bell@oeb.ca](mailto:michael.bell@oeb.ca) or at 416-440-7688. The OEB's toll-free number is 1-888-632-6273.

Yours truly,

Michael Bell  
Senior Advisor, Application Policy & Conservation

Encl.

cc: All parties in EB-2024-0331

## Lines of Questioning and Estimated Times

OEB staff anticipates that it will ask questions on the following general issues but may develop additional or different lines of questioning within its total time allowances for each of the parties.

### NQS Generation Group

Topic	Description	Estimated Time
Less commitment and dispatch	To clarify arguments related to receiving less commitment and dispatch post-MRP and its financial impacts	60 minutes
Less out-of-market payments	To clarify if the new out-of-market payments keep the NQS Generators whole and any financial impacts.	25 minutes
Impacts of Market Power Mitigation	To clarify arguments on the impact of the new market power mitigation framework proposed under MRP and the alleged discrimination between different resource types	45 minutes
Quantitative analysis of impacts	To clarify assumptions and analysis as presented in the NQS evidence (Power Advisory Report) on the financial impacts from the MRP rule amendments.	25 minutes
<b>Total</b>		<b>155 minutes</b>

## IESO

Topic	Description	Estimated Time
Pricing for generators	To clarify IESO evidence on what prices are used to settle different types of generators	10 minutes
Market Power Mitigation - Cap on operating reserve prices	To clarify the scenarios under which a cap on operating reserve prices would be applied and its impacts on market participants and reliability.	15 minutes
Questions on IESO Reply Evidence to be filed January 6, 2025	TBD	60 –75 minutes (estimated)
<b>Total</b>		<b>85-100 minutes</b>