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January 21, 2025

By Email and RESS

File No.: 1019261173

Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: Independent Electricity System Operator
Application by NQS Generation Group for Review of Amendments to Market Renewal
Program
Responses to Undertakings
Ontario Energy Board File No. EB-2024-0331**

On behalf of the IESO, we enclose responses to undertakings JT1.4, JT1.7, J1.1 and J1.2 as directed by the panel during the hearing.

Yours truly,



Patrick G. Duffy

PGD/sb
Enclosure

cc. All parties to the proceeding

IESO RESPONSES TO UNDERTAKINGS

Reference	Undertaking	Response																								
JT1.4	IESO TO PROVIDE ANY INFORMATION OR DATA ON THE NUMBER OF NQS GENERATORS THAT CURRENTLY PARTICIPATE IN THE DAY-AHEAD COMMITMENT PROCESS ON AN INCREMENTAL-ENERGY-OFFER-ONLY BASIS, WITHOUT RELIANCE ON THE GENERATOR COST GUARANTEE PROGRAM	The IESO confirms that for the period from 2019-2024, generators eligible to receive Day-Ahead Production Cost Guarantees participated substantially all of the time using three-part offers.																								
JT1.7	IESO TO PROVIDE THE DOLLAR AMOUNT OF EX-ANTE MITIGATION OR EX-POST SETTLEMENT ADJUSTMENTS UNDER THE DAY-AHEAD COMMITMENT PROCESS, UNDER THE CURRENT MARKET POWER MITIGATION REGIME FOR THE 2018 TO 2023 TIME FRAME	<p>The IESO confirms that it did not recover any amounts on an ex-ante basis related to the Day-Ahead Commitment Process from 2018-2023.</p> <p>The IESO did not recover any amounts pursuant to the Market Rules Appendix 7.6 that related to the Day-Ahead Commitment Process from 2018 to 2023. The IESO recovered the following amounts pursuant to the Market Rules chapter 9, section 4.7D.7 that related to the Day-Ahead Commitment Process from 2018 to 2023:</p> <table><tr><th>Year</th><th colspan="2">Sum of ADJ_AMOUNT</th></tr><tr><td>2018</td><td>-\$</td><td>1,249,693.12</td></tr><tr><td>2019</td><td>-\$</td><td>914,515.45</td></tr><tr><td>2020</td><td>-\$</td><td>608,922.74</td></tr><tr><td>2021</td><td>-\$</td><td>201,201.97</td></tr><tr><td>2022</td><td>-\$</td><td>214,081.82</td></tr><tr><td>2023</td><td>-\$</td><td>28,407.61</td></tr><tr><td>Total</td><td>-\$</td><td>3,216,822.71</td></tr></table>	Year	Sum of ADJ_AMOUNT		2018	-\$	1,249,693.12	2019	-\$	914,515.45	2020	-\$	608,922.74	2021	-\$	201,201.97	2022	-\$	214,081.82	2023	-\$	28,407.61	Total	-\$	3,216,822.71
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J1.1	IESO TO PROVIDE A NUMERICAL EXAMPLE OF AN NQS GENERATOR IN TODAY’S MARKET AND POST-MRP, FOR ONE DAY	This undertaking was satisfied during the hearing. The IESO will be filing a version of Exhibit K2.1 that highlights the portions referred to during the hearing as requested by the Board.								
J1.2	IESO TO CONFIRM WHETHER 3 GIGAWATTS OF STORAGE HAS ALREADY BEEN PROCURED THROUGH THE EXPEDITED LT, RFP, AND LT1	<p>The IESO procured a total of 2,666 MW of storage resources through the E-LT1 and LT1 RFPs, as follows:</p> <table><tr><th>Procurement</th><th>Contracted Capacity (MW)</th></tr><tr><td>E-LT1 RFP</td><td>882</td></tr><tr><td>LT1 RFP</td><td>1,784</td></tr><tr><td>TOTAL</td><td>2,666</td></tr></table> <p>The IESO also negotiated a contract with the Oneida Energy Storage Project (250 MW) separately from the RFP processes.</p>	Procurement	Contracted Capacity (MW)	E-LT1 RFP	882	LT1 RFP	1,784	TOTAL	2,666
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