



EB-2008-0225

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Centre
Wellington Hydro Ltd. for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective May 1, 2009.

PROCEDURAL ORDER No. 1

Centre Wellington Hydro Ltd. ("Wellington" or the Applicant) filed an application with the Ontario Energy Board (the "Board"), received on August 18, 2008 under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the rates that Wellington charges for electricity distribution, to be effective May 1, 2009. The Board has assigned File Number EB-2008-0225 to this application.

The Board issued a Notice of Application and Hearing on September 16, 2008. The Vulnerable Energy Consumers Coalition ("VECC"), the School Energy Coalition ("SEC") and the Association of Major Power Consumers in Ontario ("AMPCO") applied for intervenor status and cost eligibility.

The Board received correspondence from Wellington on September 29 and October 10, 2008 objecting to each intervention request and questioning whether the parties applying to intervene represented interests in the area served by Wellington. The Board has considered Wellington's objections and the responses provided by VECC and SEC. The participation of intervenors is an important component of a rate proceeding. Each of these groups represents a significant consumer interest and the results of the proceeding will impact these consumers. The Board concludes that these parties should be granted intervenor status.

The Board has also determined that VECC, SEC and AMPCO are each eligible to apply for an award of costs under the Board's *Practice Direction on Cost Awards*.

The Board recognizes that the costs of an intervention can be relatively significant for a smaller distributor. While the Board encourages active participation in the review of an application, intervenors should be mindful of the potential impact of these costs upon ratepayers, which the Board will take into consideration when it determines its cost awards. The Board will also take into account the quality and relevance of the intervention. In addition, the Board will consider any duplication of effort by intervenors in this proceeding. As a guide, the Board has attached a table that summarizes the approved cost awards for those distributors that made cost of service applications for their 2008 rates.

A list of parties to this proceeding is attached as Appendix A to this order. A list of intervenor cost awards approved for certain 2008 cost of service applications is attached as Appendix B to this order.

As identified in the Notice of Application, the Board intends to proceed with its review of this application by including an oral component. The Notice indicated that the oral component may be in the form of a technical conference or an oral hearing.

The Board has decided to make provision at this time for written interrogatories and a transcribed technical conference. The purpose of the technical conference will be to allow parties to ask supplemental questions to better understand Wellington's interrogatory responses and to provide parties the opportunity to scope issues for a potential settlement conference.

After the technical conference has taken place, the Board will determine whether provision should be made for additional interrogatories, an additional technical conference, or a settlement conference, after which the Board will determine whether to conduct an oral hearing.

This Procedural Order addresses the interrogatory and first technical conference processes. Please be aware that this Procedural Order may be amended, and further procedural orders may be issued from time to time.

THE BOARD ORDERS THAT:

1. Board staff shall request information and material from Wellington that is in addition to Wellington's pre-filed evidence with the Board, and that is relevant to the hearing, by written interrogatories filed with the Board and delivered to Wellington on or before **November 10**, 2008. Where possible, the questions should specifically reference the pre-filed evidence.
2. Intervenor who wish information and material from Wellington that is in addition to Wellington's pre-filed evidence with the Board, and that is relevant to the hearing, shall request it by written interrogatories filed with the Board and delivered to Wellington on or before **November 17** 2008. Where possible, the questions should specifically reference the pre-filed evidence.
3. Wellington shall file with the Board complete responses to the interrogatories and deliver them to the intervenors no later than **December 15**, 2008.
4. A transcribed technical conference will be held at 2300 Yonge Street, 25th floor, Toronto, Ontario in the Board's West Hearing Room. The technical conference would be held on **January 16**, 2009 commencing at 9:30 a.m. and be expected to conclude by 5:00 p.m.
5. Parties shall confirm their attendance at the technical conference by writing to the Board Secretary by January 7, 2009.

All filings to the Board must quote file number, EB-2008-0225, be made through the Board's web portal at www.errr.oeb.gov.on.ca, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.oeb.gov.on.ca. If the web portal is not available you may email your document to the address below. Those who do not have internet access are required to submit all filings on a CD or diskette in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, October 29, 2008

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Address

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Attention: Board Secretary
E-mail: Boardsec@oeb.gov.on.ca
Tel: 1-888-632-6273 (toll free)
Fax: 416-440-7656

Appendix A

CENTRE WELLINGTON HYDRO LTD. 2009 ELECTRICITY DISTRIBUTION APPLICATION

EB-2008-0225 LIST OF PARTIES

Applicant	Rep. And Address for Service
Centre Wellington Hydro Ltd.	Ms. Florence Thiessen Vice President Centre Wellington Hydro Ltd. 730 Gartshore Street P.O. Box 217 Fergus, ON N1M 2W8 Tel: (519) 843-2900 Fax: (519) 843-4389 E-Mail: Thiessen@cwhydro.ca
Intervenor	Rep. And Address for Service
Association of Major Power Consumers in Ontario	Shelley Grice AMPCO 372 Bay Street, Suite 1702 Toronto ON M5H 2W9 Tel: 416-260-0280 ext.104 Fax: 416-260-0442 Email: sgrice@ampco.org
AND	Christine Dade Dade and Associates 1449 Connery Crescent Oshawa ON L1J 8E8 Tel: 905-723-9895 Email: dade9895@rogers.com

School Energy Coalition

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Co-ordinator
Ontario Education Services Corporation
c/o Ontario Public School Boards
Association
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AND

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AND

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**Vulnerable Energy Consumers
Coalition**

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AND

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Appendix B

**CENTRE WELLINGTON HYDRO LTD.
PROCEDURAL ORDER 1**

EB-2008-0225

2008 COS EDR COMPARISON OF COST AWARDS TO REVENUE REQUIREMENT by LDC and INTERVENOR COST PER CUSTOMER

DECISION & ORDER ON COST ISSUED

<u>Distributor</u>	<u>Number of Intervenors</u>	<u>EB Number</u>	<u>Proposed Revenue Requirement</u>	<u>Approved Cost Award</u>	<u>% Revenue</u>	<u>Number of Customers</u>	<u>Cost per Customer</u>
Hydro 2000 Inc.	1	EB-2007-0704	\$333,872	\$5,196.75	1.56%	1,159	\$4.48
Chapleau Public Utilities Corporation	1	EB-2007-0755	\$736,568	\$6,756.25	0.92%	1,338	\$5.05
Espanola Regional Hydro Distribution Corporation	2	EB-2007-0901	\$1,304,404	\$9,735.32	0.75%	3,316	\$2.94
Rideau St. Lawrence Distribution Inc.	2	EB-2007-0762	\$2,267,241	\$12,388.05	0.55%	5,864	\$2.11
Lakefront Utilities Inc.	2	EB-2007-0761	\$5,077,851	\$17,257.19	0.34%	9,057	\$1.91
Halton Hills Hydro Inc.	2	EB-2007-0696	\$10,446,283	\$21,206.04	0.20%	20,214	\$1.05
Norfolk Power Distribution Inc.	2	EB-2007-0753	\$12,800,352	\$12,699.65	0.10%	18,641	\$0.68
PUC Distribution Inc.	1	EB-2007-0931	\$17,191,211	\$5,338.36	0.03%	32,512	\$0.16
Oshawa PUC Networks Inc.	3	EB-2007-0710	\$20,440,000	\$22,204.50	0.11%	50,978	\$0.44
AMPCO Motion	4	EB-2008-0099	\$20,440,000	\$45,032.40	0.22%	50,979	\$0.88
Barrie Hydro Distribution Inc.	2	EB-2007-0746	\$35,008,572	\$11,968.00	0.03%	68,535	\$0.17
Enersource Hydro Mississauga Inc.	5	EB-2007-0706	\$124,300,000	\$111,258.31	0.09%	183,706	\$0.61
Hydro Ottawa Ltd.	4	EB-2007-0713	\$147,951,054	\$81,425.95	0.06%	286,995	\$0.28
Toronto Hydro-Electric System	5	EB-2007-0680	\$498,400,000	\$250,344.26	0.05%	679,864	\$0.37
					0.36%	average	\$1.51