

**Sioux Lookout Hydro Inc.  
Response to OEB Staff Questions  
EB-2024-0054  
February 13, 2025**

**Staff Question-1**

**Ref 1: EB-2024-0054, IRM Rate Generator Model, Tab 11 RTSR – UTRs & Sub Tx**

**Ref 2: EB-2024-0244, Decision and Rate Order, January 21, 2025**

**Ref 3: EB-2024-0032, Rate Order, December 19, 2024**

**Preamble:**

Distributors must enter the applicable rates in the Rate Generator Model for Uniform Transmission Rates (UTRs), and Hydro One Sub-Transmission Rates. These rates must align with the most recent rates and charges issued by the OEB.

**Question(s):**

- a) OEB staff has updated Tab 11 – UTRs & Sub Tx UTRs with final values. Please confirm the updates and ensure that all tabs are updated accordingly.

**Response:**

- a) SLHI confirms that the updates to the UTRs and Sub Tx UTRs in Tab 11 are accurate.

**Staff Question-2**

**Ref 1: EB-2024-0054, Rate Generator Model, Tab 3, Continuity Schedule**

**Preamble:**

On December 11, 2024, the OEB published the Q1 2025 prescribed accounting interest rate applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

**Question(s):**

- a) Please update Tab 3 (Continuity Schedule) as necessary to reflect the Q1 2025 OEB-prescribed interest rate of 3.64% for the Rate Generator Model.

**Response:**

- a) SLHI has updated Tab 3 (Continuity Schedule) to calculate the interest from Jan 1, 2025 to April 30, 2025 at the prescribed interest rate of 3.64% for Q1 2025.