

Hearst Power Distribution Company Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0080

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 11.93 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019 | \$ | 3.48 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 0.24 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$ | (0.15) |
| Distribution Volumetric Rate | \$/kWh | 0.0126 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kWh | (0.0005) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kWh | 0.0002 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2014-0080

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.30 |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019 | \$ | 5.11 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 0.62 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$ | (0.73) |
| Distribution Volumetric Rate | \$/kWh | 0.0062 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kWh | (0.0005) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$/kWh | (0.0003) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Corrected April 1, 2016

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EB-2014-0080

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 54.82 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019 | \$ | 8.36 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 4.55 |
| Distribution Volumetric Rate | \$/kW | 1.7252 |
| Low Voltage Service Rate | \$/kW | 0.2296 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 0.5288 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.4482) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kW | (0.1759) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kW | 0.0171 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$/kW | (0.2981) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3931 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.8182 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 223.01 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019 | \$ | 9.46 |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 71.36 |
| Distribution Volumetric Rate | \$/kW | 1.1461 |
| Low Voltage Service Rate | \$/kW | 0.2708 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.5518 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.4677) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kW | (0.1836) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kW | 0.0037 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$/kW | 0.0623 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6766 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1446 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 7.50 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$ | 0.21 |
| Distribution Volumetric Rate | \$/kW | 8.0087 |
| Low Voltage Service Rate | \$/kW | 0.1795 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.3754) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kW | (0.1466) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kW | 0.0708 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$/kW | 2.4445 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8139 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4219 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2014-0080

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.56 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$ | (1.66) |
| Distribution Volumetric Rate | \$/kW | 2.5261 |
| Low Voltage Service Rate | \$/kW | 0.1759 |
| Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.4867 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.4156) |
| Rate Rider for Disposition of Account 1576 – effective until December 31, 2017 | \$/kW | (0.1619) |
| Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016 | \$/kW | 0.2622 |
| Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017 | \$/kW | 0.1162 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.3930 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.45) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

| | | |
|---|----|-------|
| Arrears Certificate | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------------------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of Account Charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at Meter - during Regular Hours | \$ | 40.00 |
| Disconnect/Reconnect at Pole - during Regular Hours | \$ | time and materials |
| Install/Remove load control device – during regular hours | \$ | 40.00 |

Other

| | | |
|---|----|--------------------|
| Temporary service install and remove – overhead – no transformer | \$ | time and materials |
| Temporary service install and remove – underground – no transformer | \$ | time and materials |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0080

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0414 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0310 |

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