

[illegible]

The impacts to rate riders are as follows:

- Updated Final Group 1 Rate Riders for each rate class (previously deemed interim);
- Global Adjustment Rate Riders for each rate class; and
- A new customer-specific Global Adjustment monthly adjustment for one transition Class A/B customer. ¹

Draft Tariff and Bill Impacts

The Group 1 and Global Adjustment rate rider updates/additions listed above have been updated in the proposed Tariff and Bill Impacts model provided in Attachment B. A stand-alone draft Tariff is provided in Attachment C.

The resultant bill impacts from these updates are outlined in the table below:

Classification	Sub-Total A		Sub-Total B		Sub-Total C		Total Bill	
	\$	%	\$	%	\$	%	\$	%
Residential R1(i)	\$ (1.35)	-3.25%	\$ (3.17)	-6.29%	\$ (1.99)	-3.03%	\$ (1.89)	-1.30%
Residential R1(ii)	\$ 3.82	3.47%	\$ (1.05)	-0.79%	\$ 2.10	1.20%	\$ 2.37	0.61%
Residential R2	\$ (442.72)	-16.74%	\$ (3,751.47)	-107.77%	\$ (3,490.42)	-49.31%	\$ (3,798.33)	-10.24%
Seasonal	\$ 8.73	9.12%	\$ 8.29	8.44%	\$ 8.61	8.41%	\$ 8.62	6.98%
Seasonal-10th percentile	\$ 7.34	8.28%	\$ 7.31	8.19%	\$ 7.33	8.19%	\$ 7.33	8.03%
Street Lighting	\$ (69.01)	-5.41%	\$ (83.56)	-6.50%	\$ (79.78)	-5.96%	\$ (77.98)	-4.59%

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Oana Stefan
Manager, Regulatory Affairs
RegulatoryAffairs@FortisOntario.com

CC: Birgit Armstrong, OEB Staff
Donald Lau, OEB Staff
Intervenors of Record

¹ Note this charge does not appear on the Tariff.



Attachment A

DVA Model

Algoma Power Inc.
EB-2024-0007



Ontario Energy Board

2025 Deferral/Variance Account Workform

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

To determine the first year the continuity schedules in tabs 2a and 2b will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

Question 1

For Accounts 1588 and 1589,

Please indicate the year the account balances were last disposed on a final basis for information purposes.

Year Selected

2020

Determine whether scenario a or b below applies, then select the appropriate year.

- a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the accounts balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
 - ii) there are changes to the previously approved interim balaces, select the year of the year-end balances that were last approved for disposition on a final basis.

2020

Question 2

For the remaining Group 1 DVAs,

Please indicate the year of the account balances were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the accounts balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.

ii) there are changes to the previously approved interim balaces, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

Question 3

Select the earliest account balance vintage year in which there is a balance in Account 1595

(e.g. If 2019 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2019)

2018

Question 4

Select the earlier of i) the year of the year-end balances in which Group 2 DVAs were last disposed and ii) the earliest year of the year-end balances in which Group 2 DVAs started to accumulate.

2018

To determine whether tabs 6 and 6.2 will be generated, answer the following questions:

Question 5

Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #1 above to the year requested for disposition) or forecasted in the test year?

Yes

Question 6

Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #2 above to the year requested for disposition) or the forecasted in the test year?

Yes

General Notes

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.
- Pale grey cell represent auto-populated RRR data

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Ontario Energy Board

2025 Deferral/Variance Account Workform

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment) ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>	
Group 1 total (including Account 1589)	
Group 1 total (excluding Account 1589)	
RSVA - Global Adjustment	1589

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Deferral/Variance Account Workform

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Deferral/Variance Account Workform

		2020												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-20	Transactions Debit/(Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20	Opening Principal Amounts as of Jan-1-21	Transactions(1) Debit/(Credit) during 2021	OEB-Approved Disposition during 2021
Group 1 Accounts														
LV Variance Account	1550	\$0				\$0	\$0				\$0	\$0		
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0				\$0	\$0		
RSVA - Wholesale Market Service Charge ⁵	1580	\$0				\$0	\$0				\$0	\$0		
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0	\$0		
Variance WMS – Sub-account CBR Class B ⁵	1580	\$0				\$0	\$0				\$0	\$0		
RSVA - Retail Transmission Network Charge	1584	\$0				\$0	\$0				\$0	\$0		
RSVA - Retail Transmission Connection Charge	1586	\$0				\$0	\$0				\$0	\$0		
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$0			\$155,821	\$155,821	\$0			\$2,757	\$2,757	\$155,821	\$134,116	\$11,307
RSVA - Global Adjustment ⁴	1589	\$0			\$305,206	\$305,206	\$0			-\$125	-\$125	\$305,206	\$79,416	-\$133,753
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	\$716,294	-\$260,907		\$41,534	\$496,921	\$0			\$1,507	\$1,507	\$496,921	-\$171,932	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$45,936	-\$336			\$45,600	\$1,192	\$625			\$1,817	\$45,600		
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	\$0	-\$31,438	-\$42,714	\$159,272	\$170,548	\$0	\$281	-\$192,202	-\$159,272	\$33,211	\$170,548	-\$110,756	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$0				\$0	\$0				\$0	\$0	\$46,501	\$96,539
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	\$0				\$0	\$0				\$0	\$0		
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	\$0				\$0	\$0				\$0	\$0		
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	\$0				\$0	\$0				\$0	\$0		
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>														
Group 1 total (including Account 1589)		\$762,230	-\$292,681	-\$42,714	\$661,833	\$1,174,096	\$1,192	\$906	-\$192,202	-\$155,133	\$39,167	\$1,174,096	-\$22,655	-\$25,907
Group 1 total (excluding Account 1589)		\$762,230	-\$292,681	-\$42,714	\$356,627	\$868,890	\$1,192	\$906	-\$192,202	-\$155,008	\$39,292	\$868,890	-\$102,071	\$107,846
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$305,206	\$305,206	\$0	\$0	\$0	-\$125	-\$125	\$305,206	\$79,416	-\$133,753

Deferral/Variance Account Workform

		2021							2022						
Account Descriptions	Account Number	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21	Opening Principal Amounts as of Jan-1-22	Transactions(1) Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments(1) during 2022	Closing Principal Balance as of Dec-31-22	Opening Interest Amounts as of Jan-1-22	Interest Jan-1 to Dec-31-22
Group 1 Accounts															
LV Variance Account	1550		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
Smart Metering Entity Charge Variance Account	1551		\$0	\$0				\$0	\$0			-\$40,358	-\$40,358	\$0	
RSVA - Wholesale Market Service Charge ⁵	1580		\$0	\$0				\$0	\$0			\$696,599	\$696,599	\$0	
Variance WMS – Sub-account CBR Class A ⁵	1580		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
Variance WMS – Sub-account CBR Class B ⁵	1580		\$0	\$0				\$0	\$0			-\$43,592	-\$43,592	\$0	
RSVA - Retail Transmission Network Charge	1584		\$0	\$0				\$0	\$0			\$658,200	\$658,200	\$0	
RSVA - Retail Transmission Connection Charge	1586		\$0	\$0				\$0	\$0			\$282,546	\$282,546	\$0	
RSVA - Power (excluding Global Adjustment) ⁴	1588	-\$13,394	\$265,236	\$2,757	\$3,974	\$4,197		\$2,534	\$265,236	\$631,009	\$144,514	-\$460,258	\$291,473	\$2,534	\$20,742
RSVA - Global Adjustment ⁴	1589	-\$318,150	\$200,225	-\$125	-\$983	-\$1,525		\$417	\$200,225	-\$190,928	\$438,960	\$172,070	-\$257,594	\$417	-\$10,550
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595		\$324,989	\$1,507	\$237			\$1,744	\$324,989	-\$164,097	\$41,534		\$119,358	\$1,744	\$58
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595		\$45,600	\$1,817	\$260			\$2,077	\$45,600				\$45,600	\$2,077	\$878
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595		\$59,792	\$33,211	-\$261			\$32,950	\$59,792	-\$112,723			-\$52,931	\$32,950	-\$3,270
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	\$6,152	-\$43,886	\$0	-\$333	-\$4,114	-\$6,152	-\$2,371	-\$43,886	\$2,277			-\$41,609	-\$2,371	-\$802
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595		\$0	\$0				\$0	\$0	-\$715,186	-\$563,810	\$6,064	-\$145,312	\$0	\$808
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595		\$0	\$0				\$0	\$0				\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595		\$0	\$0				\$0	\$0				\$0	\$0	
Refer to the Filing Requirements for Account 1595 disposition eligibility.															
Group 1 total (including Account 1589)		-\$325,393	\$851,955	\$39,167	\$2,894	-\$1,442	-\$6,152	\$37,351	\$851,955	-\$549,648	\$61,198	\$1,271,271	\$1,512,380	\$37,351	\$7,864
Group 1 total (excluding Account 1589)		-\$7,242	\$651,731	\$39,292	\$3,877	\$83	-\$6,152	\$36,934	\$651,731	-\$358,720	-\$377,762	\$1,099,201	\$1,769,974	\$36,934	\$18,414
RSVA - Global Adjustment	1589	-\$318,150	\$200,225	-\$125	-\$983	-\$1,525	\$0	\$417	\$200,225	-\$190,928	\$438,960	\$172,070	-\$257,594	\$417	-\$10,550

Energy Board

Deferral/Variance Account Workform

				2023												
Account Descriptions	Account Number	OEB-Approved Disposition during 2022	Interest Adjustments(1) during 2022	Closing Interest Amounts as of Dec-31-22	Opening Principal Amounts as of Jan-1-23	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments(1) during 2023	Closing Principal Balance as of Dec-31-23	Opening Interest Amounts as of Jan-1-23	Interest Jan-1 to Dec-31-23	OEB-Approved Disposition during 2023	Interest Adjustments(1) during 2023	Closing Interest Amounts as of Dec-31-23	Principal Disposition during 2024 instructed by OEB	
Group 1 Accounts																
LV Variance Account	1550		\$0	\$0	\$0				\$0	\$0				\$0		
Smart Metering Entity Charge Variance Account	1551		-\$368	-\$368	-\$40,358	-\$21,933	-\$8,898		-\$53,393	-\$368	-\$2,000	-\$142		-\$2,226	-\$31,460	
RSVA - Wholesale Market Service Charge ⁵	1580		\$11,845	\$11,845	\$696,599	-\$275,997	\$184,029		\$236,573	\$11,845	\$24,988	\$3,241		\$33,592	\$512,570	
Variance WMS – Sub-account CBR Class A ⁵	1580		\$0	\$0	\$0				\$0	\$0				\$0		
Variance WMS – Sub-account CBR Class B ⁵	1580		-\$954	-\$954	-\$43,592	\$28,014	-\$13,298		-\$2,280	-\$954	-\$2,036	-\$251		-\$2,739	-\$30,294	
RSVA - Retail Transmission Network Charge	1584		\$12,264	\$12,264	\$658,200	-\$3,454	\$448,871		\$205,875	\$12,264	\$15,712	\$8,056		\$19,920	\$209,329	
RSVA - Retail Transmission Connection Charge	1586		\$4,449	\$4,449	\$282,546	\$97,440	\$102,652		\$277,334	\$4,449	\$12,854	\$1,800		\$15,503	\$179,894	
RSVA - Power (excluding Global Adjustment) ⁴	1588	-\$616	-\$41,320	-\$17,428	\$291,473	-\$177,876		\$177,876	\$291,473	-\$17,428	\$36,275		-\$36,275	-\$17,428		
RSVA - Global Adjustment ⁴	1589	\$3,903	-\$6,680	-\$20,716	-\$257,594	\$169,411		-\$169,411	-\$257,594	-\$20,716	-\$13,511		\$13,511	-\$20,716		
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	\$1,744		\$58	\$119,358	-\$189,732			-\$70,374	\$58			-\$58	\$0		
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$2,955	\$45,600		\$45,600		\$0	\$2,955	-\$195	\$2,761		-\$1		
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			\$29,680	-\$52,931	-\$115,407		\$38,072	-\$130,266	\$29,680	-\$13,506		-\$38,072	-\$21,898		
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			-\$3,173	-\$41,609	\$0			-\$41,609	-\$3,173	-\$2,100			-\$5,273		
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	-\$5,256	-\$6,064	\$0	-\$145,312	\$3,807			-\$141,505	\$0	-\$7,182			-\$7,182		
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595			\$0	\$0	-\$870,264	-\$789,526	\$40,198	-\$40,540	\$0	\$22,538	-\$17,660	-\$40,198	\$0		
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595			\$0	\$0				\$0	\$0				\$0	-\$840,039	
Refer to the Filing Requirements for Account 1595 disposition eligibility.																
Group 1 total (including Account 1589)		-\$225	-\$26,828	\$18,612	\$1,512,380	-\$1,355,991	-\$30,570	\$86,735	\$273,694	\$18,612	\$71,837	-\$2,195	-\$101,092	-\$8,448	\$0	
Group 1 total (excluding Account 1589)		-\$4,128	-\$20,148	\$39,328	\$1,769,974	-\$1,525,402	-\$30,570	\$256,146	\$531,288	\$39,328	\$85,348	-\$2,195	-\$114,603	\$12,268	\$0	
RSVA - Global Adjustment		1589	\$3,903	-\$6,680	-\$20,716	-\$257,594	\$169,411	\$0	-\$169,411	-\$257,594	-\$20,716	-\$13,511	\$0	\$13,511	-\$20,716	

Energy Board

Deferral/Variance Account Workform

		2024			Projected Interest on Dec-31-23 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31 -23 balance adjusted for disposition during 2024 (2)	Projected Interest from January 1, 2025 to April 30, 2025 on Dec 31 -23 balance adjusted for disposition during 2024 (2)	Total Interest	Total Claim	Accounts To Dispose Yes/No	As of Dec 31-23	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550		\$0	\$0			\$0	\$0.00			\$0
Smart Metering Entity Charge Variance Account	1551	-\$1,813	-\$21,933	-\$413	-\$1,128		-\$1,541	-\$23,474.00		-\$55,617	\$2 Please pro
RSVA - Wholesale Market Service Charge ⁵	1580	\$34,463	-\$275,997	-\$871	-\$14,200		-\$15,071	-\$291,068.00		\$270,165	\$0 Variance d
Variance WMS – Sub-account CBR Class A ⁵	1580		\$0	\$0			\$0	\$0.00			\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	-\$2,231	\$28,014	-\$508	\$1,441		\$933	\$28,947.00		-\$5,019	\$0
RSVA - Retail Transmission Network Charge	1584	\$14,769	-\$3,454	\$5,151	-\$178		\$4,973	\$1,519.00		\$225,795	-\$0
RSVA - Retail Transmission Connection Charge	1586	\$11,725	\$97,440	\$3,778	\$5,013		\$8,791	\$106,231.00		\$292,837	-\$0
RSVA - Power (excluding Global Adjustment) ⁴	1588		\$291,473	-\$17,428	\$29,716		\$12,288	\$303,761.14	Yes	\$871,052	\$597,007 Please pro
RSVA - Global Adjustment ⁴	1589		-\$257,594	-\$20,716	-\$26,262		-\$46,978	-\$304,571.71	Yes	-\$374,521	-\$96,211 Please pro
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595		-\$70,374	\$0			\$0	\$0.00	No	-\$70,374	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595		\$0	-\$1			-\$1	\$0.00	No		\$1
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595		-\$130,266	-\$21,898			-\$21,898	\$0.00	No	-\$152,164	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595		-\$41,609	-\$5,273			-\$5,273	-\$46,882.00	Yes	-\$46,882	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595		-\$141,505	-\$7,182			-\$7,182	\$0.00	No	-\$148,687	\$0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595		-\$40,540	\$0			\$0	\$0.00	No	-\$40,540	\$0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	-\$56,913	\$840,039	\$56,913			\$56,913	\$0.00	No		\$0
Refer to the Filing Requirements for Account 1595 disposition eligibility.											
Group 1 total (including Account 1589)		\$0	\$273,694	-\$8,448	-\$5,598	\$0	-\$14,046	-\$225,537.57			
Group 1 total (excluding Account 1589)		\$0	\$531,288	\$12,288	\$20,664	\$0	\$32,932	\$79,034.14			
RSVA - Global Adjustment	1589	\$0	-\$257,594	-\$20,716	-\$26,262	\$0	-\$46,978	-\$304,571.71			

Energy Board

Deferral/Variance Account Workform

Account Descriptions	Account Number	
Group 1 Accounts		
LV Variance Account	1550	
Smart Metering Entity Charge Variance Account	1551	vide an explanation of the variance in the tab 3 - Appendix A
RSVA - Wholesale Market Service Charge ⁵	1580	pes not agree to RRR CBR balance in BV28. Please provide an explanation of the variance in tab 3 - Appendix A
Variance WMS – Sub-account CBR Class A ⁵	1580	
Variance WMS – Sub-account CBR Class B ⁵	1580	
RSVA - Retail Transmission Network Charge	1584	
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power (excluding Global Adjustment) ⁴	1588	vide an explanation of the variance in the tab 3 - Appendix A
RSVA - Global Adjustment ⁴	1589	vide an explanation of the variance in the tab 3 - Appendix A
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	
<i>Refer to the Filing Requirements for Account 1595 disposition eligibility.</i>		
Group 1 total (including Account 1589)		
Group 1 total (excluding Account 1589)		
RSVA - Global Adjustment	1589	



2025 Deferral/Variance Account Workform

Enter the number of utility specific Account 1508 sub-accounts that have been previously approved, regardless of whether disposition is being requested. If none, enter 1 and the generic sub-account will still be listed.

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Identify and name each sub-account and complete the continuity schedule in the line(s) generated in the continuity schedule. Indicate whether the sub-account is requested for disposition in column BT.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(I) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(I) during 2018	Closing Interest Amounts as of Dec-31-18
Group 2 Accounts											
Deferred IFRS Transition Costs	1508					\$0					\$0
Pole Attachment Revenue Variance ⁵	1508				-\$20,466	-\$20,466				-\$56	-\$56
Retail Service Charge Incremental Revenue ⁶	1508					\$0					\$0
Customer Choice Initiative Costs ⁷	1508					\$0					\$0
Local Initiatives Program Costs ⁸	1508					\$0					\$0
Green Button Initiative Costs ⁹	1508					\$0					\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508					\$0					\$0
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508					\$0					\$0
Other Regulatory Assets, Sub-account GOCA Variance Account ¹⁵	1508					\$0					\$0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508	\$6,412,279	\$0			\$6,412,279					\$0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508	-\$5,516,567	-\$962,735			-\$6,479,302					\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508	\$2,518,700	\$0			\$2,518,700					\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508	-\$2,550,195	-\$3,220,927			-\$5,771,122					\$0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	\$443,619	\$386,492			\$830,111					\$0
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508					\$0					\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508					\$0					\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Build	1508					\$0					\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508					\$0					\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508					\$0					\$0
Other Regulatory Assets, Sub-account ACM True-up	1508					\$0					\$0
Retail Cost Variance Account - Retail ⁶	1518					\$0					\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522					\$0					\$0
Misc. Deferred Debits	1525					\$0					\$0
Retail Cost Variance Account - STR ⁶	1548					\$0					\$0
Extra-Ordinary Event Costs	1572					\$0					\$0
Deferred Rate Impact Amounts	1574					\$0					\$0
RSVA - One-time	1582					\$0					\$0
Other Deferred Credits	2425					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592					\$0					\$0
Total of Group 2 Accounts Above		\$1,307,836	-\$3,797,170	\$0	-\$20,466	-\$2,509,800	\$0	\$0	\$0	-\$56	-\$56
LRAM Variance Account ⁴	1568					\$0					\$0
Total including Account 1568		\$1,307,836	-\$3,797,170	\$0	-\$20,466	-\$2,509,800	\$0	\$0	\$0	-\$56	-\$56
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522					\$0					\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522					\$0					\$0
Renewable Generation Connection Capital Deferral Account	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account	1532					\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555					\$0					\$0
Meter Cost Deferral Account (MIST Meters) ³	1557					\$0					\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575					\$0					\$0
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$560,173	\$407,644		-\$92,979	-\$245,508					\$0
Impacts Arising from the COVID-19 Emergency ¹¹	1509					\$0					\$0
Incremental Cloud Computing Implementation Costs ¹⁶	1511					\$0					\$0

5 Deferral/Variance Account Workform

		2019										2020						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19	Opening Principal Amounts as of Jan-1-20	Transactions(1) Debit / (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments(1) during 2020	Closing Principal Balance as of Dec-31-20	Opening Interest Amounts as of Jan-1-20	Interest Jan-1 to Dec-31-20
Group 2 Accounts																		
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Pole Attachment Revenue Variance ⁵	1508	-\$20,466	-\$227,586			-\$248,052	-\$56	-\$2,757			-\$2,813	-\$248,052		-\$246,500		-\$1,552	-\$2,813	-\$476
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Local Initiatives Program Costs ⁹	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Green Button Initiative Costs ¹⁰	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account ULIO Implementation Cost ¹⁴	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account GOCA Variance Account ¹⁵	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets - Sub-Account - Pension Deferral	1508	\$6,412,279				\$6,412,279	\$0				\$0	\$6,412,279	\$0			\$6,412,279	\$0	
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508	-\$6,479,302	-\$3,148,084			-\$9,627,386	\$0				\$0	-\$9,627,386	-\$729,558			-\$10,356,944	\$0	
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508	\$2,518,700	\$0			\$2,518,700	\$0				\$0	\$2,518,700	\$0			\$2,518,700	\$0	
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508	-\$5,771,122	-\$25,938			-\$5,797,060	\$0				\$0	-\$5,797,060	\$805,849			-\$4,991,211	\$0	
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	\$830,111	\$188,631			\$1,018,742	\$0	\$19,036			\$19,036	\$1,018,742	-\$439,906			\$578,836	\$19,036	
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508	\$0	-\$2,742			-\$2,742	\$0	-\$11			\$0	-\$2,742				-\$2,742	-\$11	-\$38
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508	\$0	\$0			\$0	\$0				\$0	\$0	\$103,020			\$103,020	\$0	\$442
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508	\$0	\$0			\$0	\$0				\$0	\$0	-\$4,200			-\$4,200	\$0	-\$18
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508	\$0	\$0			\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Building	1508	\$0	\$0			\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508	\$0	\$0			\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508	\$0	\$0			\$0	\$0				\$0	\$0				\$0	\$0	
Other Regulatory Assets, Sub-account ACM True-up	1508	\$0	\$0			\$0	\$0				\$0	\$0				\$0	\$0	
Retail Cost Variance Account - Retail ⁶	1518	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	\$0	-\$34,251			-\$34,251	\$0				\$0	-\$34,251	-\$32,559
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Retail Cost Variance Account - STR ⁶	1548	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
RSVA - One-time	1582	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Other Deferred Credits	2425	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	\$0	-\$269,942			-\$269,942	\$0	-\$1,572			-\$1,572	-\$269,942				-\$269,942	-\$1,572	-\$4,097
Total of Group 2 Accounts Above		-\$2,509,800	-\$3,485,661	\$0	\$0	-\$5,995,461	-\$56	-\$19,555	\$0	\$0	-\$19,611	-\$5,995,461	-\$264,795	-\$246,500	\$0	-\$6,013,756	-\$19,611	-\$36,746
LRAM Variance Account ⁴	1568	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Total including Account 1568		-\$2,509,800	-\$3,485,661	\$0	\$0	-\$5,995,461	-\$56	-\$19,555	\$0	\$0	-\$19,611	-\$5,995,461	-\$264,795	-\$246,500	\$0	-\$6,013,756	-\$19,611	-\$36,746
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	\$0				\$0	\$0				\$0	\$0	-\$1,465,767			-\$1,465,767	\$0	
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$0				\$0	\$0				\$0	\$0	\$1,465,767			\$1,465,767	\$0	
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Meter Cost Deferral Account (MIST Meters) ⁹	1557	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$245,508	\$330,151			\$84,643						\$84,643	\$328			\$84,971		
Impacts Arising from the COVID-19 Emergency ¹¹	1509	\$0				\$0	\$0				\$0	\$0				\$0	\$0	
Incremental Cloud Computing Implementation Costs ¹⁶	1511	\$0				\$0	\$0				\$0	\$0				\$0	\$0	

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5 Deferral/Variance Account Workform

Account Descriptions	Account Number	OEB-Approved Disposition during 2020	Interest Adjustments(1) during 2020	Closing Interest Amounts as of Dec-31-20
Group 2 Accounts				
Deferred IFRS Transition Costs	1508			\$0
Pole Attachment Revenue Variance ⁵	1508	-\$2,500		-\$789
Retail Service Charge Incremental Revenue ⁶	1508			\$0
Customer Choice Initiative Costs ⁷	1508			\$0
Local Initiatives Program Costs ⁸	1508			\$0
Green Button Initiative Costs ¹⁰	1508			\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508			\$0
Other Regulatory Assets, Sub-account ULIO Implementation Cost ¹⁴	1508			\$0
Other Regulatory Assets, Sub-Account GOCA Variance Account ¹⁵	1508			\$0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508			\$0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508			\$0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508			\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508			\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508			\$0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508			\$19,036
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508			-\$49
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508			\$442
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508			-\$18
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508			\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Build	1508			\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508			\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508			\$0
Other Regulatory Assets, Sub-account ACM True-up	1508			\$0
Retail Cost Variance Account - Retail ²	1518			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	-\$26,045		-\$40,765
Misc. Deferred Debits	1525			\$0
Retail Cost Variance Account - STR ⁶	1548			\$0
Extra-Ordinary Event Costs	1572			\$0
Deferred Rate Impact Amounts	1574			\$0
RSVA - One-time	1582			\$0
Other Deferred Credits	2425			\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592			-\$5,669
Total of Group 2 Accounts Above		-\$28,545	\$0	-\$27,812
L/RAM Variance Account ⁴	1568			\$0
Total including Account 1568		-\$28,545	\$0	-\$27,812
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522			\$0
Renewable Generation Connection Capital Deferral Account	1531			\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0
Smart Grid Capital Deferral Account	1534			\$0
Smart Grid OM&A Deferral Account	1535			\$0
Smart Grid Funding Adder Deferral Account	1536			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$0
Meter Cost Deferral Account (MIST Meters) ³	1557			\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			
Accounting Changes Under CGAAP Balance + Return Component	1576			
Impacts Arising from the COVID-19 Emergency ¹¹	1509			\$0
Incremental Cloud Computing Implementation Costs ¹⁶	1511			\$0

5 Deferral/Variance Account Workform

		2021										2022							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-21	Transactions(1) Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments(1) during 2021	Closing Principal Balance as of Dec-31-21	Opening Interest Amounts as of Jan-1-21	Interest Jan-1 to Dec-31-21	OEB-Approved Disposition during 2021	Interest Adjustments(1) during 2021	Closing Interest Amounts as of Dec-31-21	Opening Principal Amounts as of Jan-1-22	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments(1) during 2022	Closing Principal Balance as of Dec-31-22	Opening Interest Amounts as of Jan-1-22	Interest Jan-1 to Dec-31-22	
Group 2 Accounts																			
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Pole Attachment Revenue Variance ⁵	1508	-\$1,552				-\$1,552	-\$789	-\$9			-\$798	-\$1,552	\$106,072			\$104,520	-\$798	\$1,269	
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Local Initiatives Program Costs ⁹	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Green Button Initiative Costs ¹⁰	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets, Sub-Account GOCA Variance Account ¹⁵	1508	\$0				\$0	\$0				\$0					\$0	\$0		
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508	\$0				\$0	\$0				\$0					\$0	\$0		
Other Regulatory Assets - Sub-Account - Pension Deferral	1508	\$6,412,279				\$6,412,279	\$0				\$0	\$6,412,279				\$6,412,279	\$0		
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508	-\$10,356,944	-\$492,871			-\$10,849,815	\$0				\$0	-\$10,849,815	\$7,689,373			-\$3,160,442	\$0		
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508	\$2,518,700	\$0			\$2,518,700	\$0				\$0	\$2,518,700				\$2,518,700	\$0		
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508	-\$4,991,211	-\$193,511			-\$5,184,722	\$0				\$0	-\$5,184,722	-\$1,092,035			-\$6,276,757	\$0		
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	\$578,836	-\$168,526			\$410,310	\$19,036				\$19,036	\$410,310	-\$168,186			\$242,124	\$19,036		
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508	-\$2,742				-\$2,742	-\$49	-\$14			-\$63	-\$2,742				-\$2,742	-\$63	-\$50	
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508	\$103,020	\$102,924			\$205,944	\$442	\$857			\$1,299	\$205,944	-\$6,048			\$199,896	\$1,299	\$3,890	
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508	-\$4,200	\$8,304			\$4,104	-\$18	-\$2			-\$20	\$4,104	-\$44,607			-\$40,503	-\$20	-\$578	
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508	\$0				\$0	\$0				\$0	\$0	\$15,813,719			\$15,813,719	\$0		
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Build	1508	\$0				\$0	\$0				\$0	\$0	-\$1,082,408			-\$1,082,408	\$0	-\$13,321	
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Regulatory Assets, Sub-account ACM True-up	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Retail Cost Variance Account - Retail ⁸	1518	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	-\$40,765	-\$31,405			-\$72,170	\$0				\$0	-\$72,170	-\$61,650	
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Retail Cost Variance Account - STR ⁶	1548	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
RSVA - One-time	1582	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Other Deferred Credits	2425	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	-\$269,942				-\$269,942	-\$5,669	-\$1,539			-\$7,208	-\$269,942				-\$269,942	-\$7,208	-\$5,196	
Total of Group 2 Accounts Above		-\$6,013,756	-\$743,680	\$0	\$0	-\$6,757,436	-\$27,812	-\$32,112	\$0	\$0	-\$59,924	-\$6,757,436	\$21,215,880	\$0	\$0	\$14,458,444	-\$59,924	-\$75,636	
LRAM Variance Account ⁴	1568	\$0				\$0	\$0				\$0	\$0	\$29,221			\$29,221	\$0	\$2,197	
Total including Account 1568		-\$6,013,756	-\$743,680	\$0	\$0	-\$6,757,436	-\$27,812	-\$32,112	\$0	\$0	-\$59,924	-\$6,757,436	\$21,245,101	\$0	\$0	\$14,487,665	-\$59,924	-\$73,439	
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	-\$1,465,767	-\$21,151			-\$1,486,918	\$0				\$0	-\$1,486,918	-\$188,561			-\$1,675,479	\$0		
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$1,465,767	\$21,151			\$1,486,918	\$0				\$0	\$1,486,918	\$188,561			\$1,675,479	\$0		
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
Meter Cost Deferral Account (MIST Meters) ³	1557	\$0				\$0	\$0				\$0	\$0				\$0	\$0		
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					\$0	\$0				\$0			
Accounting Changes Under CGAAP Balance + Return Component	1576	\$84,971				\$84,971						\$84,971				\$84,971			
Impacts Arising from the COVID-19 Emergency ¹¹	1509	\$0				\$0	\$0				\$0	\$0	\$6,312			\$6,312	\$0		
Incremental Cloud Computing Implementation Costs ¹⁶	1511	\$0				\$0	\$0				\$0	\$0				\$0	\$0		

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5 Deferral/Variance Account Workform

Account Descriptions	Account Number	OEB-Approved Disposition during 2022	Interest Adjustments(1) during 2022	Closing Interest Amounts as of Dec-31-22
Group 2 Accounts				
Deferred IFRS Transition Costs	1508			\$0
Pole Attachment Revenue Variance ⁵	1508			\$471
Retail Service Charge Incremental Revenue ⁶	1508			\$0
Customer Choice Initiative Costs ⁷	1508			\$0
Local Initiatives Program Costs ⁹	1508			\$0
Green Button Initiative Costs ¹⁰	1508			\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508			\$0
Other Regulatory Assets, Sub-account ULIO Implementation Cost ¹⁴	1508			\$0
Other Regulatory Assets, Sub-Account GOCA Variance Account ¹⁵	1508			\$0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508			\$0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508			\$0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508			\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508			\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508			\$0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508			\$19,036
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508			-\$113
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508			\$5,169
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508			-\$398
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508			\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Build	1508			-\$13,321
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508			\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508			\$0
Other Regulatory Assets, Sub-account ACM True-up	1508			\$0
Retail Cost Variance Account - Retail ²	1518			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522			-\$133,820
Misc. Deferred Debits	1525			\$0
Retail Cost Variance Account - STR ⁶	1548			\$0
Extra-Ordinary Event Costs	1572			\$0
Deferred Rate Impact Amounts	1574			\$0
RSVA - One-time	1582			\$0
Other Deferred Credits	2425			\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592			-\$12,404
Total of Group 2 Accounts Above		\$0	\$0	-\$135,560
L/RAM Variance Account ⁴	1568			\$2,197
Total including Account 1568		\$0	\$0	-\$133,363
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522			\$0
Renewable Generation Connection Capital Deferral Account	1531			\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0
Smart Grid Capital Deferral Account	1534			\$0
Smart Grid OM&A Deferral Account	1535			\$0
Smart Grid Funding Adder Deferral Account	1536			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$0
Meter Cost Deferral Account (MIST Meters) ³	1557			\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			
Accounting Changes Under CGAAP Balance + Return Component	1576			
Impacts Arising from the COVID-19 Emergency ¹¹	1509			\$0
Incremental Cloud Computing Implementation Costs ¹⁶	1511			\$0

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5 Deferral/Variance Account Workform

		2023									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-23	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments(1) during 2023	Closing Principal Balance as of Dec-31-23	Opening Interest Amounts as of Jan-1-23	Interest Jan-1 to Dec-31-23	OEB-Approved Disposition during 2023	Interest Adjustments(1) during 2023	Closing Interest Amounts as of Dec-31-23
Group 2 Accounts											
Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
Pole Attachment Revenue Variance ⁵	1508	\$104,520	\$93,980		\$74,748	\$273,248	\$471	\$7,526			\$7,997
Retail Service Charge Incremental Revenue ⁶	1508	\$0				\$0	\$0				\$0
Customer Choice Initiative Costs ⁷	1508	\$0				\$0	\$0				\$0
Local Initiatives Program Costs ⁹	1508	\$0				\$0	\$0				\$0
Green Button Initiative Costs ¹⁰	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets, Sub-account ULIO Implementation Cost ¹⁴	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets, Sub-Account GOCA Variance Account ¹⁵	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508	\$6,412,279				\$6,412,279	\$0				\$0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508	-\$3,160,442	-\$5,719,592			-\$8,880,034	\$0				\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508	\$2,518,700				\$2,518,700	\$0				\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508	-\$6,276,757	\$1,111,618			-\$5,165,139	\$0				\$0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	\$242,124	-\$169,019		-\$100,416	-\$27,311	\$19,036			-\$19,036	\$0
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508	-\$2,742				-\$2,742	-\$113	-\$127			-\$240
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508	\$199,896	\$0			\$199,896	\$5,189	\$10,089			\$15,278
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508	-\$40,503	-\$197,400			-\$237,903	-\$598	-\$6,772			-\$7,370
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508	\$15,813,719	\$640,322			\$16,454,041	\$0	\$798,103			\$798,103
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Building	1508	-\$1,082,408	-\$1,077,178			-\$2,159,586	-\$13,321	-\$71,415			-\$84,736
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508	\$0	\$10,851,932			\$10,851,932	\$0				\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508	\$0	-\$553,634			-\$553,634	\$0	-\$22,160			-\$22,160
Other Regulatory Assets, Sub-account ACM True-up	1508	\$0			-\$1,007,183	-\$1,007,183	\$0			-\$300,727	-\$300,727
Retail Cost Variance Account - Retail ⁸	1518	\$0				\$0	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522	\$0				\$0	-\$133,820	-\$78,557			-\$212,377
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR ⁸	1548	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0	-\$188,688		-\$71,212	-\$259,900	\$0			-\$26,816	-\$26,816
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592	-\$269,942	\$0		\$8,200	-\$261,742	-\$12,404	-\$13,624			-\$26,028
Total of Group 2 Accounts Above		\$14,458,444	\$4,792,341	\$0	-\$1,095,863	\$18,154,922	-\$135,560	\$623,063	\$0	-\$346,579	\$140,924
LRAM Variance Account ⁴	1568	\$29,221	\$1,349	\$30,570		\$0	\$2,197		\$2,197		\$0
Total including Account 1568		\$14,487,665	\$4,793,690	\$30,570	-\$1,095,863	\$18,154,922	-\$133,363	\$623,063	\$2,197	-\$346,579	\$140,924
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522	-\$1,675,479	-\$166,433			-\$1,841,912	\$0				\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522	\$1,675,479	\$166,433			\$1,841,912	\$0				\$0
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$0				\$0	\$0				\$0
Meter Cost Deferral Account (MIST Meters) ⁹	1557	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component	1576	\$84,971				\$84,971					
Impacts Arising from the COVID-19 Emergency ¹¹	1509	\$6,312	-\$6,312			\$0	\$0				\$0
Incremental Cloud Computing Implementation Costs ¹⁶	1511	\$0				\$0	\$0				\$0

5 Deferral/Variance Account Workform

		2024				Projected Interest on Dec-31-23 Balances					2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2024 - instructed by OEB	Interest Disposition during 2024 - instructed by OEB	Closing Principal Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Closing Interest Balances as of Dec 31-23 Adjusted for Dispositions during 2024	Projected Interest from Jan 1, 2024 to December 31, 2024 on Dec 31 -23 balance adjusted for disposition during 2024 (2)	Projected Interest from January 1, 2025 to April 30, 2025 on Dec 31 -23 balance adjusted for disposition during 2024 (2)	Total Interest	Total Claim	Accounts to Dispose Yes/No	As of Dec 31-23	Variance RRR vs. 2023 Balance (Principal + Interest)
Group 2 Accounts												
Deferred IFRS Transition Costs	1508			\$0	\$0			\$0	\$0.00			\$0
Pole Attachment Revenue Variance ⁵	1508			\$273,248	\$7,997	\$14,059		\$22,056	\$295,304.00		\$206,497	-\$174,748
Retail Service Charge Incremental Revenue ⁶	1508			\$0	\$0			\$0	\$0.00			\$0
Customer Choice Initiative Costs ⁷	1508			\$0	\$0			\$0	\$0.00			\$0
Local Initiatives Program Costs ⁸	1508			\$0	\$0			\$0	\$0.00			\$0
Green Button Initiative Costs ¹⁰	1508			\$0	\$0			\$0	\$0.00			\$0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts ¹³	1508			\$0	\$0			\$0	\$0.00			\$0
Other Regulatory Assets, Sub-account ULO Implementation Cost ¹⁴	1508			\$0	\$0			\$0	\$0.00			\$0
Other Regulatory Assets, Sub-Account GOCA Variance Account ¹⁵	1508			\$0	\$0			\$0	\$0.00			\$0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account ¹⁷	1508			\$0	\$0			\$0	\$0.00			\$0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508			\$6,412,279	\$0			\$0	\$0.00	No	\$6,412,279	\$0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508			-\$8,880,034	\$0			\$0	\$0.00	No	-\$8,880,034	\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508			\$2,518,700	\$0			\$0	\$0.00	No	\$2,518,700	\$0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508			-\$5,165,139	\$0			\$0	\$0.00	No	-\$5,165,139	\$0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508			-\$27,311	\$0			\$0	\$0.00	No	\$92,141	\$119,452
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508			-\$2,742	-\$240	-\$141		-\$381	-\$3,123.00	Yes	-\$2,982	\$0
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508			\$199,896	\$15,279	\$10,285		\$25,563	\$225,459.00	Yes	\$215,173	-\$1
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508			-\$237,903	-\$7,370	-\$12,240		-\$19,610	-\$257,513.00	Yes	-\$245,273	\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508			\$16,454,041	\$798,103			\$798,103	\$0.00	No	\$17,252,144	\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault Building	1508			-\$2,159,586	-\$84,736			-\$84,736	\$0.00	No	-\$2,244,322	\$0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508			\$10,851,932	\$0			\$0	\$0.00	No	\$10,851,931	-\$1
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508			-\$553,634	-\$22,160			-\$22,160	\$0.00	No	-\$575,794	\$0
Other Regulatory Assets, Sub-account ACM True-up	1508			-\$1,007,183	-\$300,727			-\$300,727	-\$1,307,910.05	Yes	\$0	\$1,307,910
Retail Cost Variance Account - Retail ²	1518			\$0	\$0			\$0	\$0.00			\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges ⁸	1522			\$0	-\$212,377	-\$94,768		-\$307,143	-\$307,142.63		-\$212,377	-\$0
Misc. Deferred Debits	1525			\$0	\$0			\$0	\$0.00			\$0
Retail Cost Variance Account - STR ⁶	1548			\$0	\$0			\$0	\$0.00			\$0
Extra-Ordinary Event Costs	1572			\$0	\$0			\$0	\$0.00			\$0
Deferred Rate Impact Amounts	1574			\$0	\$0			\$0	\$0.00			\$0
RSVA - One-time	1582			\$0	\$0			\$0	\$0.00			\$0
Other Deferred Credits	2425			\$0	\$0			\$0	\$0.00			\$0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			-\$259,900	-\$26,816			-\$26,816	-\$286,716.11		-\$188,688	\$98,028
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes ¹²	1592			-\$261,742	-\$26,028	-\$13,467		-\$39,495	-\$301,237.00		-\$295,970	-\$8,200
Total of Group 2 Accounts Above		\$0	\$0	\$18,154,922	\$140,924	-\$96,270	\$0	\$44,654	-\$1,942,878.79			
LRAM Variance Account ⁴	1568			\$0	\$0			\$0	\$0.00			\$0
Total including Account 1568		\$0	\$0	\$18,154,922	\$140,924	-\$96,270	\$0	\$44,654	-\$1,942,878.79			-\$18,295,846
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential ⁸	1522			-\$1,841,912	\$0			\$0	-\$1,841,912.00		-\$1,841,912	\$0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Contra Account ⁸	1522			\$1,841,912	\$0			\$0	\$1,841,912.00		\$1,841,912	\$0
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0			\$0	\$0.00			\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0	\$0			\$0	\$0.00			\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0			\$0	\$0.00			\$0
Smart Grid Capital Deferral Account	1534			\$0	\$0			\$0	\$0.00			\$0
Smart Grid OM&A Deferral Account	1535			\$0	\$0			\$0	\$0.00			\$0
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0			\$0	\$0.00			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555			\$0	\$0			\$0	\$0.00			\$0
Meter Cost Deferral Account (MIST Meters) ³	1557			\$0	\$0			\$0	\$0.00			\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575			\$0					\$0.00			\$0
Accounting Changes Under CGAAP Balance + Return Component	1576			\$84,971					\$84,971.00	Yes	\$84,972	\$1
Impacts Arising from the COVID-19 Emergency ¹¹	1509			\$0	\$0			\$0	\$0.00			\$0
Incremental Cloud Computing Implementation Costs ¹⁶	1511			\$0	\$0			\$0	\$0.00			\$0



2025 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2023 Balance (Principal + Interest)	Explanation
Smart Metering Entity Charge Variance Account	1551	\$ 1.59	immaterial, rounding.
Variance WMS – Sub-account CBR Class B5	1580	\$ -	immaterial, rounding.
RSVA - Retail Transmission Network Charge	1584	\$ (0.01)	immaterial, rounding.
RSVA - Retail Transmission Connection Charge	1586	\$ (0.49)	immaterial, rounding.
RSVA - Power (excluding Global Adjustment)4	1588	\$ 597,006.86	Prin Adj and Int Adj 2023 columns show the reversal of all 2023 activity as 2021 and 2022 balances being requested for disposition within this proceeding. See additional Table 9-2 within this Exhibit that shows additional detail.
RSVA - Global Adjustment 4	1589	\$ (96,211.29)	Prin Adj and Int Adj 2023 columns show the reversal of all 2023 activity as 2021 and 2022 balances being requested for disposition within this proceeding. See additional Table 9-2 within this Exhibit that shows additional detail.
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	\$ 1.00	immaterial, rounding.
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	\$ (0.06)	immaterial, rounding.
Pole Attachment Revenue Variance5	1508	\$ (74,748.00)	Prin Adj 2023 column includes accrual for forecast of \$74,748 to end of 2024 so as to close out this account. See 9.3.10.
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	\$ 119,452.00	Prin Adj 2023 column includes accrual for forecast of -\$138,295 (Int Adj 2023 column also has -\$19,036) to end of 2024 so as to close out this account. See 9.3.11.
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508	\$ (1.00)	immaterial, rounding.
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508	\$ (1.00)	immaterial, rounding.
Other Regulatory Assets, Sub-account ACM True-up	1508	\$ 1,307,910.05	Prin Adj 2023 column includes accrual for forecast of -\$1,007,183 (Int Adj 2023 column also has -\$300,727) to end of 2024 for ACM projects so as to close out this account. See 9.3.12.
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges8	1522	\$ (0.37)	immaterial, rounding.
PILs and Tax Variance for 2006 and Subsequent Years (ex	1592	\$ 98,028.11	Prin Adj 2023 column includes accrual for forecast of -\$71,212 (Int Adj 2023 column also has -\$26,816) to end of 2024 for ACM projects so as to close out this account. See 9.3.12.
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes12	1592	\$ (8,199.63)	immaterial, rounding.
Accounting Changes Under CGAAP Balance + Return Component	1576	\$ 0.53	immaterial, rounding.

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

[illegible]

			paste in row 6	'1/4. Billing Determinants'AD2	'1/4. Billing Determinants'AD3	'1/4. Billing Determinants'AD2+1	'1/4. Billing Determinants'AD3+1
		Amounts from Sheet 2	Allocator	RESIDENTIAL R1 SERVICE CLASSIFICATION	RESIDENTIAL R2 SERVICE CLASSIFICATION	SEASONAL CUSTOMERS SERVICE CLASSIFICATION	STREET LIGHTING SERVICE CLASSIFICATION
LV Variance Account	1550	0	kWh	0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(23,474)	# of Customers	(18,337)	(5,137)	(5,137)	
RSVA - Wholesale Market Service Charge	1580	(291,068)	kWh	(121,551)	(163,363)	(5,646)	(508)
RSVA - Retail Transmission Network Charge	1584	1,519	kWh	634	853	29	3
RSVA - Retail Transmission Connection Charge	1586	106,231	kWh	44,362	59,623	2,061	185
RSVA - Power (excluding Global Adjustment)	1588	303,761	kWh	126,852	170,487	5,892	530
RSVA - Global Adjustment	1589	(293,842)	Non-RPP kWh	(51,139)	(236,391)	(114)	(6,198)
Disposition and Recovery/Refund of Regulatory Balances (2018 and pre-2018)	1595	0	%	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	0	%	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	0	%	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	(46,882)	%	(375)	(45,897)	422	(1,031)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	0	%	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	0	%	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595	0	%	0	0	0	0
Total Group 1 accounts above (excluding 1589)		50,087		31,585	21,702	(2,379)	(821)

Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0
Pole Attachment Revenue Variance	1508	295,304	Distribution Rev.	197,089	65,526	30,722	1,967
Retail Service Charge Incremental Revenue	1508	0	# of Customers	0	0	0	0
Customer Choice Initiative Costs	1508	0	kWh	0	0	0	0
Local Initiatives Program Costs	1508	0	kWh	0	0	0	0
Green Button Initiative Costs	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account Designated Broadband Project Impacts13	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account ULO Implementation Cost14	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-Account GOCA Variance Account15	1508	0	kWh	0	0	0	0
Other Regulatory Assets, sub-account LEAP EFA Funding Deferral Account17	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Deferral	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Expense Variance	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Deferral	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Other Post Employment Benefits Expense	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Dubreuilville Costs & Revenues	1508	0	kWh	0	0	0	0
Other Regulatory Assets - Sub-Account - Retail Service Charges	1508	(3,123)	# of Customers	(2,229)	(11)	(624)	(259)
Other Regulatory Assets - Sub-Account - Amortized Pension Actuarial Gains/Losses	1508	225,459	kWh	94,152	126,540	4,373	393
Other Regulatory Assets - Sub-Account - Amortized OPEB Actuarial Gains/Losses	1508	(257,513)	kWh	(107,538)	(144,530)	(4,995)	(449)
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Sault Building	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Sault	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures - Echo River	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account Incremental Capital Expenditures Rate Rider Revenues - Echo River	1508	0	kWh	0	0	0	0
Other Regulatory Assets, Sub-account ACM True-up	1508	(1,307,910)	Distribution Rev.	0	0	(136,071)	(8,711)
Incremental Cloud Computing Implementation Costs	1511	0	kWh	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	# of Customers	0	0	0	0
Pension & OPEB Forecast Accrual versus Actual Cash Payment Differential Carrying Charges	1522	(307,143)	kWh	(128,264)	(172,385)	(5,958)	(536)
Misc. Deferred Debits	1525	0	kWh	0	0	0	0
Retail Cost Variance Account - STR	1548	0	# of Customers	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	(286,716)	kWh	(119,734)	(160,921)	(5,562)	(500)
PILs and Tax Variance for 2006 and Subsequent Years- Sub-account CCA Changes	1592	(301,237)	kWh	(125,798)	(169,070)	(5,843)	(526)
Total of Account 1592		(587,953)		(245,531)	(329,991)	(11,405)	(1,026)
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh	0	0	0	0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0	kWh	0	0	0	0
Variance WMS - Sub-account CBR Class B (separate rate rider if Class A Customers)	1580	29,218	kWh	23,297	4,741	1,082	97
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		37,394		26,285	14,578	(2,625)	(843)
Total of Account 1580 and 1588 (not allocated to WMPs)		12,693		5,301	7,124	246	22
Account 1589 (allocated to Non-WMPs)		(293,842)		(51,139)	(236,391)	(114)	(6,198)
Total Group 2 Accounts		(779,750)		(192,321)	(454,851)	(123,958)	(8,621)
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	84,971	kWh	35,484	47,690	1,648	148
Total of Accounts 1575 and 1576		84,971		35,484	47,690	1,648	148
LRAM Variance Account	1568	0		0	0	0	0
Impacts Arising from the COVID-19 Emergency	1509	0	Distribution Rev.	0	0	0	0



2025 Deferral/Variance Account Workform

1a The year Account 1589 GA was last disposed 2020

1b The year Account 1580 CBR Class B was last disposed 2022 Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? Yes (e.g. If you received approval to dispose of the GA variance account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2021.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition)? No (e.g. If you received approval to dispose of the CBR Class B balance as at December 31, 2020, the period the CBR Class B variance accumulated would be 2021.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated 1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2023		2022		2021	
			July to December	January to June	July to December	January to June	July to December	January to June
Customer 1	RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	3,721,161	2,655,618	4,375,381	2,284,094	4,125,285	2,677,878
		kW	17,311	11,228	17,832	11,025	18,026	11,846
		Class A/B	A	A	A	A	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed (regardless of if the disposition was interim or final) to the current year requested for disposition). 1

In the table, enter
i) the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as the customer was a Class A customer for the full year); and
ii) the total forecast Class A and Class B consumption for transition customers and full year Class A customers in each rate class for the test year.

Rate Classes with Class A Customers - Billing Determinants by Rate Class		Transition Customers (Total Class A and B Consumption)	Class A Customer for Full Year (Total Class A Consumption)			
Rate Class		Test Year Forecast	Test Year Forecast	2023	2022	2021
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	6,376,779	139,987,167	101,787,779	95,465,854	89,305,763
	kW	28,539	292,544	200,246	187,013	156,999



Ontario Energy Board

2025 Deferral/Variance Account Workform

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1589 GA Balance Last Disposed

2020

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2023	2022	2021
Non-RPP Consumption Less WMP Consumption	A	366,697,272	127,320,885	120,929,350	118,447,037
Less Class A Consumption for Partial Year Class A Customers	B	4,125,285	-	-	4,125,285
Less Consumption for Full Year Class A Customers	C	286,559,396	101,787,779	95,465,854	89,305,763
Total Class B Consumption for Years During Balance	D = A-B-C	76,012,591	25,533,106	25,463,496	25,015,989
Accumulation					
All Class B Consumption for Transition Customers	E	2,677,878	-	-	2,677,878
Transition Customers' Portion of Total Consumption	F = E/D	3.52%			

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	304,572
Transition Customers Portion of GA Balance	H=F*G	-\$	10,730
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=H-H	-\$	293,842

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1							
		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were a Class B customer	Monthly Equal Payments
Customer								
Customer 1		2,677,878	0	0	2,677,878	100.00%	\$ 10,730	\$ 894
Total		2,677,878	0	0	2,677,878	100.00%	\$ 10,730	

2025 Deferral/Variance Account Workform

No Input Required in this tab. The purpose of this tab is to calculate the billing determinants for CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The Year the Account 1580 CBR Class B was Last Disposed.

2022

[illegible]

Rate Rider Calculation for Group 1 Deferral / Variance Accounts Balances (excluding Global Adj.)

[illegible]

Rate Class	Units	kW / kWh / # of Customers	Allocated Group 1 Balance - Non-WMP	Rate Rider for Deferral/Variance Accounts
(Enter Rate Classes in cells below)				
RESIDENTIAL R1 SERVICE CLASSIFICATION		- \$	-	-
RESIDENTIAL R2 SERVICE CLASSIFICATION		- \$	-	-
SEASONAL CUSTOMERS SERVICE CLASSIFICATION		- \$	-	-
STREET LIGHTING SERVICE CLASSIFICATION		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
		- \$	-	-
Total		\$	-	-

Rate Class	Units	kW / kWh / # of Customers	Allocated Sub-account 1580 CBR Class B Balance	Rate Rider for Sub-account 1580 CBR Class B
(Enter Rate Classes In cells below)				
RESIDENTIAL R1 SERVICE CLASSIFICATION	kWh	128,336,485	\$ 23,297	0.0002
RESIDENTIAL R2 SERVICE CLASSIFICATION	kWh	24,540	\$ 4,741	0.1932
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	5,961,327	\$ 1,082	0.0002
STREET LIGHTING SERVICE CLASSIFICATION	kWh	536,180	\$ 97	0.0002
		-	-	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ 29,218	

Rate rider calculated separately only if Class A customers exist during the period the balance accumulated

Rate Rider Calculation for
Balance of Account 1589 Allocated to Non-WMPs

Rate riders for Global Adjustment is to be calculated on the basis of kWh for all classes.

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Group 2 Accounts
RESIDENTIAL R1 SERVICE CLASSIFICATION	# of Customers	9,705	-\$ 192,321	-\$ 1.65
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	345,623	-\$ 454,851	-\$ 1,3160
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	# of Customers	2,719	-\$ 123,958	-\$ 3,7894
STREET LIGHTING SERVICE CLASSIFICATION	kWh	536,180	-\$ 8,621	-\$ 0.0161
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
		-	\$ -	\$ -
Total			-\$ 779,750	-\$ -

As per the Board's letter issued July regarding the implementation of the distribution charges for residential rates for group 2 accounts are to be Please choose "# of customers" for

Please indicate the Rate Rider Recovery Period (in months)	12
--	----

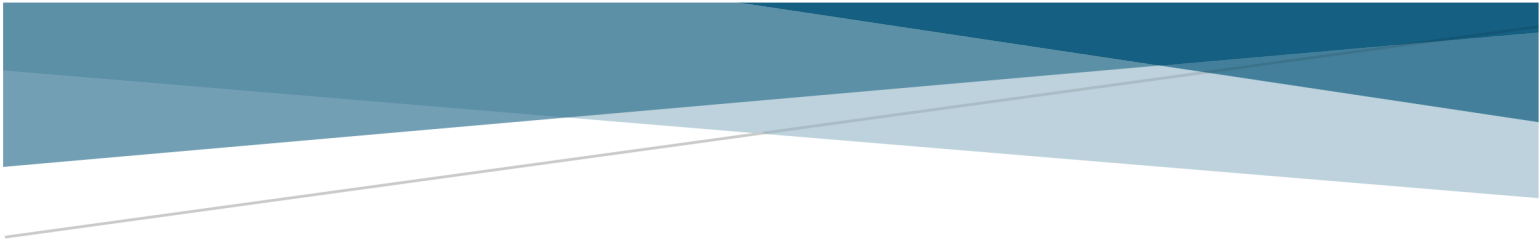
As per the Board's letter issued June 2017 regarding the implementation of distribution charges for residential for group 2 accounts, including Accounts be on a per customer basis. Please the Resident

Please indicate the Rate Rider Recovery Period (in months)	12
--	----

Rate Rider Calculation for Account 1509

Please indicate the Rate Rider Recovery Period (in months)	12
--	----

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Account 1509 Balance	Rate Rider for Account 1509
RESIDENTIAL R1 SERVICE CLASSIFICATION	# of Customers	9,705	\$ -	-
RESIDENTIAL R2 SERVICE CLASSIFICATION	# of Customers	46	\$ -	-
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	# of Customers	2,719	\$ -	-
STREET LIGHTING SERVICE CLASSIFICATION	# of Customers	1,129	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
	# of Customers	-	\$ -	-
Total			\$ -	



Attachment B

Tariff & Bill Impacts Model

Algoma Power Inc.
EB-2024-0007

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0005

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	64.31
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	28.84
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0406
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	742.06
Rate Rider for Partial Disposition of Interim Licence Deferral Account - effective until December 31, 2024 Applicable only for customers in the Township of Dubreuilville	\$	11.16
Distribution Volumetric Rate	\$/kW	3.8450
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0713)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7434
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0794

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	82.79
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	1.80
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	3.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.08
Rate Rider for Recovery of Advanced Capital Module (2023) - effective until the date of the next cost of service-based rate order	\$	0.32
Rate Rider for Recovery of Advanced Capital Module (2022) - effective until the date of the next cost of service-based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.3361
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0037
Rate Rider for Prospective Lost Revenue Adjustment Mechanism Variance Account Disposition (2024) - effective until December 31, 2024	\$/kWh	0.0129
Retail Transmission Rate - Network Service Rate	\$/kW	2.9795
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2214

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Commission.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be included in this schedule.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced to customers.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		37.78
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished by the distributor.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Electricity or the Unregulated Electricity.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by the distributor.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0829
Total Loss Factor - Primary Metered Customer	1.0721

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		November 1, 2023	
Off-Peak	\$/kWh	0.0760	64.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1580	18.00%
Weighted Average TOU Rate	\$/kWh	0.09904	

Average IESO Wholesale Market Price | \$ 0.0998 |

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	41.39
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor ²	Proposed
Specific charge for access to the power poles - per pole/year	\$	37.78	3.60%	39.14

Retail Service Charges		Current charge	Inflation factor ²	Proposed charge ⁴
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02	3.60%	121.23
Monthly fixed charge, per retailer	\$	46.81	3.60%	48.5
Monthly variable charge, per customer, per retailer	\$/cust.	1.16	3.60%	1.2
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69	3.60%	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.69	3.60%	-0.71
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$	1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34	3.60%	2.42

Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

Applicable only to LDCs in which the province-wide pole attachment charge applies.

Subject to change pending OEB order on miscellaneous service charges.

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	67.36
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	30.21
Rate Rider for Refund of Interim Licence Deferral Account (2025) - effective until December 31, 2025 - Applicable only for customers in the Township of Dubreuilville	\$	(6.70)
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$	(1.65)
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0425
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	777.31
Distribution Volumetric Rate	\$/kW	4.0276
Rate Rider for Refund of Interim Licence Deferral Account (2025) - effective until December 31, 2025 - Applicable only for customers in the Township of Dubreuilville	\$	(6.70)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kW	0.1932
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kW	0.1380
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kW	0.0628
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$/kW	(1.3160)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4756
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.05
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$	(3.80)
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0459
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.24
Distribution Volumetric Rate	\$/kWh	0.3618
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$/kWh	(0.0161)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3377

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		39.14
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
Residential R1(i)	kwh	RPP	1.0829	1.0873	750		CONSUMPTION	1
Residential R1(ii)	kwh	RPP	1.0829	1.0873	2,000	-	CONSUMPTION	1
Residential R2	kw	Non-RPP (Other)	1.0829	1.0873	225,000	500	DEMAND	1
Seasonal	kwh	RPP	1.0829	1.0873	200		CONSUMPTION	1
Seasonal-10th percentile	kw	Non-RPP (Other)	1.0829	1.0873	15		DEMAND	1
Street Lighting	kwh	RPP	1.0829	1.0873	3,000	10	CONSUMPTION	75

	Sub-Total A		Sub-Total B		Sub-Total C		Total Bill	
Classification	\$	%	\$	%	\$	%	\$	%
Residential R1(i)	\$ (1.35)	-3.25%	\$ (3.17)	-6.29%	\$ (1.99)	-3.03%	\$ (1.89)	-1.30%
Residential R1(ii)	\$ 3.82	3.47%	\$ (1.05)	-0.79%	\$ 2.10	1.20%	\$ 2.37	0.61%
Residential R2	\$ (442.72)	-16.74%	\$ (3,751.47)	-107.77%	\$ (3,490.42)	-49.31%	\$ (3,798.33)	-10.24%
Seasonal	\$ 8.73	9.12%	\$ 8.29	8.44%	\$ 8.61	8.41%	\$ 8.62	6.98%
Seasonal-10th percentile	\$ 7.34	8.28%	\$ 7.31	8.19%	\$ 7.33	8.19%	\$ 7.33	8.03%
Street Lighting	\$ (69.01)	-5.41%	\$ (83.56)	-6.50%	\$ (79.78)	-5.96%	\$ (77.98)	-4.59%

	Distribution				Total Bill			
Classification	Current Bill	2025 Proposed	Change (\$)	Change (%)	Current Bill	2025 Proposed	Change (\$)	Change (%)
Residential R1(i)	\$ 41.39	\$ 40.04	\$ (1.35)	-3.3%	\$ 144.97	\$ 143.08	\$ (1.89)	-1.30%
Residential R1(ii)	\$ 110.04	\$ 113.86	\$ 3.82	3.5%	\$ 385.14	\$ 387.50	\$ 2.37	0.61%
Residential R2	\$ 2,644.81	\$ 2,202.09	\$ (442.72)	-16.7%	\$ 37,089.41	\$ 33,291.08	\$ (3,798.33)	-10.24%
Seasonal	\$ 95.75	\$ 104.48	\$ 8.73	9.1%	\$ 123.60	\$ 132.22	\$ 8.62	6.98%
Seasonal-10th percentile	\$ 88.65	\$ 95.99	\$ 7.34	8.3%	\$ 91.27	\$ 98.60	\$ 7.33	8.03%
Street Lighting	\$ 1,275.00	\$ 1,205.99	\$ (69.01)	-5.4%	\$ 1,697.82	\$ 1,619.84	\$ (77.98)	-4.59%

Customer Class:	Residential R1(I)	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Customers/ Connections	1	
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 64.31	1	\$ 64.31	\$ 67.36	1	\$ 67.36	\$ 3.05	4.74%
Distribution Volumetric Rate		750	\$ -		750	\$ -	\$ -	
			\$ -			\$ -		
DRP Adjustment	-\$ 22.92	1	\$ (22.92)	-\$ 25.97	1	\$ (25.97)	\$ (3.05)	13.31%
Fixed Rate Riders		1	\$ -	\$ (1.35)	1	\$ (1.35)	\$ (1.35)	
Volumetric Rate Riders		750	\$ -		750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 41.39			\$ 40.04	\$ (1.35)	-3.25%
Line Losses on Cost of Power	\$ 0.0990	62	\$ 6.16	\$ 0.0990	65	\$ 6.48	\$ 0.33	5.31%
Total Deferral/Variance	\$ 0.0035	750	\$ 2.63	\$ 0.0002	750	\$ 0.18	\$ (2.44)	-92.97%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	750	\$ (0.15)	\$ 0.0002	750	\$ 0.14	\$ 0.29	-190.76%
GA Rate Riders		750	\$ -			\$ -	\$ -	
Low Voltage Service Charge		750	\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -			\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.44			\$ 47.27	\$ (3.17)	-6.29%
RTSR - Network	\$ 0.0108	812	\$ 8.77	\$ 0.0117	815	\$ 9.58	\$ 0.81	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	812	\$ 6.58	\$ 0.0085	815	\$ 6.95	\$ 0.37	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.79			\$ 63.80	\$ (1.99)	-3.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	812	\$ 3.65	\$ 0.0045	815	\$ 3.67	\$ 0.01	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	812	\$ 1.14	\$ 0.0015	815	\$ 1.22	\$ 0.09	7.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -					
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 145.11			\$ 143.22	\$ (1.89)	-1.30%
HST	13%		\$ 18.86	13%		\$ 18.62	\$ (0.25)	-1.30%
Ontario Electricity Rebate	13.1%		\$ (19.01)	13.1%		\$ (18.76)	\$ 0.25	-1.30%
Total Bill on TOU			\$ 144.97			\$ 143.08	\$ (1.89)	-1.30%

Customer Class:	Residential R1(ii)	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Customers/ Connections	1	
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0873	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.84	1	\$ 28.84	\$ 30.21	1	\$ 30.21	\$ 1.37	4.75%
Distribution Volumetric Rate	\$ 0.0406	2,000	\$ 81.20	\$ 0.0425	2,000	\$ 85.00	\$ 3.80	4.68%
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders		1	\$ -	\$ (1.35)	1	\$ (1.35)	\$ (1.35)	
Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 110.04			\$ 113.86	\$ 3.82	3.47%
Line Losses on Cost of Power	\$ 0.0990	166	\$ 16.42	\$ 0.0990	175	\$ 17.29	\$ 0.87	5.31%
Total Deferral/Variance	\$ 0.0035	2,000	\$ 7.00	\$ 0.0002	2,000	\$ 0.49	\$ (6.51)	-92.97%
Account Rate Riders	\$ (0.0002)	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ 0.36	\$ 0.76	-190.76%
CBR Class B Rate Riders			\$ -			\$ -	\$ -	
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 133.48			\$ 132.43	\$ (1.05)	-0.79%
RTSR - Network	\$ 0.0108	2,166	\$ 23.39	\$ 0.0117	2,175	\$ 25.55	\$ 2.15	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	2,166	\$ 17.54	\$ 0.0085	2,175	\$ 18.54	\$ 0.99	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 174.41			\$ 176.51	\$ 2.10	1.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,166	\$ 9.75	\$ 0.0045	2,175	\$ 9.79	\$ 0.04	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	2,166	\$ 3.03	\$ 0.0015	2,175	\$ 3.26	\$ 0.23	7.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -					
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 385.52			\$ 387.89	\$ 2.37	0.61%
HST	13%		\$ 50.12	13%		\$ 50.43	\$ 0.31	0.61%
Ontario Electricity Rebate	13.1%		\$ (50.50)	13.1%		\$ (50.81)	\$ (0.31)	0.61%
Total Bill on TOU			\$ 385.14			\$ 387.50	\$ 2.37	0.61%

Customer Class:	Residential R2
RPP / Non-RPP:	Non-RPP
Consumption	225,000 kWh
Customers/ Connections	1
Demand	500 kW
Current Loss Factor	1.0829
Used/Approved Loss Factor	1.0873

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 742.06	1	\$ 742.06	\$ 777.31	1	\$ 777.31	\$ 35.25	4.75%
Distribution Volumetric Rate	\$ 3.8450	500	\$ 1,922.50	\$ 4.0276	500	\$ 2,013.80	\$ 91.30	4.75%
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders		1	\$ -	\$ 0.00	1	\$ 0.00	\$ 0.00	
Volumetric Rate Riders	\$ (0.0395)	500	\$ (19.75)	\$ (1.1781)	500	\$ (589.03)	\$ (569.28)	2882.41%
Sub-Total A (excluding pass through)			\$ 2,644.81			\$ 2,202.09	\$ (442.72)	-16.74%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance	\$ 1.7434	500	\$ 871.70	\$ 0.0628	500	\$ 31.40	\$ (840.30)	-96.40%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0713)	500	\$ (35.65)	\$ 0.1932	500	\$ 96.61	\$ 132.26	-370.98%
GA Rate Riders			\$ -	\$ (0.0116)	225,000	\$ (2,600.70)	\$ (2,600.70)	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
Additional Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Additional Volumetric Rate Riders		225,000	\$ -		225,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,480.86			\$ (270.61)	\$ (3,751.47)	-107.77%
RTSR - Network	\$ 4.1147	500	\$ 2,057.35	\$ 4.4756	500	\$ 2,237.79	\$ 180.44	8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0794	500	\$ 1,539.70	\$ 3.2406	500	\$ 1,620.31	\$ 80.61	5.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,077.91			\$ 3,587.49	\$ (3,490.42)	-49.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	243,653	\$ 1,096.44	\$ 0.0045	244,643	\$ 1,100.89	\$ 4.45	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	243,653	\$ 341.11	\$ 0.0015	244,643	\$ 366.96	\$ 25.85	7.58%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -					
TOU - Off Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Mid Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - On Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0998	243,653	\$ 24,306.77	\$ 0.0998	244,643	\$ 24,405.54	\$ 98.76	0.41%
Total Bill on TOU (before Taxes)			\$ 32,822.48			\$ 29,461.13	\$ (3,361.35)	-10.24%
HST	13%		\$ 4,266.92	13%		\$ 3,829.95	\$ (436.98)	-10.24%
Ontario Electricity Rebate	0.0%		\$ -	0.0%		\$ -	\$ -	
Total Bill on TOU			\$ 37,089.41			\$ 33,291.08	\$ (3,798.33)	-10.24%

Customer Class:	Seasonal
RPP / Non-RPP:	RPP
Consumption	200 kWh
Customers/ Connections	1
Demand	- kW
Current Loss Factor	1.0829
Proposed/Approved Loss Factor	1.0873

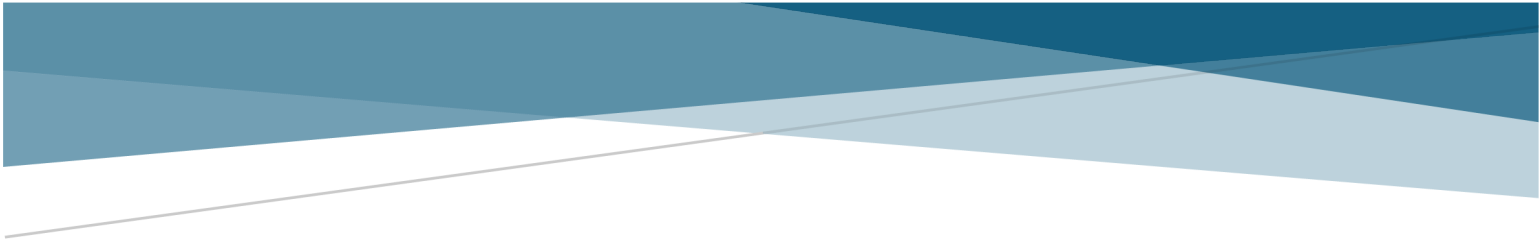
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.79	1	\$ 82.79	\$ 99.05	1	\$ 99.05	\$ 16.26	19.64%
Distribution Volumetric Rate	\$ 0.0384	200	\$ 7.68	\$ 0.0459	200	\$ 9.18	\$ 1.50	19.53%
DRP Adjustment		1	\$ -			\$ -		
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ (3.75)	1	\$ (3.75)	\$ (9.03)	-171.00%
Volumetric Rate Riders		200	\$ -		200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 95.75			\$ 104.48	\$ 8.73	9.12%
Line Losses on Cost of Power	\$ 0.0990	17	\$ 1.64	\$ 0.0990	17	\$ 1.73	\$ 0.09	5.31%
Total Deferral/Variance	\$ 0.0026	200	\$ 0.52	\$ (0.0004)	200	\$ (0.08)	\$ (0.60)	-115.35%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	200	\$ (0.04)	\$ 0.0002	200	\$ 0.04	\$ 0.08	-190.76%
GA Rate Riders		200	\$ -			\$ -	\$ -	
Low Voltage Service Charge		200	\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -			\$ -	\$ -	
Additional Volumetric Rate Riders		200	\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.29			\$ 106.59	\$ 8.29	8.44%
RTSR - Network	\$ 0.0108	217	\$ 2.34	\$ 0.0117	217	\$ 2.55	\$ 0.22	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	217	\$ 1.75	\$ 0.0085	217	\$ 1.85	\$ 0.10	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 102.39			\$ 111.00	\$ 8.61	8.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	217	\$ 0.97	\$ 0.0045	217	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	217	\$ 0.30	\$ 0.0015	217	\$ 0.32	\$ 0.02	7.14%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -					
TOU - Off Peak	\$ 0.0760	128	\$ 9.73	\$ 0.0760	128	\$ 9.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	36	\$ 4.39	\$ 0.1220	36	\$ 4.39	\$ -	0.00%
TOU - On Peak	\$ 0.1580	36	\$ 5.69	\$ 0.1580	36	\$ 5.69	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 123.72			\$ 132.35	\$ 8.63	6.98%
HST	13%		\$ 16.08	13%		\$ 17.21	\$ 1.12	6.98%
Ontario Electricity Rebate	13.1%		\$ (16.21)	13.1%		\$ (17.34)	\$ (1.13)	6.98%
Total Bill on TOU			\$ 123.60			\$ 132.22	\$ 8.62	6.98%

Customer Class:	Seasonal-10th percentile
RPP / Non-RPP:	RPP
Consumption	15 kWh
Customers/ Connections	1
Demand	- kW
Current Loss Factor	1.0829
Proposed/Approved Loss Factor	1.0873

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 82.79	1	\$ 82.79	\$ 99.05	1	\$ 99.05	\$ 16.26	19.64%
Distribution Volumetric Rate	\$ 0.0384	15	\$ 0.58	\$ 0.0459	15	\$ 0.69	\$ 0.11	19.53%
DRP Adjustment		1	\$ -	\$ -		\$ -		
Fixed Rate Riders	\$ 5.28	1	\$ 5.28	\$ (3.75)	1	\$ (3.75)	\$ (9.03)	-171.00%
Volumetric Rate Riders		15	\$ -	\$ -	15	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 88.65			\$ 95.99	\$ 7.34	8.28%
Line Losses on Cost of Power	\$ 0.0990	1	\$ 0.12	\$ 0.10	1	\$ 0.13	\$ 0.01	5.31%
Total Deferral/Variance	\$ 0.0026	15	\$ 0.04	\$ (0.0004)	15	\$ (0.01)	\$ (0.04)	-115.35%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	15	\$ (0.00)	\$ 0.0002	15	\$ 0.00	\$ 0.01	-190.76%
GA Rate Riders		15	\$ -	\$ -		\$ -	\$ -	
Low Voltage Service Charge		15	\$ -	\$ -		\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders		1	\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders		15	\$ -	\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.23			\$ 96.54	\$ 7.31	8.19%
RTSR - Network	\$ 0.0108	16	\$ 0.18	\$ 0.01	16	\$ 0.19	\$ 0.02	9.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0081	16	\$ 0.13	\$ 0.01	16	\$ 0.14	\$ 0.01	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.53			\$ 96.87	\$ 7.33	8.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16	\$ 0.07	\$ 0.0045	16	\$ 0.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	16	\$ 0.02	\$ 0.0015	16	\$ 0.02	\$ 0.00	7.14%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -				
TOU - Off Peak	\$ 0.0760	10	\$ 0.73	\$ 0.0760	10	\$ 0.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3	\$ 0.33	\$ 0.1220	3	\$ 0.33	\$ -	0.00%
TOU - On Peak	\$ 0.1580	3	\$ 0.43	\$ 0.1580	3	\$ 0.43	\$ -	0.00%
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 91.36			\$ 98.70	\$ 7.34	8.03%
HST	13%		\$ 11.88	13%		\$ 12.83	\$ 0.95	8.03%
Ontario Electricity Rebate	13.1%		\$ (11.97)	13.1%		\$ (12.93)	\$ (0.96)	8.03%
Total Bill on TOU			\$ 91.27			\$ 98.60	\$ 7.33	8.03%

Customer Class:	Street Lighting
RPP / Non-RPP:	Non-RPP
Consumption	3,000 kWh
Customers/ Connections	75
Demand	10 kW
Current Loss Factor	1.0829
Proposed/Approved Loss Factor	1.0873

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.08	75	\$ 156.00	\$ 2.24	75	\$ 168.00	\$ 12.00	7.69%
Distribution Volumetric Rate	\$ 0.3361	3,000	\$ 1,008.30	\$ 0.3618	3,000	\$ 1,085.40	\$ 77.10	7.65%
			\$ -			\$ -		
DRP Adjustment			\$ -			\$ -	\$ -	
Fixed Rate Riders	\$ 0.96	75	\$ 72.00		75	\$ -	\$ (72.00)	-100.00%
Volumetric Rate Riders	\$ 0.0129	3,000	\$ 38.70	\$ (0.0158)	3,000	\$ (47.41)	\$ (86.11)	-222.50%
Sub-Total A (excluding pass through)			\$ 1,275.00			\$ 1,205.99	\$ (69.01)	-5.41%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance	\$ 0.0037	3,000	\$ 11.10	\$ (0.0015)	3,000	\$ (4.60)	\$ (15.70)	-141.40%
Account Rate Riders								
CBR Class B Rate Riders	\$ (0.0002)	3,000	\$ (0.60)	\$ 0.0002	3,000	\$ 0.54	\$ 1.14	-190.76%
GA Rate Riders		3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge			\$ -			\$ -	\$ -	
Smart Meter Entity Charge (if applicable)			\$ -		75	\$ -	\$ -	
Additional Fixed Rate Riders			\$ -		75	\$ -	\$ -	
Additional Volumetric Rate Riders			\$ -		3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,285.50			\$ 1,201.94	\$ (83.56)	-6.50%
RTSR - Network	\$ 2.9795	10	\$ 29.80	\$ 3.2408	10	\$ 32.41	\$ 2.61	8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2214	10	\$ 22.21	\$ 2.3377	10	\$ 23.38	\$ 1.16	5.24%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,337.51			\$ 1,257.73	\$ (79.78)	-5.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,249	\$ 14.62	\$ 0.0045	3,262	\$ 14.68	\$ 0.06	0.41%
Rural and Remote Rate Protection (RRRP)	\$ 0.0014	3,249	\$ 4.55	\$ 0.0015	3,262	\$ 4.89	\$ 0.34	7.58%
Standard Supply Service Charge	\$ 0.25	75	\$ 18.75	\$ 0.25	75	\$ 18.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -					
TOU - Off Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Mid Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
TOU - On Peak	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price			\$ -			\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0998	3,249	\$ 324.09	\$ 0.0998	3,262	\$ 325.41	\$ 1.32	0.41%
Total Bill on TOU (before Taxes)			\$ 1,699.52			\$ 1,621.46	\$ (78.06)	-4.59%
HST	13%		\$ 220.94	13%		\$ 210.79	\$ (10.15)	-4.59%
Ontario Electricity Rebate	13.1%		\$ (222.64)	13.1%		\$ (212.41)	\$ 10.23	-4.59%
Total Bill on TOU			\$ 1,697.82			\$ 1,619.84	\$ (77.98)	-4.59%



Attachment C

Stand-Alone Proposed Tariff

Algoma Power Inc.
EB-2024-0007

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL R1 SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge - Applicable only to customers that meet criteria (i) above	\$	67.36
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	30.21
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Refund of Interim Licence Deferral Account (2025)		
- effective until December 31, 2025 - Applicable only for customers in the Township of Dubreuilville	\$	(6.70)
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.30
Rate Rider for Disposition of Group 2 Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$	(1.65)
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0425
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2025		
Applicable only for Class B Customers (2025)	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	777.31
Rate Rider for Refund of Interim Licence Deferral Account (2025) - effective until December 31, 2025 - Applicable only for customers in the Township of Dubreuilville	\$	(6.70)
Distribution Volumetric Rate	\$/kW	4.0276
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kW	0.1380
Rate Rider for Disposition of Group 2 Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(1.3160)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2025 Applicable only for Class B Customers (2025)	\$/kW	0.1932
Rate Rider for Disposition of Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.0628
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4756
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.05
Rate Rider for Disposition of Group 2 Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kWh	0.0459
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2025 Applicable only for Class B Customers (2025)	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.24
Distribution Volumetric Rate	\$/kWh	0.3618
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0161)
Rate Rider for Disposition of Capacity Based Recovery Account - effective until December 31, 2025 Applicable only for Class B Customers (2025)	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3377

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		39.14
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765