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BY EMAIL AND RESS

November 29, 2024

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2024-0343 Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application Between Hydro One Networks Inc. and Halton Hills Hydro Inc.

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Halton Hills Hydro Inc. are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Mark Ciufu at (416) 345-5905 or via email at Mark.Ciufu@HydroOne.com.

An electronic copy of this application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink, appearing to read "Joanne Richardson". The signature is fluid and cursive, with a long, sweeping underline.

Joanne Richardson

CC – Abdul Hussaini, Hydro One Networks Inc.



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Halton Hills
Hydro Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

November 29, 2024

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. (“Hydro One”) and Halton Hills Hydro Inc. (“Halton Hills”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated. In 2017, Hydro One and Halton Hills jointly applied and received approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs were eliminated, under proceeding EB-2017-0199. This application identifies remaining load transfer arrangements that were previously missed between the two distributors.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5905
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@Hydroone.com
Contact Person Mark Ciufu Regulatory Analyst	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Mark.Ciufu@Hydroone.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Halton Hills Hydro Inc.	Licence Number ED-2002-0552
Address: 43 Alice St. Halton Hills (Acton), ON L7J 2A9	Telephone Number 519-853-3700
	Facsimile Number 519-853-5592
	E-mail Address: RegulatoryAffairs@haltonhillshydro.com
Contact Person: Tracy Rehberg-Rawlingson	Telephone Number 519-853-3700 ext. 257
	Facsimile Number As listed above
	E-mail Address tracyr@haltonhillshydro.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 1. These will be removed from Halton Hills's licence. The premises specified in Attachment 2 will be included in Halton Hills's licence, once the application is approved.</p> <p>Halton Hills Hydro Inc. Licence ED-2002-0552 should be amended as follows</p> <p>SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA</p> <p>This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.</p> <p>1. The Town of Halton Hills as of December 31, 1980.</p> <p> a. Excluding the customers located at the following addresses:</p> <ul style="list-style-type: none">• 14375 Eight Line, Halton Hills, ON, L7G 4S4• 14389 Ninth Line, Halton Hills, ON L7G 4S8• 14420 32 Sideroad, Halton Hills, ON L7G 4S8• 14460 32 Sideroad, Halton Hills, ON L7G 4S8• 14486 32 Sideroad, Halton Hills, ON L7G 4S8• 14514 32 Sideroad, Halton Hills, ON L7G 4S8• 14680 32 Sideroad, Halton Hills, ON L7G 4S8• 15474 32 Sideroad, Halton Hills, ON L7G 4S8• 16556 32 Sideroad, Terra Cotta, ON L7G 0N6• 16636 32 Sideroad, Terra Cotta, ON L7G 0N6 <p> b. Including the customers located at the following addresses:</p> <ul style="list-style-type: none">• 13877 27th Sideroad, Terra Cotta, ON, L7C 1P2• 13845 27th Sideroad, Terra Cotta, ON, L7C 1N8• 13845 Winston Churchill Boulevard, Terra Cotta, ON, L7C 1N8 <p>Given the structure of Hydro One's distribution licence, ED-2003-0043, no modification will be required to Hydro's distribution licence to reflect the proposed changes in this Application.</p>

1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachment 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>3 Hydro One customers are proposed to be transferred to Halton Hills:</p> <ul style="list-style-type: none">• 2 Residential Customers• 1 General Service Customers <p>11 Halton Hills customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none">• 11 Residential Customers (including 1 Net-Metering Customer)

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Section 1.3.3 addresses all the remaining load transfer arrangements that were previously inadvertently missed between the two distributors. Given that Halton Hills is an embedded LDC, there are load transfer arrangements that are implicit to that service relationship that are not being addressed by this Application.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Halton Hills.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Halton Hills to Hydro One.</p> <p>Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachments 1 and 2 for all of the Hydro One and Halton Hills customers impacted</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>Letters informing customers of the proposed amendments will be sent by both Halton Hills and Hydro One to their respective customers once OEB approval is received.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers’ total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer’s bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Halton Hills to Hydro One

The delivery charges will increase for customers moving from Halton Hills to Hydro One. Table 1 shows the delivery, and total bill impacts for these customers at typical consumption levels.

Table 1 - Bill Impacts at Typical Consumption Levels for Customers Moving from Halton Hills (Rates effective May 1, 2024) to Hydro One (Rates effective January 1, 2024)

Monthly Consumption (kWh)	Halton Hills Hydro				Hydro One Networks				Average Monthly Impact on Delivery Charges (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)***	Rate Class	Fixed Charge (\$)***	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)***	
750	RES	42.85	0.00300	63.01	R2	78.09	0.0126	66.41	3.40

* This is same as Low-Voltage Service Rate since base distribution charges are fully-fixed.

** Includes Rural or Remote Rate Protection Credit of \$60.50/month.

*** Includes Distribution Charges, Retail Transmission Service Rates, Smart Metering Entity Charge and Cost of Losses. For Hydro One, it also includes savings under Distribution Rate Protection program.

The customers moving from Halton Hills to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board’s (OEB) direction provided in “Amendments to the Distribution System Code”, the credit will be calculated using each customer’s average monthly consumption over the most recent 12 months at the time the application is filed for the OEB’s approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has approved the LTLT Rate Impact Mitigation Deferral Account for the purposes of tracking the rate mitigation costs associated with the transfer of LTLT customers. Bill mitigation costs associated will be added to the OEB deferral account .

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in [“Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)”](#).

1.5.2 Customers moving from Hydro One to Halton Hills

As shown in Table 2, customers moving from Hydro One to Halton Hills will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

**Table 2 - Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One
(Rates effective January 1, 2024) to Halton Hills (Rates effective May 1, 2024)**

Monthly Consumption (kWh)	Hydro One Networks				Halton Hills Hydro Inc.				Average Monthly Impact on Delivery Charges (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)*	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)**	Delivery Charge (\$)*	
750	R1	68.30	0	65.83	RES	42.85	0.00300	63.01	(2.82)
2,000	GSe	32.78	0.0731	237.39	GS<50kW	32.95	0.02530	126.67	(110.72)

* Delivery Charges include Distribution Charges, Retail Transmission Service Rates, Smart Metering Entity Charge and Cost of Losses. For Hydro One, it also includes savings under Distribution Rate Protection program.

** Variable Charge for the residential class is the same as Low-Voltage Service Rate since base distribution charges are fully fixed.

1.5.2

Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

No assets will be stranded as a result of this amendment.

1.5.3

Identify costs for stranded equipment that would need to be de-energized or removed.

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4

Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.

Please see Part 2 of this application for more details.

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

Table 3 - Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Halton Hills (Rates effective May 1, 2024) to Hydro One (Rates effective January 1, 2024)

Index	Average Monthly Consumption (kWh)	Halton Hills Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1,933	Res	94.14	R2	105.21	11.07
Cust2	416	Res	54.22	R2	55.45	1.24
Cust3	4,810	Res	169.85	R2	199.56	29.71
Cust4	527	Res	57.14	R2	59.09	1.96
Cust5	893	Res	66.77	R2	71.10	4.33
Cust6	1,217	Res	75.30	R2	81.72	6.43
Cust7	547	Res	57.67	R2	59.75	2.08
Cust8	1,104	Res	72.32	R2	78.02	5.69
Cust9	1,298	Res	77.43	R2	84.38	6.95
Cust10	1,500	Res	82.75	R2	91.01	8.26
Cust11	2,512	Res	109.38	R2	124.20	14.82

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>See Attachment 3.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachment 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>


2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>A detailed breakdown of all transferred assets required to effectuate the transfer of identified customers is included in Attachment 3.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>No</p>

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	November 29 2024

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
Original Signed by Scott Knapman	Scott Knapman President & CEO	November 26, 2024

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment 1
Geographical Distributor (Halton Hills)
LTLT Customer Information

Attachment 2
Geographical Distributor (Hydro One)
LTLT Customer

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Geographical Distributor Rate Class, include Tariff (res, Scomm + RPP, DCB, etc)
		Premise Address							Meter Informa	ioner care Billing Infor
4		13877	TWENTY SEVENTH SDRD	TERRA COTTA	L7C 1P2			TERRA COTTA	J2594578	R1_TOU_RPP
4		13845	WINSTON CHURCHILL BLVD	TERRA COTTA	L7C 1N8			TERRA COTTA	J3589216	GSE_TOURPP
4		13845	TWENTY SEVENTH SDRD	TERRA COTTA	L7C 1N8			TERRA COTTA	J3779671	R1_TOU_RPP

Attachment 3
Asset Information

Summary of Assets to be sold by Halton Hills to Hydro One

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
16556 32 Sideroad	16	1	16	\$3.00	\$48.00
				\$3.00	\$0.00
Totals	16		16		\$48.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Line Length (m)	Price/Premise	Total Asset Value
14680 32 Sideroad	27	\$1.25	\$33.75
14389 9th line	46	\$1.25	\$57.50
			\$0.00
			\$0.00
			\$0.00
Totals			\$91.25

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	61	37.5	\$0.00	\$0.00
2	30	15	\$556.00	\$1,112.00
				\$0.00
				\$0.00
4				\$1,112.00

TOTAL

\$1,251.25

Attachment 4
Customer Location Maps

Map Legend

 HONI Transformer

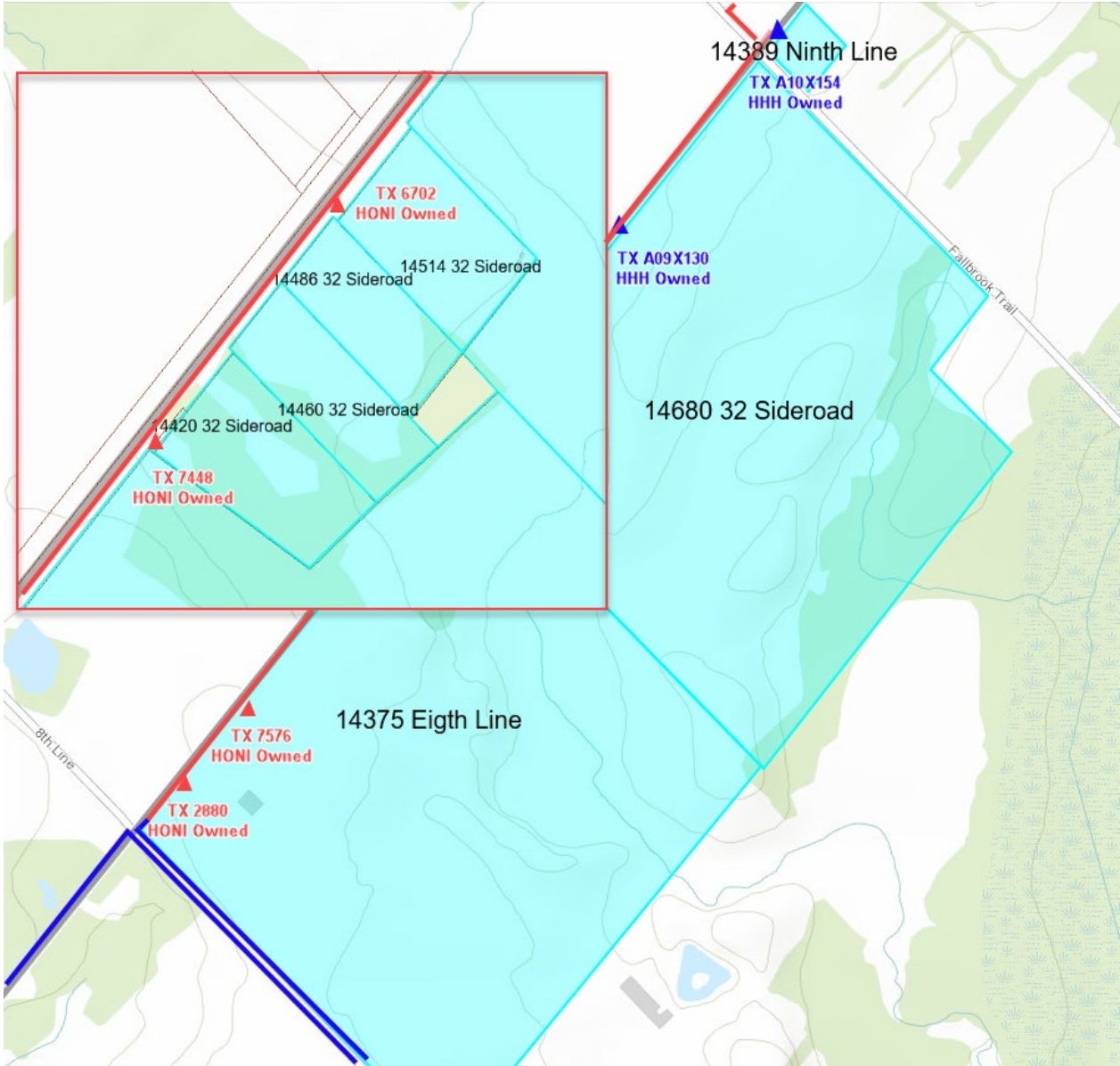
 HHH Transformer

 HONI Primary

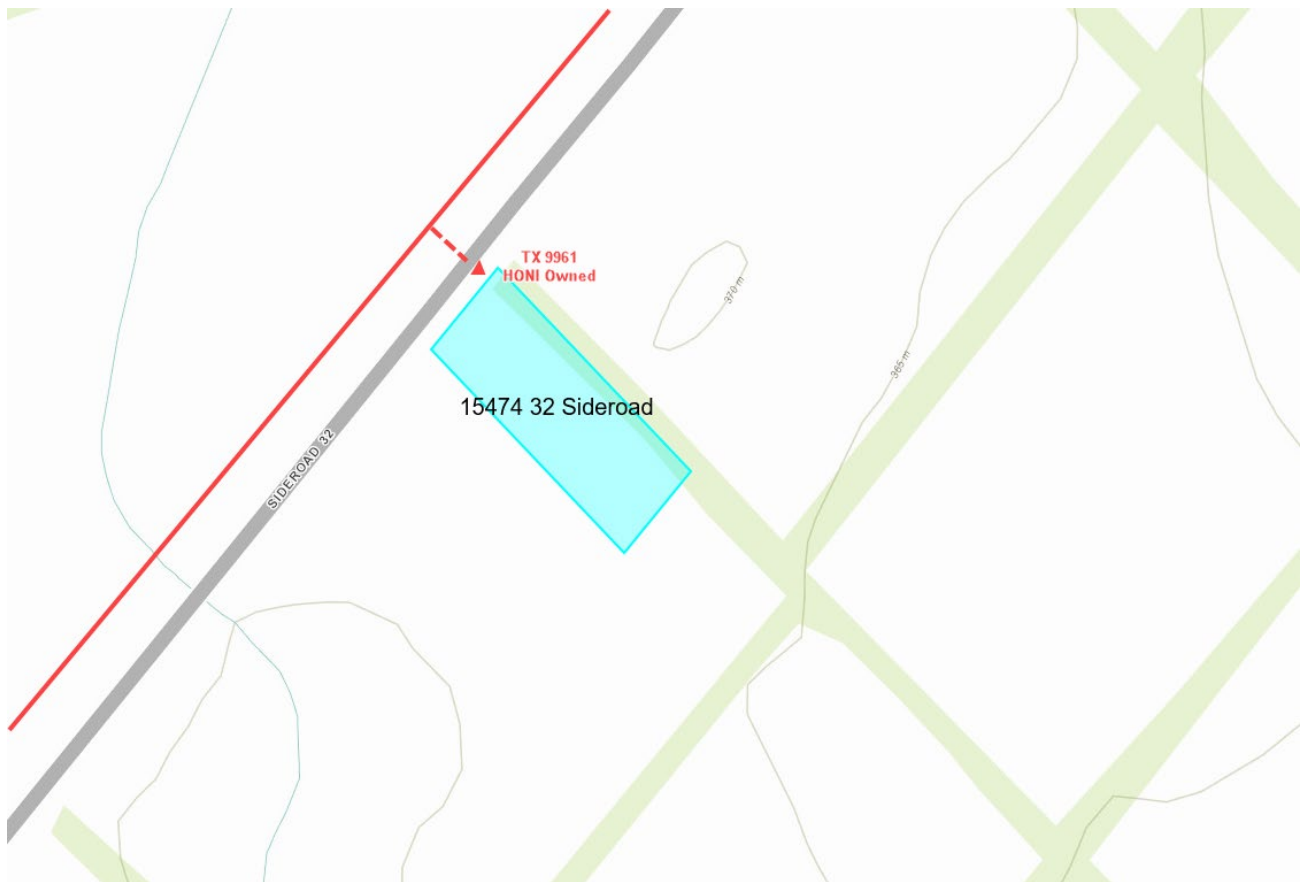
 HHH Primary

 Customer Primary

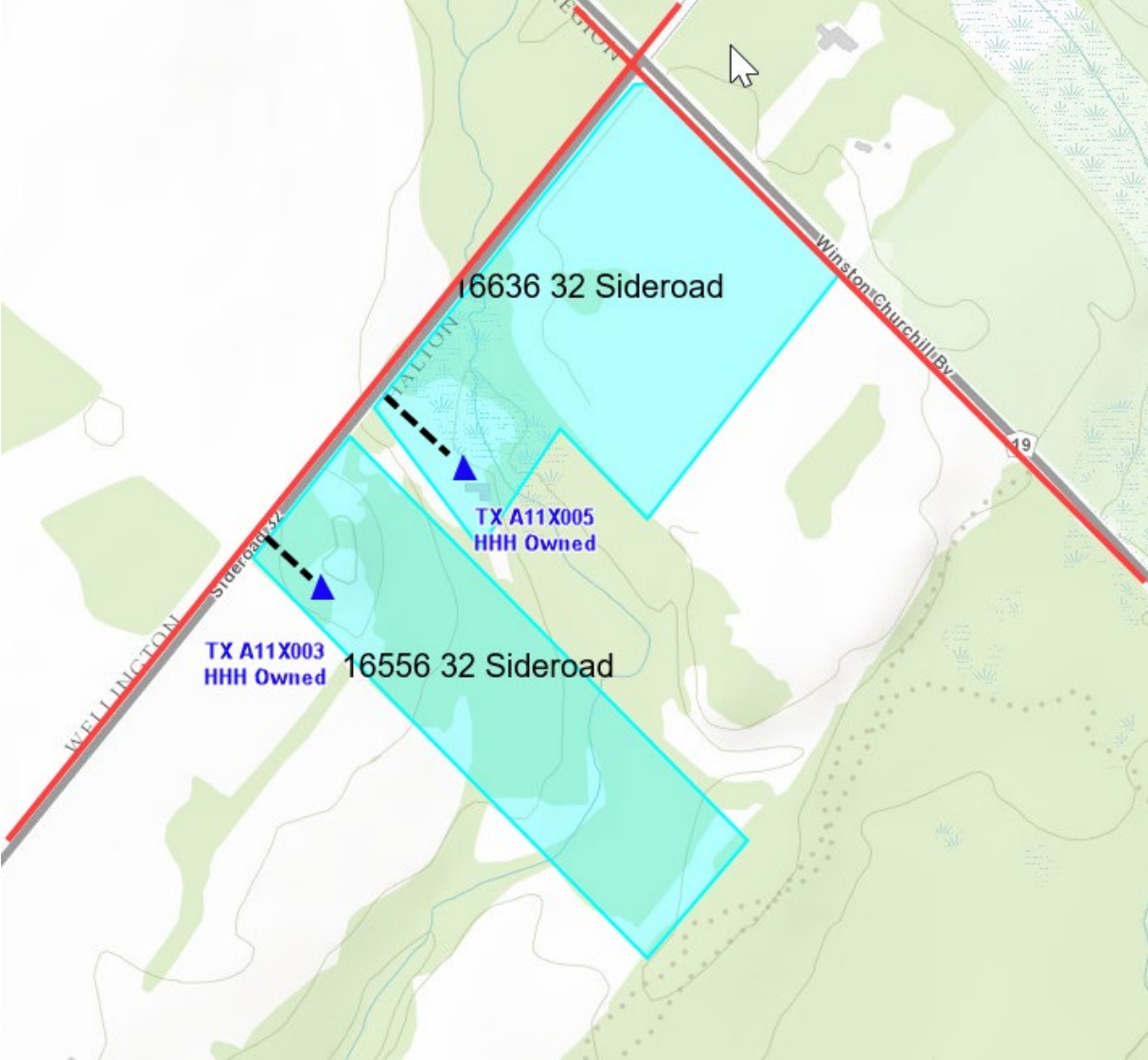
Map #1



Map #2



Map #3



Map #4

