



MILTON HYDRO DISTRIBUTION INC.

55 Thompson Road South, Milton, Ontario L9T 6P7
Telephone (905) 876-4611 • Fax (905) 876-2044

October 30, 2008

Board Secretary
Ontario Energy Board
P.O. Box 2319
26th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Board Secretary:

2009 Electricity Distribution Incentive Rate Regulation Application
Board File No. EB-2008-0195; ED 2003-0014

Pursuant to the Board's Filing Requirements for 2009 Electricity Distribution Incentive Regulation Rate Applications dated October 3, 2008, Milton Hydro Distribution Inc. is submitting two (2) hard copies of the application, the Manager's Summary and the IRM model along with a CD containing all electronic files.

If you have any questions, please call me.

Yours truly,

Mary-Jo Corkum, CA
Acting President & CEO

Milton Hydro Distribution Inc. ED-2003-0014
2009 Electricity Distribution Incentive Regulation Rate Application
EB-2008-0195

Manager's Summary
October 30, 2008

Milton Hydro Distribution Inc. ("Milton Hydro") is a licensed distributor of electricity providing service to consumers within its licensed service area. Milton Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 for approval of its distribution rates and other charges, effective May 1, 2009.

Milton Hydro has prepared this application pursuant to a letter from the Board dated October 3, 2008 outlining the filing requirements and spreadsheet rate model for preparing and filing its 2009 Electricity Distribution Incentive Regulation Rate Application. The filing instructions and the model are based on the 2nd Generation IRM policies as set out in the Report of the Board of Cost of Capital and 2nd Generation IRM (the "Board Report" or the "Report") dated December 20, 2006. Milton Hydro has used version 2.0 of the 2009 Electricity Distribution Incentive Regulation Rate Application model (the "2009 IR Model"), as outlined by the Board in its direction of October 23, 2008.

Price Cap Index Adjustment

Milton Hydro has filed its rate application on the basis of the 2009 Guidelines as follows:

- In accordance with the policies as set out in the Report of the Board of Cost of Capital and 2nd Generation Incentive Regulation Mechanism (the "Board Report" or the "Report") dated December 20, 2006:
 - Milton Hydro has applied for the transition to a common deemed capital structure of 60% debt and 40% equity. Milton Hydro's capital structure changed to decrease Milton Hydro's deemed common equity component from 46.7% to 43.3% and increase Milton Hydro's deemed debt component from 53.3% to 56.7%.
- A Price Cap Adjustment of 1.10% was applied to all general and unique classes which takes into account a price escalator of 2.1% less a productivity factor of 1.0%. The Price Cap Adjustment applies to distribution rates (fixed and variable).

- A K-Factor adjustment of -0.50% was applied to all general and unique classes. The K-Factor Adjustment applies to distribution rates (fixed and variable).
- A 2009 Federal Tax Rate Adjustment Factor of -0.20% was applied to all general and unique classes. The Federal Tax Rate Adjustment applies to distribution rates (fixed and variable).

Smart Meter Rate Adder

- Milton Hydro is requesting the continuation of the Smart Meter Rate Adder previously approved by the Board. Milton Hydro has applied the Board-approved Smart Meter Rate Adder of \$2.16 per month per metered customer to distribution rates (fixed). The price cap index adjustment does not apply to the Smart Meter Rate Adder.

Retail Transmission Service Rates

- On August 28, 2008, the Board issued its Decision and Rate Order in proceeding EB-2008-0113, setting new uniform transmission rates for Ontario transmitters effective January 1, 2009. The Board approved an increase of 11.3% in the wholesale transmission network service rate, an 18.6% increase in the wholesale transmission line connection service rate and a 0.6% increase in the wholesale transformation connection service rate. The combined change in the wholesale transmission line connection and transformation connection rates is an increase of 5.5%. Milton Hydro is applying to increase its Retail Transmission Network Service rate by 11% and its Retail Transmission Line and Transformation Connection Service rate by 5%.

The service address and contact information for Milton Hydro is:

Milton Hydro Distribution Inc.
55 Thompson Road South
Milton, Ontario L9T 6P7
Phone 905-876-4611
Fax 905-878-3483

Attention:
Mary-Jo Corkum, Acting President & CEO



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	----------------	------------	------------------	-----------------------

*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels*

Applicant Name	Milton Hydro Distribution inc.
Applicant Service Area	
OEB Application Number	EB-2008-0195
LDC Licence Number	ED-2003-0014
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Mary-Jo Corkum
Title:	Acting President & CEO
Phone Number:	905-876-4611 ext 236
E-Mail Address:	maryjocorkum@miltonhydro.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder
C2.1 Smart Meter Cost Recovery	0
C2.2 Regulatory Asset Recovery	0
C2.3 LV Wheeling	0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes
G1.1 Aft PrCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrCp Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Smart Meter Cost Recovery	0
J2.2 Regulatory Asset Recovery	0
J2.3 LV Wheeling	0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

<u>Q1.2 Sum of Chgs To MSC&DX Uniq</u>	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
<u>Q2.1 Calculation of Bill Impact</u>	Bill Impact Calculations
<u>P1.1 Curr&Appl For Allowances</u>	Enter Allowances from Current Tariff Sheets
<u>P2.1 Curr&Appl For Spc Srv Chg</u>	Enter Specific Service Charges from Current Tariff Sheets
<u>P3.1 Curr&Appl For Rtl Srv Chg</u>	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
USB	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
USB	General Service 1000 to 4999 kW	Continuing	Customer - 12 per year	kW
USB	Large User	Continuing	Customer - 12 per year	kW
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email

2nd Generation Incentive Regulation Mechanism

Previous

Forward

Table of Contents

Current Sheet

Tariff

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.160000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.160000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.02
Distribution Volumetric Rate	\$/kWh	0.0133
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.02
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	73.83
Distribution Volumetric Rate	\$/kW	2.5048
Retail Transmission Rate – Network Service Rate	\$/kW	1.8941
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7548
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	938.57
Distribution Volumetric Rate	\$/kW	3.0729
Retail Transmission Rate – Network Service Rate	\$/kW	1.8630
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7261
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	4,173.32
Distribution Volumetric Rate	\$/kW	2.6218
Retail Transmission Rate – Network Service Rate	\$/kW	2.0174
	\$/kW	0.0000
	\$/kW	0.0000

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9304
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.46
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1331
Retail Transmission Rate – Network Service Rate	\$/kW	1.2894
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7834
Retail Transmission Rate – Network Service Rate	\$/kW	1.2829
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1804
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months		
	\$/kW	0.5700
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000

Rate Class

General Service 1000 to 4999 kW

Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months		
	\$/kW	0.5700
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000

Rate Class

Large User

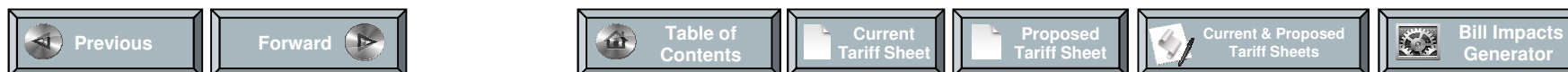
Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months		
	\$/kW	0.5700
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	16.020000	2.160000	13.860000
General Service Less Than 50 kW	Customer - 12 per year	17.020000	2.160000	14.860000
General Service 50 to 999 kW	Customer - 12 per year	73.830000	2.160000	71.670000
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.570000	2.160000	936.410000
Large Use	Customer - 12 per year	4,173.320000	2.160000	4,171.160000
Unmetered Scattered Load	Connection -12 per year	7.460000	0.000000	7.460000
Sentinel Lighting	Connection - 12 per year	0.410000	0.000000	0.410000
Street Lighting	Connection - 12 per year	0.160000	0.000000	0.160000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.013300	0.000000	0.013300
General Service Less Than 50 kW	kWh	0.016000	0.000000	0.016000
General Service 50 to 999 kW	kW	2.504800	0.000000	2.504800
General Service 1,000 to 4,999 kW	kW	3.072900	0.000000	3.072900
Large Use	kW	2.621800	0.000000	2.621800
Unmetered Scattered Load	kWh	0.016000	0.000000	0.016000
Sentinel Lighting	kW	3.133100	0.000000	3.133100
Street Lighting	kW	0.783400	0.000000	0.783400



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the



Previous

Forwa



Table of Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class	Metric	Current Rates	Current Base Rates
General Service 50 to 999 kW	Customer - 12 per year	0.000000	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	0.000000
Large User	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
General Service 50 to 999 kW	Customer - 12 per year	0.570000	0.570000
General Service 1000 to 4999 kW	Customer - 12 per year	0.570000	0.570000
Large User	Customer - 12 per year	0.570000	0.570000



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M,\$250M)		Med-Large [\$250M,\$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	<input type="text" value="9.00"/>	%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	<input type="text" value="7.25"/>	%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ <input type="text" value="35,361,471"/>		(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	<input type="text" value="Small"/>		

Deemed Capital Structure

	Debt	Equity	
2006	E1 <input type="text" value="50.0%"/>	<input type="text" value="50.0%"/>	E2
2008	F1 <input type="text" value="53.3%"/>	<input type="text" value="46.7%"/>	F2
2009	F1.2 <input type="text" value="56.7%"/>	<input type="text" value="43.3%"/>	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	<input type="text" value="8.125"/>	%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	<input type="text" value="8.07"/>	%	= (F1 X B) + (F2 X A)	
2009	H1	<input type="text" value="8.01"/>	%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ <input type="text" value="2,873,119.52"/>	= C X G / 100
2008	J	\$ <input type="text" value="2,852,698.27"/>	= C X H / 100
2009	J1	\$ <input type="text" value="2,831,658.19"/>	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ <input type="text" value="5,836,464"/>	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ <input type="text" value="8,665,027"/>	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)

Transformer Allowance Credit **M** \$ 296,135 (Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 8,709,583.52	= I + K
2008	O	\$ 8,689,162.27	= J + K
2009	O2	\$ 8,668,122.19	= J1 + K

Target Net Income (EBIT)

2006	\$ 1,591,266.20	P1 = I - P2
2008	\$ 1,486,242.63	Q1 = J - Q2
2009	\$ 1,378,036.52	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 1,281,853.32	P2 = C X (B X E1 / 100)
2008	\$ 1,366,455.64	Q2 = C X (B X F1 / 100)
2009	\$ 1,453,621.67	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate **R** 36.12 % (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	-	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	85,220	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	905,406	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 1,450,540	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 1,412,605	AD	= AC + (Q1 - P1) * (R / 100)
	2009 1,373,521	AD1	= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 820,186	V	= AC * (R / 100) / (1 - R / 100)
	2008 798,737	W	= AD * (R / 100) / (1 - R / 100)
	2009 776,637	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 9,614,989.88	X	= N + V + T
2008	\$ 9,573,119.12	Y	= O + W + T
2009	\$ 9,529,979.55	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 8,961,162.00	Z	= L + M
2008	\$ 8,919,291.24	AA1	= Z + (Y - X)
2009	\$ 8,876,151.67	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ -41,870.76	AA2	= AA1 - Z
	2009 \$ -43,139.57	AA2.2	= AA1.2 - AA1
K-factor	2008 -0.5%	AB	= AA2 / Z
	2009 -0.5%	AC	= AA2.2 / AA1



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.500%

Uniform Volumetric Charge Percent

-0.500% kWh
-0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	Customer - 12 per year	13.860000	Yes	-0.500%	-	0.069300
General Service Less Than 50 kW	Customer - 12 per year	14.860000	Yes	-0.500%	-	0.074300
General Service 50 to 999 kW	Customer - 12 per year	71.670000	Yes	-0.500%	-	0.358350
General Service 1,000 to 4,999 kW	Customer - 12 per year	936.410000	Yes	-0.500%	-	4.682050
Large Use	Customer - 12 per year	4171.160000	Yes	-0.500%	-	20.855800
Unmetered Scattered Load	Connection -12 per year	7.460000	Yes	-0.500%	-	0.037300
Sentinel Lighting	Connection - 12 per year	0.410000	Yes	-0.500%	-	0.002050
Street Lighting	Connection - 12 per year	0.160000	Yes	-0.500%	-	0.000800

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	kWh	0.013300	Yes	-0.500%	-	0.000067
General Service Less Than 50 kW	kWh	0.016000	Yes	-0.500%	-	0.000080
General Service 50 to 999 kW	kW	2.504800	Yes	-0.500%	-	0.012524
General Service 1,000 to 4,999 kW	kW	3.072900	Yes	-0.500%	-	0.015365
Large Use	kW	2.621800	Yes	-0.500%	-	0.013109
Unmetered Scattered Load	kWh	0.016000	Yes	-0.500%	-	0.000080
Sentinel Lighting	kW	3.133100	Yes	-0.500%	-	0.015666
Street Lighting	kW	0.783400	Yes	-0.500%	-	0.003917



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent	-0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
General Service 50 to 999 kW	Customer - 12 per year	0.000000	Yes	-0.500%	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	Yes	-0.500%	0.000000
Large User	Customer - 12 per year	0.000000	Yes	-0.500%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
General Service 50 to 999 kW	kW	0.570000	Yes	-0.500% -	0.002850
General Service 1000 to 4999 kW	kW	0.570000	Yes	-0.500% -	0.002850
Large User	kW	0.570000	Yes	-0.500% -	0.002850



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income <i>(K-Factor Cell H87)</i>	1,450,540	A	1,450,540		1,450,540	
2006 Corporate Income Tax Rate <i>(K-Factor Cell E79)</i>	36.12%	B	#NAME?		#NAME?	
Corporate PILs/Income Tax Provision for Test Year	523,935	C = A * B	#NAME?		#NAME?	
Income Tax (grossed-up)	820,186	D = C / (1 - B)	#NAME?	#NAME?	#NAME?	#NAME? ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E105)</i>	8,961,162	E	8,961,162		8,961,162	
Grossed up taxes as a % of Revenue Requirement	9.200%	F = D / E	0.000%	-9.200%	0.000%	0.000%
						↑ 2009 Federal Tax Rate Adjustment Factor



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh
0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.860000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	14.860000	Yes	0.000%	0.000000
General Service 50 to 999 kW	Customer - 12 per year	71.670000	Yes	0.000%	0.000000
General Service 1,000 to 4,999 kW	Customer - 12 per year	936.410000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	4171.160000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	7.460000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.410000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.160000	Yes	0.000%	0.000000

Volumetric Distribution Charge

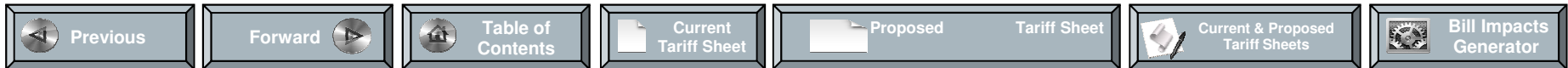
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.016000	Yes	0.000%	0.000000
General Service 50 to 999 kW	kW	2.504800	Yes	0.000%	0.000000
General Service 1,000 to 4,999 kW	kW	3.072900	Yes	0.000%	0.000000
Large Use	kW	2.621800	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.016000	Yes	0.000%	0.000000
Sentinel Lighting	kW	3.133100	Yes	0.000%	0.000000
Street Lighting	kW	0.783400	Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
General Service 50 to 999 kW	Customer - 12 per year	0.000000	Yes	0.000%	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	Yes	0.000%	0.000000
Large User	Customer - 12 per year	0.000000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
General Service 50 to 999 kW	kW	0.570000	Yes	0.000%	0.000000
General Service 1000 to 4999 kW	kW	0.570000	Yes	0.000%	0.000000
Large User	kW	0.570000	Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	13.860000	-0.069300	0.000000	13.790700
General Service Less Than 50 kW	Customer - 12 per year	14.860000	-0.074300	0.000000	14.785700
General Service 50 to 999 kW	Customer - 12 per year	71.670000	-0.358350	0.000000	71.311650
General Service 1,000 to 4,999 kW	Customer - 12 per year	936.410000	-4.682050	0.000000	931.727950
Large Use	Customer - 12 per year	4,171.160000	-20.855800	0.000000	4,150.304200
Unmetered Scattered Load	Connection - 12 per year	7.460000	-0.037300	0.000000	7.422700
Sentinel Lighting	Connection - 12 per year	0.410000	-0.002050	0.000000	0.407950
Street Lighting	Connection - 12 per year	0.160000	-0.000800	0.000000	0.159200

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.013300	-0.000067	0.000000	0.013233
General Service Less Than 50 kW	kWh	0.016000	-0.000080	0.000000	0.015920
General Service 50 to 999 kW	kW	2.504800	-0.012524	0.000000	2.492276
General Service 1,000 to 4,999 kW	kW	3.072900	-0.015365	0.000000	3.057535
Large Use	kW	2.621800	-0.013109	0.000000	2.608691
Unmetered Scattered Load	kWh	0.016000	-0.000080	0.000000	0.015920
Sentinel Lighting	kW	3.133100	-0.015666	0.000000	3.117434
Street Lighting	kW	0.783400	-0.003917	0.000000	0.779483



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000
Large User	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.570000	-0.002850	0.000000	0.567150
General Service 1000 to 4999 kW	Customer - 12 per year	0.570000	-0.002850	0.000000	0.567150
Large User	Customer - 12 per year	0.570000	-0.002850	0.000000	0.567150



Ontario Energy Board
Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.790700	Yes	1.100%	0.151698
General Service Less Than 50 kW	Customer - 12 per year	14.785700	Yes	1.100%	0.162643
General Service 50 to 999 kW	Customer - 12 per year	71.311650	Yes	1.100%	0.784428
General Service 1,000 to 4,999 kW	Customer - 12 per year	931.727950	Yes	1.100%	10.249007
Large Use	Customer - 12 per year	4150.304200	Yes	1.100%	45.653346
Unmetered Scattered Load	Connection - 12 per year	7.422700	Yes	1.100%	0.081650
Sentinel Lighting	Connection - 12 per year	0.407950	Yes	1.100%	0.004487
Street Lighting	Connection - 12 per year	0.159200	Yes	1.100%	0.001751

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013233	Yes	1.100%	0.000146
General Service Less Than 50 kW	kWh	0.015920	Yes	1.100%	0.000175
General Service 50 to 999 kW	kW	2.492276	Yes	1.100%	0.027415
General Service 1,000 to 4,999 kW	kW	3.057535	Yes	1.100%	0.033633
Large Use	kW	2.608691	Yes	1.100%	0.028696
Unmetered Scattered Load	kWh	0.015920	Yes	1.100%	0.000175
Sentinel Lighting	kW	3.117434	Yes	1.100%	0.034292
Street Lighting	kW	0.779483	Yes	1.100%	0.008574



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.000000	Yes	1.100%	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	Yes	1.100%	0.000000
Large User	Customer - 12 per year	0.000000	Yes	1.100%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
General Service 50 to 999 kW	kW	0.567150	Yes	1.100%	0.006239
General Service 1000 to 4999 kW	kW	0.567150	Yes	1.100%	0.006239
Large User	kW	0.567150	Yes	1.100%	0.006239



Ontario Energy Board

Commission de l'énergie de l'Ontario



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>13.790700</u>	<u>0.151698</u>	<u>13.942398</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>14.785700</u>	<u>0.162643</u>	<u>14.948343</u>
General Service 50 to 999 kW	<u>Customer - 12 per year</u>	<u>71.311650</u>	<u>0.784428</u>	<u>72.096078</u>
General Service 1,000 to 4,999 kW	<u>Customer - 12 per year</u>	<u>931.727950</u>	<u>10.249007</u>	<u>941.976957</u>
Large Use	<u>Customer - 12 per year</u>	<u>4150.304200</u>	<u>45.653346</u>	<u>4195.957546</u>
Unmetered Scattered Load	<u>Connection - 12 per year</u>	<u>7.422700</u>	<u>0.081650</u>	<u>7.504350</u>
Sentinel Lighting	<u>Connection - 12 per year</u>	<u>0.407950</u>	<u>0.004487</u>	<u>0.412437</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.159200</u>	<u>0.001751</u>	<u>0.160951</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.013233	0.000146	0.013379
General Service Less Than 50 kW	kWh	0.015920	0.000175	0.016095
General Service 50 to 999 kW	kW	2.492276	0.027415	2.519691
General Service 1,000 to 4,999 kW	kW	3.057535	0.033633	3.091168
Large Use	kW	2.608691	0.028696	2.637387
Unmetered Scattered Load	kWh	0.015920	0.000175	0.016095
Sentinel Lighting	kW	3.117434	0.034292	3.151726
Street Lighting	kW	0.779483	0.008574	0.788057



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.000000	0.000000	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	0.000000	0.000000
Large User	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.567150	0.006239	0.573389
General Service 1000 to 4999 kW	Customer - 12 per year	0.567150	0.006239	0.573389
Large User	Customer - 12 per year	0.567150	0.006239	0.573389



Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the B

2nd Generation Incentive Regulation Mechanism

Previous

Forward

Table of Contents

Current Sheet

Tariff

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.160000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.160000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	13.942398	2.160000	16.102398
General Service Less Than 50 kW	Customer - 12 per year	14.948343	2.160000	17.108343
General Service 50 to 999 kW	Customer - 12 per year	72.096078	2.160000	74.256078
General Service 1,000 to 4,999 kW	Customer - 12 per year	941.976957	2.160000	944.136957
Large Use	Customer - 12 per year	4,195.957546	2.160000	4,198.117546
Unmetered Scattered Load	Connection - 12 per year	7.504350	0.000000	7.504350
Sentinel Lighting	Connection - 12 per year	0.412437	0.000000	0.412437
Street Lighting	Connection - 12 per year	0.160951	0.000000	0.160951

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.013379	0.000000	0.013379
General Service Less Than 50 kW	kWh	0.016095	0.000000	0.016095
General Service 50 to 999 kW	kW	2.519691	0.000000	2.519691
General Service 1,000 to 4,999 kW	kW	3.091168	0.000000	3.091168
Large Use	kW	2.637387	0.000000	2.637387
Unmetered Scattered Load	kWh	0.016095	0.000000	0.016095
Sentinel Lighting	kW	3.151726	0.000000	3.151726
Street Lighting	kW	0.788057	0.000000	0.788057



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Em



Previous

Forward



Table of Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.000000	0.000000
General Service 1000 to 4999 kW	Customer - 12 per year	0.000000	0.000000
Large User	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
General Service 50 to 999 kW	Customer - 12 per year	0.573389	0.573389
General Service 1000 to 4999 kW	Customer - 12 per year	0.573389	0.573389
Large User	Customer - 12 per year	0.573389	0.573389



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application [Uniform Percentage](#)

Uniform Percentage [11.000%](#)

Rate Class [Applied to Class](#)
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	11.000%	0.000506	0.005106

Rate Class [Applied to Class](#)
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	11.000%	0.000462	0.004662

Rate Class [Applied to Class](#)
General Service 50 to 999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.894100	11.000%	0.208351	2.102451

Rate Class [Applied to Class](#)
General Service 1,000 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.863000	11.000%	0.204930	2.067930

Rate Class [Applied to Class](#)
Large Use Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.017400	11.000%	0.221914	2.239314

Rate Class [Applied to Class](#)
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	11.000%	0.000462	0.004662

Rate Class [Applied to Class](#)
Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.289400	11.000%	0.141834	1.431234

Rate Class [Applied to Class](#)
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.282900	11.000%	0.141119	1.424019



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application Uniform Percentage

Uniform Percentage 11.000%

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
------------------	------------	----------------	--------------	---------------	--------------

Rate Class	Applied to Class
General Service 1000 to 4999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
------------------	------------	----------------	--------------	---------------	--------------

Rate Class	Applied to Class
Large User	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	No				



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	----------------------	-----------------------	---------------------------	--------------

Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application [Uniform Percentage](#)

Uniform Percentage [5.000%](#)

Rate Class [Applied to Class](#)
Residential [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	5.000%	0.000215	0.004515

Rate Class [Applied to Class](#)

General Service Less Than 50 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.000%	0.000190	0.003990

Rate Class [Applied to Class](#)

General Service 50 to 999 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.754800	5.000%	0.087740	1.842540

Rate Class [Applied to Class](#)

General Service 1,000 to 4,999 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.726100	5.000%	0.086305	1.812405

Rate Class [Applied to Class](#)

Large Use [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.930400	5.000%	0.096520	2.026920

Rate Class [Applied to Class](#)

Unmetered Scattered Load [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	5.000%	0.000190	0.003990

Rate Class [Applied to Class](#)

Sentinel Lighting [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.205100	5.000%	0.060255	1.265355

Rate Class [Applied to Class](#)

Street Lighting [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.180400	5.000%	0.059020	1.239420



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application	Uniform Percentage				
Uniform Percentage	5.000%				
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
General Service 1000 to 4999 kW	Yes				
Rate Description	No	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Large User	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	No				



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description

	Metric	Rate
Service Charge	\$	16.10
Distribution Volumetric Rate	\$/kWh	0.0134
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description

	Metric	Rate
Service Charge	\$	17.11
Distribution Volumetric Rate	\$/kWh	0.0161
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description

	Metric	Rate
Service Charge	\$	74.26
Distribution Volumetric Rate	\$/kW	2.5197
Retail Transmission Rate – Network Service Rate	\$/kW	2.1025
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8425
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	944.14
Distribution Volumetric Rate	\$/kW	3.0912
Retail Transmission Rate – Network Service Rate	\$/kW	2.0679
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	4,198.12
Distribution Volumetric Rate	\$/kW	2.6374
Retail Transmission Rate – Network Service Rate	\$/kW	2.2393
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0269
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	7.50
Distribution Volumetric Rate	\$/kWh	0.0161
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1517
Retail Transmission Rate – Network Service Rate	\$/kW	1.4312
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7881
Retail Transmission Rate – Network Service Rate	\$/kW	1.4240
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2394
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current
Tariff Sheet

Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5734
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0

Rate Class

General Service 1000 to 4999 kW

Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5734
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0

Rate Class

Large User

Rate Description	Metric	Rate
Service Charge	\$	0.00
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5734
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the B

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	16.02	0.0133
Less Rate Adders		
Smart Meters Rate Adder	2.16	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.07	-0.0001
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.15	0.0001
Smart Meters Rate Adder	2.16	0.0000
Applied For Rates	16.10	0.0134
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	17.02	0.0160
Less Rate Adders		
Smart Meters Rate Adder	2.16	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.07	-0.0001
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.16	0.0002
Smart Meters Rate Adder	2.16	0.0000
Applied For Rates	17.11	0.0161
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Rates	73.83	2.5048
Less Rate Adders		
Smart Meters Rate Adder	2.16	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.36	-0.0125
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.78	0.0274
Smart Meters Rate Adder	2.16	0.0000
Applied For Rates	74.26	2.5197
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 1,000 to 4,999 kW		
Current Rates	938.57	3.0729
Less Rate Adders		
Smart Meters Rate Adder	2.16	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-4.68	-0.0154
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	10.25	0.0336
Smart Meters Rate Adder	2.16	0.0000
Applied For Rates	944.14	3.0912
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Rates	4,173.32	2.6218
Less Rate Adders		
Smart Meters Rate Adder	2.16	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-20.86	-0.0131
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	45.65	0.0287
Smart Meters Rate Adder	2.16	0.0000
Applied For Rates	4,198.12	2.6374

0.00 0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	7.46	0.0160
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	-0.0001
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.08	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	7.50	0.0161
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	0.41	3.1331
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0157
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0343
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.41	3.1517
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.16	0.7834
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0039
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0086
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.16	0.7881
	0.00	0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	----------	----------------------	-----------------------	----------------------------------	------------------------

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh
Current Rates	0.00	0.5700
Rate Rebalancing Adj		
K-factor Adjustment - Unique	0.00	-0.0029
Federal Tax Adjustment Unique	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0062
Applied For Rates	0.00	0.5734
	0.00	0.0000

	Fixed	Volumetric
General Service 1000 to 4999 kW	(\$)	\$/kWh
Current Rates	0.00	0.5700
Rate ReBal Override	0	0
K-factor Adjustment - Unique	0.00	-0.0029
Federal Tax Adjustment Unique	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0062
Applied For Rates	0.00	0.5734
	0.00	0.0000

	Fixed	Volumetric
Large User	(\$)	\$/kWh
Current Rates	0.00	0.5700
Rate Rebalancing Adj		
K-factor Adjustment - Unique	0.00	-0.0029
Federal Tax Adjustment Unique	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0062
Applied For Rates	0.00	0.5734
	0.00	0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Forward



Instructions

This worksheet calculates the bill impacts for all general rate classes.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.02	16.10
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	#NAME?	0.0133	0.0134
Distribution Volumetric Rate Rider(s)	#NAME?	-	-
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption

1,000

kWh

-

kW

Loss Factor

1.0351

RPP Tier One

600

kWh

Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#NAME?	0.0560	#NAME?	#NAME?	0.0560	#NAME?	#NAME?	0.0%	0.00%
Energy Second Tier (kWh)	#NAME?	0.0650	#NAME?	#NAME?	0.0650	#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Energy			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Service Charge	1	16.02	16.02	1	16.10	16.10	0.08	0.5%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0133	13.30	1,000	0.0134	13.40	0.10	0.8%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			29.32			29.50	0.18	0.6%	0.00%
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Total: Retail Transmission			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Wholesale Market Service Rate	#NAME?	0.0052	#NAME?	#NAME?	0.0052	#NAME?	#NAME?	0.0%	0.00%
Rural Rate Protection Charge	#NAME?	0.0010	#NAME?	#NAME?	0.0010	#NAME?	#NAME?	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.00%
Total Bill before Taxes			#NAME?			#NAME?	#NAME?	0.0%	0.00%
GST	#NAME?	5%	#NAME?	#NAME?	5%	#NAME?	#NAME?	0.0%	0.00%
			#NAME?			#NAME?	#NAME?	0.0%	0.00%

Rate Class Threshold Test**Residential**

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	#####	#NAME?	#NAME?	#####	#####
kW					
Load Factor					

Energy

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Distribution

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Regulatory

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Debt Retirement Charge

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Total Bill

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

#NAME?

#NAME?

#NAME?

#NAME?



Ontario Energy Board
Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW -0.60

% -1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00