



January 17, 2025

Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4
Attention: Registrar

Dear Ms. Marconi:

**Re: 2025 IRM Electricity Distribution Rate Application,
Responses to Staff Questions
Halton Hills Hydro Inc.,
Board File no. EB-2024-0041**

Please find attached Halton Hills Hydro Inc.'s ("HHHI") responses to Staff questions in its 2025 Incentive Regulation Mechanism– Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board").

The responses have been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

Tracy Rehberg-Rawlingson

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer, HHHI

Cc: Scott Knapman, President & CEO, HHHI
Ahmad Niazi, CFO, HHHI

**Halton Hills Hydro Inc. Responses to OEB Staff Questions
EB-2024-0041
January 17, 2025**

Staff Question-1

Ref 1: IRM Rate Generator Model, Tab 11 RTSR – UTRs & Sub Tx and EB-2024-0244, Letter for 2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, November 1, 2024, p. 2, Appendix B

Ref 2: IRM Rate Generator Model, Tab 18 Regulatory Charges, Tab 21 Bill Impacts and Time of Use (TOU) prices set by the OEB for [November 1, 2024](#)

Ref 3: IRM Rate Generator Model, Tab 20 Final Tariff Schedule and Letter regarding Review of Fixed Monthly Charge for microFIT Generator Service Classification, November 19, 2024

Ref 4: IRM Rate Generator Model, Tab 18 Regulatory Charges, Tab 21 Bill Impacts and Decision and Order Regulatory charges effective January 1, 2025, for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge, EB-2024-0282, December 10, 2024

Preamble:

Distributors must enter the applicable rates in the Rate Generator Model for the preliminary Uniform Transmission Rates (UTRs), Hydro One Sub-Transmission Rates, microFIT charge, TOU prices, Ontario Electricity Rebate (OER), Wholesale Market Services (WMS) and the Rural or Remote Electricity Rate Protection Charge (RRRP). These rates must align with the most recent rates and charges issued by the OEB.

Question(s):

- a) OEB staff has updated Tab 11 RTSR – UTRs & Sub Tx UTRs. Please confirm the updates and ensure that all tabs are updated accordingly.
- b) OEB staff has updated the latest TOU prices and OER in Tab 18 Regulatory Charges and Tab 21 Final Tariff Schedule. Please confirm the updates and ensure that all tabs are updated accordingly.

- c) OEB staff has updated the microFIT charge. Please confirm the microFIT charge on Tab 20 Final Tariff Schedule of the Rate Generator Model has been updated correctly.
- d) OEB staff has updated the RRRP rate rider. Please confirm the RRRP rate on Tab 18 Regulatory Charges has been updated correctly.

Responses:

- a) Confirmed.
- b) Confirmed.
- c) Confirmed.
- d) Confirmed.