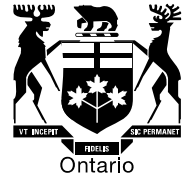


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**BY E-MAIL**

October 31, 2008

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto , ON M4P 1E4

Dear Ms. Walli:

**Re: Board Staff Supplemental Interrogatories  
2009 Electricity Distribution Rates  
COLLUS Power Corp.  
EB-2008- 0226**

Please find the attached Board staff supplemental interrogatories in the above proceeding. Please forward the following to COLLUS Power Corp. and all other parties for this proceeding.

Sincerely,

*Original signed by*

Daria Babaie  
Manager

Attachment

**Board Staff Supplemental Interrogatories  
2009 Electricity Distribution Rates  
COLLUS Power Corp.  
("COLLUS")  
EB-2008-0226**

**1. General – Economic Assumptions**

- a) Since the filing of COLLUS' application, given the economic situation, has COLLUS assessed the situation and identified any specific issues that may have a material impact on its load and revenue forecasts and bad debt expense forecast?
- b) If so, can COLLUS provide the necessary evidence and an estimate of the timing of any update including necessary calculations?

**2. Maintenance and Capital Programs and Projects**

*Ref: [http://www.oeb.gov.on.ca/documents/minfilingrequirements\\_report\\_141106.pdf](http://www.oeb.gov.on.ca/documents/minfilingrequirements_report_141106.pdf)*

*Ref: Exhibit 4/Tab1/Schedule 1*

*Ref: Exhibit 4/Tab2/Schedule 3*

*Ref: Exhibit 2/Tab 3/Schedule 1*

*Ref: Exhibit 2/Tab 1/Schedule 1/p. 8*

Asset management consists of processes and systems that help evaluate, prioritize, and select the distributor's maintenance and capital plans to maximize the benefits to its customers and shareholder.

For the purpose of providing the information regarding its maintenance and capital plans, COLLUS should use its identified materiality threshold items.

- a) In regards to COLLUS' 2009 maintenance plans:

- i) Please provide a list of criteria and rationale that COLLUS has utilized in the prioritization and selection of its 2009 maintenance projects.
  - ii) Please complete the following Table 1 and provide ranking and the description of the maintenance projects using the threshold test that is outlined above. Please note that the rating “1” is the highest priority, rating “2” is the second highest priority, rating “3” is the third highest priority etc. Please use additional rows, if necessary.
  - iii) Please explain and file with the Board necessary evidence, if any, how the priorities of these maintenance projects are determined and their expenditures are justified by the distributor’s management using the criteria identified in part “a(i)”, e.g. reliability statistics, customer complaints, cost information, etc.
- b) In regards to COLLUS’ 2009 capital plans:
- i) Please provide a list of criteria and rationale that COLLUS has utilized in prioritization and selection of its 2009 capital projects.
  - ii) Please complete the following Table 2 and provide ranking and the description of the capital projects using the threshold test that is outlined above. Please note that the rating “1” is the highest priority, rating “2” is the second highest priority, rating “3” is the third highest priority etc. Please use additional rows, if necessary.
  - iii) Please explain and file with the Board necessary evidence, if any, how the priorities of these projects are determined using the criteria identified in part “b(i)”, e.g. asset condition study, system planning, regulatory compliance, etc.

**Table 1 – 2009 Maintenance Programs or Projects**

Priority Ranking	Name of Program or Project	Ongoing or One-time	Type of Program	Description of Project	Maintenance Expenditure (\$)	Rationale for Priority Selection
1						
2	e.g. Tree trimming	Ongoing	Preventive	This project is to perform tree trimming based on a three-year cycle	\$	To enhance system reliability and maintaining SAIDI < X, SAIFI < Y, and CAID < Z and reduce outages to the customers
3						
4						
....						
....						
Total Prioritized Programs					\$\$	
Total Prioritized Programs % of Overall 2009 Maintenance Programs					%	

**Notes:**

1. Type of program can be Reactive, Preventive, or Predictive.
2. The need for implementing reactive programs may not occur, but be budgeted based on utility's business practice and based on past experience related to equipment failure or defects.
3. Some programs may have the same priority ranking.

**Table 2 – 2009 Capital Projects**

Priority Ranking	Project Name	Description of Project	Type of Program	Capital Investment (\$)	Discretionary Or Non-discretionary	Start Date of Project	Date In Service	Rationale for Priority Selection
1								
2								
3	e.g. New 27.6 kV	This project is to build a new U/G feeder from Station ABC	Addition of a new asset	\$	Non-discretionary	June 09	Dec. 09	To relief the overloading of the existing underground feeders and meet the load growth of x% forecasted in the next y years.
4								
....								
....								
Total \$ for Prioritized Programs				\$\$\$				
Total \$ Prioritized Programs as a % of Overall Total 2009 CAPEX				%				
Discretionary Programs as % of Total Prioritized Programs				%				
Non-discretionary Programs as % of Total				%				

Prioritized Programs			
Replacement Programs as % of Total Prioritized Programs		%	
Rehabilitation Programs as % of Total Prioritized Programs		%	
Upgrade Programs as % of Total Prioritized Programs		%	
New Additions as % of Total Prioritized Programs		%	

**Notes:**

1. Type of program can be replacement, rehabilitation, or upgrade of an existing asset, or an addition of a new asset.
2. Non-discretionary – a “must do” project or related directly to the core infrastructure (e.g. stations, feeders, etc.), or the need for which is determined beyond the control of the Applicant, e.g. regulatory or Government initiatives.
3. Discretionary – the need is determined at the discretion of the Applicant and the program can be deferred.
4. Some programs may have the same priority ranking.