

PUC Distribution Inc.
EB-2024-0051
January 17, 2025

Staff Question-1

Ref 1: IRM Rate Generator Model, Tab 11 RTSR – UTRs & Sub Tx and EB-2024-0244, Letter for 2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates, November 1, 2024, p. 2, Appendix B

Ref 2: IRM Rate Generator Model, Tab 18 Regulatory Charges, Tab 21 Bill Impacts and Time of Use (TOU) prices set by the OEB for [November 1, 2024](#)

Ref 3: IRM Rate Generator Model, Tab 20 Final Tariff Schedule and Letter regarding Review of Fixed Monthly Charge for microFIT Generator Service Classification, November 19, 2024

Ref 4: IRM Rate Generator Model, Tab 19 Regulatory Charges, Tab 21 Bill Impacts and Decision and Order Regulatory charges effective January 1, 2025, for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge, EB-2024-0282, December 10, 2024

Preamble:

Distributors must enter the applicable rates in the Rate Generator Model for the preliminary Uniform Transmission Rates (UTRs), Hydro One Sub-Transmission Rates, microFIT charge, TOU prices, Ontario Electricity Rebate (OER), Wholesale Market Services (WMS) and the Rural or Remote Electricity Rate Protection Charge (RRRP). These rates must align with the most recent rates and charges issued by the OEB.

Question(s):

- a) OEB staff has updated Tab 11 RTSR – UTRs & Sub Tx UTRs. Please confirm the updates and ensure that all tabs are updated accordingly.

Confirmed

- b) OEB staff has updated the latest TOU prices and OER in Tab 18 Regulatory Charges and Tab 20 Final Tariff Schedule. Please confirm the updates and ensure that all tabs are updated accordingly.

Confirmed

- c) OEB staff has updated the microFIT charge. Please confirm the microFIT charge on Tab 20 Final Tariff Schedule of the Rate Generator Model has been updated correctly.

Confirmed

- d) OEB has updated the RRRP rate rider. Please confirm the RRRP rate on Tab 18 Regulatory Charges has been updated correctly.

Confirmed

Staff Question-2

Ref 1: IRM Rate Generator Model, Tab 11 RTSR – UTRs & Sub Tx and Tab 12 Historical Wholesale

Preamble:

The OEB set a new Network Service Rate for July to December 2023.

Uniform Transmission Rates	Unit	2023 Jan to Jun		2023 Jul to Dec	
Rate Description			Rate		
Network Service Rate	kW	\$	5.60	\$	5.37
Line Connection Service Rate	kW	\$	0.92	\$	0.88
Transformation Connection Service Rate	kW	\$	3.10	\$	2.98

IESO Month	Network		
	Units Billed	Rate	Amount
January	105,486	\$5.60	\$ 590,722
February	114,499	\$5.60	\$ 641,194
March	90,392	\$5.60	\$ 506,195
April	77,715	\$5.60	\$ 435,204
May	78,084	\$5.60	\$ 437,270
June	64,824	\$5.60	\$ 363,014
July	78,915	\$5.60	\$ 441,924
August	62,218	\$5.37	\$ 334,111
September	86,278	\$5.37	\$ 463,313
October	72,194	\$5.37	\$ 387,682
November	101,044	\$5.37	\$ 542,606
December	99,254	\$5.37	\$ 532,994
Total	1,030,903	\$ 5.51	\$ 5,676,230

Question(s):

- a) PUC Distribution is using a Network Service Rate of \$5.60 for July. If this is correct, please explain why the value of \$5.60 was used instead of \$5.37, otherwise please update Tab 12.

Tab 12 (cell D26) units billed has been updated to reflect the delay from IESO in billing the new rate in August 2023. This adjustment was included in the IESO August invoice.

OEB Staff-3

Ref 1: IRM Rate Generator Model, Tab 1, Information Sheet

Preamble:

On Tab 1 (Information Sheet), PUC Distribution has not provided responses for Questions 2 and 3 – the year the balances for Account 1588 and 1589 were last disposed and the year the remaining Group 1 DVA balances were last disposed, respectively.

The screenshot shows a web-based form titled "Incentive Rate-Setting Mechanism Rate Generator for 2025 Filers". The form contains the following fields and values:

- Utility Name: PUC Distribution Inc.
- Assigned EB Number: EB-2024-0051
- Name of Contact and Title: Pina Pasone
- Phone Number: 7059717885
- Email Address: pina.pasone@sthpuc.com
- Rate Effective Date: Thursday, May 1, 2025
- Rate-Setting Method: Price Cap IR

Below the form are three questions:

- Select the last Cost of Service releasing year. (Dropdown: 2023)
- For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes. (Dropdown: 2022)
- For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis. (Dropdown: 2023)

Red circles highlight the dropdown menus for questions 2 and 3.

Question(s):

- a) Please update the Rate Generator Model with the respective dates for the two cells denoted in the preamble above on Tab 1.

Updated